

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 1147

Date : 03-07-2024

To,  
Chief Engineer (Renewable Energy),  
5<sup>th</sup> Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

**Sub: Regarding submission of Monthly Energy Bills for June, 2024 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for June 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for June 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for June 2024 (Exhibit-II)
3. Energy breakup report for June 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	June-2024	MSEDCL/24/June-01, Dated: 03-07-2024	70,36,777.00
2			MSEDCL/24/June-03, Dated: 03-07-2024	69,52,687.00
3			MSEDCL/24/June-05, Dated: 03-07-2024	6,91,214.00
4			MSEDCL/24/June-07, Dated: 03-07-2024	6,60,943.00
5			MSEDCL/24/June-11, Dated: 03-07-2024	5,93,980.00
6			MSEDCL/24/June-12, Dated: 03-07-2024	8,15,072.00
<b>Total</b>				<b>1,67,50,673.00</b>
1	Feeder No.2	June-2024	MSEDCL/24/ June -02, Dated: 03-07-2024	69,85,908.00
2			MSEDCL/24/ June -04, Dated: 03-07-2024	29,78,951.00
3			MSEDCL/24/ June -06, Dated: 03-07-2024	10,87,291.00
4			MSEDCL/24/ June -08, Dated: 03-07-2024	31,11,078.00
5			MSEDCL/24/ June -09, Dated: 03-07-2024	11,79,135.00
6			MSEDCL/24/ June -10, Dated: 03-07-2024	6,97,127.00
<b>Total</b>				<b>1,60,39,490.00</b>
<b>Grand Total</b>				<b>3,27,90,163.00</b>

कॉरपोरेट मुख्यालय, शक्ति सदन, षनान,  
षिमला - 171 006 (टि-इ-ए) www.sjvn.nic.in  
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्पलेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

B. R. Kashyap  
Dy. General Manager (C&SO)  
Corporate H. Q. Shakti Sadan, Shanani,  
Shimla-171006 (HP) www.sjvn.nic.in  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.06.2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending June 2024 (Details shown in Ann.-A)	=	4,63,60,959.00
2. The energy bills for the month of June 2024 (Details as shown above)	=	3,27,90,163.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>7,91,51,122.00</b>
3. Late payment surcharge accumulated ending 30.06.2024 (Details shown in Ann.-A)	=	19,99,62,649.00
<b>4. Total (A+3)</b>	=	<b>27,91,13,771.00</b>

*The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Junearately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
DGM (C&SO) Shimla-171006 (H.P.)  
Authorized Signatory.

Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि-ि-ि-ि) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	June-24	MSEDCL/24/JUN-1,Dated:03.07.2024	7,056,777.00	20,000.00	7,036,777.00
2	FEEDER1	June-24	MSEDCL/24/JUN-3,Dated:03.07.2024	6,972,687.00	20,000.00	6,952,687.00
3	FEEDER1	June-24	MSEDCL/24/JUN-5,Dated:03.07.2024	691,214.00	0.00	691,214.00
4	FEEDER1	June-24	MSEDCL/24/JUN-7,Dated:03.07.2024	660,943.00	0.00	660,943.00
5	FEEDER1	June-24	MSEDCL/24/JUN-11,Dated:03.07.2024	593,980.00	0.00	593,980.00
6	FEEDER1	June-24	MSEDCL/24/JUN-12,Dated:03.07.2024	815,072.00	0.00	815,072.00
<b>Total</b>				<b>16,790,673.00</b>	<b>40,000.00</b>	<b>16,750,673.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	June-24	MSEDCL/24/JUN-2,Dated:03.07.2024	7,005,908.00	20,000.00	6,985,908.00
2	FEEDER2	June-24	MSEDCL/24/JUN-4,Dated:03.07.2024	2,988,951.00	10,000.00	2,978,951.00
3	FEEDER2	June-24	MSEDCL/24/JUN-6,Dated:03.07.2024	1,097,291.00	10,000.00	1,087,291.00
4	FEEDER2	June-24	MSEDCL/24/JUN-8,Dated:03.07.2024	3,121,078.00	10,000.00	3,111,078.00
5	FEEDER2	June-24	MSEDCL/24/JUN-9,Dated:03.07.2024	1,189,135.00	10,000.00	1,179,135.00
6	FEEDER2	June-24	MSEDCL/24/JUN-10,Dated:03.07.2024	697,127.00	0.00	697,127.00
<b>Total</b>				<b>16,099,490.00</b>	<b>60,000.00</b>	<b>16,039,490.00</b>
<b>Grand Total</b>				<b>32,890,163.00</b>	<b>100,000.00</b>	<b>32,790,163.00</b>

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JUN-1

Date: 03.07.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				1,214,638.14900	5.81	7,057,048.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	1,216,858.35753	2,220.20853	1,214,638.14900			
	<b>NET kWh UNITS FOR BILLING</b>			1,214,638.14900			
2.	<b>Less: REACTIVE POWER</b>				2,709.56700	0.10	271.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	2,709.56700					271.00
<b>Total (1-2):</b>							<b>7,056,777.00</b>
<b>Rounded Off:</b>							<b>7,056,777</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
<b>Net Payable Amount:</b>							<b>7,036,777</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JUN-3

Date: 03.07.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,200,164.38650	5.81	6,972,955.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	1,202,358.13878	2,193.75228	1,200,164.38650			
	NET kWh UNITS FOR BILLING			1,200,164.38650			
2.	Less: REACTIVE POWER				2,677.27950	0.10	268.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-24	2,677.27950					
Total (1-2):							6,972,687.00
Rounded Off:							6,972,687
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							6,952,687

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JUN-5

Date: 03.07.2024

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				118,974.32775	5.81	691,241.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	119,191.79813	217.47038	118,974.32775			
	<b>NET kWh UNITS FOR BILLING</b>			118,974.32775			
2.	<b>Less: REACTIVE POWER</b>				265.40325	0.10	27.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	265.40325					27.00
<b>Total (1-2):</b>							<b>691,214.00</b>
<b>Rounded Off:</b>							<b>691,214</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>691,214</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JUN-7

Date: 03.07.2024

GKA-19

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				113,763.77325	5.81	660,968.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	113,971.71938	207.94613	113,763.77325			
	NET kWh UNITS FOR BILLING			113,763.77325			
2.	Less: REACTIVE POWER				253.77975	0.10	25.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-24	253.77975					25.00
Total (1-2):							660,943.00
Rounded Off:							660,943
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							660,943

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. Kashyap*  
(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/JUN-11

Date: 03.07.2024

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				104,211.09000	5.70	594,003.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	104,401.57500	190.48500	104,211.09000			
	<b>NET kWh UNITS FOR BILLING</b>			104,211.09000			
2.	<b>Less: REACTIVE POWER</b>				232.47000	0.10	23.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	232.47000					
<b>Total (1-2):</b>							593,980.00
<b>Rounded Off:</b>							593,980
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							593,980

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)  
**B. K. Kashyap**  
 Dy. General Manager (C&SD)  
 SJVN Limited, Shakti Sadan,  
 Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/JUN-12

Date: 03.07.2024

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				143,000.77350	5.70	815,104.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	143,262.16125	261.38775	143,000.77350			
	<b>NET kWh UNITS FOR BILLING</b>			143,000.77350			
2.	<b>Less: REACTIVE POWER</b>				319.00050	0.10	32.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	319.00050					32.00
<b>Total (1-2):</b>							<b>815,072.00</b>
<b>Rounded Off:</b>							<b>815,072</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>815,072</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JUN-2

