

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ 430

Date : 06-03-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for February,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for February 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for February 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for February 2023 (Exhibit-II)
3. Energy breakup report for February 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	February-2023	MSEDCL/23/February-01,Dated: 06-03-2023	10,65,797.00
2			MSEDCL/23/February-03,Dated: 06-03-2023	7,92,668.00
3			MSEDCL/23/February-05,Dated: 06-03-2023	59,878.00
4			MSEDCL/23/February-07,Dated: 06-03-2023	57,568.00
5			MSEDCL/23/February-11,Dated: 06-03-2023	31,743.00
6			MSEDCL/23/February-12,Dated: 06-03-2023	51,736.00
Total				20,59,390.00
1	Feeder No.2	February-2023	MSEDCL/23/ February -02,Dated: 06-03-2023	9,48,443.00
2			MSEDCL/23/ February -04,Dated: 06-03-2023	3,43,011.00
3			MSEDCL/23/ February -06,Dated: 06-03-2023	2,18,812.00
4			MSEDCL/23/ February -08,Dated: 06-03-2023	3,28,320.00
5			MSEDCL/23/ February -09,Dated: 06-03-2023	1,46,251.00
6			MSEDCL/23/ February -10,Dated: 06-03-2023	1,77,528.00
Total				21,62,365.00
Grand Total				42,21,755.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 28.00.2023 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending February 2023 (Details shown in Ann.-A)	=	13,32,24,863.00
2. The energy bills for the month of February 2023 (Details as shown above)	=	42,21,755.00
A. Total Energy Bills Outstanding (1+2)	=	13,74,46,618.00
3. Late payment surcharge accumulated ending 28.02.2023 (Details shown in Ann.-A)	=	22,17,36,151.00
B. Total (A+3)	=	35,91,82,769.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory
Encl. : As above
By, General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	February-2	MSEDCL/23/FEB-1,Dated:06.03.2023	1,085,797.00	20,000.00	1,065,797.00
2	FEEDER1	February-2	MSEDCL/23/FEB-3,Dated:06.03.2023	812,668.00	20,000.00	792,668.00
3	FEEDER1	February-2	MSEDCL/23/FEB-5,Dated:06.03.2023	59,878.00	0.00	59,878.00
4	FEEDER1	February-2	MSEDCL/23/FEB-7,Dated:06.03.2023	57,568.00	0.00	57,568.00
5	FEEDER1	February-2	MSEDCL/23/FEB-11,Dated:06.03.2023	31,743.00	0.00	31,743.00
6	FEEDER1	February-2	MSEDCL/23/FEB-12,Dated:06.03.2023	51,736.00	0.00	51,736.00
Total				2,099,390.00	40,000.00	2,059,390.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	February-2	MSEDCL/23/FEB-2,Dated:06.03.2023	968,443.00	20,000.00	948,443.00
2	FEEDER2	February-2	MSEDCL/23/FEB-4,Dated:06.03.2023	353,011.00	10,000.00	343,011.00
3	FEEDER2	February-2	MSEDCL/23/FEB-6,Dated:06.03.2023	228,812.00	10,000.00	218,812.00
4	FEEDER2	February-2	MSEDCL/23/FEB-8,Dated:06.03.2023	338,320.00	10,000.00	328,320.00
5	FEEDER2	February-2	MSEDCL/23/FEB-9,Dated:06.03.2023	156,251.00	10,000.00	146,251.00
6	FEEDER2	February-2	MSEDCL/23/FEB-10,Dated:06.03.2023	177,528.00	0.00	177,528.00
Total				2,222,365.00	60,000.00	2,162,365.00
Grand Total				4,321,755.00	100,000.00	4,221,755.00

Bh T R

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/FEB-1

Date: 06.03.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL	187,111.96203	5.81	1,087,120.00	
	MONTH	Import kWh	Export kWh	Net Import kWh	
	FEB-23	196,860.10203	9,748.14000	187,111.96203	
	NET kWh UNITS FOR BILLING		187,111.96203		
2.	Less: REACTIVE POWER	13,230.72603	0.10	1,323.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	FEB-23	13,230.72603		1,323.00	
Total (1-2):				1,085,797.00	
Rounded Off:				1,085,797	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				1,065,797	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F12Y
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/FEB-3

Date: 06.03.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			140,044.32452	5.81	813,658.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	147,340.33952	7,296.01500				140,044.32452
	NET kWh UNITS FOR BILLING						140,044.32452
2.	Less: REACTIVE POWER			9,902.56352	0.10	990.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	FEB-23	9,902.56352				990.00	
Total (1-2):						812,668.00	
Rounded Off:						812,668	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						792,668	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CPWind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/FEB-5

Date: 06.03.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				10,318.67438	5.81	59,951.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-23	10,856.25563	537.58125	10,318.67438			
	NET kWh UNITS FOR BILLING			10,318.67438			
2.	Less: REACTIVE POWER				729.63563	0.10	73.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-23	729.63563					73.00
Total (1-2):							59,878.00
Rounded Off:							59,878
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							59,878

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/FEB-7

Date: 06.03.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			9,920.40975	5.81	57,638.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	10,437.24225	516.83250				9,920.40975
	NET kWh UNITS FOR BILLING						9,920.40975
2.	Less: REACTIVE POWER			701.47425	0.10	70.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	FEB-23	701.47425				70.00	
Total (1-2):						57,568.00	
Rounded Off:						57,568	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						57,568	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap

Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/FEB-11

Date: 06.03.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL			5,575.70475	5.70	31,782.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	5,866.18725	290.48250				5,575.70475
	NET kWh UNITS FOR BILLING						5,575.70475
2.	Less: REACTIVE POWER			394.25925	0.10	39.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	FEB-23	394.25925				39.00	
Total (1-2):						31,743.00	
Rounded Off:						31,743	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						31,743	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F12Y
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/FEB-12

Date: 06.03.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			9,087.67463	5.70	51,800.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	9,561.12338	473.44875				9,087.67463
	NET kWh UNITS FOR BILLING						9,087.67463
2.	Less: REACTIVE POWER			642.59138	0.10	64.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	FEB-23	642.59138				64.00	
Total (1-2):						51,736.00	
Rounded Off:						51,736	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						51,736	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/FEB-2

Date: 06.03.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				166,838.55116	5.81	969,332.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-23	175,163.10191	8,324.55075	166,838.55116			
	NET kWh UNITS FOR BILLING			166,838.55116			
2.	Less: REACTIVE POWER				8,889.09300	0.10	889.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-23	8,889.09300					
	Total (1-2):						968,443.00
Rounded Off:						968,443	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						948,443	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanar, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/FEB-4

Date: 06.03.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	FEB-23	63,849.38626	3,034.41450	60,814.97176
	NET kWh UNITS FOR BILLING			60,814.97176
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	FEB-23	3,240.19800		
Total (1-2):				353,011.00
Rounded Off:				353,011
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				343,011

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/FEB-6

Date: 06.03.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			39,418.53151	5.81	229,022.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	41,385.35251	1,966.82100				39,418.53151
	NET kWh UNITS FOR BILLING						39,418.53151
2.	Less: REACTIVE POWER			2,100.20400	0.10	210.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	FEB-23	2,100.20400				210.00	
Total (1-2):						228,812.00	
Rounded Off:						228,812	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						218,812	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/FEB-8

