

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/648

Date : 06-05-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Aprg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Apr, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Apr 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 04.07.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Apr 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Apr 2025 (Exhibit-II)
3. Energy breakup report for Apr 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Apr-2025	MSEDCL/25/Apr-01, Dated: 06-05-2025	75,25,196.00
2			MSEDCL/25/Apr-03, Dated: 06-05-2025	49,21,049.00
3			MSEDCL/25/Apr-05, Dated: 06-05-2025	5,49,336.00
4			MSEDCL/25/Apr-07, Dated: 06-05-2025	5,47,851.00
5			MSEDCL/25/Apr-11, Dated: 06-05-2025	6,07,394.00
6			MSEDCL/25/Apr-12, Dated: 06-05-2025	6,32,156.00
Total				1,47,82,982.00
1	Feeder No.2	Apr-2025	MSEDCL/25/ Apr -02, Dated: 06-05-2025	45,11,811.00
2			MSEDCL/25/ Apr -04, Dated: 06-05-2025	12,03,878.00
3			MSEDCL/25/ Apr -06, Dated: 06-05-2025	13,18,997.00
4			MSEDCL/25/ Apr -08, Dated: 06-05-2025	23,28,852.00
5			MSEDCL/25/ Apr -09, Dated: 06-05-2025	10,97,877.00
6			MSEDCL/25/ Apr -10, Dated: 06-05-2025	8,59,905.00
Total				1,13,21,320.00
Grand Total				2,61,04,302.00

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड
SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30-04-2025 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending Apr 2025	=	1,32,74,141.00
2. The energy bills for the month of Apr 2025 (Details as shown above)	=	2,61,04,302.00
A. Total Energy Bills Outstanding (1+2)	=	3,93,78,443.00
3. Late payment surcharge accumulated ending 30-04-2025	=	13,55,38,772.00
4. Total (A+3)	=	17,49,17,215.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Apraratly or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय : शक्ति सदन, शानान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	April-25	MSEDCL/25/APR-1,Dated:06.05.2025	7,545,196.00	20,000.00	7,525,196.00
2	FEEDER1	April-25	MSEDCL/25/APR-3,Dated:06.05.2025	4,941,049.00	20,000.00	4,921,049.00
3	FEEDER1	April-25	MSEDCL/25/APR-5,Dated:06.05.2025	549,336.00	0.00	549,336.00
4	FEEDER1	April-25	MSEDCL/25/APR-7,Dated:06.05.2025	547,851.00	0.00	547,851.00
5	FEEDER1	April-25	MSEDCL/25/APR-11,Dated:06.05.2025	607,394.00	0.00	607,394.00
6	FEEDER1	April-25	MSEDCL/25/APR-12,Dated:06.05.2025	632,156.00	0.00	632,156.00
Total				14,822,982.00	40,000.00	14,782,982.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	April-25	MSEDCL/25/APR-2,Dated:06.05.2025	4,531,811.00	20,000.00	4,511,811.00
2	FEEDER2	April-25	MSEDCL/25/APR-4,Dated:06.05.2025	1,213,878.00	10,000.00	1,203,878.00
3	FEEDER2	April-25	MSEDCL/25/APR-6,Dated:06.05.2025	1,328,997.00	10,000.00	1,318,997.00
4	FEEDER2	April-25	MSEDCL/25/APR-8,Dated:06.05.2025	2,338,852.00	10,000.00	2,328,852.00
5	FEEDER2	April-25	MSEDCL/25/APR-9,Dated:06.05.2025	1,107,877.00	10,000.00	1,097,877.00
6	FEEDER2	April-25	MSEDCL/25/APR-10,Dated:06.05.2025	859,905.00	0.00	859,905.00
Total				11,381,320.00	60,000.00	11,321,320.00
Grand Total				26,204,302.00	100,000.00	26,104,302.00

B.A. T.M.



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/APR-1

Date: 06.05.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,298,709.54679	5.81	7,545,502.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	1,301,084.11129	2,374.56450	1,298,709.54679			
	NET kWh UNITS FOR BILLING			1,298,709.54679			
2.	Less: REACTIVE POWER				3,064.44600	0.10	306.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	3,064.44600					
Total (1-2):							7,545,196.00
Rounded Off:							7,545,196
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							7,525,196

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/APR-3

Date: 06.05.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	APR-25	852,028.32003	1,555.00800	850,473.31203
	NET kWh UNITS FOR BILLING			850,473.31203
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	APR-25	2,006.78400		201.00
		2,006.78400	0.10	201.00
		0.00000	0.25	0.00
Total (1-2):				4,941,049.00
Rounded Off:				4,941,049
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				4,921,049

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/APR-5

Date: 06.05.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				94,553.82375	5.81	549,358.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	94,726.70625	172.88250	94,553.82375			
	NET kWh UNITS FOR BILLING			94,553.82375			
2.	Less: REACTIVE POWER				223.11000	0.10	22.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	223.11000					
Total (1-2):							549,336.00
Rounded Off:							549,336
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							549,336

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/APR-7

Date: 06.05.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				94,298.27288	5.81	547,873.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	94,470.68813	172.41525	94,298.27288			
	NET kWh UNITS FOR BILLING			94,298.27288			
2.	Less: REACTIVE POWER				222.50700	0.10	22.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-25	222.50700					
Total (1-2):							547,851.00
Rounded Off:							547,851
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							547,851

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/APR-11

Date: 06.05.2025

GKA-18

DOC: 15.04.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

JMR Period:- 01.04.2025 To 01.05.2025

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				106,564.71488	5.70	607,419.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	106,759.55813	194.84325	106,564.71488			
	NET kWh UNITS FOR BILLING			106,564.71488			
2.	Less: REACTIVE POWER				251.45100	0.10	25.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-25	251.45100					
Total (1-2):							607,394.00
Rounded Off:							607,394
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							607,394

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/APR-12

Date: 06.05.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				110,909.07975	5.70	632,182.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	111,111.86625	202.78650	110,909.07975			
	NET kWh UNITS FOR BILLING			110,909.07975			
2.	Less: REACTIVE POWER				261.70200	0.10	26.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	261.70200					26.00
Total (1-2):							632,156.00
Rounded Off:							632,156
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							632,156

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/APR-2

Date: 06.05.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

DOC: 20.01.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

JMR Period:- 01.04.2025 To 01.05.2025

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				780,031.56000	5.81	4,531,983.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	781,786.46702	1,754.90702	780,031.56000			
	NET kWh UNITS FOR BILLING			780,031.56000			
2.	Less: REACTIVE POWER				1,716.14102	0.10	172.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	1,716.14102					
Total (1-2):							4,531,811.00
Rounded Off:							4,531,811
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							4,511,811

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/APR-4

Date: 06.05.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				208,937.02500	5.81	1,213,924.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	209,407.08939	470.06439	208,937.02500			
	NET kWh UNITS FOR BILLING			208,937.02500			
2.	Less: REACTIVE POWER				459.68064	0.10	46.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	459.68064					
Total (1-2):							1,213,878.00
Rounded Off:							1,213,878
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,203,878

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/APR-6

Date: 06.05.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				228,751.71000	5.81	1,329,047.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	229,266.35325	514.64325	228,751.71000			
	NET kWh UNITS FOR BILLING			228,751.71000			
2.	Less: REACTIVE POWER				503.27475	0.10	50.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-25	503.27475					
Total (1-2):							1,328,997.00
Rounded Off:							1,328,997
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,318,997

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/APR-8

Date: 06.05.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			402,571.62000	5.81	2,338,941.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	APR-25	403,477.32151	905.70151				402,571.62000
	NET kWh UNITS FOR BILLING						402,571.62000
2.	Less: REACTIVE POWER			885.69451	0.10	89.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	APR-25	885.69451					
Total (1-2):						2,338,852.00	
Rounded Off:						2,338,852	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						2,328,852	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/APR-9