Date: 03.07.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,205,875.40700	5.81	7,006,136.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	1,208,542.90500	2,667.49800	1,205,875.40700			
	NET kWh UNITS FOR BILLING			1,205,875.40700			
2.	Less: RFACTIVE POWER				2,276.17800	0.10	228.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-24	2,276.17800					228.00

Total (1-2):

7,005,908.00

Rounded Off:

7,005,908

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

6,985,908

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JUN-4

Date: 03.07.2024

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				514,466.16375	5.81	2,989,048.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	515,604.20625	1,138.04250	514,466.16375			
	<b>NET kWh UNITS FOR BILLING</b>			514,466.16375			
2.	<b>Less: REACTIVE POWER</b>				971.09250	0.10	97.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-24	971.09250					97.00

**Total (1-2):**

**2,988,951.00**

**Rounded Off:**

**2,988,951**

As Per EPA Clause No: 8.03, deduction of Operating charges

**10,000**

**Net Payable Amount:**

**2,978,951**

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B.R. Kashyap*  
(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JUN-6

Date: 03.07.2024

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>	188,868.71025	5.81	1,097,327.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	JUN-24	189,286.50375	417.79350	188,868.71025
	NET kWh UNITS FOR BILLING	188,868.71025		
2.	<b>Less: REACTIVE POWER</b>	356.50350	0.10	36.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing		
	JUN-24	356.50350		36.00
<b>Total (1-2):</b>				<b>1,097,291.00</b>
<b>Rounded Off:</b>				<b>1,097,291</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>				<b>10,000</b>
<b>Net Payable Amount:</b>				<b>1,087,291</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JUN-8

Date: 03.07.2024

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				537,208.06425	5.81	3,121,179.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	538,396.41375	1,188.34950	537,208.06425			
	NET kWh UNITS FOR BILLING			537,208.06425			
2.	Less: REACTIVE POWER				1,014.01950	0.10	101.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	1,014.01950					
Total (1-2):							3,121,078.00
Rounded Off:							3,121,078
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,111,078

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Handwritten Signature)*

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/JUN-9

Date: 03.07.2024

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				204,677.10450	5.81	1,189,174.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	205,129.86750	452.76300	204,677.10450			
	<b>NET kWh UNITS FOR BILLING</b>			204,677.10450			
2.	<b>Less: REACTIVE POWER</b>				386.34300	0.10	39.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-24	386.34300					39.00
<b>Total (1-2):</b>							<b>1,189,135.00</b>
<b>Rounded Off:</b>							<b>1,189,135</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>1,179,135</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/JUN-10

Date: 03.07.2024

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-24

JMR Outward No:- 3251 Dated 02.07.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2024 To 01.07.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				122,307.05025	5.70	697,150.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-24	122,577.60375	270.55350	122,307.05025			
	<b>NET kWh UNITS FOR BILLING</b>			122,307.05025			
2.	<b>Less: REACTIVE POWER</b>				230.86350	0.10	23.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-24	230.86350					23.00
<b>Total (1-2):</b>							<b>697,127.00</b>
<b>Rounded Off:</b>							<b>697,127</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>697,127</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**




# SJVN Limited

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills as on 30.06.2024 & late payment surcharge payable by  
MSEDCL upto 30.06.2024**

			<b>Annexure- A</b>
Sr. No.		<b>Detail of outstanding Payment</b>	<b>Amount payable up to 30.06.2024</b>
1	i	<b>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</b>	60.00
		Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	4,63,60,899.00
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>4,63,60,959.00</b>
2	i	<b>Late payment Surcharge@1.25 %per month</b>	
		On outstanding payment of upto Aug 18 (Details shown in Anne. I)	86.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.06.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,38,628.00
		<b>Sub Total (i+ii+iii)</b>	<b>22,51,90,972.00</b>
3	i	LPS charged upto 30.06.2024	22,51,83,976.00
	ii	<b>LPS during to be charged along with June 2024 bill</b>	<b>6,996.00</b>
4	i	LPS adjusted during May 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 30.06.2024	19,99,62,649.00
		<b>Total Ouststanding (1+2-4)</b>	<b>24,63,23,608.00</b>

  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

## Commercial & System Operation Department

### KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2024 shown under column No. 7	Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	2	3	4	5	6	7	8	9	10	11	
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15 05.02.15 06.02.15	2,88,44,828.00 13,55,22,152.00 20,51,594.00	53 75 76	6,36,989.95 42,35,067.25 64,967.14	10	11	
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	62	7,33,411.56	3,432.00	85.80	
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00	42	1,71,102.12			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00	41	85,195.44			
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00	41	1,02,861.21			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00	41	1,55,659.54			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00	35	29,780.60			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00	51	1,22,198.95			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00	82	2,67,769.91			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00	60	3,80,649.90			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00	69	8,08,493.56			
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00	74	15,14,681.67			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00	48	15,00,783.34			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00	361	47,01,767.04			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00	356	32,30,787.81			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00	368	5,14,477.80			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00	335	12,51,147.67			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00	389	13,30,881.97			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00	359	4,98,628.41			

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.04		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
				03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83		
				03-12-2016	29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
				05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

RS 3.

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	<b>Total</b>		<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>		<b>10,93,52,258.00</b>		<b>86.00</b>

2,77,58,46,341

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Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.06.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 30.06.2024	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	6.00	7	8	9	10	11
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
2				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
3				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
4				08-11-2018	22-08-2019	24,65,966.00				287.00	294888
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995
6				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	1530375
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	3673525
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	4757248
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00				149.00	3430405
18				02-11-2019	28-04-2020	1,31,671.00				178.00	9766
19				02-11-2019	22-06-2020	8,91,214.30				233.00	86522
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372
21				01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70				67.00	58421
34				03-12-2020	27-05-2021	11,41,216.00				175.00	83214
35				03-12-2020	27-05-2021	5,43,104.00				175.00	39601

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83	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00			30.00	327106
84		02-06-2023		31-07-2023	14-09-2023	28,89,556.00			45.00	54179
85	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00			12.00	111989
86				02-09-2023	28-09-2023	3,25,59,476.00			26.00	352728
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00			0.00	
88				01-10-2023	02-11-2023	3,49,24,965.00			32.00	465666
89	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00			0.00	
90				02-11-2023	01-12-2023	2,80,09,998.00			29.00	338454
91	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00			0.00	
92				01-12-2023	29-12-2023	1,33,24,775.00			28.00	155456
93	Oct-23	03-11-2023	38,92,503.00	01-01-2024	29-12-2023	38,92,503.00			0.00	
94	Nov-23	05-12-2023	41,15,831.00	02-02-2024	31-01-2024	41,15,831.00			0.00	
95	Dec-23	05-01-2024	43,02,539.00	04-03-2024	14-02-2024	43,02,539.00			0.00	
96	Jan-24	05-02-2024	56,42,212.00	04-04-2024	14-02-2024	56,42,212.00			0.00	
97	Feb-24	05-03-2024	55,51,290.00	03-05-2024	14-02-2024	52,34,509.00			0.00	
				03-05-2024	28-02-2024	3,16,781.00			0.00	
98	Mar-24	03-04-2024	1,41,84,031.00	01-06-2024	04-03-2024	41,11,612.00			0.00	
				01-06-2024	31-03-2024	2,39,075.00			0.00	
				01-06-2024	03-05-2024	56,36,465.00			0.00	
				01-06-2024	05-06-2024	41,96,879.00			4.00	6995
99	Apr-24	06-05-2024	1,34,74,451.00	04-07-2024	05-06-2024	13,48,758.00		1,21,25,693.00	0.00	
100	May-24	04-06-2024	3,42,35,206.00	02-08-2024				3,42,35,206.00	0.00	
			<b>1,56,49,89,065.00</b>			<b>1,51,86,28,165.82</b>		<b>4,63,60,899.00</b>		<b>11,58,38,628.00</b>