Date: 06.03.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			58,284.21001	5.81	338,631.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-23	61,192.35001	2,908.14000				58,284.21001
	NET kWh UNITS FOR BILLING						58,284.21001
2.	Less: REACTIVE POWER			3,105.36000	0.10	311.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	FEB-23	3,105.36000				311.00	
Total (1-2):						338,320.00	
Rounded Off:						338,320	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						328,320	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/FEB-9

Date: 06.03.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-23

JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(In Rs)			
1.	NET KWH IMPORT TO MSEDCL	26,918.10225	5.81	156,394.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	FEB-23				28,261.20375	1,343.10150	26,918.10225
	NET kWh UNITS FOR BILLING				26,918.10225		
2.	Less: REACTIVE POWER	1,434.18600	0.10	143.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	FEB-23	1,434.18600					
Total (1-2):				156,251.00			
Rounded Off:				156,251			
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000			
Net Payable Amount:				146,251			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/23/FEB-10
	Date: 06.03.2023
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKA-13
	DOC: 15.04.2014
	JMR MONTH: February-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: FEB-23
	JMR Outward No:- 1120 Dated 03.03.2023

Due Date of Payment of Energy Bill:- JMR Period:- 01.02.2023 To 01.03.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	31,174.38338	5.70	177,694.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	FEB-23				32,729.85563	1,555.47225	31,174.38338
	NET kWh UNITS FOR BILLING				31,174.38338		
2.	Less: REACTIVE POWER	1,660.95900	0.10	166.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing					
	FEB-23	1,660.95900		166.00			

Total (1-2): 177,528.00

Rounded Off: 177,528

As Per EPA Clause No: 8.03, deduction of Operating charges 0

Net Payable Amount: 177,528

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd. (Authorized Signatory)
---	---

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)




SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

**Detail of outstanding payment of Energy bills as on 28.02.2023 & late payment surcharge payable by
MSEDCL upto 28.02.2023**

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 28.02.2023
1	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to January 2023 (Details shown in Annexure. II)	13,32,24,802.88
	Sub Total (i+ii+iii)	13,32,24,862.88
2	Late payment Surcharge@1.25 %per month	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	74.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 28.02.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,23,83,819.00
	Sub Total (i+ii+iii)	22,17,36,151.00
3	LPS charged upto 28.02.2023	21,95,65,567.00
	LPS to be charged with Feb 2023 bill (Sub total 2- 3 (i))	21,70,584.00
	Total (1+2+3)	35,49,61,013.88


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 28.02.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 28.02.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	05.02.15	13,55,22,152.00		75	42,35,067.25		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06.02.15	20,51,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,944.00	73.60
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	19.03.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	17.04.15	91,11,778.00		35	29,780.60		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	14.05.15	20,42,098.00		51	1,22,198.95		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	27.06.15	57,50,539.00		82	2,67,769.91		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	78,37,168.00		60	3,80,649.90		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	04.01.17	33,55,290.00		368	5,14,477.80		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

[Handwritten Signature]

Annexure - I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 28.02.2023)

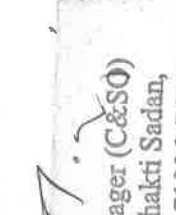
S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 28.02.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4							
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					03-12-2016	17,74,666.00		227.00	1,67,853.83		
					03-12-2016	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

RS

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 28.02.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 28.02.2023 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1		2	3	4	5	6	7	8	9	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00	
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00	
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00	
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00	
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00	
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00	
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00	
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00	
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00	
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00	
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00	
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00	
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00	
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00	
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00	
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00	
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00	
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00	
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00	
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00	74.00


B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Chander Prastha, Gurgaon

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEIDCL against these Monthly Energy bills (up to 28.02.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 28.02.2023	Detail of surcharge on Late			Annexure –II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2023 beyond due date (days)	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-2018	3.00	4	5	6.00	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754	
				08-11-2018	26-04-2019	37,38,649.00				169.00	263263	
				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582	
				08-11-2018	22-08-2019	24,65,966.00				287.00	294888	
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995	
				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428	
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	1530375	
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443	
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772	
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219	
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764	
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960	
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336	
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165	
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	3673525	
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	4757248	
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00				149.00	3430405	
				02-11-2019	28-04-2020	1,31,671.00				178.00	9766	
				02-11-2019	22-06-2020	8,91,214.30				233.00	86522	
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372	
				01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827	
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878	
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831	
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351	
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023	
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805	
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977	
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212	
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619	
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927	
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693	
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756	
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				67.00	59817	
				03-12-2020	27-05-2021	11,41,216.00				175.00	83214	
				03-12-2020	27-05-2021	5,43,104.00				175.00	39601	

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/ _____ Date: 06.03.2023

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of February ,2023 at 132/33 KV Kumbhains Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. _____ Main Meter : MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations				
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)			
		01.03.2023(00:00 Hrs)	01.02.2023(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	160,553.2425	160,299.2950	253.9475	1500	380,921.25	Export kVARh Lag(Q3)	25,601.25			
2	Import kWh- Rate A	55,912.5875	55,815.9925	96.5750	1500	144,862.50	Total kVARh Unit	25,601.25			
3	Import kWh- Rate B	58,026.7275	57,960.1250	66.6025	1500	99,903.75	Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.				
4	Import kWh- Rate C	16,971.7625	16,949.9975	21.7650	1500	32,647.50					
5	Import kWh- Rate D	29,642.1850	29,573.1800	69.0050	1500	103,507.50					
6	Export kWh	902.9925	890.4175	12.5750	1500	18,862.50					
7	Export kWh- Rate A	288.7225	284.9925	3.7300	1500	5,595.00					
8	Export kWh- Rate B	361.2750	355.8325	5.4425	1500	8,163.75					
9	Export kWh- Rate C	129.8950	127.9175	1.7775	1500	2,666.25					
10	Export kWh- Rate D	123.3000	121.6750	1.6250	1500	2,437.50					
11	Import kVAh	160,592.5275	160,338.1700	254.3575	1500	381,536.25					
12	Export kVAh	1,480.2725	1,458.4775	21.7950	1500	32,692.50					
13	Import kVARh Lag (Q1)	1,812.9475	1,798.6375	14.3100	1500	21,465.00					
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00					
15	Export kVARh Lag (Q3)	1,103.5925	1,086.5250	17.0675	1500	25,601.25					
16	Import kVARh Lead (Q4)	3,619.2875	3,613.0575	6.2300	1500	9,345.00					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	380,921.25	18,862.50			0.00	362,058.75	25,601.25
EXPORT	0.577										