Date: 06.05.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				190,691.82000	5.81	1,107,919.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	191,120.83650	429.01650	190,691.82000			
	NET kWh UNITS FOR BILLING			190,691.82000			
2.	Less: REACTIVE POWER				419.53950	0.10	42.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-25	419.53950					
Total (1-2):							1,107,877.00
Rounded Off:							1,107,877
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,097,877

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/APR-10

Date: 06.05.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-25

JMR Outward No:- 01693 Dated 05.05.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2025 To 01.05.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				150,866.26500	5.70	859,938.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-25	151,205.68238	339.41738	150,866.26500			
	NET kWh UNITS FOR BILLING			150,866.26500			
2.	Less: REACTIVE POWER				331.91963	0.10	33.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-25	331.91963					33.00
Total (1-2):							859,905.00
Rounded Off:							859,905
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							859,905

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.04.2025 & late payment surcharge payable by MSEDCL upto 30.04.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 30.04.2025		
A	Outstanding payment of Energy charges for Sept. 2014 to Apr 2025			
	Upto Aug 2018 (Details shown in Annexure. I)		60.00	
	Aug 2018 to Apr 2025 (Details shown in Annexure. II)		13,274,081.00	
	Sub Total (i+ii) (Principal Outstanding)		13,274,141.00	
B	Late payment Surcharge@1.25 %per month			
	On outstanding payment of upto Aug 18 (Details shown in Anne. I)		93.00	
	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)		109,352,258.00	
	Sub Total (1+2+3)		124,371,193.00	
C	LPS Payable on 30.04.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).		233,723,544.00	
	Sub Total (1+2+3)			
	LPS payable on MERC order amount till date		1,748,665.00	
	Already charged upto 31.03.2025		1,561,524.00	
D	LPS to be charged in current month bill		187,141.00	
	Total LPS payable as on 30.04.2025 (B4+C1)		235,472,209.00	
	LPS charged upto 30.04.2025		235,249,044.00	
	LPS during to be charged along with Apr 2025 bill		223,165.00	
E	LPS paid by MSEDCL			
	1 LPS adjusted during April 2022		1,236,599.00	
	2 LPS Adj during June 2022		9,340,998.00	
	3 LPS Adj during Sep 2022		15,080,390.00	
	4 LPS adjusted during Nov 2022		1,967,293.00	
	5 LPS adjusted during Mar 2023		2,723,684.00	
	6 LPS adjusted during Dec 2023		759,067.00	
	7 LPS adjusted during Jan 2024		274,382.00	
	8 LPS adjusted during Mar2024		15,179,260.00	
	9 LPS paid in Oct 2024		52,946,269.00	
10 LPS paid in Nov 2024		335,805.00		
F	11 LPS paid in Dec 2024		75,010.00	
	12 LPS paid in April 2025		14,680.00	
	Total LPS paid by MSEDCL		99,933,437.00	
G	LPS Outstanding		135,538,772.00	
	Gross Total Outstanding (A +F)		148,812,913.00	

Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024

Drived from payment shown in MSEDCL portal & actual payment receipt
-do-
-do-
-do-

Payment as per MERC order dated 31.07.2024

Drived from payment shown in MSEDCL portal & actual payment receipt

Drived from payment shown in MSEDCL portal & actual payment receipt

BK → 75



SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.04.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2025	Detail of surcharge on Late payment		Annexure - I Detail of Surcharge on outstanding payment up to 30.04.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 30.04.2025 beyond due date (days)
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	5	6	7	8	9	10	11
					14.01.15	28,844,828.00		53	636,989.95		
					05.02.15	135,522,152.00		75	4,235,067.25		
					06.02.15	2,051,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,736.00	93.40
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan. 14 to Nov. 14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug-16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05.10.16	11,924,932	03.12.16	18-07-17	5,908,248.00		226.00	556,360.02		
					03-12-16	1,774,666.00		227.00	167,853.83		
					03-12-16	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
					05-01-17	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCIL against these Monthly Energy bills (up to 30.04.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2025 shown under column No. 7	Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
										5	6
37	Apr. 2017	04-05-17			02-07-17	17-01-18	1,831,467.00	198.00	151,096.03		
38	Apr. 2017	04-05-17			02-07-17	14-03-18	6,066,234.00	254.00	642,009.77		
39	Apr. 2017	04-05-17			02-07-17	23-10-18	16,016,849.00	478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524		04-08-17	23-10-18	41,698,524.00	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155		07-09-17	23-10-18	45,663,155.00	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933		01-10-17	23-10-18	66,300,933.00	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413		14-10-17	23-10-18	49,210,413.00	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554		09-11-17	23-10-18	43,298,554.00	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413		07-12-17	23-10-18	10,914,413.00	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092		08-01-18	23-10-18	5,815,092.00	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012		08-02-18	23-10-18	6,232,012.00	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740		04-03-18	23-10-18	13,899,740.00	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403		09-04-18	23-10-18	2,811,403.00	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265		10-05-18	23-10-18	5,307,265.00	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283		07-06-18	23-10-18	11,833,283.00	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442		06-07-18	23-10-18	20,903,442.00	109.00	949,365.00		
53	May-18	04-06-18	36,609,742		02-08-18	23-10-18	36,609,742.00	82.00	797,128.00		
54		04-06-18			02-08-18	25-10-18	3,250,137.07	84.00	113,755.00		
55		04-06-18			02-08-18	26-12-18	593,502.00	146.00	36,105.00		
56		04-06-18			02-08-18	29-03-19	9,435,520.81	239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167		06-09-18	29-03-19	14,307,670.19	204.00	1,216,152.00		
58					06-09-18	30-03-19	44,298,496.81	205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085		06-10-18	30-03-19	90,531,085.00	175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545		08-11-18	30-03-19	24,463,545.19	142.00	1,447,426.00		
	Total		1,257,218,235				1,257,218,175.00		109,352,258.00		93.00

B676

SJVN Limited

**Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCIL against these Monthly Energy bills (up to 30.04.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.04.2025	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
2				08-11-18	22-08-19	17,599,290.00				287.00	2104582
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	2,465,966.00				287.00	294888
4				01-12-18	22-08-19	1,272,683.00				264.00	139995
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	19,221,911.00				485.00	3884428
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	8,198,438.00				448.00	1530375
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	5,355,065.00				417.00	930443
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				394.00	1277772
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				361.00	992219
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				336.00	1657764
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				305.00	1490960
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				273.00	3198336
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				241.00	3100165
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				213.00	3673525
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				182.00	4757248
10				02-11-19	28-04-20	131,671.00				178.00	3430405
10				02-11-19	22-06-20	891,214.30				233.00	9766
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	86522
11				01-12-19	08-02-21	34,476,287.30				435.00	317372
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	6248827
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	2004878
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	745831
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	664351
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	848023
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	927805
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1607977
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	1947212
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	3161619
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2277927
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	2157693
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	3256756
18				03-12-20	27-05-21	1,141,216.00				175.00	58421
											83214

