

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024/ 808

Date : 06-05-2024

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for April,2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for April 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for April 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for April 2024 (Exhibit-II)
3. Energy breakup report for April 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	April-2024	MSEDCL/24/April-01, Dated: 06-05-2024	35,31,785.00
2			MSEDCL/24/April-03, Dated: 06-05-2024	25,25,977.00
3			MSEDCL/24/April-05, Dated: 06-05-2024	2,50,215.00
4			MSEDCL/24/April-07, Dated: 06-05-2024	2,24,062.00
5			MSEDCL/24/April-11, Dated: 06-05-2024	2,17,046.00
6			MSEDCL/24/April-12, Dated: 06-05-2024	2,69,747.00
Total				70,18,832.00
1	Feeder No.2	April-2024	MSEDCL/24/ April -02, Dated: 06-05-2024	27,93,810.00
2			MSEDCL/24/ April -04, Dated: 06-05-2024	9,75,779.00
3			MSEDCL/24/ April -06, Dated: 06-05-2024	5,46,499.00
4			MSEDCL/24/ April -08, Dated: 06-05-2024	11,28,441.00
5			MSEDCL/24/ April -09, Dated: 06-05-2024	5,75,857.00
6			MSEDCL/24/ April -10, Dated: 06-05-2024	4,35,233.00
Total				64,55,619.00
Grand Total				1,34,74,451.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शानन,
शिमला - 171 006 (टि-12-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.04.2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending April 2024 (Details shown in Ann.-A)	=	98,33,404.00
2. The energy bills for the month of April 2024 (Details as shown above)	=	1,34,74,451.00
A. Total Energy Bills Outstanding (1+2)	=	2,33,07,855.00
3. Late payment surcharge accumulated ending 30.04.2024 (Details shown in Ann.-A)	=	19,99,55,652.00
4. Total (A+3)	=	22,32,63,507.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Aprilarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

Sr. Manager (C&SO)
Authorized Signatory.
Encl. : **As above**

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (टि-12) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	April-24	MSEDCL/24/APR-1,Dated:06.05.2024	3,551,785.00	20,000.00	3,531,785.00
2	FEEDER1	April-24	MSEDCL/24/APR-3,Dated:06.05.2024	2,545,977.00	20,000.00	2,525,977.00
3	FEEDER1	April-24	MSEDCL/24/APR-5,Dated:06.05.2024	250,215.00	0.00	250,215.00
4	FEEDER1	April-24	MSEDCL/24/APR-7,Dated:06.05.2024	224,062.00	0.00	224,062.00
5	FEEDER1	April-24	MSEDCL/24/APR-11,Dated:06.05.2024	217,046.00	0.00	217,046.00
6	FEEDER1	April-24	MSEDCL/24/APR-12,Dated:06.05.2024	269,747.00	0.00	269,747.00
Total				7,058,832.00	40,000.00	7,018,832.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	April-24	MSEDCL/24/APR-2,Dated:06.05.2024	2,813,810.00	20,000.00	2,793,810.00
2	FEEDER2	April-24	MSEDCL/24/APR-4,Dated:06.05.2024	985,779.00	10,000.00	975,779.00
3	FEEDER2	April-24	MSEDCL/24/APR-6,Dated:06.05.2024	556,499.00	10,000.00	546,499.00
4	FEEDER2	April-24	MSEDCL/24/APR-8,Dated:06.05.2024	1,138,441.00	10,000.00	1,128,441.00
5	FEEDER2	April-24	MSEDCL/24/APR-9,Dated:06.05.2024	585,857.00	10,000.00	575,857.00
6	FEEDER2	April-24	MSEDCL/24/APR-10,Dated:06.05.2024	435,233.00	0.00	435,233.00
Total				6,515,619.00	60,000.00	6,455,619.00
Grand Total				13,574,451.00	100,000.00	13,474,451.00

Dilish Rana

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited; Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/APR-1

Date: 06.05.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	APR-24	617,166.73125	5,736.03750	611,430.69375	
	NET kWh UNITS FOR BILLING			611,430.69375	
2.	Less: REACTIVE POWER				
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh				
			6,265.54691	0.10	627.00
			0.00000	0.25	0.00
MONTH	Import kVArh Units for Billing				
APR-24	6,265.54691			627.00	
Total (1-2):				3,551,785.00	
Rounded Off:				3,551,785	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				3,531,785	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/APR-3

Date: 06.05.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				438,283.25550	5.81	2,546,426.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	442,394.93850	4,111.68300	438,283.25550			
	NET kWh UNITS FOR BILLING			438,283.25550			
2.	Less: REACTIVE POWER				4,491.24378	0.10	449.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-24	4,491.24378					
Total (1-2):							2,545,977.00
Rounded Off:							2,545,977
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,525,977

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/APR-5

Date: 06.05.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				43,073.92350	5.81	250,259.00	
	MONTH	Import kWh	Export kWh	Net Import kWh				
	APR-24	43,478.01450	404.09100	43,073.92350				
	NET kWh UNITS FOR BILLING							43,073.92350
2.	Less: REACTIVE POWER				441.39375	0.10	44.00	
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh							
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00	
	APR-24	441.39375						
							44.00	
Total (1-2):						250,215.00		
Rounded Off:						250,215		
As Per EPA Clause No: 8.03, deduction of Operating charges						0		
Net Payable Amount:						250,215		

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/APR-7

Date: 06.05.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				38,571.84675	5.81	224,102.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	38,933.70225	361.85550	38,571.84675			
	NET kWh UNITS FOR BILLING			38,571.84675			
2.	Less: REACTIVE POWER				395.25938	0.10	40.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-24	395.25938					

Total (1-2):

224,062.00

Rounded Off:

224,062

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

224,062

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/APR-11

Date: 06.05.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				38,085.13575	5.70	217,085.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	38,442.42525	357.28950	38,085.13575			
	NET kWh UNITS FOR BILLING			38,085.13575			
2.	Less: REACTIVE POWER				390.27188	0.10	39.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-24	390.27188					
Total (1-2):							217,046.00
Rounded Off:							217,046
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							217,046

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)
Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/APR-12

Date: 06.05.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				47,332.64475	5.70	269,796.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	47,776.68825	444.04350	47,332.64475			
	NET kWh UNITS FOR BILLING			47,332.64475			
2.	Less: REACTIVE POWER				485.03438	0.10	49.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-24	485.03438					
Total (1-2):							269,747.00
Rounded Off:							269,747
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							269,747

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/APR-2

Date: 06.05.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				484,376.31714	5.81	2,814,226.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	489,526.03914	5,149.72200	484,376.31714			
	NET kWh UNITS FOR BILLING			484,376.31714			
2.	Less: REACTIVE POWER				4,164.74064	0.10	416.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-24	4,164.74064					
Total (1-2):							2,813,810.00
Rounded Off:							2,813,810
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,793,810

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/APR-4

Date: 06.05.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				169,694.55489	5.81	985,925.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	171,498.68889	1,804.13400	169,694.55489			
	NET kWh UNITS FOR BILLING			169,694.55489			
2.	Less: REACTIVE POWER				1,459.05939	0.10	146.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-24	1,459.05939					

Total (1-2):

985,779.00

Rounded Off:

985,779

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

975,779

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/APR-6

Date: 06.05.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				95,797.12463	5.81	556,581.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	96,815.60663	1,018.48200	95,797.12463			
	NET kWh UNITS FOR BILLING			95,797.12463			
2.	Less: REACTIVE POWER				823.67813	0.10	82.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-24	823.67813					
Total (1-2):							556,499.00
Rounded Off:							556,499
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							546,499

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/APR-9

Date: 06.05.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				100,850.90025	5.81	585,944.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	101,923.11225	1,072.21200	100,850.90025			
	NET kWh UNITS FOR BILLING			100,850.90025			
2.	Less: REACTIVE POWER				867.13125	0.10	87.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-24	867.13125					87.00

Total (1-2):

585,857.00

Rounded Off:

585,857

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

575,857

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/APR-10

Date: 06.05.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-24

JMR Outward No:- 02191 Dated 03.05.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2024 To 01.05.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				76,368.16500	5.70	435,299.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-24	77,180.08500	811.92000	76,368.16500			
	NET kWh UNITS FOR BILLING			76,368.16500			
2.	Less: REACTIVE POWER				656.62500	0.10	66.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	APR-24	656.62500					66.00
	Total (1-2):						435,233.00
Rounded Off:						435,233	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						435,233	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.04.2024 & late payment surcharge payable by MSEDCCL upto 30.04.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.04.2024
1	i	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	98,33,344.00
		Sub Total (i+ii+iii) (Principal Outstanding)	98,33,404.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	84.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.04.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
		Sub Total (i+ii+iii)	22,51,83,975.00
3	i	LPS charged upto 30.04.2024	22,51,83,975.00
	ii	LPS during to be charged along with Apr 2024 bill	-
4	i	LPS adjusted during April 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 30.04.2024	19,99,55,652.00
		Total Ouststanding (1+2-4)	20,97,89,056.00

Abhishek



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15 05.02.15 06.02.15	2,88,44,828.00 13,55,22,152.00 20,51,594.00	53	6,36,989.95			
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	7,33,411.56	3,371.00	84.28	
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00	42	1,71,102.12			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00	41	85,195.44			
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00	41	1,02,861.21			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00	41	1,55,659.54			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00	35	29,780.60			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00	51	1,22,198.95			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00	82	2,67,769.91			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00	60	3,80,649.90			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00	69	8,08,493.56			
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00	74	15,14,681.67			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00	48	15,00,783.34			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00	361	47,01,767.04			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00	356	32,30,787.81			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00	368	5,14,477.80			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00	335	12,51,147.67			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00	389	13,30,881.97			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00	359	4,98,628.41			

Annexure -I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2024)

Annexure - I											
S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19			
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48			
					03.04.17	1,73,87,823.00	273	19,77,864.87			
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00	241	42,76,716.41			
24					04.04.17	2,10,707.00	242	21,246.29			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02			
					19-07-2017	17,74,666.00	227.00	1,67,853.83			
					29-11-2017	42,42,018.00	360.00	6,36,302.70			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96			
					01-01-2018	51,73,554.00	360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	15-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	13-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		84.00

2,76,46,64,239

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 30.04.2024	Detail of surcharge on		Annexure – II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2024 beyond due date (days)	Surcharge @ 1.25% per Month
		2	3.00	4	5	6.00	7	8	9	10	11
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00		146.00			1246754
2				08-11-2018	26-04-2019	37,38,649.00		169.00			263263
3				08-11-2018	22-08-2019	1,75,99,290.00		287.00			2104582
4				08-11-2018	22-08-2019	24,65,966.00		287.00			294888
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00		264.00			139995
6				01-12-2018	30-03-2020	1,92,21,911.00		485.00			3884428
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00		448.00			1530375
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00		417.00			930443
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00		394.00			1277772
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00		361.00			992219
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00		336.00			1657764
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00		305.00			1490960
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00		273.00			3198336
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00		241.00			3100165
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00		213.00			3673525
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00		182.00			4752248
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00		149.00			3430405
18				02-11-2019	28-04-2020	1,31,671.00		178.00			9766
19				02-11-2019	22-06-2020	8,91,214.30		233.00			86522
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70		204.00			317372
21				01-12-2019	08-02-2021	3,44,76,287.30		435.00			6248827
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00		403.00			2004878
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00		374.00			745831
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00		344.00			664351
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00		311.00			848023
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00		282.00			927805
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00		253.00			1607977
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00		224.00			1947212
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00		193.00			3161619
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00		161.00			2277927
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00		129.00			2157693
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00		100.00			3256756
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70		67.00			58421
34				03-12-2020	27-05-2021	11,41,216.00		175.00			83214
35				03-12-2020	27-05-2021	5,43,104.00		175.00			39601

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/ _____ Date: 06.05.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khrivire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.05.2024(00:00 Hrs)	01.04.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	179,648.6675	178,829.8725	818.7950	1500	1,228,192.50	Export kVArh Lag(Q3)	12,468.75	
2	Import kWh- Rate A	62,179.9150	61,888.7700	291.1450	1500	436,717.50	Total kVArh Unit	12,468.75	
3	Import kWh- Rate B	65,115.3100	64,875.3525	239.9575	1500	359,936.25	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
4	Import kWh- Rate C	18,936.3100	18,904.3425	31.9675	1500	47,951.25			
5	Import kWh- Rate D	33,417.1325	33,161.4075	255.7250	1500	383,587.50			
6	Export kWh	1,013.1375	1,005.5275	7.6100	1500	11,415.00			
7	Export kWh- Rate A	325.1950	322.8550	2.3400	1500	3,510.00			
8	Export kWh- Rate B	406.5600	403.1700	3.3900	1500	5,085.00			
9	Export kWh- Rate C	145.4850	143.8825	1.6025	1500	2,403.75			
10	Export kWh- Rate D	135.8975	135.6200	0.2775	1500	416.25			
11	Import kVAh	179,713.1725	178,892.2400	820.9325	1500	1,231,398.75			
12	Export kVAh	1,856.6800	1,845.1575	11.5225	1500	17,283.75			
13	Import kVArh Lag (Q1)	2,871.3350	2,808.4650	62.8700	1500	94,305.00			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,235.4650	1,227.1525	8.3125	1500	12,468.75			
16	Import kVArh Lead (Q4)	3,669.8550	3,666.5850	3.0700	1500	4,605.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.997		100	1,228,192.50	11,415.00	0.00	1,216,777.50	12,468.75
EXPORT		0.660							

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2024(00:00 Hrs)	01.04.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	179,508.9225	178,688.6975	820.2250	1500	1,230,337.50
02	Export kVAh	1,645.9225	1,634.4550	11.4675	1500	17,201.25
03	Import kWh	179,443.7700	178,625.6900	818.0800	1500	1,227,120.00
04	Export kWh	1,008.0850	1,000.5150	7.5700	1500	11,355.00