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# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 03.07.2024

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations	
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)
		01.07.2024(00:00 Hrs)	01.06.2024(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	183,657.0775	181,723.7150	1,933.3625	1500	2,900,043.75		0.00
2	Import kWh- Rate A	63,470.0850	62,860.1000	609.9850	1500	914,947.50		6,457.50
3	Import kWh- Rate B	66,628.6750	65,913.3525	715.3225	1500	1,072,983.75		6,457.50
4	Import kWh- Rate C	19,287.1075	19,120.3450	166.7625	1500	250,143.75		
5	Import kWh- Rate D	34,271.2300	33,829.9175	441.3125	1500	661,968.75		
6	Export kWh	1,021.9175	1,018.3900	3.5275	1500	5,291.25		
7	Export kWh- Rate A	328.4575	327.3525	1.1050	1500	1,657.50		
8	Export kWh- Rate B	410.0900	408.4400	1.6500	1500	2,475.00		
9	Export kWh- Rate C	146.9175	146.2500	0.6675	1500	1,001.25		
10	Export kWh- Rate D	136.4525	136.3475	0.1050	1500	157.50		
11	Import kVAh	183,728.9575	181,792.2825	1,936.6750	1500	2,905,012.50		
12	Export kVAh	1,670.5400	1,664.7800	5.7600	1500	8,640.00		
13	Import kVARh Lag (Q1)	3,130.4250	3,009.3650	121.0600	1500	181,590.00		
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVARh Lag (Q3)	1,245.6800	1,241.3750	4.3050	1500	6,457.50		
16	Import kVARh Lead (Q4)	3,673.4925	3,671.6000	1.8925	1500	2,838.75		
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	2,900,043.75	5,291.25	0.00	2,894,752.50
EXPORT	0.612							

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2024(00:00 Hrs)	01.06.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	183,520.5475	181,565.9125	1,934.6350	1500	2,901,952.50
02	Export kVAh	1,659.7425	1,654.0000	5.7425	1500	8,613.75
03	Import kWh	183,447.9750	181,516.6825	1,931.2925	1500	2,896,938.75
04	Export kWh	1,016.8450	1,013.3275	3.5175	1500	5,276.25



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2024 to 01.07.2024 (JUN-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 29 X 850 KW**

**Total Capacity : 24.650 MW**

**Joint Meter Reading: 01.07.2024 for FEEDER1 at Kombhalane SS at Khirvere site**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.24	93,961,41750	1,216,858,35753	171,43650	2,220,20853	93,789,98100	1,214,638,14900	209,22300	2,709,56700
			GKA-14N	4.26	123,541,86375		225,40725		123,316,45650		275,08950	
			GKA-15	0.65	18,850,28438		34,39313		18,815,89125		41,97375	
			GKA-37	3.94	114,261,72375		208,47525		114,053,24850		254,42550	
			GKA-41	2.59	75,111,13313		137,04338		74,974,08975		167,24925	
			GKA-42	3.26	94,541,42625		172,49475		94,368,93150		210,51450	
			GKA-43	3.34	96,861,46125		176,72775		96,684,73350		215,68050	
			GKA-45	3.06	88,741,33875		161,91225		88,579,42650		197,59950	
			GKA-46	2.89	83,811,26438		152,91713		83,658,34725		186,62175	
			GKA-47	3.81	110,491,66688		201,59663		110,290,07025		246,03075	
			GKA-48	3.91	113,391,71063		206,88788		113,184,82275		252,48825	
			GKA-50	2.86	82,941,25125		151,32975		82,789,92150		184,68450	
			GKA-54	4.15	120,351,81563		219,58688		120,132,22875		267,98625	
			GAK-01	3.42	99,181,49625		180,96075		99,000,53550		220,84650	
			GAK-43N1	3.47	100,631,51813		183,60638		100,447,91175		224,07525	
			GAK-66	2.77	80,331,21188		146,56763		80,184,64425		178,87275	
			GAK-67	3.51	101,791,53563		185,72288		101,605,81275		226,65825	
			GKA-06	4.49	130,211,96438		237,57713		129,974,38725		289,94175	
			GKA-09	4.48	129,921,96000		237,04800		129,684,91200		289,29600	
			GKA-10	4.76	138,042,08250		251,86350		137,790,21900		307,37700	
GKA-17	3.64	105,561,59250	192,60150	105,368,99100	235,05300							
GKA-20	3.07	89,031,34313	162,44138	88,868,90175	198,24525							
2	SJVN Ltd.	31.01.2014			1,202,358,13878			2,193,75228		1,200,164,38650		2,677,27950

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.08	60,320,91000		110,05800		60,210,85200		134,31600	
			GKA-40	2.91	84,391,27313		153,97538		84,237,29775		187,91325	
			GKA-68	2.86	82,941,25125		151,32975		82,789,92150		184,68450	
3	SJVN Ltd.	20.02.2014	GAK-86	4.11	119,191,79813	119,191,79813	217,47038	217,47038	118,974,32775	118,974,32775	265,40325	265,40325
4	SJVN Ltd.	30.03.2014	GKA-19	3.93	113,971,71938	113,971,71938	207,94613	207,94613	113,763,77325	113,763,77325	253,77975	253,77975
5	SJVN Ltd.	15.04.2014	GKA-18	3.6	104,401,57500	104,401,57500	190,48500	190,48500	104,211,09000	104,211,09000	232,47000	232,47000
6	SJVN Ltd.	20.05.2014	GKA-51	4.94	143,262,16125	143,262,16125	261,38775	261,38775	143,000,77350	143,000,77350	319,00050	319,00050
<b>Total</b>				<b>100.00000</b>	<b>2,900,043,75007</b>	<b>2,900,043,75007</b>	<b>5,291,25007</b>	<b>5,291,25007</b>	<b>2,894,752,50000</b>	<b>2,894,752,50000</b>	<b>6,457,50000</b>	<b>6,457,50000</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.07.2024

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2024 at 132/33 KV Kombhaine Sub Station (33 KV FEEDER?)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.07.2024(00:00 Hrs)	01.06.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Total kVArh Unit			
1	Import kWh	147,893.3300	146,040.3050	1,853.0250	1500	2,779,537.50	0.00		
2	Import kWh- Rate A	51,976.4375	51,339.6050	636.8325	1500	955,248.75	5,235.00		
3	Import kWh- Rate B	53,334.5775	52,661.1925	673.3850	1500	1,010,077.50			
4	Import kWh- Rate C	15,624.6525	15,460.6450	164.0075	1500	246,011.25			
5	Import kWh- Rate D	26,957.6625	26,578.8625	378.8000	1500	568,200.00			
6	Export kWh	993.7550	989.6650	4.0900	1500	6,135.00			
7	Export kWh- Rate A	311.9750	310.6850	1.2900	1500	1,935.00			
8	Export kWh- Rate B	401.6600	399.6575	2.0025	1500	3,003.75			
9	Export kWh- Rate C	149.1425	148.4550	0.6875	1500	1,031.25			
10	Export kWh- Rate D	130.9775	130.8675	0.1100	1500	105.00			
11	Import kVAh	147,983.0925	146,125.0700	1,857.2225	1500	2,785,833.75			
12	Export kVAh	1,437.8225	1,432.2675	5.5550	1500	8,332.50			
13	Import kVArh Lag (Q1)	3,273.5825	3,140.4200	133.1625	1500	199,743.75			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	923.9650	920.4750	3.4900	1500	5,235.00			
16	Import kVArh Lead (Q4)	3,254.2000	3,253.0475	1.1525	1500	1,728.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	2,779,537.50	6,135.00	0.00	2,773,402.50	5,235.00
EXPORT	0.736								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2024(00:00 Hrs)	01.06.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	148,152.8650	146,293.4825	1,859.3825	1500	2,789,073.75
02	Export kVAh	1,443.4300	1,437.8975	5.5325	1500	8,298.75
03	Import kWh	148,063.1975	146,208.0350	1,855.1625	1500	2,782,743.75
04	Export kWh	999.9125	995.8100	4.1025	1500	6,153.75