MSEDCL meter No. _____ Check meter: MAKE: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2023(00:00 Hrs)	01.02.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	160,407.4150	160,153.5000	253.9150	1500	380,872.50
02	Export kVAh	1,470.8550	1,449.1575	21.6975	1500	32,546.25
03	Import kWh	160,367.6325	160,114.1325	253.5000	1500	380,250.00
04	Export kWh	898.5625	886.0575	12.5050	1500	18,757.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.02.2023 to 01.03.2023 (FEB-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.03.2023 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.53	13,446,52013	196,860,10203	665,84625	9,748,14000	12,780,67388	187,111,96203	903,72413	13,230,72603
			GKA-14N	3.58	13,636,98075		675,27750		12,961,70325		916,52475	
			GKA-15	3.27	12,456,12488		616,80375		11,839,32113		837,16088	
			GKA-37	3.23	12,303,75638		609,25875		11,694,49763		826,92038	
			GKA-41	3.02	11,503,82175		569,64750		10,934,17425		773,15775	
			GKA-42	8.22	31,311,72675		1,550,49750		29,761,22925		2,104,42275	
			GKA-43	6.71	25,559,81588		1,265,67375		24,294,14213		1,717,84388	
			GKA-45	3.39	12,913,23038		639,43875		12,273,79163		867,88238	
			GKA-46	2.62	9,980,13675		494,19750		9,485,93925		670,75275	
			GKA-47	4.4	16,760,53500		829,95000		15,930,58500		1,126,45500	
			GKA-48	3.34	12,722,76975		630,00750		12,092,76225		855,08175	
			GKA-50	3.27	12,456,12488		616,80375		11,839,32113		837,16088	
			GKA-54	3.1	11,808,55875		584,73750		11,223,82125		793,63875	
			GAK-01	3.37	12,887,04613		635,66625		12,201,37988		862,76213	
			GAK-43N1	1.24	4,723,42350		233,89500		4,489,52850		317,45550	
			GAK-66	2.61	9,942,04463		492,31125		9,449,73338		668,19263	
			GAK-67	2.9	11,046,71625		547,01250		10,499,70375		742,43625	
			GKA-06	4.5	17,141,45625		848,81250		16,292,64375		1,152,05625	
			GKA-09	4.61	17,560,46963		869,56125		16,690,90838		1,180,21763	
			GKA-10	4.34	16,531,98225		818,63250		15,713,34975		1,111,09425	
GKA-17	3.3	12,570,40125	622,46250	11,947,93875	844,84125							
GKA-20	2.26	8,608,82025	426,29250	8,182,52775	578,58825							
2	SJVN Ltd.	31.01.2014			147,340,33952		7,296,01500		140,044,32452		9,902,56352	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005GC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.38	12,875,13825		637,55250		12,237,58575		865,32225	
			GKA-40	3.51	13,370,33588		662,07375		12,708,26213		898,60388	
			GKA-68	2.66	10,132,50625		501,74250		9,630,76275		680,99325	
3	SJVN Ltd.	20.02.2014	GAK-86	2.85	10,856,25563	10,856,25563	537,58125	537,58125	10,318,67438	10,318,67438	729,63563	729,63563
4	SJVN Ltd.	30.03.2014	GKA-19	2.74	10,437,24225	10,437,24225	516,83250	516,83250	9,920,40975	9,920,40975	701,47425	701,47425
5	SJVN Ltd.	15.04.2014	GKA-18	1.54	5,866,18725	5,866,18725	290,48250	290,48250	5,575,70475	5,575,70475	394,25925	394,25925
6	SJVN Ltd.	20.05.2014	GKA-51	2.51	9,561,12338	9,561,12338	473,44875	473,44875	9,087,67463	9,087,67463	642,59138	642,59138
Total					380,921,25006	380,921,25006	18,862,50000	18,862,50000	362,058,75006	362,058,75006	25,601,25006	25,601,25006

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH20055GC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, SuperIntending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 06.03.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvra Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of February ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.03.2023(00:00 Hrs)	01.02.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	128,427.8850	128,159.4975	268.3875	1500	402,581.25		0.00	
2	Import kWh- Rate A	45,347.8175	45,234.8550	112.9625	1500	169,443.75		20,430.00	
3	Import kWh- Rate B	46,190.1725	46,124.2675	65.9050	1500	98,857.50			
4	Import kWh- Rate C	13,695.1125	13,674.4225	20.6900	1500	31,035.00			
5	Import kWh- Rate D	23,194.7825	23,125.9525	68.8300	1500	103,245.00			
6	Export kWh	867.1400	854.3850	12.7550	1500	19,132.50			
7	Export kWh- Rate A	271.2475	267.5975	3.6500	1500	5,475.00			
8	Export kWh- Rate B	348,4450	343,0000	5,4450	1500	8,167.50			
9	Export kWh- Rate C	130,2200	128,2875	1,9325	1500	2,898.75			
10	Export kWh- Rate D	117,2275	115,5000	1,7275	1500	2,591.25			
11	Import kVAh	128,480.7775	128,211.7925	268.9850	1500	403,477.50			
12	Export kVAh	1,263.4500	1,243.9225	19.5275	1500	29,291.25			
13	Import kVArh Lag (Q1)	2,004.4975	1,986.2650	18.2325	1500	27,348.75			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	813.4225	799.8025	13.6200	1500	20,430.00			
16	Import kVArh Lead (Q4)	3,216.3550	3,211.8175	4.5375	1500	6,806.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	402,581.25	19,132.50	0.00	383,448.75	20,430.00
EXPORT	0.653								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2023(00:00 Hrs)	01.02.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	128,628.3475	128,359.1025	269.2450	1500	403,867.50
02	Export kVAh	1,268.3575	1,248.7675	19.5900	1500	29,385.00
03	Import kWh	128,575.4300	128,306.7675	268.6625	1500	402,993.75
04	Export kWh	872.5050	859.6475	12.8575	1500	19,286.25

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.02.2023 to 01.03.2023 (FEB-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.03.2023 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.11	16,546.08938	175,163,10191	786,34575	8,324,55075	15,759,74363	166,838,55116	839,67300	8,889,09300
			GKA-53	7.38	29,710.49625		1,411,97850		28,298,51775		1,507,73400	
			GKV-05	4.44	17,874.60750		849,48300		17,025,12450		907,09200	
			GKV-06	4.62	18,599.25375		883,92150		17,715,33225		943,86600	
			GKV-12	3.69	14,855.24813		705,98925		14,149,25888		753,86700	
			GKV-13	2.23	8,977.56188		426,65475		8,550,90713		455,58900	
			GKV-14	2.02	8,132.14125		386,47650		7,745,66475		412,68600	
			GKV-18	2.42	9,742.46625		463,00650		9,279,45975		494,40600	
			GKV-20	2.67	10,748.91938		510,83775		10,238,08163		545,48100	
			GKV-22N	2.39	9,621.69188		457,26675		9,164,42513		488,27700	
			GKV-28	3.03	12,198.21188		579,71475		11,618,49713		619,02900	
			GKV-4N	4.51	18,156.41438		862,87575		17,293,53863		921,39300	
			2	SJVN Ltd.	31.01.2014		GKV-07		4.36		17,552.54250	
GKV-21	1.57	6,320.52563				300,39025	6,020,14538	320,75100				
GKV-28N1	4.41	17,753.83313				843,74325	16,910,08988	900,96300				
GKV-39	2.96	11,916.40500				566,32200	11,350,08300	604,72800				
GKV-50	2.56	10,306.08000				489,79200	9,816,28800	523,00800				
3	SJVN Ltd.	20.02.2014	GKA-52	8.07	32,488.30688	41,385,35251	1,543,99275	1,966,82100	30,944,31413	39,418,53151	1,648,70100	2,100,20400
			GKV-23	2.21	8,897.04563		422,82825		8,474,21738		451,50300	
4	SJVN Ltd.	22.03.2014	GKA-35	4.12	16,586.34750	28,261,20375	788,25900	1,343,10150	15,798,08850	26,918,10225	841,71600	1,434,18600
			GKV-32	2.9	11,674.85625		554,84250		11,120,01375		592,47000	
			GKV-02	4.34	17,472.02625	830,35050	16,641,67575		886,66200			