BA 

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.04.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
18			3.00	03-12-20	27-05-21	6.00					
19				03-12-20	28-12-21	543,104.00			175.00		39601
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	4,938,919.00			390.00		802574
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	8,759,437.00			362.00		1321215
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	10,452,390.00			332.00		1445914
21	Dec-20	05-01-21		05-03-21	29-04-22	4,990,583.00			298.00		619664
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	1,631,208.00			420.00		285461
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	3,215,921.00			391.00		523927
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	7,769,724.00			363.00		1175171
23		05-04-21		03-06-21	27-05-22	9,906,409.00			330.00		1362131
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	1,521,541.00			358.00		226963
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	15,178,083.00			329.00		2080662
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	31,660,085.00			299.00		3944319
25		06-07-21		03-09-21	27-05-22	34,544,092.00			266.00		3828637
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	1,300,650.00			343.00		185885
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	59,655,216.00			316.00		7854603
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	29,912,718.00			285.00		3552135
27				03-12-21	12-08-22	43,938,762.00			252.00		4613570
27				03-12-21	23-09-22	288,378.00			294.00		35326
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	1,207,574.00			334.00		168054
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	4,776,252.00			303.00		603002
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	11,587,127.00			276.00		1332520
29				04-03-22	02-11-22	2,198,282.00			243.00		222576
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	1,137,588.00			271.00		128453
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	6,766,599.00			241.00		679479
31				02-05-22	30-11-22	4,516,584.00			212.00		398965
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	1,090,170.00			253.00		114922
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	12,901,638.00			221.00		1188026
33	May-22	03-06-22	50,381,981.00	03-07-22	10-01-23	19,890,584.00			191.00		1582959
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	1,054,220.00			234.00		102786
34				02-09-22	22-02-23	50,381,981.00			205.00		4303461
34	Jul-22	04-08-22	55,482,440.00	02-10-22	22-02-23	37,611,454.00			173.00		2711159
35	Aug-22	04-08-22		02-10-22	01-03-23	1,063,481.00			180.00		79761
35	Sep-22	05-09-22	57,971,220.00	03-11-22	29-03-23	7,923,751.00			150.00		495234
36				02-12-22	29-03-23	47,558,689.00			178.00		3527269
36	Oct-22	03-11-22	17,291,802.00	02-12-22	29-03-23	57,971,220.00			146.00		3526583
37	Nov-22	05-12-22	8,996,332.00	01-01-23	20-04-23	7,850,203.00			117.00		382697
37				02-02-23	20-04-23	9,441,599.00			139.00		546826
					20-04-23	11,900,373.00			109.00		540475
					20-04-23	7,540,806.00			77.00		241934

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.04.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
38	Dec-22	05-01-23	4,026,094.00	02-02-23	19-05-23	1,455,526.00		106.00			64286
39	Jan-23	05-01-23		05-03-23	09-05-23	2,566,438.00		75.00			80201
39	Jan-23	06-02-23	4,118,341.00	06-04-23	09-06-23	1,459,656.00		96.00			58386
40	Feb-23	06-03-23		06-04-23	09-06-23	2,654,463.00		64.00			70786
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	1,463,878.00		146.00			89053
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	4,221,755.00		118.00			207570
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,094,833.00		89.00			374350
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	10,996,480.00		59.00			270330
42		02-06-23		31-07-23	30-08-23	2,251,966.00		30.00			28150
43				31-07-23	14-09-23	25,287,442.00		45.00			474140
43	Jun-23	05-07-23	54,957,362.00	02-09-23	28-09-23	1,518,663.00		59.00			37334
44				02-09-23	28-09-23	53,383,641.00		26.00			578323
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	1,573,721.00		61.00			39999
45	Aug-23	04-09-23	50,295,455.00	01-10-23	02-11-23	55,636,701.00		32.00			741823
46				01-10-23	01-12-23	1,631,092.00		61.00			41457
46	Sep-23	03-10-23	35,890,214.00	02-11-23	01-12-23	48,613,967.00		29.00			587419
47	Oct-23	03-11-23	3,892,503.00	01-12-23	29-12-23	1,681,488.00		57.00			39935
48				01-12-23	31-01-24	33,504,668.00		28.00			390888
48				01-12-23	31-01-24	2,385,546.00		61.00			60633
49	Nov-23	05-12-23	4,115,831.00	02-02-24	31-01-24	1,502,958.00		30.00			18787
50	Dec-23	05-01-24	4,302,539.00	04-03-24	31-01-24	239,075.00		30.00			2988
51	Jan-24	05-02-24	5,642,212.00	04-04-24	31-01-24	668,067.00		58.00			16145
52	Feb-24	05-03-24	5,551,290.00	04-04-24	28-02-24	1,482,403.00		63.00			38913
53	Mar-24	03-04-24	14,184,031.00	03-05-24	04-03-24	2,629,209.00		31.00			33961
53				01-06-24	03-05-24	1,486,622.00		91.00			56368
54	Apr-24	06-05-24	13,474,451.00	04-03-24	03-05-24	4,149,843.00		60.00			103746
55				04-04-24	05-06-24	152,696.00		93.00			5917
55				04-04-24	05-06-24	5,392,941.00		62.00			139318
56	May-24	04-06-24	34,235,206.00	03-05-24	02-07-24	249,271.00		89.00			9244
56				01-06-24	02-07-24	5,551,290.00		60.00			138782
57				01-06-24	02-07-24	8,369,183.00		31.00			108102
57				04-07-24	02-08-24	5,814,848.00		62.00			150217
58				04-07-24	02-08-24	7,646,027.00		29.00			92389
59				04-07-24	21-08-24	4,298,133.00		48.00			85963
60				04-07-24	05-09-24	1,530,291.00		63.00			40170
61				02-08-24	05-09-24	32,670,577.00		34.00			462833
62				02-08-24	20-09-24	1,564,629.00		49.00			31945
63				31-08-24	20-09-24	31,192,644.00		20.00			259939
64				31-08-24	30-09-24	46,552.00		30.00			582

RSB

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.04.2025	Detail of surcharge on			
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
57				31-08-24	16-10-24	1,550,967.00				46.00	29727
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				12.00	343417
58				04-10-24	21-11-24	1,621,373.00				48.00	32427
59	Aug-24	03-09-24	44,727,159.00	01-11-24	21-11-24	43,060,956.00				20.00	358841
				01-11-24	21-12-24	1,666,203.00				50.00	34713
59	Sep-24	04-10-24	22,838,548.00	02-12-24	21-12-24	21,551,017.00				19.00	170612
				02-12-24	23-01-25	1,287,531.00				52.00	27897
60	Oct-24	06-11-24	6,533,942.00	04-01-25	23-01-25	5,239,775.00				19.00	41482
				04-01-25	13-02-25	1,294,167.00				40.00	21569
61	Nov-24	03-12-24	9,200,367.00	31-01-25	13-02-25	7,896,897.00				13.00	42775
				31-01-25	11-03-25	1,303,470.00				39.00	21181
62	Dec-24	03-01-25	4,811,225.00	03-03-25	11-03-25	3,502,839.00				8.00	11676
				03-03-25	15-04-25	1,308,386.00				43.00	23442
63	Jan-25	05-02-25	4,713,510.00	05-04-25	15-04-25	3,400,306.00	1,313,204.00			10.00	14168
64	Feb-25	04-03-25	3,163,642.00	02-05-25			3,163,642.00			25.00	13679
65	Mar-25	03-04-25	8,797,235.00	01-06-25			8,797,235.00				0
			1,772,869,690.00			1,759,595,608.70	13,274,081.00				124,371,193.00

LPS on delayed payment of MERC order

Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00
				31-10-24	35,075,440.00	15,179,260.00	30-04-25	181.00	1,129,087.00
					Total LPS				1,748,665.00
					Already charged upto 31-03-2025				1,561,524.00
					Diff to be billed with April 25 bill				187,141.00

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153845

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 06.05.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2025 at 132/33 KV Kombhaine Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations				
		Current 01.05.2025(00:00 Hrs)	Previous 01.04.2025(00:00 Hrs)				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)			
1	2	3	4=2-3	5	6=4*5	7	8				
1	Import kWh	196,088.2500	194,381.4625	1,706.7875	1500	2,560,181.25	0.00	6,030.00			
2	Import kWh- Rate A	67,803.8150	67,100.2475	703.5675	1500	1,055,351.25	Total kVArh Unit 6,030.00				
3	Import kWh- Rate B	71,064.5275	70,489.3625	575.1650	1500	862,747.50	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.				
4	Import kWh- Rate C	20,682.4275	20,543.8125	138.6150	1500	207,922.50					
5	Import kWh- Rate D	36,537.4800	36,248.0400	289.4400	1500	434,160.00					
6	Export kWh	1,096.8775	1,093.7625	3.1150	1500	4,672.50					
7	Export kWh- Rate A	352.4725	351.6225	0.8500	1500	1,275.00					
8	Export kWh- Rate B	440.8475	439.4375	1.4100	1500	2,115.00					
9	Export kWh- Rate C	158.3850	157.7100	0.6750	1500	1,012.50					
10	Export kWh- Rate D	145.1725	144.9925	0.1800	1500	270.00					
11	Import kVAh	196,177.3925	194,466.9075	1,710.4850	1500	2,565,727.50					
12	Export kVAh	1,793.0750	1,787.8450	5.2300	1500	7,845.00					
13	Import kVArh Lag (Q1)	3,836.5725	3,717.0000	119.5725	1500	179,358.75					
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00					
15	Export kVArh Lag (Q3)	1,338.1875	1,334.1675	4.0200	1500	6,030.00					
16	Import kVArh Lead (Q4)	3,710.1850	3,707.4700	2.7150	1500	4,072.50					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pl.)		100	2,560,181.25	4,672.50			0.00	2,555,508.75	6,030.00
EXPORT	0.596										