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2024 to 01.07.2024 (JUN-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.07.2024 for FEEDER2 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.39	94,226.32125	1,208,542.90500	207.97650	2,667.49800	94,018.34475	1,205,875.40700	177.46650	2,276.17800
			GKA-53	4.06	112,849.22250		249.08100		112,600.14150		212.54100	
			GKV-05	1.47	40,859.20125		90.18450		40,769.01675		76.95450	
			GKV-06	3.66	101,731.07250		224.54100		101,506.53150		191.60100	
			GKV-12	4.31	119,798.06625		264.41850		119,533.64775		225.62850	
			GKV-13	3.16	87,833.38500		193.86600		87,639.51900		165.42600	
			GKV-14	3.62	100,619.25750		222.08700		100,397.17050		189.50700	
			GKV-18	3.78	105,066.51750		231.90300		104,834.61450		197.88300	
			GKV-20	4.6	127,858.72500		282.21000		127,576.51500		240.81000	
			GKV-22N	3.69	102,564.93375		226.38150		102,338.55225		193.17150	
			GKV-28	3.67	102,009.02625		225.15450		101,783.87175		192.12450	
			GKV-4N	4.07	113,127.17625		249.69450		112,877.48175		213.06450	
			GKV-07	4.07	113,127.17625		249.69450		112,877.48175		213.06450	
2	SJVN Ltd.	31.01.2014	GKV-21	3.24	90,057.01500	515,604.20625	198.77400	1,138.04250	89,858.24100	514,466.16375	169.61400	971.09250
			GKV-28N1	4.09	113,683.08375		250.92150		113,432.16225		214.11150	
			GKV-39	3.34	92,836.55250		204.90900		92,631.64350		174.84900	
			GKV-50	3.81	105,900.37875		233.74350		105,666.63525		199.45350	
			GKA-52	4.00	111,181.50000		245.40000		110,936.10000		209.40000	
3	SJVN Ltd.	20.02.2014	GKV-23	2.81	78,105.00375	189,286.50375	172.39350	417.79350	77,932.61025	188,868.71025	147.10350	356.50350
			GKA-35	3.96	110,069.68500		242.94600		109,826.73900		204.677.10450	
4	SJVN Ltd.	22.03.2014	GKV-32	3.42	95,060.18250	205,129.86750	209.81700	452.76300	94,850.36550	204,677.10450	179.03700	386.34300
			GKV-02	3.41	94,782.22875		209.20350		94,573.02525		178.51350	



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.27	90,890.87625	538,396.41375	200,61450	1,188.34950	90,690.26175	537,208.06425	171.18450	1,014.01950
			GKV-11	4.12	114,516.94500		252,76200		114,264.18300		215.68200	
			GKV-15	4.24	117,852.39000		260.12400		117,592.26600		221.96400	
			GKV-19	4.33	120,353.97375		265.64550		120,088.32825		226.67550	
6	SJVN Ltd.	15.04.2014	GKA-13	4.41	122,577.60375	122,577.60375	270.55350	270.55350	122,307.05025	230.86350	230.86350	
<b>Total</b>			<b>100.00000</b>	<b>2,779,537.50000</b>	<b>2,779,537.50000</b>	<b>6,135.00000</b>	<b>6,135.00000</b>	<b>2,773,402.50000</b>	<b>2,773,402.50000</b>	<b>5,235.00000</b>	<b>5,235.00000</b>	



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUN,24

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2024	Time	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2024 at 00:00:00	01.06.2024 at 00:00:00			
01	Import kWh	183,657.0775	181,723.7150	1,933.3625	1500	2,900,043.75
02	Import kWh- Rate A	63,470.0650	62,860.1000	609.9650	1500	914,947.50
03	Import kWh- Rate B	66,628.6750	65,913.3525	715.3225	1500	1,072,983.75
04	Import kWh- Rate C	19,287.1075	19,120.3450	166.7625	1500	250,143.75
05	Import kWh- Rate D	34,271.2300	33,829.9175	441.3125	1500	661,968.75
06	Export kWh	1,021.9175	1,018.3900	3.5275	1500	5,291.25
07	Export kWh- Rate A	328.4575	327.3525	1.1050	1500	1,657.50
08	Export kWh- Rate B	410.0900	408.4400	1.6500	1500	2,475.00
09	Export kWh- Rate C	146.9175	146.2500	0.6675	1500	1,001.25
10	Export kWh- Rate D	136.4525	136.3475	0.1050	1500	157.50
11	Import kVAh	183,728.9575	181,792.2825	1,936.6750	1500	2,905,012.50
12	Export kVAh	1,670.5400	1,664.7800	5.7600	1500	8,640.00
13	Import kVAh Lag (Q1)	3,130.4250	3,009.3650	121.0600	1500	181,590.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,245.6800	1,241.3750	4.3050	1500	6,457.50
16	Import kVAh Lead (Q4)	3,673.4925	3,671.6000	1.8925	1500	2,838.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUN,24

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2024	Time	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2024 at 00:00:00	01.06.2024 at 00:00:00			
01	Import kWh	183,447.9750	181,516.6825	1,931.2925	1500	2,896,938.75
02	Import kWh- Rate A	63,361.4250	62,755.0075	606.4175	1500	909,626.25
03	Import kWh- Rate B	66,625.3275	65,905.9450	719.3825	1500	1,079,073.75
04	Import kWh- Rate C	19,315.4075	19,149.5800	165.8275	1500	248,741.25
05	Import kWh- Rate D	34,145.8150	33,706.1500	439.6650	1500	659,497.50
06	Export kWh	1,016.8450	1,013.3275	3.5175	1500	5,276.25
07	Export kWh- Rate A	328.1525	327.0425	1.1100	1500	1,665.00
08	Export kWh- Rate B	409.5775	407.9425	1.6350	1500	2,452.50
09	Export kWh- Rate C	143.9275	143.2625	0.6650	1500	997.50
10	Export kWh- Rate D	135.1875	135.0800	0.1075	1500	161.25
11	Import kVAh	183,520.5475	181,585.9125	1,934.6350	1500	2,901,952.50
12	Export kVAh	1,659.7425	1,654.0000	5.7425	1500	8,613.75
13	Import kVArh Lag (Q1)	3,144.1975	3,022.9325	121.2650	1500	181,897.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,235.6425	1,231.3600	4.2825	1500	6,423.75
16	Import kVArh Lead (Q4))	3,615.9350	3,614.0975	1.8375	1500	2,756.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUN,24