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	2.99	12,037.17938	61,192.35001	572.06175	2,908.14000	11,465.11763	58,284.21001	610.85700	3,105.36000
			GKV-11	2.2	8,856.78750		420.91500		8,435.87250		449.46000	
			GKV-15	2.66	10,708.66125		508.92450		10,199.73675		543.43800	
			GKV-19	3.01	12,117.69563		575.88825		11,541.80738		614.94300	
6	SJVN Ltd.	15.04.2014	GKA-13	8.13	32,729.85563	32,729.85563	1,555.47225	1,555.47225	31,174.38338	1,660.95900	1,660.95900	
Total			100.00000	402,581.25007	402,581.25007	19,132.50000	19,132.50000	383,448.75007	383,448.75007	20,430.00000	20,430.00000	



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2023 at 00:00:00	01.02.2023 at 00:00:00			
01	Import kWh	160,553.2425	160,299.2950	253.9475	1500	380,921.25
02	Import kWh- Rate A	55,912.5675	55,815.9925	96.5750	1500	144,862.50
03	Import kWh- Rate B	58,026.7275	57,960.1250	66.6025	1500	99,903.75
04	Import kWh- Rate C	16,971.7625	16,949.9975	21.7650	1500	32,647.50
05	Import kWh- Rate D	29,642.1850	29,573.1800	69.0050	1500	103,507.50
06	Export kWh	902.9925	890.4175	12.5750	1500	18,862.50
07	Export kWh- Rate A	288.7225	284.9925	3.7300	1500	5,595.00
08	Export kWh- Rate B	381.2750	355.8325	5.4425	1500	8,163.75
09	Export kWh- Rate C	129.6950	127.9175	1.7775	1500	2,666.25
10	Export kWh- Rate D	123.3000	121.6750	1.6250	1500	2,437.50
11	Import kVAh	160,592.5275	160,338.1700	254.3575	1500	381,536.25
12	Export kVAh	1,480.2725	1,458.4775	21.7950	1500	32,692.50
13	Import kVArh Lag (Q1)	1,812.9475	1,798.6375	14.3100	1500	21,465.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,103.5925	1,086.5250	17.0675	1500	25,601.25
16	Import kVArh Lead (Q4)	3,619.2875	3,613.0575	6.2300	1500	9,345.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2023 at 00:00:00	01.02.2023 at 00:00:00			
01	Import kWh	160,367.6325	160,114.1325	253.5000	1500	380,250.00
02	Import kWh- Rate A	55,822.9200	55,726.9850	95.9350	1500	143,902.50
03	Import kWh- Rate B	58,006.8700	57,940.5250	66.3450	1500	99,517.50
04	Import kWh- Rate C	17,000.8650	16,978.8525	22.0125	1500	33,018.75
05	Import kWh- Rate D	29,536.9775	29,467.7700	69.2075	1500	103,811.25
06	Export kWh	898.5625	886.0575	12.5050	1500	18,757.50
07	Export kWh- Rate A	288.3525	284.6150	3.7375	1500	5,606.25
08	Export kWh- Rate B	360.9250	355.5100	5.4150	1500	8,122.50
09	Export kWh- Rate C	126.9950	125.2550	1.7400	1500	2,610.00
10	Export kWh- Rate D	122.2900	120.6775	1.6125	1500	2,418.75
11	Import kVAh	160,407.4150	160,153.5000	253.9150	1500	380,872.50
12	Export kVAh	1,470.8550	1,449.1575	21.6975	1500	32,546.25
13	Import kVArh Lag (Q1)	1,823.8100	1,809.4400	14.3700	1500	21,555.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,094.9275	1,077.9500	16.9775	1500	25,466.25
16	Import kVArh Lead (Q4)	3,562.0950	3,555.9825	6.1125	1500	9,168.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2023 at 00:00:00	01.02.2023 at 00:00:00			
01	Import kWh	128,427.8850	128,159.4975	268.3875	1500	402,581.25
02	Import kWh- Rate A	45,347.8175	45,234.8550	112.9625	1500	169,443.75
03	Import kWh- Rate B	46,190.1725	46,124.2675	65.9050	1500	98,857.50
04	Import kWh- Rate C	13,695.1125	13,674.4225	20.6900	1500	31,035.00
05	Import kWh- Rate D	23,194.7825	23,125.9525	68.8300	1500	103,245.00
06	Export kWh	867.1400	854.3850	12.7550	1500	19,132.50
07	Export kWh- Rate A	271.2475	267.5975	3.6500	1500	5,475.00
08	Export kWh- Rate B	348.4450	343.0000	5.4450	1500	8,167.50
09	Export kWh- Rate C	130.2200	128.2875	1.9325	1500	2,898.75
10	Export kWh- Rate D	117.2275	115.5000	1.7275	1500	2,591.25
11	Import kVAh	128,480.7775	128,211.7925	268.9850	1500	403,477.50
12	Export kVAh	1,263.4500	1,243.9225	19.5275	1500	29,291.25
13	Import kVArh Lag (Q1)	2,004.4975	1,986.2650	18.2325	1500	27,348.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	813.4225	799.8025	13.6200	1500	20,430.00
16	Import kVArh Lead (Q4)	3,216.3550	3,211.8175	4.5375	1500	6,806.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2023 at 00:00:00	01.02.2023 at 00:00:00			
01	Import kWh	128,575.4300	128,306.7675	268.6625	1500	402,993.75
02	Import kWh- Rate A	45,376.3650	45,263.6025	112.7625	1500	169,143.75
03	Import kWh- Rate B	46,260.3650	46,194.5025	65.8625	1500	98,793.75
04	Import kWh- Rate C	13,719.7800	13,698.9625	20.8175	1500	31,226.25
05	Import kWh- Rate D	23,218.9200	23,149.7000	69.2200	1500	103,830.00
06	Export kWh	872.5050	859.6475	12.8575	1500	19,286.25
07	Export kWh- Rate A	273.7650	270.0825	3.6825	1500	5,523.75
08	Export kWh- Rate B	351.2825	345.7950	5.4875	1500	8,231.25
09	Export kWh- Rate C	129.5250	127.5875	1.9375	1500	2,906.25