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current 01.05.2025(00:00 Hrs)	Previous 01.04.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	195,956.3850	194,246.9600	1,709.4250	1500	2,564,137.50
02	Export kVAh	1,781.5375	1,776.3650	5.1725	1500	7,758.75
03	Import kWh	195,866.4850	194,160.7900	1,705.6950	1500	2,558,542.50
04	Export kWh	1,091.5375	1,088.4650	3.0725	1500	4,608.75

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 06.05.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.05.2025(00:00 Hrs)	01.04.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	158,850.3775	157,539.5350	1,310.8425	1500	1,966,263.75	Export kVArh Lead(Q2)	0.00	
2	Import kWh- Rate A	55,853.3725	55,328.8025	524.5700	1500	786,855.00	Export kVArh Lag(Q3)	4,316.25	
3	Import kWh- Rate B	57,146.8550	56,690.9500	455.9050	1500	683,857.50	Total kVArh Unit	4,316.25	
4	Import kWh- Rate C	16,883.0625	16,762.8350	120.2275	1500	180,341.25	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
5	Import kWh- Rate D	28,967.0875	28,756.9475	210.1400	1500	315,210.00			
6	Export kWh	1,071.6500	1,068.7075	2.9425	1500	4,413.75			
7	Export kWh- Rate A	335.7100	334.9400	0.7700	1500	1,155.00			
8	Export kWh- Rate B	434.5750	433.2375	1.3375	1500	2,006.25			
9	Export kWh- Rate C	161.7250	161.0400	0.6850	1500	1,027.50			
10	Export kWh- Rate D	139.6400	139.4900	0.1500	1500	225.00			
11	Import kVAh	158,957.5325	157,644.5650	1,312.9675	1500	1,969,451.25			
12	Export kVAh	1,547.6450	1,543.3675	4.2775	1500	6,416.25			
13	Import kVArh Lag (Q1)	3,931.0475	3,851.5300	79.5175	1500	119,276.25			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	995.1500	992.2725	2.8775	1500	4,316.25			
16	Import kVArh Lead (Q4)	3,283.0325	3,280.6550	2.3775	1500	3,566.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.998		100	1,966,263.75	4,413.75	0.00	1,961,850.00	4,316.25
EXPORT		0.688							
MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800									

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2025(00:00 Hrs)	01.04.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	159,140.4450	157,825.7800	1,314.6650	1500	1,971,997.50
02	Export kVAh	1,553.5950	1,549.3475	4.2475	1500	6,371.25
03	Import kWh	159,033.3950	157,720.8150	1,312.5800	1500	1,968,870.00
04	Export kWh	1,078.2575	1,075.3025	2.9550	1500	4,432.50

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.75	96,006.79688		175.21875		95,831.57813		226.12500	
			GKA-40	3.28	83,973.94500		153.25800		83,820.68700		197.78400	
			GKA-68	2.93	75,013.31063		136.90425		74,876.40638		176.67900	
3	SJVN Ltd.	20.02.2014	GAK-86	3.7	94,726.70625	94,726.70625	172.88250	172.88250	94,553.82375	94,553.82375	223.11000	223.11000
4	SJVN Ltd.	30.03.2014	GKA-19	3.69	94,470.68813	94,470.68813	172.41525	172.41525	94,298.27288	94,298.27288	222.50700	222.50700
5	SJVN Ltd.	15.04.2014	GKA-18	4.17	106,759.55813	106,759.55813	194.84325	194.84325	106,564.71488	106,564.71488	251.45100	251.45100
6	SJVN Ltd.	20.05.2014	GKA-51	4.34	111,111.86625	111,111.86625	202.78650	202.78650	110,909.07975	110,909.07975	261.70200	261.70200
Total				100.00000	2,560,181.25008	2,560,181.25008	4,672.50000	4,672.50000	2,555,508.75008	2,555,508.75008	6,030.00000	6,030.00000



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.04.2025 to 01.05.2025 (APR-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW 33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 22.950 MW

Joint Meter Reading: 01.05.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	5.57	109,520.89088	781,786.46702	245.84588	1,754.90702	109,275.04500	780,031.56000	240.41513	1,716.14102
			GKA-53	7.55	148,452.91313		333.23813		148,119.67500		325.87688	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	4.45	87,498.73688		196.41188		87,302.32500		192.07313	
			GKV-12	0.26	5,112.28575		11.47575		5,100.81000		11.22225	
			GKV-13	3.78	74,324.76975		166.83975		74,157.93000		163.15425	
			GKV-14	3.82	75,111.27525		168.60525		74,942.67000		164.88075	
			GKV-18	3.36	66,066.46200		148.30200		65,918.16000		145.02600	
			GKV-20	3.89	76,487.65988		171.69488		76,315.96500		167.90213	
			GKV-22N	2.8	55,055.38500		123.58500		54,931.80000		120.85500	
			GKV-28	4.28	84,156.08850		188.90850		83,967.18000		184.73550	
			GKV-4N	0.00	0.00000		0.00000		0.00000		0.00000	
2	SJVN Ltd.	31.01.2014	GKV-07	4.75	93,397.52813	209,407.08939	209.65313	470.06439	93,187.87500	208,937.02500	205.02188	459.68064
			GKV-21	1.82	35,786.00025		80.33025		35,705.67000		78.55575	
			GKV-28N1	1.15	22,612.03313		50.75813		22,561.27500		49.63688	
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000	
3	SJVN Ltd.	20.02.2014	GKV-50	2.93	57,611.52788	229,266.35325	129.32288	514.64325	57,482.20500	228,751.71000	126.46613	503.27475
			GKA-52	8.3	163,199.89125		366.34125		162,833.55000		358.24875	
4	SJVN Ltd.	22.03.2014	GKV-23	3.36	66,066.46200	191,120.83650	148.30200	429.01650	65,918.16000	190,691.82000	145.02600	419.53950
			GKA-35	5.1	100,279.45125		225.10125		100,054.35000		220.12875	
			GKV-32	4.62	90,841.38525	203.91525	90,637.47000	199.41075				
			GKV-02	4.02	79,043.80275	177.43275	78,866.37000	173.51325				



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	4.09	80,420,18738	180,52238	80,239,66500	176,53463	402,571,62000	402,571,62000	125,60288	885,69451
			GKV-11	2.91	57,218,27513	128,44013	57,089,83500	181,28250				
			GKV-15	4.2	82,583,07750	185,37750	82,397,70000	228,76125				
			GKV-19	5.3	104,211,97875	233,92875	103,978,05000	331,97963				
6	SJVN Ltd.	15.04.2014	GKA-13	7.69	151,205,68238	339,41738	150,866,26500	150,866,26500	150,866,26500	331,97963	331,97963	
Total				100.00000	1,966,263,75005	4,413,75005	1,961,850,00000	4,413,75005	1,961,850,00000	1,961,850,00000	4,316,25005	4,316,25005