SJVN Limited Energy Break Up Report From 01.04.2024 to 01.05.2024 (APR-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.05.2024 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.92	35,863.22100	617,166.73125	333.31800	5,736.03750	35,529.90300	611,430.69375	364.08750	6,265.54691
			GKA-14N	3.79	46,548.49575		432.62850		46,115.86725		472.56563	
			GKA-15	3.57	43,846.47225		407.51550		43,438.95675		445.13438	
			GKA-37	4.03	49,496.15775		460.02450		49,036.13325		502.49063	
			GKA-41	3.58	43,969.29150		408.65700		43,560.63450		446.38125	
			GKA-42	5.34	65,585.47950		609.56100		64,975.91850		665.83125	
			GKA-43	4.86	59,690.15550		554.76900		59,135.38650		605.98125	
			GKA-45	2.26	27,757.15050		257.97900		27,499.17150		281.79375	
			GKA-46	3.00	36,845.77500		342.45000		36,503.32500		374.06250	
			GKA-47	4.47	54,900.20475		510.25050		54,389.95425		557.35313	
			GKA-48	3.91	48,022.32675		446.32850		47,576.00025		487.52813	
			GKA-50	4.33	53,180.73525		494.26950		52,686.46575		539.89688	
			GKA-54	4.19	51,461.26575		478.28850		50,982.97725		522.44063	
			GAK-01	2.87	35,249.12475		327.61050		34,921.51425		357.85313	
			GAK-43N1	3.03	37,214.23275		345.87450		36,868.35825		377.80313	
			GAK-66	1.89	23,212.83825		215.74350		22,997.09475		235.65938	
			GAK-67	2.64	32,424.28200		301.35600		32,122.92800		329.17500	
			GKA-06	4.06	49,864.61550		463.44900		49,401.16650		506.23125	
			GKA-09	4.31	52,935.09675		491.98650		52,443.11025		537.40313	
			GKA-10	4.18	51,338.44650		477.14700		50,861.29950		521.19375	
GKA-17	3.47	42,618.27975	396.10050	42,222.17925	432.66563							
GKA-20	2.24	27,511.51200	255.69600	27,255.81600	279.30000							
2	SJVN Ltd.	31.01.2014	442,394.93850				4,111.68300	438,283.25550	4,491.24378			

MAHARASHTRA VITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.6	7,369,15500		68,49000		7,300,66500		74,81250	
			GKA-40	3.64	44,706,20700		415,50600		44,290,70100		453,86250	
			GKA-68	3.09	37,951,14825		352,72350		37,598,42475		395,28438	
3	SJVN Ltd.	20.02.2014	GAK-86	3.54	43,478,01450	43,478,01450	404,09100	404,09100	43,073,92350	43,073,92350	441,39375	441,39375
4	SJVN Ltd.	30.03.2014	GKA-19	3.17	38,933,70225	38,933,70225	361,85550	361,85550	38,571,84675	38,571,84675	395,25938	395,25938
5	SJVN Ltd.	15.04.2014	GKA-18	3.13	38,442,42525	38,442,42525	357,28950	357,28950	38,085,13575	38,085,13575	390,27188	390,27188
6	SJVN Ltd.	20.05.2014	GKA-51	3.89	47,776,68825	47,776,68825	444,04350	444,04350	47,332,64475	47,332,64475	485,03438	485,03438
Total				100.00000	1,228,192,50000	1,228,192,50000	11,415,00000	11,415,00000	1,216,777,50000	1,216,777,50000	12,468,75008	12,468,75008

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 06.05.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2024 at 132/33 KV Kumbhalne Sub Station (33 kv FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations				
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)			
		01.05.2024(00:00 Hrs)	01.04.2024(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	144,159.9125	143,403.2450	756.6675	1500	1,135,001.25	Export kVARh Lag(Q3)	9,656.25			
2	Import kWh- Rate A	50,705.8900	50,419.7075	286.1825	1500	429,273.75	Total kVARh Unit	9,656.25			
3	Import kWh- Rate B	51,957.4825	51,726.1400	231.3425	1500	347,013.75	<p>Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.</p>				
4	Import kWh- Rate C	15,267.3600	15,237.2650	30.0950	1500	45,142.50					
5	Import kWh- Rate D	26,229.1800	26,020.1325	209.0475	1500	313,571.25					
6	Export kWh	984.2750	976.3150	7.9600	1500	11,940.00					
7	Export kWh- Rate A	308.3250	305.9000	2.4250	1500	3,637.50					
8	Export kWh- Rate B	397.6650	394.1825	3.4825	1500	5,223.75					
9	Export kWh- Rate C	147.8650	148.1100	1.7550	1500	2,632.50					
10	Export kWh- Rate D	130.4200	130.1225	0.2975	1500	448.25					
11	Import kVAh	144,241.5125	143,482.6150	758.8975	1500	1,138,346.25					
12	Export kVAh	1,425.1650	1,414.6050	10.5600	1500	15,840.00					
13	Import kVARh Lag (Q1)	3,010.4525	2,947.9450	62.5075	1500	93,761.25					
14	Export kVARh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00					
15	Export kVARh Lag (Q3)	916.1675	909.7300	6.4375	1500	9,656.25					
16	Import kVARh Lead (Q4)	3,251.7450	3,249.6025	2.1425	1500	3,213.75					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT		0.997		100	1,135,001.25	11,940.00			0.00	1,123,061.25	9,656.25
EXPORT		0.754					MSEDCL Chief Engineer (Corp.Pln.)				

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2024(00:00 Hrs)	01.04.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	144,407.1275	143,647.3325	759.7950	1500	1,139,692.50
02	Export kVAh	1,430.8275	1,420.1975	10.6300	1500	15,945.00
03	Import kWh	144,325.6350	143,568.0475	757.5875	1500	1,136,381.25
04	Export kWh	990.4100	982.4325	7.9775	1500	11,966.25



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.04.2024 to 01.05.2024 (APR-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.05.2024 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.48	50,848,05600	489,526,03914	534,91200	5,149,72200	50,313,14400	484,376,31714	432,60000	4,164,74064
			GKA-53	6.8	77,180,08500		811,92000		76,368,16500		656,62500	
			GKV-05	2.36	26,786,02950		281,78400		26,504,24550		227,88750	
			GKV-06	3.95	44,832,54938		471,63000		44,360,91938		381,42188	
			GKV-12	3.68	41,768,04600		439,39200		41,328,65400		355,35000	
			GKV-13	2.98	33,823,03725		355,81200		33,467,22525		287,75625	
			GKV-14	2.94	33,369,03675		351,03600		33,018,00075		283,89375	
			GKV-18	2.88	32,688,03600		343,87200		32,344,16400		278,10000	
			GKV-20	3.73	42,335,54663		445,36200		41,890,18463		360,17813	
			GKV-22N	2.77	31,439,53463		330,73800		31,108,79663		267,47813	
			GKV-28	3.16	35,866,03950		377,30400		35,488,73550		305,13750	
			GKV-4N	3.4	38,590,04250		405,96000		38,184,08250		328,31250	
			GKV-07	3.7	41,995,04625		441,78000		41,553,26625		357,28125	
			GKV-21	1.43	16,230,51788		170,74200		16,059,77588		138,08438	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.11	46,648,55138	171,488,68889	490,73400	1,804,13400	46,157,81738	169,694,55489	396,87188	1,459,05939
			GKV-39	3.15	35,752,53938		376,11000		35,376,42938		304,17188	
			GKV-50	2.72	30,872,03400		324,76800		30,547,26600		262,65000	
			GKA-52	6.6	74,910,08250		788,04000		74,122,04250		637,31250	
			GKV-23	1.93	21,905,52413		230,44200		21,675,08213		186,36563	
3	SJVN Ltd.	20.02.2014	GKA-35	5.18	58,793,06475	101,923,11225	618,49200	1,072,21200	58,174,57275	100,850,90025	500,19375	867,13125
			GKV-32	3.8	43,130,04750		453,72000		42,676,32750		366,93750	
4	SJVN Ltd.	22.03.2014	GKV-02	3.52	39,952,04400	420,28800	39,531,75600	339,90000	339,90000	823,67813		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle - Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.32	37,682.04150	198,057.71813	396.40800	2,083.53000	37,285.63350	195,974.18813	320.58750	1,685.01563
			GKV-11	2.45	27,807.53063	441.78000	292.53000	27,515.00963	236.57813	357.28125		
			GKV-15	3.7	41,995.04625	532.52400	41.553.26625	41.553.26625	430.66875			
			GKV-19	4.46	50,621.05575	811.92000	50,088.53175	50,088.53175				
6	SJVN Ltd.	15.04.2014	GKA-13	6.8	77,180.08500	77,180.08500	811.92000	811.92000	75,368.16500	76,368.16500	656.62500	656.62500
Total				100.00000	1,135,001.25004	1,135,001.25004	11,940.00000	11,940.00000	1,123,061.25004	1,123,061.25004	9,656.25004	9,656.25004