10	Export kWh- Rate D	117.9325	116.1825	1.7500	1500	2,625.00
11	Import kVAh	128,628.3475	128,359.1025	269.2450	1500	403,867.50
12	Export kVAh	1,268.3575	1,248.7675	19.5900	1500	29,385.00
13	Import kVAh Lag (Q1)	1,999.9625	1,981.8225	18.1400	1500	27,210.00
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	814.5850	800.9325	13.6525	1500	20,478.75
16	Import kVAh Lead (Q4)	3,236.9525	3,232.3625	4.5900	1500	6,885.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month FEB,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	14,503	3.53	51.68
02			GKA-14N	14,695	3.58	
03			GKA-15	13,437	3.27	
04			GKA-37	13,266	3.23	
05			GKA-41	12,404	3.02	
06			GKA-42	33,766	8.22	
07			GKA-43	27,565	6.71	
08			GKA-45	13,926	3.39	
09			GKA-46	10,755	2.62	
10			GKA-47	18,086	4.4	
11			GKA-48	13,717	3.34	
12			GKA-50	13,455	3.27	
13			GKA-54	12,728	3.1	
14		31.01.2014	GAK-01	13,846	3.37	38.68
15			GKA-08	18,509	4.5	
16			GKA-09	18,963	4.61	
17			GKA-10	17,848	4.34	
18			GKA-17	13,572	3.3	
19			GKA-20	9,309	2.26	
20			GKA-36	13,884	3.38	
21			GKA-40	14,429	3.51	
22			GAK-43N1	5,076	1.24	
23			GAK-66	10,734	2.61	
24			GAK-67	11,919	2.9	
25			GKA-68	10,913	2.66	
26		20.02.2014	GAK-86	11,734	2.85	2.85
27		30.03.2014	GKA-19	11,261	2.74	2.74
28		15.04.2014	GKA-18	6,323	1.54	1.54
29		20.05.2014	GKA-51	10,382	2.51	2.51
Total				411005	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month FEB,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	19,574	4.51	43.51
02			GKV-05	19,284	4.44	
03			GKV-06	20,087	4.62	
04			GKV-12	16,045	3.69	
05			GKV-13	9,697	2.23	
06			GKV-14	8,757	2.02	
07			GKV-18	10,524	2.42	
08			GKV-20	11,609	2.67	
09			GKV-22N	10,400	2.39	
10			GKV-28	13,167	3.03	
11			GKA-34	17,854	4.11	
12			GKA-53	32,049	7.38	
13		31.01.2014	GKV-07	18,942	4.36	15.86
14			GKV-21	6,803	1.57	
15			GKV-28N1	19,137	4.41	
16			GKV-39	12,845	2.96	
17			GKV-50	11,127	2.56	
18		20.02.2014	GKV-23	9,585	2.21	10.28
19			GKA-52	35,063	8.07	
20		22.03.2014	GKV-32	12,594	2.9	7.02
21			GKA-35	17,906	4.12	
22		30.03.2014	GKV-02	18,866	4.34	15.2
23			GKV-03	12,985	2.99	
24			GKV-11	9,546	2.2	
25			GKV-15	11,563	2.66	
26			GKV-19	13,064	3.01	
27		15.04.2014	GKA-13	35,341	8.13	8.13
Total				434414	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.02.2023 to 01.03.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.03.2023 at 00:00 hr	Old Reading as on 01.02.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.03.2023 at 00:00 hr	Old Reading as on 01.02.2023 at 00:00 hr.	Difference
GAK-01	8,032,120	8,018,274	13,846	GKV-02	7,053,087	7,034,221	18,866
GKA-02	7,512,927	7,498,424	14,503	GKV-03	6,360,821	6,347,836	12,985
GKA-06	9,830,121	9,811,612	18,509	GKV-4N	6,802,447	6,782,873	19,574
GKA-09	9,108,415	9,089,452	18,963	GKV-05	6,917,490	6,898,206	19,284
GKA-10	10,085,435	10,067,587	17,848	GKV-06	7,004,028	6,983,941	20,087
GKA-14N	7,628,275	7,613,580	14,695	GKV-07	7,780,851	7,761,909	18,942
GKA-15	8,468,026	8,454,589	13,437	GKV-11	6,234,738	6,225,192	9,546
GKA-17	9,101,713	9,088,141	13,572	GKV-12	7,450,763	7,434,718	16,045
GKA-18	7,725,440	7,719,117	6,323	GKV-13	6,736,073	6,726,376	9,697
GKA-19	8,331,154	8,319,893	11,261	GKV-14	6,340,901	6,332,144	8,757
GKA-20	7,109,521	7,100,212	9,309	GKV-15	7,799,404	7,787,841	11,563
GKA-36	8,478,944	8,465,060	13,884	GKV-18	7,224,836	7,214,312	10,524
GKA-37	9,079,464	9,066,198	13,266	GKV-19	7,712,662	7,699,598	13,064
GKA-40	6,898,975	6,884,546	14,429	GKV-20	8,728,940	8,717,331	11,609
GKA-41	7,412,880	7,400,476	12,404	GKV-21	4,792,114	4,785,311	6,803
GKA-42	9,794,410	9,760,644	33,766	GKV-22N	6,837,945	6,827,545	10,400
GKA-43	9,344,517	9,316,952	27,565	GKV-23	5,179,239	5,169,654	9,585
GAK-43N1	7,171,374	7,166,298	5,076	GKV-28	7,364,751	7,351,584	13,167
GKA-45	7,744,212	7,730,286	13,926	GKV-28N1	6,501,080	6,481,943	19,137
GKA-46	7,497,432	7,486,677	10,755	GKV-32	6,324,144	6,311,550	12,594
GKA-47	8,772,576	8,754,490	18,086	GKV-39	6,144,798	6,131,953	12,845
GKA-48	9,695,940	9,682,223	13,717	GKV-50	6,796,431	6,785,304	11,127
GKA-50	11,204,757	11,191,302	13,455	GKA-13	9,629,207	9,593,866	35,341
GKA-51	9,602,358	9,591,976	10,382	GKA-34	8,028,671	8,010,817	17,854
GKA-54	10,398,054	10,385,326	12,728	GKA-35	9,951,784	9,933,878	17,906
GAK-66	6,406,743	6,396,009	10,734	GKA-52	10,789,203	10,754,140	35,063
GAK-67	7,621,317	7,609,398	11,919	GKA-53	10,360,013	10,327,964	32,049
GKA-68	7,672,867	7,661,954	10,913				
GAK-86	8,958,741	8,947,007	11,734				
Total Gross Generation			411,005	Total Gross Generation			434,414
				Grand Total Generation			845,419