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2025 at 00:00:00	01.04.2025 at 00:00:00			
01	Import kWh	196,088.2500	194,381.4625	1,706.7875	1500	2,560,181.25
02	Import kWh- Rate A	67,803.8150	67,100.2475	703.5675	1500	1,055,351.25
03	Import kWh- Rate B	71,064.5275	70,489.3625	575.1650	1500	862,747.50
04	Import kWh- Rate C	20,682.4275	20,543.8125	138.6150	1500	207,922.50
05	Import kWh- Rate D	36,537.4800	36,248.0400	289.4400	1500	434,160.00
06	Export kWh	1,096.8775	1,093.7625	3.1150	1500	4,672.50
07	Export kWh- Rate A	352.4725	351.6225	0.8500	1500	1,275.00
08	Export kWh- Rate B	440.8475	439.4375	1.4100	1500	2,115.00
09	Export kWh- Rate C	158.3850	157.7100	0.6750	1500	1,012.50
10	Export kWh- Rate D	145.1725	144.9925	0.1800	1500	270.00
11	Import kVAh	196,177.3925	194,466.9075	1,710.4850	1500	2,565,727.50
12	Export kVAh	1,793.0750	1,787.8450	5.2300	1500	7,845.00
13	Import kVArh Lag (Q1)	3,836.5725	3,717.0000	119.5725	1500	179,358.75
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,338.1875	1,334.1675	4.0200	1500	6,030.00
16	Import kVArh Lead (Q4)	3,710.1850	3,707.4700	2.7150	1500	4,072.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2025 at 00:00:00	01.04.2025 at 00:00:00			
01	Import kWh	195,866.4850	194,160.7900	1,705.6950	1500	2,558,542.50
02	Import kWh- Rate A	67,683.7625	66,978.8050	704.9575	1500	1,057,436.25
03	Import kWh- Rate B	71,053.9025	70,480.5025	573.4000	1500	860,100.00
04	Import kWh- Rate C	20,716.1825	20,577.1025	139.0800	1500	208,620.00
05	Import kWh- Rate D	36,412.6375	36,124.3800	288.2575	1500	432,386.25
06	Export kWh	1,091.5375	1,088.4650	3.0725	1500	4,608.75
07	Export kWh- Rate A	352.1525	351.3000	0.8525	1500	1,278.75
08	Export kWh- Rate B	440.3575	438.9625	1.3950	1500	2,092.50
09	Export kWh- Rate C	155.1800	154.5275	0.6525	1500	978.75
10	Export kWh- Rate D	143.8475	143.6750	0.1725	1500	258.75
11	Import kVAh	195,956.3850	194,246.9600	1,709.4250	1500	2,564,137.50
12	Export kVAh	1,781.5375	1,776.3650	5.1725	1500	7,758.75
13	Import kVArh Lag (Q1)	3,851.2125	3,731.4025	119.8100	1500	179,715.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,327.3700	1,323.3800	3.9900	1500	5,985.00
16	Import kVArh Lead (Q4)	3,652.2475	3,649.5725	2.6750	1500	4,012.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2025 at 00:00:00	01.04.2025 at 00:00:00			
01	Import kWh	158,850.3775	157,539.5350	1,310.8425	1500	1,966,263.75
02	Import kWh- Rate A	55,853.3725	55,328.8025	524.5700	1500	786,855.00
03	Import kWh- Rate B	57,146.8550	56,690.9500	455.9050	1500	683,857.50
04	Import kWh- Rate C	16,883.0625	16,762.8350	120.2275	1500	180,341.25
05	Import kWh- Rate D	28,967.0875	28,756.9475	210.1400	1500	315,210.00
06	Export kWh	1,071.6500	1,068.7075	2.9425	1500	4,413.75
07	Export kWh- Rate A	335.7100	334.9400	0.7700	1500	1,155.00
08	Export kWh- Rate B	434.5750	433.2375	1.3375	1500	2,006.25
09	Export kWh- Rate C	161.7250	161.0400	0.6850	1500	1,027.50
10	Export kWh- Rate D	139.6400	139.4900	0.1500	1500	225.00
11	Import kVAh	158,957.5325	157,644.5650	1,312.9675	1500	1,969,451.25
12	Export kVAh	1,547.6450	1,543.3675	4.2775	1500	6,416.25
13	Import kVArh Lag (Q1)	3,931.0475	3,851.5300	79.5175	1500	119,276.25
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	995.1500	992.2725	2.8775	1500	4,316.25
16	Import kVArh Lead (Q4)	3,283.0325	3,280.6550	2.3775	1500	3,566.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,25

Name of site:	Khirwire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2025 at 00:00:00	01.04.2025 at 00:00:00			
01	Import kWh	159,033.3950	157,720.8150	1,312.5800	1500	1,968,870.00
02	Import kWh- Rate A	55,882.4850	55,356.1000	526.3850	1500	789,577.50
03	Import kWh- Rate B	57,237.8425	56,782.2400	455.6025	1500	683,403.75
04	Import kWh- Rate C	16,912.3700	16,792.0875	120.2825	1500	180,423.75
05	Import kWh- Rate D	29,000.6975	28,790.3875	210.3100	1500	315,465.00
06	Export kWh	1,078.2575	1,075.3025	2.9550	1500	4,432.50
07	Export kWh- Rate A	338.8325	338.0525	0.7800	1500	1,170.00
08	Export kWh- Rate B	438.0775	436.7225	1.3550	1500	2,032.50
09	Export kWh- Rate C	161.0125	160.3450	0.6675	1500	1,001.25
10	Export kWh- Rate D	140.3350	140.1825	0.1525	1500	228.75
11	Import kVAh	159,140.4450	157,825.7800	1,314.6650	1500	1,971,997.50
12	Export kVAh	1,553.5950	1,549.3475	4.2475	1500	6,371.25
13	Import kVArh Lag (Q1)	3,924.4775	3,845.0600	79.4175	1500	119,126.25
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	996.3550	993.5050	2.8500	1500	4,275.00
16	Import kVArh Lead (Q4)	3,304.8125	3,302.3475	2.4650	1500	3,697.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month APR,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	71,473	2.64	50.82
02			GKA-14N	105,989	3.92	
03			GKA-15	98,109	3.63	
04			GKA-37	111,161	4.11	
05			GKA-41	72,148	2.67	
06			GKA-42	131,507	4.86	
07			GKA-43	118,319	4.37	
08			GKA-45	86,174	3.19	
09			GKA-46	98,270	3.63	
10			GKA-47	123,142	4.55	
11			GKA-48	115,279	4.26	
12			GKA-50	124,802	4.61	
13			GKA-54	118,348	4.38	
14		31.01.2014	GAK-01	94,372	3.49	33.28
15			GKA-06	66,325	2.45	
16			GKA-09	0	0.00	
17			GKA-10	120,994	4.47	
18			GKA-17	100,398	3.71	
19			GKA-20	93,038	3.44	
20			GKA-36	101,502	3.75	
21			GKA-40	88,779	3.28	
22			GAK-43N1	92,542	3.42	
23			GAK-66	63,325	2.34	
24			GAK-67	0	0.00	
25		GKA-68	79,195	2.93		
26		20.02.2014	GAK-86	99,945	3.7	3.7
27		30.03.2014	GKA-19	99,775	3.69	3.69
28		15.04.2014	GKA-18	112,774	4.17	4.17
29		20.05.2014	GKA-51	117,049	4.34	4.34
Total				2704734	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month APR,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	39.76
02			GKV-05	0	0.00	
03			GKV-06	91,252	4.45	
04			GKV-12	5,248	0.26	
05			GKV-13	77,598	3.78	
06			GKV-14	78,249	3.82	
07			GKV-18	68,999	3.36	
08			GKV-20	79,867	3.89	
09			GKV-22N	57,498	2.8	
10			GKV-28	87,832	4.28	
11			GKA-34	114,275	5.57	
12			GKA-53	154,921	7.55	
13		31.01.2014	GKV-07	97,477	4.75	10.65
14			GKV-21	37,391	1.82	
15			GKV-28N1	23,482	1.15	
16			GKV-39	0	0.00	
17			GKV-50	60,078	2.93	
18		20.02.2014	GKV-23	68,987	3.36	11.66
19			GKA-52	170,226	8.3	
20		22.03.2014	GKV-32	94,830	4.62	9.72
21			GKA-35	104,615	5.1	
22		30.03.2014	GKV-02	82,381	4.02	20.52
23			GKV-03	83,879	4.09	
24			GKV-11	59,652	2.91	
25			GKV-15	86,102	4.2	
26		15.04.2014	GKV-19	108,675	5.3	7.69
27			GKA-13	157,120	7.69	
Total				2050634	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.04.2025 to 01.05.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.05.2025 at 00:00 hr	Old Reading as on 01.04.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.05.2025 at 00:00 hr	Old Reading as on 01.04.2025 at 00:00 hr.	Difference
GAK-01	9,902,199	9,807,827	94,372	GKV-02	8,693,944	8,611,563	82,381
GKA-02	9,265,555	9,194,082	71,473	GKV-03	7,827,545	7,743,666	83,879
GKA-06	12,064,725	11,998,400	66,325	GKV-4N	8,398,242	8,398,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,526,709	
GKA-10	12,434,784	12,313,790	120,994	GKV-06	8,752,919	8,661,667	91,252
GKA-14N	9,847,693	9,741,704	105,989	GKV-07	9,623,129	9,525,652	97,477
GKA-15	9,800,066	9,701,957	98,109	GKV-11	7,954,096	7,894,444	59,652
GKA-17	11,221,875	11,121,477	100,398	GKV-12	9,301,605	9,296,357	5,248
GKA-18	9,864,770	9,751,996	112,774	GKV-13	8,360,062	8,282,464	77,598
GKA-19	10,468,418	10,368,643	99,775	GKV-14	8,007,769	7,929,520	78,249
GKA-20	8,915,022	8,821,984	93,038	GKV-15	9,635,401	9,549,299	86,102
GKA-36	9,628,183	9,526,681	101,502	GKV-18	8,891,146	8,822,147	68,999
GKA-37	11,262,786	11,151,625	111,161	GKV-19	9,736,277	9,627,602	108,675
GKA-40	8,625,217	8,536,438	88,779	GKV-20	10,680,229	10,600,362	79,867
GKA-41	8,969,548	8,897,400	72,148	GKV-21	6,036,495	5,999,104	37,391
GKA-42	12,035,709	11,904,202	131,507	GKV-22N	8,454,556	8,397,058	57,498
GKA-43	11,437,294	11,318,975	118,319	GKV-23	6,480,062	6,411,075	68,987
GAK-43N1	8,852,043	8,759,501	92,542	GKV-28	9,199,257	9,111,425	87,832
GKA-45	9,493,148	9,406,974	86,174	GKV-28N1	8,275,179	8,251,697	23,482
GKA-46	9,084,817	8,986,547	98,270	GKV-32	8,019,207	7,924,377	94,830
GKA-47	10,969,534	10,846,392	123,142	GKV-39	7,612,782	7,612,782	
GKA-48	11,842,530	11,727,251	115,279	GKV-50	8,489,837	8,429,759	60,078
GKA-50	13,682,212	13,557,410	124,802	GKA-13	12,094,896	11,937,776	157,120
GKA-51	12,011,402	11,894,353	117,049	GKA-34	9,909,972	9,795,697	114,275
GKA-54	12,655,166	12,536,818	118,348	GKA-35	12,158,475	12,053,860	104,615
GAK-66	7,966,450	7,903,125	63,325	GKA-52	13,305,281	13,135,055	170,226
GAK-67	8,795,312	8,795,312		GKA-53	12,854,903	12,699,982	154,921
GKA-68	8,948,321	8,869,126	79,195				
GAK-86	10,982,198	10,882,253	99,945				
Total Gross Generation			2,704,734	Total Gross Generation			2,050,634
				Grand Total Generation			4,755,368