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2024 at 00:00:00	01.04.2024 at 00:00:00			
01	Import kWh	179,648.6675	178,829.8725	818.7950	1500	1,228,192.50
02	Import kWh- Rate A	62,179.9150	61,888.7700	291.1450	1500	436,717.50
03	Import kWh- Rate B	65,115.3100	64,875.3525	239.9575	1500	359,936.25
04	Import kWh- Rate C	18,936.3100	18,904.3425	31.9675	1500	47,951.25
05	Import kWh- Rate D	33,417.1325	33,161.4075	255.7250	1500	383,587.50
06	Export kWh	1,013.1375	1,005.5275	7.6100	1500	11,415.00
07	Export kWh- Rate A	325.1950	322.8550	2.3400	1500	3,510.00
08	Export kWh- Rate B	406.5600	403.1700	3.3900	1500	5,085.00
09	Export kWh- Rate C	145.4850	143.8825	1.6025	1500	2,403.75
10	Export kWh- Rate D	135.8975	135.6200	0.2775	1500	416.25
11	Import kVAh	179,713.1725	178,892.2400	820.9325	1500	1,231,398.75
12	Export kVAh	1,656.6800	1,645.1575	11.5225	1500	17,283.75
13	Import kVArh Lag (Q1)	2,871.3350	2,808.4650	62.8700	1500	94,305.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,235.4650	1,227.1525	8.3125	1500	12,468.75
16	Import kVArh Lead (Q4)	3,669.6550	3,666.5850	3.0700	1500	4,605.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2024 at 00:00:00	01.04.2024 at 00:00:00			
01	Import kWh	179,443.7700	178,625.6900	818.0800	1500	1,227,120.00
02	Import kWh- Rate A	62,075.3000	61,786.9225	288.3775	1500	432,566.25
03	Import kWh- Rate B	65,103.3700	64,860.3050	243.0650	1500	364,597.50
04	Import kWh- Rate C	18,965.8775	18,934.1200	31.7575	1500	47,636.25
05	Import kWh- Rate D	33,299.2225	33,044.3425	254.8800	1500	382,320.00
06	Export kWh	1,008.0850	1,000.5150	7.5700	1500	11,355.00
07	Export kWh- Rate A	324.8675	322.5125	2.3550	1500	3,532.50
08	Export kWh- Rate B	406.0600	402.6675	3.3925	1500	5,088.75
09	Export kWh- Rate C	142.5200	140.9525	1.5675	1500	2,351.25
10	Export kWh- Rate D	134.6375	134.3825	0.2550	1500	382.50
11	Import kVAh	179,508.9225	178,688.6975	820.2250	1500	1,230,337.50
12	Export kVAh	1,645.9225	1,634.4550	11.4675	1500	17,201.25
13	Import kVArh Lag (Q1)	2,884.7500	2,821.7200	63.0300	1500	94,545.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,225.4975	1,217.2475	8.2500	1500	12,375.00
16	Import kVArh Lead (Q4)	3,612.1875	3,609.1500	3.0375	1500	4,556.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,24

Name of site:	Khivire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2024 at 00:00:00	01.04.2024 at 00:00:00			
01	Import kWh	144,159.9125	143,403.2450	756.6675	1500	1,135,001.25
02	Import kWh- Rate A	50,705.8900	50,419.7075	286.1825	1500	429,273.75
03	Import kWh- Rate B	51,957.4825	51,726.1400	231.3425	1500	347,013.75
04	Import kWh- Rate C	15,267.3600	15,237.2650	30.0950	1500	45,142.50
05	Import kWh- Rate D	26,229.1800	26,020.1325	209.0475	1500	313,571.25
06	Export kWh	984.2750	976.3150	7.9600	1500	11,940.00
07	Export kWh- Rate A	308.3250	305.9000	2.4250	1500	3,637.50
08	Export kWh- Rate B	397.6650	394.1825	3.4825	1500	5,223.75
09	Export kWh- Rate C	147.8650	146.1100	1.7550	1500	2,632.50
10	Export kWh- Rate D	130.4200	130.1225	0.2975	1500	446.25
11	Import kVAh	144,241.5125	143,482.6150	758.8975	1500	1,138,346.25
12	Export kVAh	1,425.1650	1,414.6050	10.5600	1500	15,840.00
13	Import kVArh Lag (Q1)	3,010.4525	2,947.9450	62.5075	1500	93,761.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	916.1675	909.7300	6.4375	1500	9,656.25
16	Import kVArh Lead (Q4)	3,251.7450	3,249.6025	2.1425	1500	3,213.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2024 at 00:00:00	01.04.2024 at 00:00:00			
01	Import kWh	144,325.6350	143,568.0475	757.5875	1500	1,136,381.25
02	Import kWh- Rate A	50,735.6775	50,450.0950	285.5825	1500	428,373.75
03	Import kWh- Rate B	52,039.4125	51,806.7175	232.6950	1500	349,042.50
04	Import kWh- Rate C	15,294.1225	15,264.1925	29.9300	1500	44,895.00
05	Import kWh- Rate D	26,256.4225	26,047.0425	209.3800	1500	314,070.00
06	Export kWh	990.4100	982.4325	7.9775	1500	11,966.25
07	Export kWh- Rate A	311.2325	308.7825	2.4500	1500	3,675.00
08	Export kWh- Rate B	400.8925	397.3875	3.5050	1500	5,257.50
09	Export kWh- Rate C	147.1950	145.4575	1.7375	1500	2,606.25
10	Export kWh- Rate D	131.0900	130.8050	0.2850	1500	427.50
11	Import kVAh	144,407.1275	143,647.3325	759.7950	1500	1,139,692.50
12	Export kVAh	1,430.8275	1,420.1975	10.6300	1500	15,945.00
13	Import kVArh Lag (Q1)	3,004.7175	2,942.3450	62.3725	1500	93,558.75
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	917.3825	910.9150	6.4675	1500	9,701.25
16	Import kVArh Lead (Q4)	3,272.8675	3,270.6925	2.1750	1500	3,262.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited
Commercial & System Operation Department**