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: eesangamner@gmail.com

Website: www.mahadiscom.in

Tel:02425-221407



(A Govt. of Maharashtra Undertaking)
CIN: U40109MH2005SGC153645

Office of the Executive Engineer,
(O & M) Division Sangamner,
15, Shinde Building, VidhyaNagar,
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ 1120

Date:- 3 MAR 2023

To,
The Superintending Engineer,
O & M Circle office,
MSEDCL, Ahmednagar.


Sub: Joint meter reading has taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Feb-23.

With reference to the above cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Feb-23.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for Feb-23


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd., O&M Subdivision, Akole.

**MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISION, SANGAMNER DIVISION, AHMEDNAGAR**

DATE:-

**JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01**

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595593	CHECK METER 16595594
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01.03.23	01.03.23
Normal	TIME	Present Time	12:31:55	12:13:47
Normal	T DL	Current Billing KWH Delivered	160554	160368
Normal	A DL	Current Billing Rate A KWh Delivered	55912	55822
Normal	B DL	Current Billing Rate B KWh Delivered	58027	58007
Normal	C DL	Current Billing Rate C KWh Delivered	16972	17001
Normal	D DL	Current Billing Rate D KWh Delivered	29642	29586
Normal	T Q1	Current Billing KVARh Q1	1812	1823
Normal	T Q4	Current Billing KVARh Q4	3619	3562
Normal	T DL	Current Billing KVAh Q1	160593	160408
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.050	0.020
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.640	0.630
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.520	0.510
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	903	898
Normal	A RC	Current Billing Rate A KWh received	289	288
Normal	B RC	Current Billing Rate B KWh received	361	361
Normal	C RC	Current Billing Rate C KWh received	129	127
Normal	D RC	Current Billing Rate D KWh received	123	122
Normal	T Q3	Current Billing KVARh Q3	1104	1095
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1480	1471
Normal	MAX RC	Current Billing Rate A Max kVA received	0.030	0.100
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.278	61.448
Normal	L2	Phase B Voltage	61.795	61.838
Normal	L3	Phase C Voltage	61.119	61.138
Normal	L1	Phase A Current	0.007	0.026
Normal	L2	Phase B Current	0.006	0.034
Normal	L3	Phase C Current	0.014	0.038
Normal	L 123 COS	System Power Factor Vectorial	0.98	0.99
Normal	RESETS	Demand Reset (ALL)	181	179
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998975	99999011

For
R. Nalin

Representative of SJVN LTD.

Head Of Project
Khirvere Substation Power Project
SJVN Limited


Asst. Engineer
MSEDCL, Sangamner
P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division


DY. Executive Engineer,
MSEDCL Sldn, Akole



Executive Engineer,
O&M, MSEDCL, Sangamner


FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9999760	9999762
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998355	99998395
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.00	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.652	0.653
Normal		Service Voltage Test		63-44	63-44
Normal		Service Current Test		322	OK
Normal	L 123	Frequency		50.01	50.02

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	344220	344198
Alternate	P NET	ABT Previous Interval KWH net	142500	1575500
Alternate	FREQ	ABT Average Frequency	49.99	49.97
Alternate	L1 H2-15	Phase A Voltage % THD	0.29	0.28
Alternate	L2 H2-15	Phase B Voltage % THD	0.53	0.34
Alternate	L3 H2-15	Phase C Voltage % THD	0.39	0.23
Alternate	L1 H2-15	Phase A Current % THD	16.88	7.90
Alternate	L2 H2-15	Phase B Current % THD	32.83	14.93
Alternate	L3 H2-15	Phase C Current % THD	14.61	4.80
Alternate	HI T DL	Current Billing KWH Delivered	554.400	368.115
Alternate	HI Q1	Current Billing KVARh Q1	1812.9900	1823.8525
Alternate	HI Q4	Current Billing KVARh Q4	3619.3475	3522.1500
Alternate	HI T DL	Current Billing KVAh Q1	593.6900	408.5100
Alternate	HI T RC	Current Billing KWH Received	903.4200	989.875
Alternate	HI Q3	Current Billing KVARh Q3	1104.0775	1095.4075
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1490.9275	1471.505
Alternate	P HI Q1	Present Interval kVA Q1	0.1400	0.400
Alternate	P HI RC	Present Interval kVA received	0.000	0.00
Alternate	TL DL	Time Left in Interval	05-02-11	05-04-15

Main Meter		Check Meter
Old Seal		
MD :-	SNGR-D-000531	000534
Inner :-	000532	000535
Outer :-	000533	000536
New Seal		
MD :-	SNGR-D-000618	000621
Inner :-	000619	000622
Outer :-	000620	000623

FOR,

P. Nalin
 Representative of SJVN LTD.
Head Of Project
 Karim Wind Power Project
 SJVN Limited


P. Murgase
 Asst. Engineer (QC)
 Akole Sub. Division
 DY. Executive Engineer,
 MSEDCL S/dn. Akole


 Executive Engineer,
 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISION, SANGAMNER DIVISION, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.03.22	01.03.22
Normal	TIME	Present Time	12:18:15	12:21:04
Normal	T DL	Current Billing KWH Delivered	128428	128576
Normal	A DL	Current Billing Rate A KWh Delivered	45342	45376
Normal	B DL	Current Billing Rate B KWh Delivered	46190	46260
Normal	C DL	Current Billing Rate C KWh Delivered	13695	13720
Normal	D DL	Current Billing Rate D KWh Delivered	23194	23218
Normal	T Q1	Current Billing KVARh Q1	2004	1999
Normal	T Q4	Current Billing KVARh Q4	3216	3237
Normal	T DL	Current Billing KVAh Q1	128481	128629
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.380	0.390
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.380	0.390
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	867	872
Normal	A RC	Current Billing Rate A KWh received	271	274
Normal	B RC	Current Billing Rate B KWh received	348	351
Normal	C RC	Current Billing Rate C KWh received	130	129
Normal	D RC	Current Billing Rate D KWh received	117	117
Normal	T Q3	Current Billing KVARh Q3	813	814
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1263	1268
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate C Max kVA received	0.020	0.020
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	60.689	61.646
Normal	L2	Phase B Voltage	60.928	61.796
Normal	L3	Phase C Voltage	60.387	61.450
Normal	L1	Phase A Current	0.002	0.002
Normal	L2	Phase B Current	0.004	0.005
Normal	L3	Phase C Current	0.005	0.002
Normal	L 123 COS	System Power Factor Vectorial	0.80	0.60
Normal	RESETS	Demand Reset (ALL)	178	179
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999136	99999116

FOR,

P. N. N. N.

Representative of SJVN LTD.

Head Of Project

Our Wind Power Project
SJVN Limited

P. V. W. B. G.

Asst. Engineer
MSEDCL, Sangamner
Asst. Engineer (QC)
Akole Sub. Division

Asst. Engineer,
MSEDCL S/dn. Akole

G. J. S.

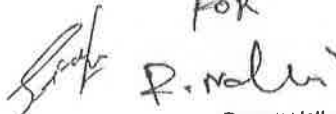
Executive Engineer,
O&M, MSEDCL, Sangamner


FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999882	99999879
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998966	99998963
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.777	0.782
Normal		Service Voltage Test		63-44	63-44
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.00 Hz	50.02 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	371624	371435
Alternate	P NET	ABT Previous Interval KWH net	.087500	.022500
Alternate	FREQ	ABT Average Frequency	49.98	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.26	0.33
Alternate	L2 H2-15	Phase B Voltage % THD	0.40	
Alternate	L3 H2-15	Phase C Voltage % THD	0.29	
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2 H2-15	Phase B Current % THD	17.68	0.00
Alternate	L3 H2-15	Phase C Current % THD	7.03	24.37
Alternate	HI T DL	Current Billing KWH Delivered	8428.5375	8576.0925
Alternate	HI Q1	Current Billing KVARh Q1	2004.5200	1999.9850
Alternate	HI Q4	Current Billing KVARh Q4	3216.4025	3237.0050
Alternate	HI T DL	Current Billing KVAh Q1	8481.4225	8629.0100
Alternate	HI T RC	Current Billing KWH Recieved	867.5600	872.9300
Alternate	HI Q3	Current Billing KVARh Q3	813.7475	814.9125
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1263.9900	1268.9000
Alternate	P HI Q1	Present Interval kVA Q1	0.0600	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0100
Alternate	TL DL	Time Left in Interval	05.0137	05.04109

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNAR-D-000537	000540
Inner :-	- 000538	000541
Outer :-	- 000539	000542
<u>New Seal</u>		
MD :-	SNAR-D-000624	000627
Inner :-	- 000625	000628
Outer :-	- 000626	000629