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2024	Time	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2024 at 00:00:00	01.06.2024 at 00:00:00			
01	Import kWh	147,893.3300	146,040.3050	1,853.0250	1500	2,779,537.50
02	Import kWh- Rate A	51,976.4375	51,339.6050	636.8325	1500	955,248.75
03	Import kWh- Rate B	53,334.5775	52,661.1925	673.3850	1500	1,010,077.50
04	Import kWh- Rate C	15,624.6525	15,460.6450	164.0075	1500	246,011.25
05	Import kWh- Rate D	26,957.6625	26,578.8625	378.8000	1500	568,200.00
06	Export kWh	993.7550	989.6650	4.0900	1500	6,135.00
07	Export kWh- Rate A	311.9750	310.6850	1.2900	1500	1,935.00
08	Export kWh- Rate B	401.6600	399.6575	2.0025	1500	3,003.75
09	Export kWh- Rate C	149.1425	148.4550	0.6875	1500	1,031.25
10	Export kWh- Rate D	130.9775	130.8675	0.1100	1500	165.00
11	Import kVAh	147,983.0925	146,125.8700	1,857.2225	1500	2,785,833.75
12	Export kVAh	1,437.8225	1,432.2675	5.5550	1500	8,332.50
13	Import kVArh Lag (Q1)	3,273.5825	3,140.4200	133.1625	1500	199,743.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	923.9650	920.4750	3.4900	1500	5,235.00
16	Import kVArh Lead (Q4)	3,254.2000	3,253.0475	1.1525	1500	1,728.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,24**

Name of site:	Khivire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2024	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2024 at 00:00:00	01.06.2024 at 00:00:00			
01	Import kWh	148,063.1975	146,208.0350	1,855.1625	1500	2,782,743.75
02	Import kWh- Rate A	52,006.9250	51,370.8025	636.1225	1500	954,183.75
03	Import kWh- Rate B	53,421.8500	52,745.5625	676.2875	1500	1,014,431.25
04	Import kWh- Rate C	15,650.3475	15,487.1525	163.1950	1500	244,792.50
05	Import kWh- Rate D	26,984.0750	26,604.5175	379.5575	1500	569,336.25
06	Export kWh	999.9125	995.8100	4.1025	1500	6,153.75
07	Export kWh- Rate A	314.9100	313.6025	1.3075	1500	1,961.25
08	Export kWh- Rate B	404.8825	402.8850	1.9975	1500	2,996.25
09	Export kWh- Rate C	148.4750	147.7875	0.6875	1500	1,031.25
10	Export kWh- Rate D	131.6450	131.5350	0.1100	1500	165.00
11	Import kVAh	148,152.8650	146,293.4825	1,859.3825	1500	2,789,073.75
12	Export kVAh	1,443.4300	1,437.8975	5.5325	1500	8,298.75
13	Import kVAh Lag (Q1)	3,267.7275	3,134.5900	133.1375	1500	199,706.25
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	925.1300	921.6725	3.4575	1500	5,186.25
16	Import kVAh Lead (Q4)	3,275.4025	3,274.1950	1.2075	1500	1,811.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited  
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUN,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	96,345	3.24	41.96
02			GKA-14N	126,620	4.26	
03			GKA-15	19,356	0.65	
04			GKA-37	117,090	3.94	
05			GKA-41	77,105	2.59	
06			GKA-42	96,933	3.26	
07			GKA-43	99,445	3.34	
08			GKA-45	91,002	3.06	
09			GKA-46	85,925	2.89	
10			GKA-47	113,307	3.81	
11			GKA-48	116,404	3.91	
12			GKA-50	85,061	2.86	
13			GKA-54	123,523	4.15	
14		31.01.2014	GAK-01	101,685	3.42	41.46
15			GKA-06	133,668	4.49	
16			GKA-09	133,388	4.48	
17			GKA-10	141,473	4.76	
18			GKA-17	108,218	3.64	
19			GKA-20	91,398	3.07	
20			GKA-36	61,847	2.08	
21			GKA-40	86,492	2.91	
22			GAK-43N1	103,175	3.47	
23			GAK-66	82,437	2.77	
24			GAK-67	104,537	3.51	
25		GKA-68	85,210	2.86		
26		20.02.2014	GAK-86	122,144	4.11	4.11
27		30.03.2014	GKA-19	116,905	3.93	3.93
28		15.04.2014	GKA-18	107,207	3.6	3.6
29		20.05.2014	GKA-51	146,971	4.94	4.94
Total				2974871	100.00	100.00



SJVN Limited  
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUN,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	117,297	4.07	43.48
02			GKV-05	42,400	1.47	
03			GKV-06	105,406	3.66	
04			GKV-12	124,021	4.31	
05			GKV-13	90,866	3.16	
06			GKV-14	104,381	3.62	
07			GKV-18	108,867	3.78	
08			GKV-20	132,425	4.6	
09			GKV-22N	106,391	3.69	
10			GKV-20	105,087	3.87	
11			GKA-34	97,648	3.39	
12			GKA-53	117,000	4.06	
13		31.01.2014	GKV-07	117,202	4.07	18.55
14			GKV-21	93,320	3.24	
15			GKV-28N1	117,798	4.09	
16			GKV-39	96,071	3.34	
17			GKV-50	109,764	3.81	
18		20.02.2014	GKV-23	81,001	2.81	6.81
19			GKA-52	115,324	4.00	
20		22.03.2014	GKV-32	98,346	3.42	7.38
21			GKA-35	113,986	3.96	
22		30.03.2014	GKV-02	98,250	3.41	19.37
23			GKV-03	94,188	3.27	
24			GKV-11	118,534	4.12	
25			GKV-15	122,221	4.24	
26			GKV-19	124,604	4.33	
27		15.04.2014	GKA-13	126,624	4.41	4.41
Total				2879622	100.00	100.00



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.06.2024 to 01.07.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.07.2024 at 00:00 hr	Old Reading as on 01.06.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.07.2024 at 00:00 hr	Old Reading as on 01.06.2024 at 00:00 hr.	Difference
GAK-01	9,154,413	9,052,728	101,685	GKV-02	8,059,067	7,960,817	98,250
GKA-02	8,611,814	8,515,469	96,345	GKV-03	7,293,263	7,199,075	94,188
GKA-06	11,240,136	11,106,468	133,668	GKV-4N	7,843,908	7,726,611	117,297
GKA-09	10,572,736	10,439,348	133,388	GKV-05	7,487,212	7,444,812	42,400
GKA-10	11,538,865	11,397,392	141,473	GKV-06	8,062,832	7,957,426	105,406
GKA-14N	9,003,158	8,876,538	126,620	GKV-07	8,926,952	8,809,750	117,202
GKA-15	9,621,804	9,602,448	19,356	GKV-11	7,307,517	7,188,983	118,534
GKA-17	10,451,977	10,343,759	108,218	GKV-12	8,704,380	8,580,359	124,021
GKA-18	9,046,907	8,939,700	107,207	GKV-13	7,769,127	7,678,261	90,866
GKA-19	9,680,668	9,563,763	116,905	GKV-14	7,387,705	7,283,324	104,381
GKA-20	8,234,357	8,142,959	91,398	GKV-15	8,963,925	8,841,704	122,221
GKA-36	9,443,263	9,381,416	61,847	GKV-18	8,311,417	8,202,550	108,867
GKA-37	10,412,928	10,295,838	117,090	GKV-19	9,025,312	8,900,708	124,604
GKA-40	7,939,511	7,853,019	86,492	GKV-20	10,010,378	9,877,953	132,425
GKA-41	8,368,412	8,291,307	77,105	GKV-21	5,579,768	5,486,448	93,320
GKA-42	11,126,783	11,029,850	96,933	GKV-22N	7,875,182	7,768,791	106,391
GKA-43	10,603,280	10,503,835	99,445	GKV-23	6,007,395	5,926,394	81,001
GAK-43N1	8,237,775	8,134,600	103,175	GKV-28	8,505,897	8,400,210	105,687
GKA-45	8,804,586	8,713,584	91,002	GKV-28N1	7,628,258	7,510,460	117,798
GKA-46	8,413,919	8,327,994	85,925	GKV-32	7,405,755	7,307,409	98,346
GKA-47	10,123,028	10,009,721	113,307	GKV-39	7,155,476	7,059,405	96,071
GKA-48	11,015,328	10,898,924	116,404	GKV-50	7,871,282	7,761,518	109,764
GKA-50	12,741,717	12,656,656	85,061	GKA-13	11,162,760	11,036,136	126,624
GKA-51	11,125,874	10,978,903	146,971	GKA-34	9,220,397	9,122,749	97,648
GKA-54	11,817,507	11,693,984	123,523	GKA-35	11,318,747	11,204,761	113,986
GAK-66	7,363,750	7,281,313	82,437	GKA-52	12,315,200	12,199,876	115,324
GAK-67	8,726,903	8,622,366	104,537	GKA-53	11,877,479	11,760,479	117,000
GKA-68	8,675,254	8,590,044	85,210				
GAK-86	10,212,709	10,090,565	122,144				
<b>Total Gross Generation</b>			2,974,871	<b>Total Gross Generation</b>			2,879,622
				<b>Grand Total Generation</b>			5,854,493