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.


MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
Opposite bus stand, Old power house
Tal.- Sangamner-422605
Dist.- Ahilyanagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/

No 0 1 6 9 3

Date: **- 5 MAY 2025**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of April-25.


R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of April-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for April-25


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.05.25

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.05.25	01.05.25
Normal	TIME	Present Time	10:30:13	10:45:15
Normal	T DL	Current Billing KWh Delivered	196136	195914
Normal	A DL	Current Billing Rate A KWh Delivered	67834	67714
Normal	B DL	Current Billing Rate B KWh Delivered	71078	71067
Normal	C DL	Current Billing Rate C KWh Delivered	20686	20720
Normal	D DL	Current Billing Rate D KWh Delivered	86537	86412
Normal	T Q1	Current Billing KVARh Q1	3839	3854
Normal	T Q4	Current Billing KVARh Q4	8710	8652
Normal	T DL	Current Billing KVAh Q1	196226	196005
Normal	MAX A	Current Billing Rate A Max KVA Q1	8.580	8.530
Normal	MAX B	Current Billing Rate B Max KVA Q1	7.390	7.360
Normal	MAX C	Current Billing Rate C Max KVA Q1	3.070	2.900
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1096	1091
Normal	A RC	Current Billing Rate A KWh Received	352	352
Normal	B RC	Current Billing Rate B KWh Received	440	440
Normal	C RC	Current Billing Rate C KWh Received	158	155
Normal	D RC	Current Billing Rate D KWh Received	145	143
Normal	T Q3	Current Billing KVARh Q3	1338	1327
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1793	1781
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.224	62.082
Normal	L2	Phase B Voltage	62.522	62.275
Normal	L3	Phase C Voltage	61.732	61.735
Normal	L1	Phase A Current	0.087	0.100
Normal	L2	Phase B Current	0.088	0.090
Normal	L3	Phase C Current	0.090	0.099
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	207	205
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9091	9121

For,
PVIPL

For,
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner


Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9922	9931
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9779	9824
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.998
Normal	PF RC	Current Billing Average Avg PF received	1.00	1.00
Normal		Service Voltage Test	63-4Y	63-4Y.
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.06	50.06

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	353662	353629
Alternate	P NET	ABT Previous Interval KWH Net	417500	427500
Alternate	FREQ	ABT Average Frequency	50.07	50.08
Alternate	L1 H2-15	Phase A Voltage % THD	0.67	0.60
Alternate	L2-H2-15	Phase B Voltage % THD	0.54	0.52
Alternate	L3-H2-15	Phase C Voltage % THD	0.61	0.60
Alternate	L1 H2-15	Phase A Current % THD	4.32	4.59
Alternate	L2-H2-15	Phase B Current % THD	4.69	5.26
Alternate	L3-H2-15	Phase C Current % THD	3.71.	-
Alternate	HI T DL	Current Billing KWH Delivered	6137.3125	5915.3854
Alternate	HI Q1	Current Billing KVARh Q1	3839.9775	3854.8350
Alternate	HI Q4	Current Billing KVARh Q4	3710.1875	3652.2531
Alternate	HI T DL	Current Billing KVAh Q1	6226.5625	6007.9400
Alternate	HI T RC	Current Billing KWH Received	1096.8775	1091.5375
Alternate	HI Q3	Current Billing KVARh Q3	1338.1875	1327.3700
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1793.0750	1781.5375
Alternate	P HI Q1	Present Interval KVA Q1	1.5100	2.6300
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 03:09	05:06:33

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026801	SNGR-D-026804
Inner:	026802	026805
Outer:	026803	026806
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026989	SNGR-D-026992
Inner:	026990	026993
Outer:	026991	026994

For, PVIPL

 For, SJVN Ltd.

Asst. Engineer

 MSEDCL S/d Akole

Dy. Executive Engineer

 MSEDCL S/d Akole

Executive Engineer

 O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.05.25

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.05.25	01.05.25
Normal	TIME	Present Time	10:30:46	10:50:00
Normal	T DL	Current Billing KWh Delivered	158889	159072
Normal	A DL	Current Billing Rate A KWh Delivered	55873	55902
Normal	B DL	Current Billing Rate B KWh Delivered	57161	57252
Normal	C DL	Current Billing Rate C KWh Delivered	16887	16917
Normal	D DL	Current Billing Rate D KWh Delivered	28967	29000
Normal	T Q1	Current Billing KVARh Q1	3933	3926
Normal	T Q4	Current Billing KVARh Q4	3283	3304
Normal	T DL	Current Billing KVAh Q1	158996	159180
Normal	MAX A	Current Billing Rate A Max KVA Q1	7.746	7.470
Normal	MAX B	Current Billing Rate B Max KVA Q1	6.530	6.530
Normal	MAX C	Current Billing Rate C Max KVA Q1	3.970	8.650
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1071	1078
Normal	A RC	Current Billing Rate A KWh Received	335	338
Normal	B RC	Current Billing Rate B KWh Received	434	438
Normal	C RC	Current Billing Rate C KWh Received	161	161
Normal	D RC	Current Billing Rate D KWh Received	139	140
Normal	T Q3	Current Billing KVARh Q3	995	996
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1547	1553
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.106	62.430
Normal	L2	Phase B Voltage	62.371	62.522
Normal	L3	Phase C Voltage	61.957	62.094
Normal	L1	Phase A Current	0.088	0.122
Normal	L2	Phase B Current	0.101	0.128
Normal	L3	Phase C Current	0.115	0.135
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	204	205
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999219	99999208

For,
PVIPL
Yashraj Kamal joshi
Asst. Engineer,
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	71	55
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	375	372
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	1.000
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4V	080000
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.06	50.12

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	382180	381991
Alternate	P NET	ABT Previous Interval KWH Net	535000	155000
Alternate	FREQ	ABT Average Frequency	50.04	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.65 % V	0.62 % V
Alternate	L2-H2-15	Phase B Voltage % THD	0.60 % V	-
Alternate	L3-H2-15	Phase C Voltage % THD	-	0.60 % V
Alternate	L1 H2-15	Phase A Current % THD	3.28 % A	3.44 % A
Alternate	L2-H2-15	Phase B Current % THD	3.56 % A	3.97 % A
Alternate	L3-H2-15	Phase C Current % THD	3.01 % A	-
Alternate	HI T DL	Current Billing KWH Delivered	889.8150	9073.0950
Alternate	HI Q1	Current Billing KVARh Q1	3933.4775	3926.9250
Alternate	HI Q4	Current Billing KVARh Q4	3283.0325	3304.8125
Alternate	HI T DL	Current Billing KVAh Q1	8997.0175	9180.1950
Alternate	HI T RC	Current Billing KWH Received	1071.6500	1078.2575
Alternate	HI Q3	Current Billing KVARh Q3	995.1500	996.3550
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1547.6450	1553.5950
Alternate	P HI Q1	Present Interval KVA Q1	1.6400	1.6100
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 00:59	05 02:52

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026807	SNGR-D-026810
Inner:	026808	026811
Outer:	026809	026812
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026995	SNGR-D-026998
Inner:	026996	026999
Outer:	026997	027000

For,
PVIPL

Yatesh Kumar Garg
For,
SJVN Ltd.

SR Ghel
Asst. Engineer
MSEDCL S/d Akole

[Signature]
Dy. Executive Engineer
MSEDCL S/d Akole

[Signature]
Executive Engineer
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-05-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67803.815	71064.5275	20682.4275	36537.48	0	0	0	0	196088.25
Max Demand	11.41	10.68	7.52	8.02	0	0	0	0	11.41
Date_Time	30-04-2025 05:54:00	30-04-2025 06:29:00	30-04-2025 10:29:00	27-04-2025 18:49:00					30-04-2025 05:54:00
Cum Demand	1593.69	1604.65	1350.91	1285.03	0	0	0	0	1813.32
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	352.4725	440.8475	158.385	145.1725	0	0	0	0	1096.8775
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	27-04-2025 01:49:00	22-04-2025 08:04:00	25-04-2025 10:34:00	07-04-2025 19:24:00					27-04-2025 01:49:00
Cum Demand	10.96	27.13	15.04	24.36	0	0	0	0	28.44
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67832.7175	71098.69	20692.7125	36553.2725	0	0	0	0	196177.3925
Max Demand	11.42	10.69	7.54	8.03	0	0	0	0	11.42
Date_Time	30-04-2025 05:54:00	30-04-2025 06:29:00	30-04-2025 10:29:00	27-04-2025 18:49:00					30-04-2025 05:54:00
Cum Demand	1594.05	1608.73	1355	1285.38	0	0	0	0	1817.48
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	577.0325	691.4675	240.8225	283.7525	0	0	0	0	1793.075
Max Demand	0.12	0.12	0.1	0.09	0	0	0	0	0.12
Date_Time	27-04-2025 01:59:00	22-04-2025 07:59:00	25-04-2025 10:44:00	07-04-2025 19:14:00					27-04-2025 01:59:00
Cum Demand	21.19	40.12	23.25	37.27	0	0	0	0	45.23
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1316.3375	1399.965	412.9	707.37	0	0	0	0	3836.5725
Max Demand	0.63	0.59	0.46	0.51	0	0	0	0	0.63
Date_Time	30-04-2025 05:39:00	30-04-2025 06:14:00	30-04-2025 11:04:00	14-04-2025 20:19:00					30-04-2025 05:39:00
Cum Demand	28.14	42.44	37.24	27.55	0	0	0	0	46.16



Yatosh Kumar gajr
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

SRJhul
Assistant Engineer (GO)
 MSEDCLtd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D. CO. LTD. SINNAR DIVISION.

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	436.0925	501.22	169.23	231.645	0	0	0	0	1338.1875
Max Demand	0.1	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	27-04-2025 02:04:00	05-04-2025 13:24:00	25-04-2025 11:09:00	03-04-2025 21:04:00					27-04-2025 02:04:00
Cum Demand	17.98	28.56	17.63	15.93	0	0	0	0	33.73
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1287.1675	1299.905	371.7225	751.39	0	0	0	0	3710.185
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9979	0.9978	0.9977	0.9977	0	0	0	0	0.9978
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6137	0.593	0.5744	0.6153	0	0	0	0	0.5956



Yateesh Kamal Jang

Field Engineer
SJVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

SK Ghule
Assistant Engineer (QC)
MSEDC Ltd. Akole, Sub Div.

N. L. Shelke
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Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Div., Akole

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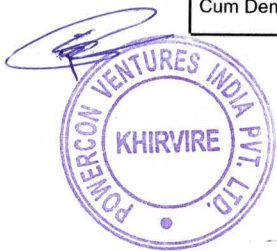
Section Name: Previous 1

Meter ID:16595594

Date : 01-05-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67683.7625	71053.9025	20716.1825	36412.6375	0	0	0	0	195866.485
Max Demand	11.45	10.65	7.46	8.1	0	0	0	0	11.45
Date_Time	30-04-2025 05:49:00	30-04-2025 06:19:00	30-04-2025 10:24:00	27-04-2025 18:39:00					30-04-2025 05:49:00
Cum Demand	1590.55	1596.81	1346.88	1280.62	0	0	0	0	1803.42
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	352.1525	440.3575	155.18	143.8475	0	0	0	0	1091.5375
Max Demand	0.07	0.06	0.06	0.06	0	0	0	0	0.07
Date_Time	27-04-2025 01:39:00	28-04-2025 06:14:00	25-04-2025 10:54:00	07-04-2025 19:14:00					27-04-2025 01:39:00
Cum Demand	10.8	27.13	14.86	24.4	0	0	0	0	28.25
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67712.895	71088.32	20726.6025	36428.5675	0	0	0	0	195956.385
Max Demand	11.46	10.66	7.47	8.11	0	0	0	0	11.46
Date_Time	30-04-2025 05:49:00	30-04-2025 06:19:00	30-04-2025 10:24:00	27-04-2025 18:39:00					30-04-2025 05:49:00
Cum Demand	1590.84	1600.87	1350.97	1281	0	0	0	0	1807.56
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	574.155	691.3125	235.365	280.705	0	0	0	0	1781.5375
Max Demand	0.11	0.11	0.11	0.09	0	0	0	0	0.11
Date_Time	27-04-2025 02:04:00	22-04-2025 14:14:00	21-04-2025 11:59:00	07-04-2025 19:04:00					27-04-2025 02:04:00
Cum Demand	20.91	40.12	23.07	37.31	0	0	0	0	44.91
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1320.79	1405.84	415.3725	709.21	0	0	0	0	3851.2125
Max Demand	0.63	0.56	0.47	0.51	0	0	0	0	0.63
Date_Time	30-04-2025 05:39:00	30-04-2025 06:14:00	30-04-2025 11:14:00	14-04-2025 20:09:00					30-04-2025 05:39:00
Cum Demand	28.23	42.66	37.44	27.69	0	0	0	0	46.42



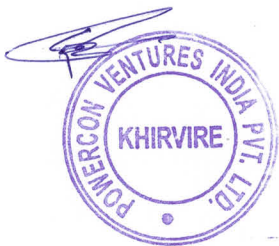
Yashraj Kumbhar
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esRghub
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 M.S.E.D. CLTD. SANGANNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	432.385	501.3425	164.8025	228.84	0	0	0	0	1327.37
Max Demand	0.09	0.1	0.09	0.07	0	0	0	0	0.1
Date_Time	27-04-2025 02:04:00	05-04-2025 13:14:00	24-04-2025 11:59:00	05-04-2025 19:39:00					05-04-2025 13:14:00
Cum Demand	17.72	28.64	17.39	15.96	0	0	0	0	33.48
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1261.755	1282.6275	365.6725	742.1925	0	0	0	0	3652.2475
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9979	0.9977	0.9976	0.9976	0	0	0	0	0.9978
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6155	0.5967	0.5612	0.6	0	0	0	0	0.594



Yateem kumar joshi
Field Engineer
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 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103/MH

N. L. Shelke
Assistant Engineer (GO)
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N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole

N. L. Shelke
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. CHANGAMNER DIVISION

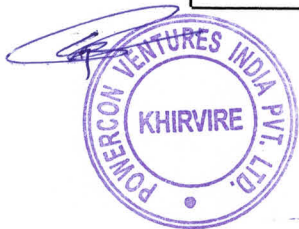
Section Name: Previous 1

Meter ID:16595595

Date : 01-05-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55853.3725	57146.855	16883.0625	28967.0875	0	0	0	0	158850.3775
Max Demand	7.58	8.52	7.68	6.42	0	0	0	0	8.52
Date_Time	30-04-2025 05:54:00	15-04-2025 07:49:00	30-04-2025 11:54:00	14-04-2025 20:09:00					15-04-2025 07:49:00
Cum Demand	1330.55	1334.6	1136.29	1079.03	0	0	0	0	1503.97
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	335.71	434.575	161.725	139.64	0	0	0	0	1071.65
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	27-04-2025 02:09:00	28-04-2025 06:49:00	25-04-2025 10:04:00	07-04-2025 19:19:00					28-04-2025 06:49:00
Cum Demand	10.94	25.89	14.81	24.56	0	0	0	0	27.47
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55889.66	57188.0625	16895.64	28984.17	0	0	0	0	158957.5325
Max Demand	7.59	8.52	7.69	6.43	0	0	0	0	8.52
Date_Time	30-04-2025 05:54:00	15-04-2025 07:49:00	30-04-2025 11:54:00	14-04-2025 20:09:00					15-04-2025 07:49:00
Cum Demand	1330.81	1338.64	1140.35	1079.32	0	0	0	0	1508
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	483.06	600.89	215.3475	248.3475	0	0	0	0	1547.645
Max Demand	0.09	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	27-04-2025 02:04:00	26-04-2025 07:34:00	27-04-2025 09:34:00	07-04-2025 18:59:00					26-04-2025 07:34:00
Cum Demand	18.2	37.66	21.72	36.46	0	0	0	0	41.98
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1387.18	1434.11	428.7025	681.055	0	0	0	0	3931.0475
Max Demand	0.37	0.36	0.35	0.36	0	0	0	0	0.37
Date_Time	11-04-2025 23:49:00	30-04-2025 07:44:00	30-04-2025 09:34:00	14-04-2025 20:09:00					11-04-2025 23:49:00
Cum Demand	25.56	36.84	33.3	22.58	0	0	0	0	39.41



Yateesh Kumar Jadhav
Field Engineer
 SJVN Limited
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SRJadhav
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N. L. Shelke
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

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EXECUTIVE ENGINEER
 M.S.E.D. CLTD. SINNAR DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	316.86	366.61	121.5225	190.1575	0	0	0	0	995.15
Max Demand	0.07	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	27-04-2025 02:04:00	05-04-2025 13:14:00	27-04-2025 09:34:00	03-04-2025 21:14:00					05-04-2025 13:14:00
Cum Demand	14.5	26.59	15.41	14.77	0	0	0	0	30.98
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1146.2025	1112.6525	330.195	693.9825	0	0	0	0	3283.0325
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9984	0.9984	0.9982	0.9982	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7	0.685	0.6936	0.6315	0	0	0	0	0.6879



Yashraj Kumar Jais
Field Engineer
 SJVN Limited
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SR Ghule
Assistant Engineer (GO)
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 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
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EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595596

Date : 01-05-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55882.485	57237.8425	16912.37	29000.6975	0	0	0	0	159033.395
Max Demand	7.57	8.49	7.7	6.43	0	0	0	0	8.49
Date_Time	30-04-2025 05:49:00	15-04-2025 07:44:00	30-04-2025 11:49:00	14-04-2025 20:09:00					15-04-2025 07:44:00
Cum Demand	1345.09	1346.92	1148.75	1080.56	0	0	0	0	1516.39
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	338.8325	438.0775	161.0125	140.335	0	0	0	0	1078.2575
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	27-04-2025 01:59:00	28-04-2025 06:44:00	25-04-2025 10:09:00	07-04-2025 19:19:00					28-04-2025 06:44:00
Cum Demand	11.06	26.07	14.9	24.71	0	0	0	0	27.6
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55918.7825	57278.92	16924.975	29017.7675	0	0	0	0	159140.445
Max Demand	7.57	8.49	7.7	6.44	0	0	0	0	8.49
Date_Time	30-04-2025 05:49:00	15-04-2025 07:44:00	30-04-2025 11:49:00	14-04-2025 20:09:00					15-04-2025 07:44:00
Cum Demand	1345.39	1350.99	1152.81	1080.81	0	0	0	0	1520.41
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	485.445	606.0425	213.4725	248.635	0	0	0	0	1553.595
Max Demand	0.1	0.11	0.09	0.08	0	0	0	0	0.11
Date_Time	27-04-2025 01:54:00	05-04-2025 13:09:00	21-04-2025 11:44:00	07-04-2025 18:34:00					05-04-2025 13:09:00
Cum Demand	18.13	38	21.67	36.48	0	0	0	0	42.09
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1384.7375	1431.31	428.185	680.245	0	0	0	0	3924.4775
Max Demand	0.37	0.36	0.35	0.35	0	0	0	0	0.37
Date_Time	11-04-2025 23:44:00	30-04-2025 07:39:00	30-04-2025 09:29:00	14-04-2025 20:09:00					11-04-2025 23:44:00
Cum Demand	25.64	36.81	33.32	22.63	0	0	0	0	39.34



Yateesh Kumar Joshi
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

S.R. Ghosh
Assistant Engineer (SO)
 MSEDC Ltd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

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EXECUTIVE ENGINEER
 M.S.E.D. CLTD. SARGANER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	316.73	369.965	119.6175	190.0425	0	0	0	0	996.355
Max Demand	0.07	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	27-04-2025 02:04:00	07-04-2025 16:19:00	24-04-2025 11:59:00	03-04-2025 21:09:00					07-04-2025 16:19:00
Cum Demand	14.37	26.94	15.37	14.87	0	0	0	0	31.04
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1149.775	1122.6225	331.8825	700.5325	0	0	0	0	3304.8125
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9984	0.9984	0.9982	0.9982	0	0	0	0	0.9984
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.709	0.6993	0.6935	0.6161	0	0	0	0	0.6957



Yateash Kumar
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
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SKG
Assistant Engineer (GC)
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 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

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EXECUTIVE ENGINEER
 M.S.E.D. LTD, SANGAMNER DIVISION