FOR

 Representative of SJVN LTD.
Head Of Project
 Our 110 Wind Power Project
 SJVN Limited


 Asst. Engineer
 MSEDCL Section Sangamner
Asst. Engineer (QC)
 Akole Sub.Division


 Executive Engineer,
 O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-03-2023 00:00:00


Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55912.5675	58026.7275	16971.7625	29642.185	0	0	0	0	160553.2425
Max Demand	4.42	3.18	3.38	3.49	0	0	0	0	4.42
Date_Time	12-02-2023 23:04:00	01-02-2023 12:14:00	01-02-2023 11:59:00	27-02-2023 19:44:00					12-02-2023 23:04:00
Cum Demand	1374.63	1366.09	1155.61	1063.59	0	0	0	0	1556.32
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	288.7225	361.275	129.695	123.3	0	0	0	0	902.9925
Max Demand	0.06	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	28-02-2023 03:24:00	19-02-2023 17:49:00	08-02-2023 09:34:00	26-02-2023 20:24:00					26-02-2023 20:24:00
Cum Demand	9.19	24.69	13.49	22.71	0	0	0	0	25.91
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55924.5275	58043.135	16977.0025	29647.8625	0	0	0	0	160592.5275
Max Demand	4.43	3.19	3.39	3.5	0	0	0	0	4.43
Date_Time	12-02-2023 23:04:00	01-02-2023 12:14:00	01-02-2023 11:59:00	27-02-2023 19:44:00					12-02-2023 23:04:00
Cum Demand	1374.79	1370.03	1159.52	1063.76	0	0	0	0	1560.3
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	473.4725	563.36	197.2425	246.1975	0	0	0	0	1480.2725
Max Demand	0.12	0.19	0.09	0.19	0	0	0	0	0.19
Date_Time	14-02-2023 22:14:00	25-02-2023 17:39:00	04-02-2023 11:59:00	26-02-2023 20:49:00					26-02-2023 20:49:00
Cum Demand	17.97	36.34	20.75	34.33	0	0	0	0	41.16
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	633.715	668.565	203.7375	306.93	0	0	0	0	1812.9475
Max Demand	0.35	0.23	0.27	0.28	0	0	0	0	0.35
Date_Time	12-02-2023 23:04:00	01-02-2023 12:14:00	17-02-2023 10:39:00	27-02-2023 19:44:00					12-02-2023 23:04:00
Cum Demand	17.38	31.54	27.44	16.84	0	0	0	0	34.26

P.P.

P. V. Mungase
Asst.Engineer (QC)
Arale Sub.Division


P. V. Mungase
Asst.Engineer (QC)
Arale Sub.Division


Dr. V. Channul
उप-कार्यकारी अभियन्ता


EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-03-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	357.735	405.2675	138.215	202.375	0	0	0	0	1103.5925
Max Demand	0.1	0.18	0.07	0.19	0	0	0	0	0.19
Date_Time	14-02-2023 22:14:00	25-02-2023 17:39:00	04-02-2023 11:59:00	25-02-2023 18:19:00	25-02-2023 18:19:00				25-02-2023 18:19:00
Cum Demand	15.28	25.87	15.63	13.45	0	0	0	0	30.71
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1259.895	1259.2075	362.3675	737.8175	0	0	0	0	3619.2875
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9978	0.9986	0.9979	0.999	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6162	0.5794	0.7329	0.414	0	0	0	0	0.5769
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

FOR,

P. V. Mungase
Head Of Project
Akole Wind Power Project

श्री. व. बागुल
उप-कार्यकारी अभियंता



EXECUTIVE ENGINEER
M.S.F.D. LTD. SANGAMNER DIVISION



Billing Report

Section Name: Previous 1 Customer id: 16595594

Meter ID: 16595594

Date : 01-03-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55822.92	58006.87	17000.865	29536.9775	0	0	0	0	160367.6325
Max Demand	4.43	2.69	3.56	3.5	0	0	0	0	4.43
Date_Time	12-02-2023 22:59:00	12-02-2023 17:34:00	01-02-2023 11:59:00	27-02-2023 19:39:00	12-02-2023 17:34:00	12-02-2023 17:34:00	27-02-2023 19:39:00	12-02-2023 22:59:00	12-02-2023 22:59:00
Cum Demand	1371.53	1359.09	1152.81	1059.61	0	0	0	0	1546.6
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	288.3525	360.925	126.995	122.29	0	0	0	0	898.5625
Max Demand	0.06	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	28-02-2023 03:29:00	25-02-2023 17:29:00	08-02-2023 09:34:00	26-02-2023 20:19:00	28-02-2023 03:29:00	28-02-2023 03:29:00	26-02-2023 20:19:00	26-02-2023 20:19:00	26-02-2023 20:19:00
Cum Demand	9.07	24.7	13.31	22.75	0	0	0	0	25.74
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55835.075	58023.43	17006.17	29542.74	0	0	0	0	160407.415
Max Demand	4.44	2.7	3.56	3.51	0	0	0	0	4.44
Date_Time	12-02-2023 22:59:00	12-02-2023 17:34:00	01-02-2023 11:59:00	27-02-2023 19:39:00	12-02-2023 22:59:00	12-02-2023 22:59:00	27-02-2023 19:39:00	12-02-2023 22:59:00	12-02-2023 22:59:00
Cum Demand	1371.66	1363.02	1156.75	1059.8	0	0	0	0	1550.59
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	470.8025	563.7475	192.55	243.755	0	0	0	0	1470.855
Max Demand	0.11	0.19	0.09	0.2	0	0	0	0	0.2
Date_Time	20-02-2023 02:29:00	25-02-2023 17:34:00	04-02-2023 11:24:00	25-02-2023 18:14:00	20-02-2023 02:29:00	20-02-2023 02:29:00	25-02-2023 18:14:00	25-02-2023 18:14:00	25-02-2023 18:14:00
Cum Demand	17.71	36.33	20.56	34.38	0	0	0	0	40.77
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	637.9525	671.615	205.5625	308.68	0	0	0	0	1823.81
Max Demand	0.34	0.19	0.26	0.28	0	0	0	0	0.34
Date_Time	12-02-2023 23:14:00	12-02-2023 17:29:00	17-02-2023 10:39:00	27-02-2023 19:44:00	12-02-2023 23:14:00	12-02-2023 23:14:00	27-02-2023 19:44:00	12-02-2023 23:14:00	12-02-2023 23:14:00
Cum Demand	17.48	31.81	27.66	16.98	0	0	0	0	34.54

for,

Sid
Project
 Wind Power Project

P.V. Mungase
P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

Dr. K. B. Raju
Dr. K. B. Raju
 उप-कार्यकारी अभियंता
 अकोले उप-विभाग

M.S.E.D. CLTD. SANGAMNER DIVISION
M.S.E.D. CLTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-03-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	354.39	406.135	134.2875	200.115	0	0	0	0	1094.9275
Max Demand	0.09	0.18	0.06	0.2	0	0	0	0	0.2
Date_Time	20-02-2023 02:29:00	25-02-2023 17:34:00	08-02-2023 09:34:00	25-02-2023 18:14:00	25-02-2023 18:14:00				25-02-2023 18:14:00
Cum Demand	15.03	25.98	15.4	13.48	0	0	0	0	30.43
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1234.915	1242.455	356.0725	728.6525	0	0	0	0	3562.095
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9978	0.9987	0.9979	0.9989	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6211	0.5788	0.7257	0.4105	0	0	0	0	0.5763
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For,