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month APR,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	37,436	2.92	50.25
02			GKA-14N	48,583	3.79	
03			GKA-15	45,854	3.57	
04			GKA-37	51,724	4.03	
05			GKA-41	45,993	3.58	
06			GKA-42	68,529	5.34	
07			GKA-43	62,362	4.86	
08			GKA-45	28,999	2.26	
09			GKA-46	38,537	3.00	
10			GKA-47	57,357	4.47	
11			GKA-48	50,183	3.91	
12			GKA-50	55,628	4.33	
13			GKA-54	53,800	4.19	
14		31.01.2014	GAK-01	36,809	2.87	36.02
15			GKA-06	52,105	4.06	
16			GKA-09	55,284	4.31	
17			GKA-10	53,708	4.18	
18			GKA-17	44,576	3.47	
19			GKA-20	28,718	2.24	
20			GKA-36	7,761	0.6	
21			GKA-40	46,673	3.64	
22			GAK-43N1	38,839	3.03	
23			GAK-66	24,195	1.89	
24			GAK-67	33,887	2.64	
25			GKA-68	39,677	3.09	
26		20.02.2014	GAK-86	45,488	3.54	3.54
27		30.03.2014	GKA-19	40,685	3.17	3.17
28		15.04.2014	GKA-18	40,216	3.13	3.13
29		20.05.2014	GKA-51	49,795	3.89	3.89
Total				1283401	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month APR,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	40,378	3.4	43.13
02			GKV-05	28,076	2.36	
03			GKV-06	46,876	3.95	
04			GKV-12	43,712	3.68	
05			GKV-13	35,420	2.98	
06			GKV-14	34,868	2.94	
07			GKV-18	34,209	2.88	
08			GKV-20	44,253	3.73	
09			GKV-22N	32,947	2.77	
10			GKV-28	37,588	3.16	
11			GKA-34	53,232	4.48	
12			GKA-53	80,725	6.8	
13		31.01.2014	GKV-07	43,995	3.7	15.11
14			GKV-21	16,970	1.43	
15			GKV-28N1	48,848	4.11	
16			GKV-39	37,406	3.15	
17			GKV-50	32,315	2.72	
18		20.02.2014	GKV-23	22,969	1.93	8.53
19			GKA-52	78,419	6.6	
20		22.03.2014	GKV-32	45,141	3.8	8.98
21			GKA-35	61,500	5.18	
22		30.03.2014	GKV-02	41,842	3.52	17.45
23			GKV-03	39,457	3.32	
24			GKV-11	29,143	2.45	
25			GKV-15	43,893	3.7	
26			GKV-19	53,033	4.46	
27		15.04.2014	GKA-13	80,637	6.8	6.8
Total				1187852	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.04.2024 to 01.05.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.05.2024 at 00:00 hr	Old Reading as on 01.04.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.05.2024 at 00:00 hr	Old Reading as on 01.04.2024 at 00:00 hr.	Difference
GAK-01	8,955,454	8,918,645	36,809	GKV-02	7,862,280	7,820,438	41,842
GKA-02	8,416,954	8,379,518	37,436	GKV-03	7,104,253	7,064,796	39,457
GKA-06	10,985,284	10,933,179	52,105	GKV-4N	7,634,724	7,594,346	40,378
GKA-09	10,305,771	10,250,487	55,284	GKV-05	7,396,622	7,368,546	28,076
GKA-10	11,264,890	11,211,182	53,708	GKV-06	7,858,916	7,812,040	46,876
GKA-14N	8,757,355	8,708,772	48,583	GKV-07	8,706,068	8,662,073	43,995
GKA-15	9,492,372	9,446,518	45,854	GKV-11	7,085,487	7,056,344	29,143
GKA-17	10,212,467	10,167,891	44,576	GKV-12	8,463,386	8,419,674	43,712
GKA-18	8,819,507	8,779,291	40,216	GKV-13	7,567,886	7,532,466	35,420
GKA-19	9,458,002	9,417,317	40,685	GKV-14	7,171,768	7,136,900	34,868
GKA-20	8,048,024	8,019,306	28,718	GKV-15	8,727,984	8,684,091	43,893
GKA-36	9,355,871	9,348,110	7,761	GKV-18	8,100,742	8,066,533	34,209
GKA-37	10,171,374	10,119,650	51,724	GKV-19	8,778,587	8,725,554	53,033
GKA-40	7,743,017	7,696,344	46,673	GKV-20	9,799,860	9,755,607	44,253
GKA-41	8,197,455	8,151,462	45,993	GKV-21	5,405,651	5,388,681	16,970
GKA-42	10,910,111	10,841,582	68,529	GKV-22N	7,660,040	7,627,093	32,947
GKA-43	10,386,437	10,324,075	62,362	GKV-23	5,830,851	5,807,882	22,969
GAK-43N1	8,035,053	7,996,214	38,839	GKV-28	8,282,710	8,245,122	37,588
GKA-45	8,609,588	8,580,589	28,999	GKV-28N1	7,415,157	7,366,309	48,848
GKA-46	8,227,417	8,188,880	38,537	GKV-32	7,202,534	7,157,393	45,141
GKA-47	9,881,602	9,824,245	57,357	GKV-39	6,970,587	6,933,181	37,406
GKA-48	10,773,818	10,723,635	50,183	GKV-50	7,656,725	7,624,410	32,315
GKA-50	12,510,632	12,455,004	55,628	GKA-13	10,897,448	10,816,811	80,637
GKA-51	10,841,196	10,791,401	49,795	GKA-34	9,006,985	8,953,753	53,232
GKA-54	11,558,316	11,504,516	53,800	GKA-35	11,072,068	11,010,568	61,500
GAK-66	7,192,146	7,167,951	24,195	GKA-52	12,037,460	11,959,041	78,419
GAK-67	8,524,241	8,490,354	33,887	GKA-53	11,604,564	11,523,839	80,725
GKA-68	8,492,290	8,452,613	39,677				
GAK-86	9,983,487	9,937,999	45,488				
Total Gross Generation			1,283,401	Total Gross Generation			1,187,852
				Grand Total Generation			2,471,253

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/ No 0 2 1 9 1

Date: -
3 MAY 2024

✓ To,
The Superintending Engineer,
O& M Circle office,
MSEDCL, Ahmednagar.


Sub: Joint meter reading taken by MRI at 132/33kV, wind farm substation of SJVN Limited for 47.6MW at Kombhalne, Tal. Akole for the month of April-24.

With reference to the above cited subject, please find enclosed herewith the Joint meter reading of 132/33kV, wind farm substation of SJVN Limited for 47.6MW at Kombhalne, Tal. Akole for the month of April-24.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for April-24.


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd., O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/05/24
JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/05/24	01/05/24
Normal	TIME	Present Time	11:52	12:12:19
Normal	T DL	Current Billing KWH Delivered	179694	179491
Normal	A DL	Current Billing Rate A KWh Delivered	62208	62103
Normal	B DL	Current Billing Rate B KWh Delivered	65128	65112
Normal	C DL	Current Billing Rate C KWh Delivered	18945	18975
Normal	D DL	Current Billing Rate D KWh Delivered	33417	33299
Normal	T Q1	Current Billing KVARh Q1	2874	2888
Normal	T Q4	Current Billing KVARh Q4	3689	3612
Normal	T DL	Current Billing KVAh Q1	179759	179556
Normal	MAX A	Current Billing Rate A Max kVA Q1	7.010	7.010
Normal	MAX B	Current Billing Rate B Max kVA Q1	4.760	4.530
Normal	MAX C	Current Billing Rate C Max kVA Q1	5.000	5.410
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	1013	1008
Normal	A RC	Current Billing Rate A KWh received	325	324
Normal	B RC	Current Billing Rate B KWh received	406	406
Normal	C RC	Current Billing Rate C KWh received	145	142
Normal	D RC	Current Billing Rate D KWh received	135	134
Normal	T Q3	Current Billing KVARh Q3	1235	1225
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1656	1645
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.950	64.011
Normal	L2	Phase B Voltage	64.268	64.071
Normal	L3	Phase C Voltage	63.680	63.475
Normal	L1	Phase A Current	0.267	0.285
Normal	L2	Phase B Current	0.275	0.226
Normal	L3	Phase C Current	0.271	0.252
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	195	193
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9999038	9999071

 **KHIRVERE**
Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999857	99999863	
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99999076	99999118	
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.997	
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000	
Normal		Service Voltage Test	63.4	63.4	
Normal		Service Current Test	OK	OK	
Normal	L 123	Frequency	49.97	49.98	

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	350748	350725
Alternate	P NET	ABT Previous Interval KWH net	1.33750	1.007000
Alternate	FREQ	ABT Average Frequency	49.96Hz	49.98Hz
Alternate	L1 H2-15	Phase A Voltage % THD	0.54 %V	0.49 %V
Alternate	L2 H2-15	Phase B Voltage % THD	0.38 %V	0.47 %V
Alternate	L3 H2-15	Phase C Voltage % THD	0.61 %V	0.53 %V
Alternate	L1 H2-15	Phase A Current % THD	1.12 %A	1.25 %A
Alternate	L2 H2-15	Phase B Current % THD	1.28 %A	1.70 %A
Alternate	L3 H2-15	Phase C Current % THD	1.10 %A	1.90 %A
Alternate	HI T DL	Current Billing KWH Delivered	9695.6250	9493.1300
Alternate	HI Q1	Current Billing KVARh Q1	2874.8225	2858.4125
Alternate	HI Q4	Current Billing KVARh Q4	2619.6550	3612.2460
Alternate	HI T DL	Current Billing KVAh Q1	9760.3550	9558.3775
Alternate	HI T RC	Current Billing KWH Recieved	1018.1875	1008.0850
Alternate	HI Q3	Current Billing KVARh Q3	1235.4650	1225.4975
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1656.6800	1645.9225
Alternate	P HI Q1	Present Interval kVA Q1	24800	45700
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05:02:05	05:00:20

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGR-D-013877	013880	
Inner :-	013878	013881	
Outer :-	013879	013882	
<u>New Seal</u>			
MD :-	SNGR-D-018713	018716	
Inner :-	018714	018717	
Outer :-	018715	018718	



Representative of SJVN LTD.

SR Ghude
Asst. Engineer
MSEDCL Section Samsherpur

A
DY. Executive Engineer,
MSEDCL S/dn. Akole

YAMK
Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.5.24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.05.24	01.05.24
Normal	TIME	Present Time	11:56:41	12:03:15
Normal	T DL	Current Billing KWH Delivered	144195	144361
Normal	A DL	Current Billing Rate A KWh Delivered	50727	50757
Normal	B DL	Current Billing Rate B KWh Delivered	51963	52045
Normal	C DL	Current Billing Rate C KWh Delivered	15274	15302
Normal	D DL	Current Billing Rate D KWh Delivered	26229	26256
Normal	T Q1	Current Billing KVARh Q1	3013	3007
Normal	T Q4	Current Billing KVARh Q4	3251	3272
Normal	T DL	Current Billing KVAh Q1	144277	144443
Normal	MAX A	Current Billing Rate A Max kVA Q1	5.440	5.460
Normal	MAX B	Current Billing Rate B Max kVA Q1	3.830	3.800
Normal	MAX C	Current Billing Rate C Max kVA Q1	4.260	4.240
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	984	990
Normal	A RC	Current Billing Rate A KWh received	308	311
Normal	B RC	Current Billing Rate B KWh received	397	400
Normal	C RC	Current Billing Rate C KWh received	147	147
Normal	D RC	Current Billing Rate D KWh received	130	131
Normal	T Q3	Current Billing KVARh Q3	916	917
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1425	1430
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.859	63.927
Normal	L2	Phase B Voltage	63.983	63.928
Normal	L3	Phase C Voltage	63.616	63.637
Normal	L1	Phase A Current	0.149	0.202
Normal	L2	Phase B Current	0.159	0.212
Normal	L3	Phase C Current	0.195	0.228
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	192	193
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999180	99999165




Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
MSEDCL, Sangamner

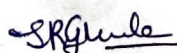
FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999998	99999988	99999988
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99999677	99999674	99999674
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000	1.000
Normal		Service Voltage Test	63-44	63-44	63-44
Normal		Service Current Test	OK	OK	OK
Normal	L 123	Frequency	59.97	59.95	59.95

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	378337	378158
Alternate	P NET	ABT Previous Interval KWH net	1.04000	975000
Alternate	FREQ	ABT Avarage Frequency	59.96	59.98
Alternate	L1 H2-15	Phase A Voltage % THD	-	0.98 % V
Alternate	L2 H2-15	Phase B Voltage % THD	0.27 % V	0.41 % V
Alternate	L3 H2-15	Phase C Voltage % THD	0.59 % V	-
Alternate	L1 H2-15	Phase A Current % THD	1.26 % A	1.46 % A
Alternate	L2 H2-15	Phase B Current % THD	1.91 % A	1.62 % A
Alternate	L3 H2-15	Phase C Current % THD	1.83 % A	2.08 % A
Alternate	HI T DL	Current Billing KWH Delivered	4195.7250	4862.1375
Alternate	HI Q1	Current Billing KVARh Q1	3013.2450	3007.5650
Alternate	HI Q4	Current Billing KVARh Q4	3287.7450	3272.8675
Alternate	HI T DL	Current Billing KVAh Q1	4277.4050	4443.7125
Alternate	HI T RC	Current Billing KWH Recieved	984.2750	999.4100
Alternate	HI Q3	Current Billing KVARh Q3	916.1675	917.8825
Alternate	HI Q2	Current Billing KVARh Q2	19.2350	19.3500
Alternate	HI T RC	Current Billing KVAh received	1425.1650	1430.8275
Alternate	P HI Q1	Present Interval kVA Q1	0.8000	2.5000
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In interval	05 03:03	05 06:35

Main Meter		Check Meter
Old Seal		
MD :-	SNGR D 013883	013886
Inner :-	D 013884	013887
Outer :-	D 013885	013888
New Seal		
MD :-	SNGR-D-018719	018722
Inner :-	018720	018723
Outer :-	018721	018724


Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner



Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Date: 01-05-2024 00:00:00

Meter ID: 16595593
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62179.915	65115.31	18936.31	33417.1325	0	0	0	0	179648.6675
Max Demand	6.96	8.19	3.86	8.26	0	0	0	0	8.26
Date_Time	19-04-2024 03:59:00	17-04-2024 15:39:00	16-04-2024 09:14:00	12-04-2024 18:29:00					12-04-2024 18:29:00
Cum Demand	1494.58	1504.81	1283.94	1193.53	0	0	0	0	1705
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	325.195	406.56	145.485	135.8975	0	0	0	0	1013.1375
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	25-04-2024 00:39:00	28-04-2024 16:44:00	19-04-2024 09:14:00	27-04-2024 19:39:00					28-04-2024 16:44:00
Cum Demand	10.15	26.35	14.35	23.63	0	0	0	0	27.61
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62200.1725	65140.9825	18944.0725	33427.945	0	0	0	0	179713.1725
Max Demand	6.87	8.19	3.87	8.27	0	0	0	0	8.27
Date_Time	19-04-2024 03:59:00	17-04-2024 15:39:00	16-04-2024 09:14:00	12-04-2024 18:34:00					12-04-2024 18:34:00
Cum Demand	1484.83	1508.83	1267.95	1193.78	0	0	0	0	1709.08
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	532.0525	635.31	220.9575	268.36	0	0	0	0	1656.68
Max Demand	0.1	0.11	0.1	0.1	0	0	0	0	0.11
Date_Time	27-04-2024 04:59:00	28-04-2024 16:44:00	27-04-2024 11:49:00	27-04-2024 19:44:00					28-04-2024 16:44:00
Cum Demand	19.62	36.72	22.14	36.1	0	0	0	0	43.63
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	982.08	1058.875	312.005	518.375	0	0	0	0	2871.335
Max Demand	0.48	0.44	0.31	0.51	0	0	0	0	0.51
Date_Time	19-04-2024 04:04:00	17-04-2024 15:39:00	16-04-2024 09:14:00	18-04-2024 19:29:00					18-04-2024 19:29:00
Cum Demand	22.96	37.63	32.88	22.76	0	0	0	0	40.82

Field Engineer
 SVN Limited
 Mahave Wind Power Station
 Sinner, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
 M. S. E. D. Co. Ltd.
 Sub. Dn., Anole

EXECUTIVE ENGINEER
 H.S.E.D. CLTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Date : 01-05-2024 00:00:00

Motor ID:16595593
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	401.8325	458.845	154.89	219.8975	0	0	0	0	1235.465
Max Demand	0.08	0.09	0.07	0.08	0	0	0	0	0.09
Date_Time	23-04-2024 02:49:00	28-04-2024 13:19:00	27-04-2024 11:59:00	27-04-2024 19:44:00					28-04-2024 13:19:00
Cum Demand	16.63	27.35	18.73	15	0	0	0	0	32.33
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1274.9825	1280.93	367.475	746.2675	0	0	0	0	3669.655
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Rate A	0.9971	0.9977	0.9976	0.9972	0	0	0	0	0.9973
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Rate A	0.6617	0.6646	0.6674	0.6646	0	0	0	0	0.6604
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Signature]
 Field Engineer
 SVN Limited
 Kharivite Wind Power Station
 Sinar, Dist. Nashik-422103(MH)

[Signature]
 Assistant Engineer (QC)
 MSEDCL Ltd, Molo, Sub Div.

[Signature]
 D. H. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Anole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594
 Date : 01-05-2024 00:00:00

Device Name: A1800
 Meter ID:16595594

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62075.3	65103.37	18965.8775	33299.2225	0	0	0	0	179443.77
Max Demand	6.85	8.17	3.8	8.26	0	0	0	0	8.26
Date_Time	19-04-2024 03:54:00	17-04-2024 15:29:00	16-04-2024 09:14:00	12-04-2024 18:24:00					12-04-2024 18:24:00
Cum Demand	1491.45	1497.29	1259.72	1189.26	0	0	0	0	1895.01
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	324.6675	406.06	142.52	134.6375	0	0	0	0	1008.085
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	27-04-2024 05:34:00	28-04-2024 16:14:00	29-04-2024 10:29:00	27-04-2024 19:34:00					28-04-2024 16:14:00
Cum Demand	10.02	26.36	14.17	23.68	0	0	0	0	27.44
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62095.7875	65129.235	18973.75	33310.15	0	0	0	0	179508.9225
Max Demand	6.86	8.18	3.81	8.27	0	0	0	0	8.27
Date_Time	19-04-2024 03:54:00	17-04-2024 15:29:00	16-04-2024 09:14:00	12-04-2024 18:24:00					12-04-2024 18:24:00
Cum Demand	1491.65	1501.29	1263.75	1189.53	0	0	0	0	1689.08
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	529.24	635.4325	215.835	265.415	0	0	0	0	1645.9225
Max Demand	0.1	0.11	0.1	0.1	0	0	0	0	0.11
Date_Time	27-04-2024 04:39:00	28-04-2024 13:19:00	27-04-2024 10:59:00	27-04-2024 19:34:00					28-04-2024 13:19:00
Cum Demand	19.33	38.7	21.96	36.14	0	0	0	0	43.26
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	986.6575	1063.7475	314.2	520.145	0	0	0	0	2884.75
Max Demand	0.48	0.47	0.3	0.52	0	0	0	0	0.52
Date_Time	19-04-2024 03:59:00	12-04-2024 17:59:00	16-04-2024 09:39:00	18-04-2024 19:24:00					18-04-2024 19:24:00
Cum Demand	23.07	37.83	33.06	22.9	0	0	0	0	41.08

[Signature]
 Field Engineer
 SVN Limited
 Khivire Wind Power Station
 Simar, Dist. Nashik-422103(MH)

[Signature]
 Assistant Engineer (OD)
 MSEDCL Ltd, Airoli, Sub Div.

[Signature]
 D. K. Sagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Airoli

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594
 Date : 01-05-2024 00:00:00

Device Name: A1800
 Meter ID:16595594

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	398.265	459.345	150.6525	217.235	0	0	0	0	1225.4975
Max Demand	0.08	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	23-04-2024 02:34:00	28-04-2024 13:19:00	27-04-2024 11:59:00	27-04-2024 19:39:00					28-04-2024 13:19:00
Cum Demand	16.37	27.43	16.52	15.03	0	0	0	0	32.07
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1249.8025	1264.03	361.2825	737.0725	0	0	0	0	3612.1875
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9977	0.9976	0.9972	0	0	0	0	0.9973
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6941	0.6431	0.649	0.6623	0	0	0	0	0.6601
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Signature]
 WARRIPE
 MANGALURU

Field Engineer
 SVN Limited
 Khirviye Wind Power Station
 Sinarai, Dist. Nashik-422103(MH)

[Signature]
 Assistant Engineer (CG)
 MSEDCL Ltd, Akola, Sub. Div.

D. K. Bagul
 Dy. Executive Engineer
 M. S. F. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGANNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595
Device Name: A1800

Date : 01-05-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50705.89	51957.4825	15287.38	28229.18	0	0	0	0	144159.8125
Max Demand	7.48	6.88	4.47	8.1	0	0	0	0	8.1
Date_Time	06-04-2024 02:04:00	17-04-2024 15:34:00	18-04-2024 09:39:00	15-04-2024 19:19:00					15-04-2024 19:19:00
Cum Demand	1237.53	1244.91	1056.42	990.47	0	0	0	0	1408.88
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	308.325	397.685	147.865	130.42	0	0	0	0	984.275
Max Demand	0.07	0.07	0.07	0.08	0	0	0	0	0.07
Date_Time	24-04-2024 23:44:00	28-04-2024 17:34:00	08-04-2024 11:54:00	27-04-2024 19:29:00					28-04-2024 17:34:00
Cum Demand	10.13	25.09	14.07	23.82	0	0	0	0	28.63
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50733.3925	51989.765	15277.1775	28241.1775	0	0	0	0	144241.5125
Max Demand	7.48	6.88	4.48	8.11	0	0	0	0	8.11
Date_Time	06-04-2024 02:04:00	17-04-2024 15:34:00	18-04-2024 09:39:00	15-04-2024 19:19:00					15-04-2024 19:19:00
Cum Demand	1237.73	1248.89	1060.39	990.69	0	0	0	0	1410.64
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	444.2775	548.7475	196.8725	235.1675	0	0	0	0	1425.165
Max Demand	0.1	0.1	0.09	0.08	0	0	0	0	0.1
Date_Time	24-04-2024 23:44:00	28-04-2024 14:59:00	27-04-2024 11:49:00	27-04-2024 19:29:00					28-04-2024 14:59:00
Cum Demand	16.8	36.25	20.56	35.29	0	0	0	0	40.4
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1087.4875	1110.6075	328.555	503.7925	0	0	0	0	3010.4525
Max Demand	0.51	0.43	0.36	0.46	0	0	0	0	0.51
Date_Time	06-04-2024 02:04:00	17-04-2024 15:34:00	18-04-2024 09:39:00	15-04-2024 19:39:00					06-04-2024 02:04:00
Cum Demand	20.81	32.4	29.24	18.02	0	0	0	0	34.54



Field Engineer
SIVN Limited
Khirvine Wind Power Station
Sivasagar, Dist. Nashik-422103(MH)

Assistant Engineer (OS)
Sivasagar, Dist. Nashik-422103(MH)

D. K. Bagui
Dy. Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Div., Awole

EXECUTIVE ENGINEER
M. S. E. D. CO. LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: **16595595**
 Date : **01-05-2024 00:00:00**

Meter ID: **16595595**
 Device Name: **A1800**

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	291.2525	332.7925	110.685	181.4375	0	0	0	0	916.1675
Max Demand	0.07	0.08	0.06	0.06	0	0	0	0	0.08
Date_Time	18-04-2024 02:54:00	28-04-2024 14:09:00	27-04-2024 11:59:00	17-04-2024 18:14:00					28-04-2024 14:09:00
Cum Demand	13.38	25.38	14.55	13.88	0	0	0	0	29.59
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1136.2525	1099.2525	326.5675	689.6725	0	0	0	0	3251.745
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg Pf del									
Rate A									
Rate B									
Rate C									
Rate D									
Rate E									
Rate F									
Rate G									
Rate H									
Total									
Energy	0.9969	0.9972	0.997	0.997	0	0	0	0	0.997
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg Pf rec									
Rate A									
Rate B									
Rate C									
Rate D									
Rate E									
Rate F									
Rate G									
Rate H									
Total									
Energy	0.7822	0.7362	0.75	0.7628	0	0	0	0	0.7537
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



Field Engineer
 SVN Limited
 Khirwire Wind Power Station
 Rajahmundry, Andhra Pradesh 522 202

Assistant Engineer (OO)
 MSEDCL Rajahmundry, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Andhra Pradesh

EXECUTIVE ENGINEER
 M. S. E. D. CLTD, SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: **16595596**
 Date : **01-05-2024 00:00:00**

Meter ID:16595596
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50735.6775	52039.4125	15294.1225	28256.4225	0	0	0	0	144325.635
Max Demand	7.45	7.18	4.46	8.04	0	0	0	0	8.04
Date_Time	06-04-2024 02:04:00	17-04-2024 15:29:00	16-04-2024 09:34:00	15-04-2024 19:24:00					15-04-2024 19:24:00
Cum Demand	1252.15	1256.59	1068.69	991.88	0	0	0	0	1419.1
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	311.2325	400.8925	147.195	131.09	0	0	0	0	990.41
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	13-04-2024 23:29:00	28-04-2024 17:44:00	08-04-2024 11:58:00	27-04-2024 19:24:00					28-04-2024 17:44:00
Cum Demand	10.24	25.26	14.15	23.97	0	0	0	0	26.76
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50763.195	52071.59	15303.9675	28268.375	0	0	0	0	144407.1275
Max Demand	7.46	7.19	4.47	8.05	0	0	0	0	8.05
Date_Time	06-04-2024 02:04:00	17-04-2024 15:29:00	16-04-2024 09:34:00	15-04-2024 19:24:00					15-04-2024 19:24:00
Cum Demand	1252.36	1260.58	1072.7	992.04	0	0	0	0	1423.05
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	446.505	553.82	195.08	235.4225	0	0	0	0	1430.8275
Max Demand	0.1	0.1	0.09	0.08	0	0	0	0	0.1
Date_Time	13-04-2024 00:09:00	28-04-2024 14:44:00	08-04-2024 11:59:00	27-04-2024 19:24:00					28-04-2024 14:44:00
Cum Demand	16.75	36.61	20.55	35.32	0	0	0	0	40.5
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1065.7675	1107.7925	328.065	503.0825	0	0	0	0	3004.7175
Max Demand	0.51	0.44	0.36	0.46	0	0	0	0	0.51
Date_Time	06-04-2024 02:04:00	17-04-2024 15:29:00	16-04-2024 09:34:00	15-04-2024 19:29:00					06-04-2024 02:04:00
Cum Demand	20.85	32.37	29.26	18.03	0	0	0	0	34.46



Raj

Field Engineer
 SVN Limited
 Kithirve Wind Power Station
 Sinner, Dist. Nashik-422103(MH)

SKR
 Assistant Engineer (QC)
 Sivasakthi Engineering Private Limited, Chennai

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Ancoje

THANK
EXECUTIVE ENGINEER
 M. S. E. D. CO. LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596
 Date : 01-05-2024 00:00:00

Device Name: A1800
 Meter ID:16595596

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	291.1025	336.25	108.7225	181.3075	0	0	0	0	917.3825
Max Demand	0.06	0.08	0.06	0.06	0	0	0	0	0.08
Date_Time	25-04-2024 03:04:00	28-04-2024 13:34:00	27-04-2024 11:59:00	17-04-2024 18:14:00					28-04-2024 13:34:00
Cum Demand	13.25	25.75	14.51	13.98	0	0	0	0	29.67
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1139.65	1108.9925	328.09	686.135	0	0	0	0	3272.8675
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Rate A									Total
Energy	0.9969	0.9972	0.9967	0.9971	0	0	0	0	0.997
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Rate A									Total
Energy	0.7747	0.7375	0.7441	0.75	0	0	0	0	0.7504
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Signature]
 SIVN Limited
 Khirvi Wind Power Station
 Sinar, Dist. Nashik-422103(MH)

[Signature]
 Assistant Engineer (Q3)
 MS&ED Ltd, Akole, Sub Div.

[Signature]
 D. K. Sagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D. LTD, SANGAMNER DIVISION