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

eesangamner@ho.mahadiscom.in  
eesangamner@gmail.com  
web site: www.mahadiscom.in  
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"  
( O & M ) Division, Sangamner.  
15, Shinde Building, Vidhya Nagar,  
Tal.-Sangamner- 422 605 .  
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/ No 3 2 5 1

Date: 2 JUL 2024

To,  
The Superintending Engineer,  
O & M Circle office,  
MSEDCL, Ahmednagar.

**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhane, Tal. Akole for the month of June-24.

With reference to the above-cited subject, please find enclosed herewith the joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhane, Tal. Akole for the month of June-24.

This is submitted for your information and n. a., please.

Encl:

1. Joint Meter Reading for June-24

  
(Anil M. Thorat)  
Executive Engineer  
Sangamner Division

Copy to:  
The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

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W  
2024

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-01.07.24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/07/2024	01/07/2024
Normal	TIME	Present Time	11:39:20	11:46:56
Normal	T DL	Current Billing KWH Delivered	183761	183554
Normal	A DL	Current Billing Rate A KWh Delivered	63513	63405
Normal	B DL	Current Billing Rate B KWh Delivered	66665	66661
Normal	C DL	Current Billing Rate C KWh Delivered	19311	19341
Normal	D DL	Current Billing Rate D KWh Delivered	34271	34145
Normal	T Q1	Current Billing KVARh Q1	3134	3148
Normal	T Q4	Current Billing KVARh Q4	3673	3615
Normal	T DL	Current Billing KVAh Q1	183232	183627
Normal	MAX A	Current Billing Rate A Max kVA Q1	12.950	12.920
Normal	MAX B	Current Billing Rate B Max kVA Q1	13.100	13.080
Normal	MAX C	Current Billing Rate C Max kVA Q1	12.170	11.970
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	1021	1016
Normal	A RC	Current Billing Rate A KWh received	328	328
Normal	B RC	Current Billing Rate B KWh received	410	409
Normal	C RC	Current Billing Rate C KWh received	146	143
Normal	D RC	Current Billing Rate D KWh received	136	135
Normal	T Q3	Current Billing KVARh Q3	1245	1235
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1670	1659
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	60.825	61.059
Normal	L2	Phase B Voltage	60.975	61.038
Normal	L3	Phase C Voltage	60.319	60.691
Normal	L1	Phase A Current	0.483	0.596
Normal	L2	Phase B Current	0.492	0.582
Normal	L3	Phase C Current	0.500	0.580
Normal	L123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	197	195
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9044	9076



Representative of SJVN LTD.

Asst. Engineer  
MSEDCL S/dn. Akole

DY. Executive Engineer,  
MSEDCL S/dn. Akole

Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9881	9888
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9292	9335
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	1.000
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-4-7	63.47
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.92	49.92

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	351486	351463
Alternate	P NET	ABT Previous Interval KWH net	1.74750	2.49500
Alternate	FREQ	ABT Avarage Frequency	49.99	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	0.98	0.98
Alternate	L2 H2-15	Phase B Voltage % THD	0.87	0.87
Alternate	L3 H2-15	Phase C Voltage % THD	0.84	0.96
Alternate	L1 H2-15	Phase A Current % THD	1.06	1.45
Alternate	L2 H2-15	Phase B Current % THD	1.28	1.49
Alternate	L3 H2-15	Phase C Current % THD	1.24	1.55
Alternate	HI T DL	Current Billing KWH Delivered	3663.2675	3555.6125
Alternate	HI Q1	Current Billing KVARh Q1	3134.8725	3148.7125
Alternate	HI Q4	Current Billing KVARh Q4	3673.4925	3615.9350
Alternate	HI T DL	Current Billing KVAh Q1	3834.9525	3628.2825
Alternate	HI T RC	Current Billing KWH Recieved	1021.9175	1016.8450
Alternate	HI Q3	Current Billing KVARh Q3	12456800	1235.6425
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1670.5400	1659.7425
Alternate	P HI Q1	Present Interval kVA Q1	7.7100	9.2200
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 01 :31	05 01 :25

Main Meter		Check Meter	
Old Seal			
MD :-	SNQR-D-	018807	018810
Inner :-		018808	018811
Outer :-		018809	018812
New Seal			
MD :-	SNQR-D-	018541	018544
Inner :-		018542	018545
Outer :-		018543	018546



Representative of SJVN LTD.

*[Signature]*

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akola

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akola

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

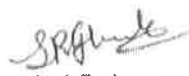
MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.07.24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.07.24	01.07.24
Normal	TIME	Present Time	11:38:12	11:43:07
Normal	T DL	Current Billing KWH Delivered	148013	148184
Normal	A DL	Current Billing Rate A KWh Delivered	52027	52058
Normal	B DL	Current Billing Rate B KWh Delivered	53374	53461
Normal	C DL	Current Billing Rate C KWh Delivered	15653	15680
Normal	D DL	Current Billing Rate D KWh Delivered	26957	26984
Normal	T Q1	Current Billing KVARh Q1	3277	3272
Normal	T Q4	Current Billing KVARh Q4	3254	3275
Normal	T DL	Current Billing KVAh Q1	148103	148274
Normal	MAX A	Current Billing Rate A Max kVA Q1	13.330	13.290
Normal	MAX B	Current Billing Rate B Max kVA Q1	13.940	13.990
Normal	MAX C	Current Billing Rate C Max kVA Q1	12.190	12.210
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	993	999
Normal	A RC	Current Billing Rate A KWh received	811	314
Normal	B RC	Current Billing Rate B KWh received	401	404
Normal	C RC	Current Billing Rate C KWh received	149	148
Normal	D RC	Current Billing Rate D KWh received	130	131
Normal	T Q3	Current Billing KVARh Q3	923	925
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1437	1443
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	60.825	61.132
Normal	L2	Phase B Voltage	60.738	61.223
Normal	L3	Phase C Voltage	60.055	61.062
Normal	L1	Phase A Current	0.658	0.580
Normal	L2	Phase B Current	0.677	0.587
Normal	L3	Phase C Current	0.674	0.619
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	196	195
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999186	99999171

  
KHIRVERE  
Representative of SJVN LTD.

  
Asst. Engineer  
MSEDCL S/dn. Akole

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		25	12
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999900	99999898
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-4.7	63-4.7
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.92	49.96

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	379608	379419
Alternate	P NET	ABT Previous Interval KWH net	2.20000	2.9300
Alternate	FREQ	ABT Average Frequency	49.99	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	0.97 %V	0.97 %V
Alternate	L2 H2-15	Phase B Voltage % THD	0.90 %V	0.92 %V
Alternate	L3 H2-15	Phase C Voltage % THD	-	0.98 %V
Alternate	L1 H2-15	Phase A Current % THD	1.09 %A	1.09 %A
Alternate	L2 H2-15	Phase B Current % THD	1.12 %A	1.10 %A
Alternate	L3 H2-15	Phase C Current % THD	-	-
Alternate	HI T DL	Current Billing KWH Delivered	8018.8250	8185.7975
Alternate	HI Q1	Current Billing KVARh Q1	8277.9275	8272.1340
Alternate	HI Q4	Current Billing KVARh Q4	3254.2000	3275.4025
Alternate	HI T DL	Current Billing KVAh Q1	8103.7025	8275.3150
Alternate	HI T RC	Current Billing KWH Recieved	998.7550	999.9125
Alternate	HI Q3	Current Billing KVARh Q3	923.9650	925.1800
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.8500
Alternate	HI T RC	Current Billing KVAh received	1437.8225	1448.4800
Alternate	P HI Q1	Present Interval kVA Q1	10.0100	9.0900
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In interval	05 00:54	05 02:39

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D - 018813	018816
Inner :-	018815	018817
Outer :-	018815	018818
<u>New Seal</u>		
MD :-	SNGR-D - 018547	018550
Inner :-	018548	018551
Outer :-	018549	018552



Representative of SJVN LTD.

*SR Ghoshale*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-07-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	63470.065	66028.675	19287.1075	34271.23	0	0	0	0	183657.0775
Max Demand	12.72	13.5	11.19	14.16	0	0	0	0	14.16
Date_Time	21-06-2024 03:09:00	30-06-2024 12:14:00	28-06-2024 09:28:00	18-06-2024 20:24:00					18-06-2024 20:24:00
Cum Demand	1514.97	1528.02	1282.96	1211.77	0	0	0	0	1728.42
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	328.4575	410.09	146.9175	136.4525	0	0	0	0	1021.9175
Max Demand	0.08	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	04-06-2024 01:44:00	23-06-2024 14:24:00	25-06-2024 11:34:00	25-06-2024 18:39:00					04-06-2024 01:44:00
Cum Demand	10.29	26.49	14.49	23.76	0	0	0	0	27.75
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	63492.8275	66656.86	19295.5125	34283.7575	0	0	0	0	183728.9575
Max Demand	12.72	13.5	11.19	14.17	0	0	0	0	14.17
Date_Time	21-06-2024 03:09:00	30-06-2024 12:14:00	28-06-2024 09:29:00	18-06-2024 20:24:00					18-06-2024 20:24:00
Cum Demand	1515.24	1532.05	1286.99	1212.04	0	0	0	0	1732.52
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	537.31	640.965	223.12	289.145	0	0	0	0	1670.54
Max Demand	0.3	0.21	0.09	0.08	0	0	0	0	0.3
Date_Time	09-06-2024 05:44:00	09-06-2024 08:39:00	25-06-2024 11:34:00	25-06-2024 18:19:00					09-06-2024 05:44:00
Cum Demand	19.84	38.84	22.34	36.29	0	0	0	0	43.86
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1067.79	1152.3	334.465	575.87	0	0	0	0	3130.425
Max Demand	0.57	0.64	0.49	0.6	0	0	0	0	0.6
Date_Time	11-06-2024 23:49:00	04-06-2024 15:09:00	20-06-2024 09:34:00	05-06-2024 19:44:00					05-06-2024 19:44:00
Cum Demand	24.1	38.69	33.74	23.84	0	0	0	0	41.99

**Field Engineer**  
 Khirvine Wind Power Station  
 Sinner, Dist. Nashik-422103(MH)

**Assistant Engineer (QC)**  
 MSEDCLtd.Akole, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION



# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-07-2024 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	405.7925	463.0075	156.4475	220.4325	0	0	0	0	1245.68
Max Demand	0.29	0.21	0.07	0.08	0	0	0	0	0.29
Date_Time	09-06-2024 05:44:00	09-06-2024 06:39:00	02-06-2024 09:38:00	09-06-2024 19:34:00					09-06-2024 05 44 00
Cum Demand	16.81	27.52	16.89	15.14	0	0	0	0	32.52
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1276.1	1282.8825	368.1	746.41	0	0	0	0	3673.4925
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9984	0.9982	0.9982	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5901	0.6049	0.6776	0.6	0	0	0	0	0.6124
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



*SR Ghuntia*  
**Assistant Engineer (QC)**  
 MSEDCL Ltd. Akole, Sub Div.

*D. V. Sagul*  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*M. S. E. D. Co. Ltd.*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGANNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date: 01-07-2024 00:00:00

Meter ID:16595594  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	63361.425	66625.3275	19315.4075	34145.815	0	0	0	0	183447.975
Max Demand	12.75	13.23	11.18	14.13	0	0	0	0	14.13
Date_Time	21-06-2024 03:04:00	18-06-2024 17:09:00	28-06-2024 09:24:00	18-06-2024 20:19:00					18-06-2024 20:19:00
Cum Demand	1511.79	1520.47	1278.68	1207.31	0	0	0	0	1718.41
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	328.1525	409.5775	143.9275	135.1875	0	0	0	0	1016.845
Max Demand	0.08	0.07	0.06	0.06	0	0	0	0	0.08
Date_Time	04-06-2024 01:34:00	25-06-2024 16:44:00	25-06-2024 11:24:00	25-06-2024 18:39:00					04-06-2024 01:34:00
Cum Demand	10.15	26.5	14.3	23.81	0	0	0	0	27.58
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	63384.4425	66653.76	19323.9075	34158.4375	0	0	0	0	183520.5475
Max Demand	12.75	13.24	11.18	14.14	0	0	0	0	14.14
Date_Time	21-06-2024 03:04:00	18-06-2024 17:09:00	28-06-2024 09:24:00	18-06-2024 20:19:00					18-06-2024 20:19:00
Cum Demand	1512.01	1524.48	1282.7	1207.6	0	0	0	0	1722.49
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	534.5475	641.0075	217.8925	266.195	0	0	0	0	1559.7425
Max Demand	0.3	0.2	0.09	0.08	0	0	0	0	0.3
Date_Time	09-06-2024 05:39:00	08-06-2024 06:34:00	07-06-2024 10:24:00	25-06-2024 18:39:00					09-06-2024 05:39:00
Cum Demand	19.56	38.93	22.17	36.33	0	0	0	0	43.5
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1072.2525	1157.9575	336.6775	577.36	0	0	0	0	3144.1975
Max Demand	0.57	0.54	0.49	0.6	0	0	0	0	0.6
Date_Time	11-06-2024 23:44:00	04-06-2024 15:04:00	20-06-2024 09:28:00	05-06-2024 19:39:00					05-06-2024 19:39:00
Cum Demand	24.21	38.93	33.91	23.99	0	0	0	0	42.26



**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 -hik-472103(MH)

*S.R. Gunde*  
**Assistant Engineer (QC)**  
 M.S.E.D.C. Ltd. Akole, Sub Div.

*D. K. Bagul*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub. Div., AKOLE

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date: 01-07-2024 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	402.2525	463.4125	152.22	217.7575	0	0	0	0	1235.6425
Max Demand	0.29	0.2	0.08	0.07	0	0	0	0	0.29
Date_Time	09-06-2024 05:39:00	09-06-2024 08:34:00	25-06-2024 11:39:00	23-08-2024 21:59:00					09-06-2024 05:39:00
Cum Demand	16.55	27.61	16.97	15.16	0	0	0	0	32.25
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1250.9	1265.9225	361.9075	737.205	0	0	0	0	3675.935
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9983	0.9982	0.9982	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5849	0.614	0.6633	0.5972	0	0	0	0	0.6125
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Field Engineer**  
 /SJVN Limited  
 Khirvi Wind Power Station MSEDC Ltd. Akela, Sub Div.  
 Sinner, Dist. Nashik-422103(MH)

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akela

**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595  
 Date: 01-07-2024 00:00:00

Meter ID:16595595

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	51876.4375	53334.5775	15624.8525	26957.6625	0	0	0	0	147893.33
Max Demand	12.27	11.85	10.69	11.05	0	0	0	0	12.27
Date_Time	21-06-2024 01:04:00	20-06-2024 08:59:00	28-06-2024 09:28:00	18-06-2024 20:49:00					21-06-2024 01:04:00
Cum Demand	1256.75	1264.5	1073.1	1008.28	0	0	0	0	1427.51
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	311.975	401.66	149.1425	130.9775	0	0	0	0	993.755
Max Demand	0.08	0.07	0.07	0.06	0	0	0	0	0.08
Date_Time	04-06-2024 02:54:00	25-06-2024 16:54:00	23-05-2024 11:04:00	25-06-2024 18:19:00					04-06-2024 02:54:00
Cum Demand	10.28	25.23	14.21	23.95	0	0	0	0	28.78
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52006.8525	53369.755	15635.27	26971.415	0	0	0	0	147980.0925
Max Demand	12.28	11.85	10.7	11.08	0	0	0	0	12.28
Date_Time	21-06-2024 01:04:00	20-06-2024 08:59:00	28-06-2024 09:28:00	18-06-2024 20:49:00					21-06-2024 01:04:00
Cum Demand	1256.87	1268.5	1077.08	1008.52	0	0	0	0	1431.48
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	449.295	554.0225	198.845	235.86	0	0	0	0	1437.8225
Max Demand	0.21	0.11	0.08	0.09	0	0	0	0	0.21
Date_Time	25-06-2024 23:49:00	07-06-2024 16:18:00	23-06-2024 10:04:00	09-06-2024 21:39:00					25-06-2024 23:49:00
Cum Demand	17.01	36.46	20.75	35.46	0	0	0	0	40.61
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1155.7525	1205.86	353.965	558.005	0	0	0	0	3273.5825
Max Demand	0.55	0.55	0.51	0.58	0	0	0	0	0.58
Date_Time	21-06-2024 04:14:00	20-06-2024 17:48:00	20-06-2024 09:44:00	18-06-2024 20:44:00					18-06-2024 20:44:00
Cum Demand	21.87	33.35	30.1	18.99	0	0	0	0	35.6



**Field Engineer**  
 SSVN Limited  
 Shivire Wind Power Station  
 Sinner, Dist. ...

**Assistant Engineer (QC)**  
 MSEDCLtd,Akole, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., AKOLIS

**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGANNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Date: 01-07-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	294.5025	335.945	111.6975	181.82	0	0	0	0	923.965
Max Demand	0.2	0.08	0.06	0.07	0	0	0	0	0.2
Date_Time	25-06-2024 23:49:00	04-06-2024 16:04:00	07-06-2024 10:29:00	09-06-2024 21:39:00					25-06-2024 23:49:00
Cum Demand	13.53	25.54	14.67	14	0	0	0	0	29.75
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1137.2225	1100.1325	327.9225	689.8225	0	0	0	0	3254.2
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9978	0.9977	0.9975	0.9978	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6916	0.7578	0.7703	0.7098	0	0	0	0	0.7362
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

**Field Engineer**  
 SVN Limited  
 Khimire (a/c) - 1 Power Station

*(Signature)*  
**Assistant Engineer (QC)**  
 MSEDC Ltd, Ankola, Sub Div.

*(Signature)*  
**D. K. Bagui**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., ANKOLA

*(Signature)*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD. SAHGAMNER DIVISION



# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-07-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52006.925	53421.85	15650.3475	26984.075	0	0	0	0	148063.1975
Max Demand	12.3	11.91	10.73	11.06	0	0	0	0	12.3
Date_Time	21-06-2024 01:09:00	19-06-2024 16:24:00	28-06-2024 09:24:00	18-06-2024 20:48:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00
Cum Demand	1271.4	1276.57	1085.33	1009.65	0	0	0	0	1439.94
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	314.91	404.8825	148.475	131.645	0	0	0	0	999.9125
Max Demand	0.08	0.07	0.07	0.07	0	0	0	0	0.08
Date_Time	05-06-2024 00:59:00	25-06-2024 16:59:00	23-06-2024 11:04:00	09-06-2024 21:04:00	05-06-2024 00:59:00	05-06-2024 00:59:00	05-06-2024 00:59:00	05-06-2024 00:59:00	05-06-2024 00:59:00
Cum Demand	10.38	25.4	14.29	24.1	0	0	0	0	26.9
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52037.14	53456.9525	15660.8925	26997.78	0	0	0	0	148152.865
Max Demand	12.31	11.92	10.73	11.07	0	0	0	0	12.31
Date_Time	21-06-2024 01:09:00	19-06-2024 16:24:00	28-06-2024 09:24:00	18-06-2024 20:48:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00	21-06-2024 01:09:00
Cum Demand	1271.63	1280.57	1089.35	1009.83	0	0	0	0	1443.9
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	451.525	559.0425	198.75	238.1125	0	0	0	0	1443.43
Max Demand	0.2	0.1	0.09	0.09	0	0	0	0	0.2
Date_Time	25-06-2024 23:44:00	25-06-2024 18:56:00	23-06-2024 08:59:00	09-06-2024 21:19:00	25-06-2024 23:44:00	25-06-2024 23:44:00	25-06-2024 23:44:00	25-06-2024 23:44:00	25-06-2024 23:44:00
Cum Demand	16.96	36.81	20.74	35.49	0	0	0	0	40.71
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1153.875	1203.3275	353.3875	557.1375	0	0	0	0	3267.7275
Max Demand	0.56	0.55	0.51	0.56	0	0	0	0	0.56
Date_Time	21-06-2024 03:19:00	20-06-2024 08:19:00	20-06-2024 09:44:00	18-06-2024 20:44:00	21-06-2024 03:19:00	21-06-2024 03:19:00	21-06-2024 03:19:00	21-06-2024 03:19:00	21-06-2024 03:19:00
Cum Demand	21.62	33.32	30.12	19.01	0	0	0	0	35.53

Field Engineer  
 SJW Limited  
 Khirve Wind Power Station  
 Sinner.

Assistant Engineer (QC)  
 MSEDCLtd.Akola, Sub Div.

D. K. Sagul  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub Div., AKOLIA

EXECUTIVE ENGINEER  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-07-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	294.3375	339.3725	109.7375	181.6925	0	0	0	0	925.13
Max Demand	0.19	0.08	0.06	0.07	0	0	0	0	0.19
Date_Time	25-06-2024 23:44:00	04-06-2024 16:09:00	07-06-2024 10:19:00	09-06-2024 21:34:00					25-06-2024 23:44:00
Cum Demand	13.39	25.91	14.83	14.1	0	0	0	0	29.83
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1140.6575	1109.88	328.565	886.3	0	0	0	0	3275.4025
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9978	0.9977	0.9975	0.9976	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.8991	0.7631	0.7768	0.6875	0	0	0	0	0.7415
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

**Field Engineer**  
 SJVN Limited  
 Khirke Wind Power Station  
 Sinner, Dist. ... 53103(MH)

*S.R. Ghude*  
**Assistant Engineer (QC)**  
 MSEDC Ltd. Akole, Sub Div.

*D.K. Bagul*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub Div, Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGHANER DIVISION