 P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub Division

Head Of Project

 Head Of Project
 Akole Sub Division

Dr. V. B. B. B. B.
 EXECUTIVE ENGINEER
 उप-कार्यकारी अभियंता

Page 6/ 52

Billing Report

Section Name: Previous 1

Customer Id: 16595595

Date: 01-03-2023 00:00:00


Mefer ID:16595595

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45347.8175	46190.1725	13695.1125	23194.7825	0	0	0	0	128427.885
Max Demand	4.39	2.68	3.11	3.89	0	0	0	0	4.39
Date_Time	17-02-2023 00:04:00	01-02-2023 06:29:00	17-02-2023 10:34:00	12-02-2023 21:59:00					17-02-2023 00:04:00
Cum Demand	1133.73	1132.96	969.7	879.86	0	0	0	0	1281.96
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	271.2475	348.445	130.22	117.2275	0	0	0	0	867.14
Max Demand	0.06	0.08	0.06	0.09	0	0	0	0	0.09
Date_Time	28-02-2023 03:19:00	26-02-2023 17:59:00	26-02-2023 09:24:00	14-02-2023 21:34:00					14-02-2023 21:34:00
Cum Demand	9.17	24.1	13.16	22.88	0	0	0	0	25.58
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45365.4975	46211.775	13702.1175	23201.3875	0	0	0	0	128480.7775
Max Demand	4.4	2.69	3.12	3.9	0	0	0	0	4.4
Date_Time	17-02-2023 00:04:00	01-02-2023 06:29:00	17-02-2023 10:34:00	12-02-2023 21:59:00					17-02-2023 00:04:00
Cum Demand	1133.85	1136.87	973.59	879.98	0	0	0	0	1285.86
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	393.2475	480.8275	174.315	215.06	0	0	0	0	1263.45
Max Demand	0.11	0.19	0.09	0.22	0	0	0	0	0.22
Date_Time	20-02-2023 02:49:00	25-02-2023 17:39:00	04-02-2023 11:49:00	25-02-2023 18:24:00					25-02-2023 18:24:00
Cum Demand	15.29	34.61	19.24	33.56	0	0	0	0	38.54
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	723.0075	740.0825	228.73	312.6775	0	0	0	0	2004.4975
Max Demand	0.34	0.22	0.27	0.26	0	0	0	0	0.34
Date_Time	17-02-2023 00:09:00	01-02-2023 13:29:00	17-02-2023 11:09:00	12-02-2023 21:59:00					17-02-2023 00:09:00
Cum Demand	15.58	27.16	24.59	12.88	0	0	0	0	28.9

FOR

 Head of Project
 KMR the Wind Power Project


 P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

श्री. क. बागूल
 उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date: 01-03-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	258.55	289.5425	97.9875	167.3425	0	0	0	0	813.4225
Max Demand	0.09	0.18	0.06	0.21	0	0	0	0	0.21
Date_Time	20-02-2023 02:49:00 25-02-2023 17:39:00 04-02-2023 11:49:00 25-02-2023 18:24:00								
Cum Demand	12.2	24.03	13.61	12.46	0	0	0	0	28.04
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1125.23	1085.615	323.5025	682.0075	0	0	0	0	3216.355
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9973	0.9975	0.9965	0.999	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7231	0.6422	0.842	0.4659	0	0	0	0	0.6531
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For

[Signature]

Head of Project
Project Manager

[Signature]
P. V. Mungase
 Asst. Engineer (QC)

डी.के.बागुल
 उप-कार्यकारी अभियन्ता

[Signature]
EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-03-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45376.365	46260.365	13719.78	23218.92	0	0	0	0	128575.43
Max Demand	4.38	2.66	3.13	3.9	0	0	0	0	4.38
Date_Time	17-02-2023 00:04:00	01-02-2023 06:34:00	17-02-2023 10:34:00	12-02-2023 21:59:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00
Cum Demand	1147.88	1144.33	982.25	881.04	0	0	0	0	1294.16
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	273.765	351.2825	129.525	117.9325	0	0	0	0	872.505
Max Demand	0.06	0.08	0.06	0.09	0	0	0	0	0.09
Date_Time	28-02-2023 03:19:00	26-02-2023 17:54:00	26-02-2023 09:44:00	14-02-2023 21:39:00	14-02-2023 21:39:00	14-02-2023 21:39:00	14-02-2023 21:39:00	14-02-2023 21:39:00	14-02-2023 21:39:00
Cum Demand	9.28	24.24	13.26	23.02	0	0	0	0	25.69
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45394.0925	46281.9	13726.8175	23225.5375	0	0	0	0	128628.3475
Max Demand	4.39	2.68	3.14	3.91	0	0	0	0	4.39
Date_Time	17-02-2023 00:04:00	01-02-2023 06:29:00	17-02-2023 10:34:00	12-02-2023 21:59:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00
Cum Demand	1147.99	1148.23	986.18	881.14	0	0	0	0	1298.04
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	395.07	485.5	172.3725	215.415	0	0	0	0	1268.3575
Max Demand	0.1	0.19	0.08	0.22	0	0	0	0	0.22
Date_Time	20-02-2023 04:19:00	25-02-2023 17:39:00	04-02-2023 11:59:00	25-02-2023 18:19:00	25-02-2023 18:19:00	25-02-2023 18:19:00	25-02-2023 18:19:00	25-02-2023 18:19:00	25-02-2023 18:19:00
Cum Demand	15.23	34.96	19.24	33.64	0	0	0	0	36.66
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	722.055	737.3325	228.355	312.22	0	0	0	0	1999.9625
Max Demand	0.34	0.22	0.28	0.27	0	0	0	0	0.34
Date_Time	17-02-2023 00:04:00	01-02-2023 06:29:00	17-02-2023 10:34:00	12-02-2023 21:59:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00	17-02-2023 00:04:00
Cum Demand	15.61	27.11	24.59	12.88	0	0	0	0	28.83

PO P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division

Dr. K. B. Bhatnagar
UP - कार्यकारी अभियंता
EXECUTIVE ENGINEER

Head of Project
Kharshi Wind Power Project

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-03-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	258.27	292.9425	96.055	167.3175	0	0	0	0	814.585
Max Demand	0.08	0.18	0.06	0.21	0	0	0	0	0.21
Date_Time	20-02-2023 03:44:00	25-02-2023 17:34:00	04-02-2023 11:44:00	25-02-2023 18:19:00					25-02-2023 18:19:00
Cum Demand	12.06	24.41	13.55	12.57	0	0	0	0	23.15
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1128.465	1095.1575	324.93	688.4	0	0	0	0	3236.9525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9973	0.9977	0.9966	0.999	0	0	0	0	0.9978
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7256	0.6448	0.8442	0.4716	0	0	0	0	0.6563
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

POF,

[Signature]

P. V. Mungase
Head Of Project

P. V. Mungase
Asst. Engineer (QC)

श्री. व. बापूजी
उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER