



एसजेवीएन लिमिटेड

CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY

भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपकर्म

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

वाणिज्यिक एवम प्रणाली प्रचालन विभाग,

एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शनान, शिमला – 171 006

फोन 0177. 2660210 फैक्स 0177.2660211 ई-मेल [gmcsojvn@gmail.com](mailto:gmcsojvn@gmail.com) / [sjvn.cso@sjvn.nic.in](mailto:sjvn.cso@sjvn.nic.in)

Ref. No. SJVN/CC/CSO/05605/2022- 7/3

Date: 04.05.2022

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for April, 2022 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for April 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. [www.SJVN.NIC.IN](http://www.SJVN.NIC.IN).

The Following are the details attached :

1. Invoices for Apr 2022 as per detail appended below ( Exhibit- I)
2. A detail of percentage Generation of each WEG for Apr 2022 ( Exhibit-II)
3. Energy breakup report for Apr 2022 in respect of Feeder No. 1 & 2. ( Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Apr-2022	MSEDCL/22/Apr-01,Dated: 04-05-2022	5410423
2			MSEDCL/22/Apr-03,Dated: 04-05-2022	4073349
3			MSEDCL/22/Apr-05,Dated: 04-05-2022	361371
4			MSEDCL/22/Apr-07,Dated: 04-05-2022	274862
5			MSEDCL/22/Apr-11,Dated: 04-05-2022	344860
6			MSEDCL/22/Apr-12,Dated: 04-05-2022	430807
<b>Total</b>				<b>10895672</b>
1	Feeder No.2	Apr-2022	MSEDCL/22/ Apr -02,Dated: 04-05-2022	4324105
2			MSEDCL/22/ Apr -04,Dated: 04-05-2022	1480217
3			MSEDCL/22/ Apr -06,Dated 04-05-2022	1016549
4			MSEDCL/22/ Apr -08,Dated: 04-05-2022	1558170
5			MSEDCL/22/ Apr -09,Dated: 04-05-2022	912274
6			MSEDCL/22/ Apr -10,Dated: 04-05-2022	757817
<b>Total</b>				<b>10049132</b>
<b>Grand Total</b>				<b>2,09,44,804.00</b>

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.04.2022 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Apr 2022 (Details shown in Ann.-A)	=	26,29,44,800.00
2. The energy bills for the month of Apr 2022 (Details as shown above)	=	2,09,44,804.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>28,38,89,604.00</b>
3. Late payment surcharge accumulated ending 30.04.2022 (Details shown in Ann.-A)	=	19,74,17,896.00
<b>B. Total (A+3)</b>	=	<b>48,13,07,500.00</b>

*The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,

For & on behalf of SJVN Limited

  
Dy. General Manager (C&SO)

Authorized Signatory

Encl. : As above

**Dy. General Manager (C&SO)**  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)


CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001



**SJVN Limited**  
**Commercial & System Operation Department**  
**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	April-22	MSEDCL/22/APR-1,Dated:04.05.2022	5,430,423.00	20,000.00	5,410,423.00
2	FEEDER1	April-22	MSEDCL/22/APR-3,Dated:04.05.2022	4,093,349.00	20,000.00	4,073,349.00
3	FEEDER1	April-22	MSEDCL/22/APR-5,Dated:04.05.2022	361,371.00	0.00	361,371.00
4	FEEDER1	April-22	MSEDCL/22/APR-7,Dated:04.05.2022	274,862.00	0.00	274,862.00
5	FEEDER1	April-22	MSEDCL/22/APR-11,Dated:04.05.2022	344,860.00	0.00	344,860.00
6	FEEDER1	April-22	MSEDCL/22/APR-12,Dated:04.05.2022	430,807.00	0.00	430,807.00
<b>Total</b>				<b>10,935,672.00</b>	<b>40,000.00</b>	<b>10,895,672.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	April-22	MSEDCL/22/APR-2,Dated:04.05.2022	4,344,105.00	20,000.00	4,324,105.00
2	FEEDER2	April-22	MSEDCL/22/APR-4,Dated:04.05.2022	1,490,217.00	10,000.00	1,480,217.00
3	FEEDER2	April-22	MSEDCL/22/APR-6,Dated:04.05.2022	1,026,549.00	10,000.00	1,016,549.00
4	FEEDER2	April-22	MSEDCL/22/APR-8,Dated:04.05.2022	1,568,170.00	10,000.00	1,558,170.00
5	FEEDER2	April-22	MSEDCL/22/APR-9,Dated:04.05.2022	922,274.00	10,000.00	912,274.00
6	FEEDER2	April-22	MSEDCL/22/APR-10,Dated:04.05.2022	757,817.00	0.00	757,817.00
<b>Total</b>				<b>10,109,132.00</b>	<b>60,000.00</b>	<b>10,049,132.00</b>
<b>Grand Total</b>				<b>21,044,804.00</b>	<b>100,000.00</b>	<b>20,944,804.00</b>

  
**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/APR-1

Date: 04.05.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				934,747.94475	5.81	5,430,886.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	938,240.32050	3,492.37575	934,747.94475			
	<b>NET kWh UNITS FOR BILLING</b>			<b>934,747.94475</b>			
2.	<b>Less: REACTIVE POWER</b>				4,634.18550	0.10	463.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-22	4,634.18550					463.00
<b>Total (1-2):</b>							<b>5,430,423.00</b>
<b>Rounded Off:</b>							<b>5,430,423</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
<b>Net Payable Amount:</b>							<b>5,410,423</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/APR-3

Date: 04.05.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		704,595.24450	5.81	4,093,698.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	APR-22	707,227.73100	2,632.48650	704,595.24450	
	NET kWh UNITS FOR BILLING		704,595.24450		
2.	Less: REACTIVE POWER		3,493.16100	0.10	349.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	APR-22	3,493.16100			349.00
Total (1-2):				4,093,349.00	
Rounded Off:				4,093,349	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				4,073,349	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

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of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/APR-5

Date: 04.05.2022

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				62,203.43250	5.81	361,402.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	62,435.83500	232.40250	62,203.43250			
	<b>NET kWh UNITS FOR BILLING</b>			62,203.43250			
2.	<b>Less: REACTIVE POWER</b>				308.38500	0.10	31.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-22	308.38500					
<b>Total (1-2):</b>							<b>361,371.00</b>
<b>Rounded Off:</b>							<b>361,371</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							<b>0</b>
<b>Net Payable Amount:</b>							<b>361,371</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

**INVOICE NO: MSEDCL/22/APR-7**

**Date: 04.05.2022**

**GKA-19**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

**DOC: 30.03.2014**

**JMR MONTH: April-22**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER1**

**Bill of Month: APR-22**

**JMR Outward No:- 1613 Dated 04.05.2022**

**Due Date of Payment of Energy Bill:-**

**JMR Period:- 01.04.2022 To 01.05.2022**

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				47,312.30775	5.81	274,885.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	47,489.07450	176.76675	47,312.30775			
	<b>NET kWh UNITS FOR BILLING</b>			47,312.30775			
2.	<b>Less: REACTIVE POWER</b>				234.55950	0.10	23.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-22	234.55950					23.00
<b>Total (1-2):</b>							<b>274,862.00</b>
<b>Rounded Off:</b>							<b>274,862</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>274,862</b>

**Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL**

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/APR-11

Date: 04.05.2022

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				60,506.97525	5.70	344,890.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	60,733.03950	226.06425	60,506.97525			
	<b>NET kWh UNITS FOR BILLING</b>			<b>60,506.97525</b>			
2.	<b>Less: REACTIVE POWER</b>				299.97450	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-22	299.97450					30.00
<b>Total (1-2):</b>							<b>344,860.00</b>
<b>Rounded Off:</b>							<b>344,860</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							<b>0</b>
<b>Net Payable Amount:</b>							<b>344,860</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/WInd/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/APR-12

Date: 04.05.2022

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				75,586.59525	5.70	430,844.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	75,868.99950	282.40425	75,586.59525			
	<b>NET kWh UNITS FOR BILLING</b>			75,586.59525			
2.	<b>Less: REACTIVE POWER</b>				374.73450	0.10	37.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-22	374.73450					37.00
<b>Total (1-2):</b>							<b>430,807.00</b>
<b>Rounded Off:</b>							<b>430,807</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>430,807</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/APR-2

Date: 04.05.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				747,741.07800	5.81	4,344,376.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	750,320.50539	2,579.42739	747,741.07800			
	<b>NET kWh UNITS FOR BILLING</b>			747,741.07800			
2.	<b>Less: REACTIVE POWER</b>				2,709.76650	0.10	271.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-22	2,709.76650					
<b>Total (1-2):</b>							<b>4,344,105.00</b>
<b>Rounded Off:</b>							<b>4,344,105</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
<b>Net Payable Amount:</b>							<b>4,324,105</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for 14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014	INVOICE NO: MSEDCL/22/APR-4
	Date: 04.05.2022
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKV-50, 39, 21, 07, 28N1
	DOC: 31.01.2014
	JMR MONTH: April-22
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: APR-22
	JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:- JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	<b>NET KWH IMPORT TO MSEDCL</b>	256,507.77600	5.81	1,490,310.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	APR-22				257,392.63200	884.85600	256,507.77600
	<b>NET kWh UNITS FOR BILLING</b>				<b>256,507.77600</b>		
2.	<b>Less: REACTIVE POWER</b>	929.56800	0.10	93.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing					
	APR-22	929.56800		93.00			
<b>Total (1-2):</b>				<b>1,490,217.00</b>			
<b>Rounded Off:</b>				<b>1,490,217</b>			
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>				<b>10,000</b>			
<b>Net Payable Amount:</b>				<b>1,480,217</b>			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.   (Authorized Signatory)
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B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/APR-6

Date: 04.05.2022

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			176,697.61200	5.81	1,026,613.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	APR-22	177,307.15276	609.54076				176,697.61200
	NET kWh UNITS FOR BILLING						176,697.61200
2.	Less: REACTIVE POWER			640.34100	0.10	64.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						0.00000
	MONTH	Import kVArh Units for Billing					
	APR-22	640.34100		64.00			
Total (1-2):						1,026,549.00	
Rounded Off:						1,026,549	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						1,016,549	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

*B. R. Kashyap*  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/APR-8

Date: 04.05.2022

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				269,925.64200	5.81	1,568,268.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	270,856.78463	931.14263	269,925.64200			
	NET kWh UNITS FOR BILLING			269,925.64200			
2.	Less: REACTIVE POWER				978.19350	0.10	98.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-22	978.19350					
Total (1-2):							1,568,170.00
Rounded Off:							1,568,170
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,558,170

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/APR-9

Date: 04.05.2022

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: April-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-22

JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				158,749.03800	5.81	922,332.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-22	159,296.66288	547.62488	158,749.03800			
	<b>NET kWh UNITS FOR BILLING</b>			158,749.03800			
2.	<b>Less: REACTIVE POWER</b>				575.29650	0.10	58.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-22	575.29650					
							58.00
<b>Total (1-2):</b>							<b>922,274.00</b>
<b>Rounded Off:</b>							<b>922,274</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>912,274</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/22/APR-10
	Date: 04.05.2022
	GKA-13
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 15.04.2014
	JMR MONTH: April-22
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: APR-22
	JMR Outward No:- 1613 Dated 04.05.2022

Due Date of Payment of Energy Bill:- JMR Period:- 01.04.2022 To 01.05.2022

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			132,958.85400	5.70	757,865.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	APR-22	133,417.51238	458.65838				132,958.85400
	NET kWh UNITS FOR BILLING						132,958.85400
2.	Less: REACTIVE POWER			481.83450	0.10	48.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						0.00000
	MONTH	Import kVArh Units for Billing					
	APR-22	481.83450				48.00	

Total (1-2): 757,817.00

Rounded Off: 757,817

As Per EPA Clause No: 8.03, deduction of Operating charges 0

Net Payable Amount: 757,817

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.   (Authorized Signatory)
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**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

**Detail of outstanding payment of Energy bills as on 30.04.2022 & late payment surcharge payable by MSEDCL upto 30.04.2022**

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.04.2022
1		<b>Outstanding payment of Energy charges for Sept. 2014 to March 2022</b>	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to April 2022 (Details shown in Annexure. II)	26,29,44,740.00
		<b>Sub Total (i+ii+iii)</b>	<b>26,29,44,800.00</b>
2		<b>Late payment Surcharge@1.25 %per month</b>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	66.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.04.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	8,80,65,572.00
	<b>Sub Total (i+ii+iii)</b>	<b>19,74,17,896.00</b>	
3		<b>LPS charged upto 31.03.2022</b>	<b>19,40,83,803.00</b>
		<b>LPS to be charged with April 22 bill ( Sub total 2- 3 (i) )</b>	<b>33,34,093.00</b>
		<b>Total (1+2+3)</b>	<b>46,03,62,696.00</b>

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
					05.02.15	13,55,22,152.00		75	42,35,067.25		
					06.02.15	20,51,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,640.00	66.00
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

*(Signature)*

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2022)**

Annexure - I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2022 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63		
22	Apr.-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48		
					03.04.17	1,73,87,823.00	273	19,77,864.87		
23	May.-16	06.06.16	4,28,00,414	04.03.16	03.04.17	4,25,89,707.00	241	42,76,716.41		
24					04.04.17	2,10,707.00	242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02		
					19-07-2017	17,74,666.00	227.00	1,67,853.83		
					29-11-2017	42,42,018.00	360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96		
					01-01-2018	51,73,554.00	360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		66.00

1,25,72,18,175



SJVN Limited  
Commercial & System Operation Department  
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.04.2022	Detail of surcharge on Late		Detail of Surcharge on outstanding	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	08-11-2018	4	5	6	8	9	10	11
			4,42,98,499.00	08-11-2018		03-04-2019	2,04,94,594.00			146.00	124675.4
				08-11-2018		26-04-2019	37,38,649.00			169.00	362263
				08-11-2018		22-08-2019	1,75,99,290.00			287.00	2104582
2	Sep-18	03-10-2018	2,04,94,594.00	08-11-2018		22-08-2019	24,65,966.00			287.00	294888
				08-11-2018		22-08-2019	12,72,683.00			264.00	139995
				01-12-2018		30-03-2020	1,92,21,911.00			485.00	3884438
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019		30-03-2020	81,98,438.00			448.00	1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019		30-03-2020	53,55,065.00			417.00	930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019		30-03-2020	77,83,380.00			394.00	1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019		30-03-2020	65,96,469.00			361.00	992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019		30-03-2020	1,18,41,168.00			336.00	1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019		30-03-2020	1,17,32,142.00			305.00	1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019		30-03-2020	2,81,17,241.00			273.00	3198336
10	May-19	04-06-2019	3,08,75,012.00	02-08-2019		30-03-2020	3,08,75,012.00			241.00	3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019		30-03-2020	4,13,91,831.00			213.00	3673535
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019		30-03-2020	6,27,32,943.00			182.00	475248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019		30-03-2020	5,62,77,728.00			149.00	3430405
				02-11-2019		28-04-2020	1,31,671.00			178.00	9766
				02-11-2019		22-06-2020	8,91,214.50			233.00	46522
14	Sep-19	03-10-2019	3,82,13,080.00	01-12-2019		22-06-2020	3,73,37,927.70			204.00	317372
				01-12-2019		08-02-2021	3,44,76,287.30			435.00	6248827
15	Oct-19	04-11-2019	1,19,34,720.00	02-01-2020		08-02-2021	1,19,39,720.00			403.00	2004878
16	Nov-19	03-12-2019	47,85,079.00	31-01-2020		08-02-2021	47,86,079.00			374.00	705831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020		08-02-2021	46,35,007.00			344.00	664531
18	Jan-20	04-02-2020	65,41,232.00	03-04-2020		08-02-2021	65,41,232.00			311.00	448023
19	Feb-20	04-03-2020	78,95,210.00	02-05-2020		08-02-2021	78,96,210.00			282.00	927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020		08-02-2021	1,52,53,535.00			253.00	1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020		08-02-2021	2,08,62,983.00			224.00	1947212
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020		08-02-2021	3,93,15,466.00			193.00	3161619
23	Jun-20	03-07-2020	3,39,55,673.00	31-08-2020		08-02-2021	3,39,56,673.00			161.00	2279827
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020		08-02-2021	4,01,43,125.00			129.00	2157603
25	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020		08-02-2021	7,81,62,142.00			100.00	3256756
				03-12-2020		27-05-2021	21,43,704.70			67.00	59817
				03-12-2020		27-05-2021	11,41,216.00			175.00	83214
				03-12-2020		02-12-2021	5,43,104.00			175.00	39601
				03-12-2020		02-12-2021	49,38,919.00			364.00	749069
26	Oct-20	02-11-2020	87,53,437.00	31-12-2020		02-12-2021	87,59,437.00			336.00	1226321
27	Nov-20	02-12-2020	1,04,52,390.00	30-01-2021		02-12-2021	1,04,52,390.00			306.00	1332680
28	Dec-20	03-01-2021	66,21,791.00	05-03-2021		02-12-2021	49,90,583.00			272.00	565599
29	Jan-21	03-02-2021	32,15,921.00	03-03-2021		29-04-2022	16,31,208.00			430.00	285461
30	Feb-21	03-03-2021	77,64,734.00	01-05-2021		29-04-2022	32,15,921.00			391.00	523927
31	Mar-21	03-04-2021	1,14,27,950.00	03-06-2021		29-04-2022	77,69,724.00			363.00	1173171
				03-06-2021		29-04-2022	3,11,43,008.00			330.00	1532164
				03-06-2021		29-04-2022	2,34,442.00			331.00	39298
32	Apr-21	04-05-2021	1,51,74,083.00	02-07-2021		03-09-2021	1,51,78,083.00			302.00	1909909
33	May-21	03-06-2021	3,16,61,085.00	01-08-2021		03-09-2021	3,16,60,085.00			272.00	3388143
34	Jun-21	06-07-2021	3,38,44,742.00	03-09-2021		03-09-2021	3,38,44,742.00			230.00	3560530
35	Jul-21	02-08-2021	5,96,55,216.00	30-09-2021		30-09-2021	5,96,55,216.00			212.00	5269544
36	Aug-21	02-09-2021	2,99,12,718.00	31-10-2021		31-10-2021	2,99,12,718.00			181.00	2255917
37	Sep-21	03-10-2021	4,54,34,714.00	03-12-2021		03-12-2021	4,54,34,714.00			148.00	2801807
38	Oct-21	03-11-2021	4,77,5,252.00	03-01-2022		03-01-2022	4,76,252.00			117.00	232842
39	Nov-21	02-12-2021	1,15,87,127.00	30-01-2022		30-01-2022	1,15,87,127.00			90.00	434517
40	Dec-21	04-01-2022	33,35,870.00	04-03-2022		04-03-2022	33,35,870.00			27.00	79227
41	Jan-22	03-02-2022	67,66,599.00	03-04-2022		03-04-2022	67,66,599.00			27.00	76124
42	Feb-22	04-03-2022	56,06,754.00	02-05-2022		02-05-2022	56,06,754.00			0.00	0
43	Mar-22	05-04-2022	1,29,01,638.00	03-06-2022		03-06-2022	1,29,01,638.00			0.00	0
			<b>95,70,20,717.00</b>				<b>26,29,44,740.00</b>				<b>8,80,65,572.00</b>

B. R. Kashyap  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shaban, Shimla-174006 (H.P.)

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
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WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 04.05.2022

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2022 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. \_\_\_\_\_ Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.05.2022(00:00 Hrs)	01.04.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	115,088.1375	113,922.4100	1,165.7275	1500	1,748,591.25	0.00	6,315.00	
2	Import kWh- Rate A	40,682.7625	40,109.2825	573.4800	1500	860,220.00		6,315.00	
3	Import kWh- Rate B	41,386.8725	41,052.2000	334.6725	1500	502,008.75			
4	Import kWh- Rate C	12,260.6900	12,197.0350	63.6550	1500	95,482.50			
5	Import kWh- Rate D	20,757.8125	20,563.8925	193.9200	1500	290,880.00			
6	Export kWh	784.4425	780.4350	4.0075	1500	6,011.25			
7	Export kWh- Rate A	244.8100	244.0000	0.6100	1500	915.00			
8	Export kWh- Rate B	315.7200	313.6150	2.1050	1500	3,157.50			
9	Export kWh- Rate C	117.7600	116.7275	1.0325	1500	1,548.75			
10	Export kWh- Rate D	106.3525	108.0925	0.2600	1500	390.00			
11	Import kVAh	115,113.5125	113,945.0675	1,168.4450	1500	1,752,667.50			
12	Export kVAh	1,144.5400	1,138.5225	6.0175	1500	9,026.25			
13	Import kVAh Lag (Q1)	1,096.0425	1,011.6325	84.4100	1500	126,615.00			
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	735.3250	731.1150	4.2100	1500	6,315.00			
16	Import kVAh Lead (Q4)	3,188.2225	3,184.9525	3.2700	1500	4,905.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pl.)		100	1,748,591.25	6,011.25	0.00	1,742,580.00	6,315.00
EXPORT	0.666								

MSEDCL meter No. \_\_\_\_\_ Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2022(00:00 Hrs)	01.04.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	115,245.8550	114,075.9900	1,169.8650	1500	1,754,797.50
02	Export kVAh	1,149.0275	1,142.9300	6.0975	1500	9,146.25
03	Import kWh	115,220.5000	114,053.3525	1,167.1475	1500	1,750,721.25
04	Export kWh	789.1900	785.1350	4.0550	1500	6,082.50



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.04.2022 to 01.05.2022 (APR-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.05.2022 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.21	73,615,69163	750,320,50539	253,07363	2,579,42739	73,362,61800	747,741,07800	265,86150	2,709,76650
			GKA-53	6.7	117,155,61375		402,75375		116,752,86000		423,10500	
			GKV-05	3.8	66,446,46750		228,42750		66,218,04000		239,97000	
			GKV-06	4.29	75,014,56463		257,88263		74,756,68200		270,91350	
			GKV-12	2.54	44,414,21775		152,68575		44,261,53200		160,40100	
			GKV-13	2.83	49,485,13238		170,11838		49,315,01400		178,71450	
			GKV-14	2.84	49,659,99150		170,71950		49,489,27200		179,34600	
			GKV-18	2.86	50,009,70975		171,92175		49,837,78800		180,60900	
			GKV-20	3.82	66,796,18575		229,62975		66,566,55600		241,23300	
			GKV-22N	3.02	52,807,45575		181,53975		52,625,91600		190,71300	
			GKV-28	3.00	52,457,73750		180,33750		52,277,40000		189,45000	
			GKV-4N	3.00	52,457,73750		180,33750		52,277,40000		189,45000	
2	SJVN Ltd.	31.01.2014	GKV-07	3.98	69,593,93175	257,392,63200	239,24775	884,85600	69,354,68400	256,507,77600	251,33700	929,56600
			GKV-21	1.1	19,234,50375		66,12375		19,168,38000		69,46500	
			GKV-28N1	3.96	69,244,21350		238,04550		69,006,16900		250,07400	
			GKV-39	3.56	62,249,84850		214,00050		62,035,84800		224,81400	
			GKV-50	2.12	37,070,13450		127,43850		36,942,69600		133,87800	
3	SJVN Ltd.	20.02.2014	GKA-52	7.57	132,366,35763	177,307,15276	455,05163	609,54076	131,913,30600	176,697,61200	478,04550	640,34100
			GKV-23	2.57	44,938,79513		154,48913		44,784,30800		162,29550	
4	SJVN Ltd.	22.03.2014	GKA-35	5.11	89,353,01288	159,296,66288	307,17488	547,62488	89,045,83800	158,749,03800	322,69650	575,29650
			GKV-32	4.00	69,943,65000		240,45000		69,703,20000		252,60000	
			GKV-02	3.55	62,074,98938	213,39938	61,861,59000	224,18250				



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.66	63,998,43975	220,01175	931,14263	63,778,42800	231,12900	269,925,64200	87,14700	978,19350
			GKV-11	1.38	24,130,55925	82,95525	24,047,60400	219,76200				
			GKV-15	3.48	60,850,97550	209,19150	60,641,78400	215,97300				
			GKV-19	3.42	59,801,82075	205,58475	59,596,23600	481,83450				
6	SJVN Ltd.	15.04.2014	GKA-13	7.63	133,417,51238	458,65838	458,65838	132,958,85400	132,958,85400	481,83450	481,83450	
<b>Total</b>				<b>100.00000</b>	<b>1,748,591,25004</b>	<b>6,011,25004</b>	<b>6,011,25004</b>	<b>1,742,580,00000</b>	<b>1,742,580,00000</b>	<b>1,742,580,00000</b>	<b>6,315,00000</b>	<b>6,315,00000</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, SuperIntending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 04.05.2022

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khrvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2022 at 132/33 KV Kombhane Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.05.2022(00:00 Hrs)	01.04.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	144,538.3075	143,276.9775	1,261.3300	1500	1,891,995.00	0.00		
2	Import kWh- Rate A	50,358.5175	49,785.0925	573.4250	1500	860,137.50	9,345.00		
3	Import kWh- Rate B	52,240.1825	51,856.6325	383.5500	1500	575,325.00			
4	Import kWh- Rate C	15,293.7250	15,242.2825	51.4425	1500	77,163.75			
5	Import kWh- Rate D	26,645.8825	26,392.9700	252.9125	1500	379,368.75			
6	Export kWh	823.3975	818.7025	4.6950	1500	7,042.50			
7	Export kWh- Rate A	263.1500	262.6150	0.5350	1500	802.50			
8	Export kWh- Rate B	328.9725	326.3475	2.6250	1500	3,937.50			
9	Export kWh- Rate C	117.9425	116.8175	1.1250	1500	1,687.50			
10	Export kWh- Rate D	113.3325	112.9225	0.4100	1500	615.00			
11	Import kVAh	144,562.7500	143,299.7125	1,263.0375	1500	1,894,556.25			
12	Export kVAh	1,349.3450	1,341.3450	8.0000	1500	12,000.00			
13	Import kVArh Lag (Q1)	1,051.1400	980.6575	70.4825	1500	105,723.75			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,004.0775	997.8475	6.2300	1500	9,345.00			
16	Import kVArh Lead (Q4)	3,581.3825	3,577.5825	3.8000	1500	5,700.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pl.)		100	1,891,995.00	7,042.50	0.00	1,884,952.50	9,345.00
EXPORT	0.587								

**Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.**

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2022(00:00 Hrs)	01.04.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	144,393.6925	143,131.7850	1,261.9075	1500	1,892,861.25
02	Export kVAh	1,340.8850	1,332.9425	7.9425	1500	11,913.75
03	Import kWh	144,368.8850	143,108.7350	1,260.1500	1500	1,890,225.00
04	Export kWh	819.3200	814.6300	4.6900	1500	7,035.00

## SJVN Limited Energy Break Up Report From 01.04.2022 to 01.05.2022 (APR-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

### 33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.05.2022 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.5	47,299.87500	938,240.32050	176.06250	3,492.37575	47,123.81250	934,747.94475	233.62500	4,634.18550
			GKA-14N	3.3	62,435.83500		232.40250		62,203.43250		308.38500	
			GKA-15	2.99	56,570.65050		210.57075		56,360.07975		279.41550	
			GKA-37	3.8	71,895.81000		267.61500		71,628.19500		355.11000	
			GKA-41	3.92	74,166.20400		276.06600		73,890.13800		366.32400	
			GKA-42	5.06	95,734.94700		356.35050		95,378.59650		472.85700	
			GKA-43	5.16	97,626.94200		363.39300		97,263.54900		482.20200	
			GKA-45	3.36	63,571.03200		236.62800		63,334.40400		313.99200	
			GKA-46	3.8	71,895.81000		267.61500		71,628.19500		355.11000	
			GKA-47	3.38	63,949.43100		238.03650		63,711.39450		315.86100	
			GKA-48	3.98	75,301.40100		280.29150		75,021.10950		371.93100	
			GKA-50	4.23	80,031.38850		297.89775		79,733.49075		395.29350	
			GKA-54	4.11	77,760.99450		289.44675		77,471.54775		384.07950	
			GAK-01	2.4	45,407.88000		169.02000		45,238.86000		224.28000	
			GAK-43N1	2.83	53,543.45850		199.30275		53,344.15575		264.46350	
			GAK-66	2.35	44,461.88250		165.49875		44,296.38375		219.60750	
			GAK-67	2.67	50,516.26650		188.03475		50,328.23175		249.51150	
			GKA-06	2.75	52,029.86250		193.66875		51,836.19375		256.98750	
			GKA-09	4.22	73,842.18900		297.19350		79,544.99550		394.35900	
			GKA-10	4.31	81,544.98450		303.53175		81,241.45275		402.76950	
GKA-17	3.25	61,489.83750	228.88125	61,260.95625	303.71250							
GKA-20	2.25	42,569.88750	158.45625	42,411.43125	210.26250							
2	SJVN Ltd.	31.01.2014			707,227.73100	2,632.48650	704,595.24450	3,493.16100				

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.39	54,138.63050		238,74075		63,899.88975		316.79550	
			GKA-40	3.76	71,139.01200		264.79800		70,874.21400		351.37200	
			GKA-68	3.2	50,543.84000		225.36000		60,318.48000		299.04000	
3	SJVN Ltd	20.02.2014	GAK-86	3.3	62,435.83500	62,435.83500	232.40250	232.40250	62,203.43250	62,203.43250	308.38500	308.38500
4	SJVN Ltd	30.03.2014	GKA-19	2.51	47,489.07450	47,489.07450	176.76675	176.76675	47,312.30775	47,312.30775	234.55950	234.55950
5	SJVN Ltd	15.04.2014	GKA-18	3.21	60,733.03950	60,733.03950	226.06425	226.06425	60,506.97525	60,506.97525	299.97450	299.97450
6	SJVN Ltd	20.05.2014	GKA-51	4.01	75,868.99950	75,868.99950	282.40425	282.40425	75,586.59525	75,586.59525	374.73450	374.73450
<b>Total</b>				<b>100.00000</b>	<b>1,891,995.00000</b>	<b>1,891,995.00000</b>	<b>7,042.50000</b>	<b>7,042.50000</b>	<b>1,884,952.50000</b>	<b>1,884,952.50000</b>	<b>9,345.00000</b>	<b>9,345.00000</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report APR,22**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.05.2022	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2022 at 00:00:00	01.04.2022 at 00:00:00			
01	Import kWh	144,538.3075	143,276.9775	1,261.3300	1500	1,891,995.00
02	Import kWh- Rate A	50,358.5175	49,785.0925	573.4250	1500	860,137.50
03	Import kWh- Rate B	52,240.1825	51,856.6325	383.5500	1500	575,325.00
04	Import kWh- Rate C	15,293.7250	15,242.2825	51.4425	1500	77,163.75
05	Import kWh- Rate D	26,645.8825	26,392.9700	252.9125	1500	379,368.75
06	Export kWh	823.3975	818.7025	4.6950	1500	7,042.50
07	Export kWh- Rate A	263.1500	262.6150	0.5350	1500	802.50
08	Export kWh- Rate B	328.9725	326.3475	2.6250	1500	3,937.50
09	Export kWh- Rate C	117.9425	116.8175	1.1250	1500	1,687.50
10	Export kWh- Rate D	113.3325	112.9225	0.4100	1500	615.00
11	Import kVAh	144,562.7500	143,299.7125	1,263.0375	1500	1,894,556.25
12	Export kVAh	1,349.3450	1,341.3450	8.0000	1500	12,000.00
13	Import kVArh Lag (Q1)	1,051.1400	980.6575	70.4825	1500	105,723.75
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,004.0775	997.8475	6.2300	1500	9,345.00
16	Import kVArh Lead (Q4)	3,581.3825	3,577.5825	3.8000	1500	5,700.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report APR,22**

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2022	Time	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2022 at 00:00:00	01.04.2022 at 00:00:00			
01	Import kWh	144,368.8850	143,108.7350	1,260.1500	1500	1,890,225.00
02	Import kWh- Rate A	50,277.2175	49,704.3150	572.9025	1500	859,353.75
03	Import kWh- Rate B	52,224.1750	51,840.9175	383.2575	1500	574,886.25
04	Import kWh- Rate C	15,322.4175	15,271.0525	51.3650	1500	77,047.50
05	Import kWh- Rate D	26,545.0750	26,292.4500	252.6250	1500	378,937.50
06	Export kWh	819.3200	814.6300	4.6900	1500	7,035.00
07	Export kWh- Rate A	262.8625	262.3250	0.5375	1500	806.25
08	Export kWh- Rate B	328.7400	326.1200	2.6200	1500	3,930.00
09	Export kWh- Rate C	115.3800	114.2525	1.1275	1500	1,691.25
10	Export kWh- Rate D	112.3375	111.9325	0.4050	1500	607.50
11	Import kVAh	144,393.6925	143,131.7850	1,261.9075	1500	1,892,861.25
12	Export kVAh	1,340.8850	1,332.9425	7.9425	1500	11,913.75
13	Import kVAh Lag (Q1)	1,059.4425	988.7550	70.6875	1500	106,031.25
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	996.4225	990.2575	6.1650	1500	9,247.50
16	Import kVAh Lead (Q4)	3,524.4700	3,520.6925	3.7775	1500	5,666.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report APR,22**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.05.2022	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2022 at 00:00:00	01.04.2022 at 00:00:00			
01	Import kWh	115,088.1375	113,922.4100	1,165.7275	1500	1,748,591.25
02	Import kWh- Rate A	40,682.7625	40,109.2825	573.4800	1500	860,220.00
03	Import kWh- Rate B	41,386.8725	41,052.2000	334.6725	1500	502,008.75
04	Import kWh- Rate C	12,260.6900	12,197.0350	63.6550	1500	95,482.50
05	Import kWh- Rate D	20,757.8125	20,563.8925	193.9200	1500	290,880.00
06	Export kWh	784.4425	780.4350	4.0075	1500	6,011.25
07	Export kWh- Rate A	244.6100	244.0000	0.6100	1500	915.00
08	Export kWh- Rate B	315.7200	313.6150	2.1050	1500	3,157.50
09	Export kWh- Rate C	117.7600	116.7275	1.0325	1500	1,548.75
10	Export kWh- Rate D	106.3525	106.0925	0.2600	1500	390.00
11	Import kVAh	115,113.5125	113,945.0675	1,168.4450	1500	1,752,667.50
12	Export kVAh	1,144.5400	1,138.5225	6.0175	1500	9,026.25
13	Import kVArh Lag (Q1)	1,096.0425	1,011.6325	84.4100	1500	126,615.00
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	735.3250	731.1150	4.2100	1500	6,315.00
16	Import kVArh Lead (Q4)	3,188.2225	3,184.9525	3.2700	1500	4,905.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report APR,22**

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2022	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2022 at 00:00:00	01.04.2022 at 00:00:00			
01	Import kWh	115,220.5000	114,053.3525	1,167.1475	1500	1,750,721.25
02	Import kWh- Rate A	40,708.2025	40,133.8975	574.3050	1500	861,457.50
03	Import kWh- Rate B	41,450.3500	41,115.6525	334.6975	1500	502,046.25
04	Import kWh- Rate C	12,283.3550	12,219.7125	63.6425	1500	95,463.75
05	Import kWh- Rate D	20,778.5925	20,584.0900	194.5025	1500	291,753.75
06	Export kWh	789.1900	785.1350	4.0550	1500	6,082.50
07	Export kWh- Rate A	246.8975	246.2725	0.6250	1500	937.50
08	Export kWh- Rate B	318.3250	316.1975	2.1275	1500	3,191.25
09	Export kWh- Rate C	117.0225	115.9825	1.0400	1500	1,560.00
10	Export kWh- Rate D	106.9450	106.6825	0.2625	1500	393.75
11	Import kVAh	115,245.8550	114,075.9900	1,169.8650	1500	1,754,797.50
12	Export kVAh	1,149.0275	1,142.9300	6.0975	1500	9,146.25
13	Import kVAh Lag (Q1)	1,091.3175	1,006.9150	84.4025	1500	126,603.75
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	736.4650	732.2300	4.2350	1500	6,352.50
16	Import kVAh Lead (Q4))	3,208.6225	3,205.3375	3.2850	1500	4,927.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.04.2022 to 01.05.2022**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.05.2022 at 00:00 hr	Old Reading as on 01.04.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.05.2022 at 00:00 hr	Old Reading as on 01.04.2022 at 00:00 hr.	Difference
GAK-01	7,243,226	7,196,469	46,757	GKV-02	6,364,132	6,300,290	63,842
GKA-02	6,829,267	6,780,589	48,678	GKV-03	5,734,895	5,668,944	65,951
GKA-06	8,929,345	8,875,801	53,544	GKV-4N	6,063,680	6,009,735	53,945
GKA-09	8,100,815	8,018,733	82,082	GKV-05	6,316,891	6,248,532	68,359
GKA-10	9,065,011	8,981,023	83,988	GKV-06	6,276,816	6,199,540	77,276
GKA-14N	6,699,274	6,635,037	64,237	GKV-07	7,013,004	6,941,340	71,664
GKA-15	7,579,900	7,521,706	58,194	GKV-11	5,484,458	5,459,642	24,816
GKA-17	8,213,639	8,150,286	63,353	GKV-12	6,592,796	6,547,162	45,634
GKA-18	6,825,490	6,762,918	62,572	GKV-13	6,044,096	5,993,186	50,910
GKA-19	7,434,023	7,385,140	48,883	GKV-14	5,625,215	5,574,071	51,144
GKA-20	6,334,112	6,290,262	43,850	GKV-15	7,024,811	6,962,105	62,706
GKA-36	7,644,801	7,578,806	65,995	GKV-18	6,527,792	6,476,402	51,390
GKA-37	8,152,870	8,078,834	74,036	GKV-19	6,945,822	6,884,290	61,532
GKA-40	6,179,549	6,106,352	73,197	GKV-20	7,875,346	7,806,576	68,770
GKA-41	6,743,184	6,666,883	76,301	GKV-21	4,234,311	4,214,463	19,848
GKA-42	8,903,976	8,805,455	98,521	GKV-22N	6,096,075	6,041,672	54,403
GKA-43	8,496,299	8,395,918	100,381	GKV-23	4,605,957	4,559,757	46,200
GAK-43N1	6,416,510	6,361,463	55,047	GKV-28	6,545,917	6,491,999	53,918
GKA-45	7,009,899	6,944,468	65,431	GKV-28N1	5,714,746	5,643,408	71,338
GKA-46	6,774,049	6,700,044	74,005	GKV-32	5,623,228	5,551,205	72,023
GKA-47	7,963,667	7,897,881	65,786	GKV-39	5,510,723	5,446,644	64,079
GKA-48	8,795,567	8,718,000	77,567	GKV-50	6,033,831	5,995,706	38,125
GKA-50	10,126,161	10,043,838	82,323	GKA-13	8,567,950	8,430,688	137,262
GKA-51	8,553,754	8,475,616	78,138	GKA-34	7,232,770	7,157,003	75,767
GKA-54	9,412,646	9,332,609	80,037	GKA-35	9,028,443	8,936,493	91,950
GAK-66	5,717,819	5,672,097	45,722	GKA-52	9,741,017	9,604,797	136,220
GAK-67	6,848,938	6,797,049	51,889	GKA-53	9,335,804	9,215,220	120,584
GKA-68	6,965,974	6,903,615	62,359				
GAK-86	8,060,481	7,996,317	64,164				
<b>Total Gross Generation</b>			1,947,037	<b>Total Gross Generation</b>			1,799,656
				<b>Grand Total Generation</b>			3,746,693



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month APR,2022**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	48,678	2.5	49.59
02			GKA-14N	64,237	3.3	
03			GKA-15	58,194	2.99	
04			GKA-37	74,036	3.8	
05			GKA-41	76,301	3.92	
06			GKA-42	98,521	5.06	
07			GKA-43	100,381	5.16	
08			GKA-45	65,431	3.36	
09			GKA-46	74,005	3.8	
10			GKA-47	65,786	3.38	
11			GKA-48	77,567	3.98	
12			GKA-50	82,323	4.23	
13			GKA-54	80,037	4.11	
14		31.01.2014	GAK-01	46,757	2.4	37.38
15			GKA-06	53,544	2.75	
16			GKA-09	82,082	4.22	
17			GKA-10	83,988	4.31	
18			GKA-17	63,353	3.25	
19			GKA-20	43,850	2.25	
20			GKA-36	65,995	3.39	
21			GKA-40	73,197	3.76	
22			GAK-43N1	55,047	2.83	
23			GAK-66	45,722	2.35	
24			GAK-67	51,889	2.67	
25		GKA-68	62,359	3.2		
26		20.02.2014	GAK-86	64,164	3.3	3.3
27		30.03.2014	GKA-19	48,883	2.51	2.51
28		15.04.2014	GKA-18	62,572	3.21	3.21
29		20.05.2014	GKA-51	78,138	4.01	4.01
<b>Total</b>				<b>1947037</b>	<b>100.00</b>	<b>100.00</b>



SJVN Limited  
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month APR,2022

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	53,945	3.00	42.91
02			GKV-05	68,359	3.8	
03			GKV-06	77,276	4.29	
04			GKV-12	45,634	2.54	
05			GKV-13	50,910	2.83	
06			GKV-14	51,144	2.84	
07			GKV-18	51,390	2.86	
08			GKV-20	68,770	3.82	
09			GKV-22N	54,403	3.02	
10			GKV-28	53,918	3.00	
11			GKA-34	75,767	4.21	
12			GKA-53	120,584	6.7	
13		31.01.2014	GKV-07	71,664	3.98	14.72
14			GKV-21	19,848	1.1	
15			GKV-28N1	71,338	3.96	
16			GKV-39	64,079	3.56	
17			GKV-50	38,125	2.12	
18		20.02.2014	GKV-23	46,200	2.57	10.14
19			GKA-52	136,220	7.57	
20		22.03.2014	GKV-32	72,023	4.00	9.11
21			GKA-35	91,950	5.11	
22		30.03.2014	GKV-02	63,842	3.55	15.49
23			GKV-03	65,951	3.66	
24			GKV-11	24,816	1.38	
25			GKV-15	62,706	3.48	
26			GKV-19	61,532	3.42	
27		15.04.2014	GKA-13	137,262	7.63	7.63
Total				1799656	100.00	100.00

MAHAVITARAN  
Maharashtra state Electricity Distribution Co. Ltd

MSEDCL/ No 1613

Date: 4 MAY 2022

To,  
The Superintending Engineer  
O & M Circle  
MSEDCL, Ahmednagar

Sub: Joint Meter Reading taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of April 2022.

In this context, please find the enclosed herewith the following data related to subject cited above for your information and taking further necessary action please.

1. A copy of print of JMR taken from MRI for April 2022.

Enc: As above

  
Executive Engineer  
MSEDCL Div. Sangamner

Copy to:


1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

MAHARSHTRA STATE ELECTRICITY DIST. CO. LTD.  
DIVISION SANGAMNER. DIST-AHMEDNAGAR

DATE:- 01.05.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.05.2022	01.05.2022
Normal	TIME	Present Time	12:28:24	12:39:56
Normal	T DL	Current Billing KWH Delivered	144638	144470
Normal	A DL	Current Billing Rate A KWh Delivered	50414	50333
Normal	B DL	Current Billing Rate B KWh Delivered	52265	52250
Normal	C DL	Current Billing Rate C KWh Delivered	15373	15341
Normal	D DL	Current Billing Rate D KWh Delivered	26645	26545
Normal	T Q1	Current Billing KVARh Q1	1055	1064
Normal	T Q4	Current Billing KVARh Q4	3581	3524
Normal	T DL	Current Billing KVAh Q1	144663	144495
Normal	MAX A	Current Billing Rate A Max kVA Q1	11.490	11.490
Normal	MAX B	Current Billing Rate B Max kVA Q1	10.190	10.180
Normal	MAX C	Current Billing Rate C Max kVA Q1	7.260	7.250
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	823	819
Normal	A RC	Current Billing Rate A KWh received	263	262
Normal	B RC	Current Billing Rate B KWh received	328	328
Normal	C RC	Current Billing Rate C KWh received	117	115
Normal	D RC	Current Billing Rate D KWh received	113	112
Normal	T Q3	Current Billing KVARh Q3	1004	996
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1349	1340
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.096	63.363
Normal	L2	Phase B Voltage	63.455	63.384
Normal	L3	Phase C Voltage	62.904	62.920
Normal	L1	Phase A Current	0.257	0.293
Normal	L2	Phase B Current	0.278	0.299
Normal	L3	Phase C Current	0.299	0.305
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	171	169
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998908	99998946

  
Representative of SJVN LTD.  
**Joint Engineer(E)**  
**SJVN Limited**  
Khirvire Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

  
**P. V. Mungase**  
Asst. Engineer (QC)  
Akole Sub. Division

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner

  
B. H. Chitambar

FEEDER NO-01


		Sr No	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999686	99999686
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99997877	99997912
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000
Normal		Service Voltage Test	63.44	63.44
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.87	49.84

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	340721	340698
Alternate	P NET	ABT Previous Interval KWH net	1.38500	1.37000
Alternate	FREQ	ABT Avarage Frequency	49.92	52.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.50	0.43
Alternate	L2 H2-15	Phase B Voltage % THD	0.43	0.36
Alternate	L3 H2-15	Phase C Voltage % THD	0.40	0.37
Alternate	L1 H2-15	Phase A Current % THD	1.34	1.25
Alternate	L2 H2-15	Phase B Current % THD	1.34	1.30
Alternate	L3 H2-15	Phase C Current % THD	0.78	0.86
Alternate	HI T DL	Current Billing KWH Delivered	4639.1125	4470.4950
Alternate	HI Q1	Current Billing KVARh Q1	1055.8675	1064.2250
Alternate	HI Q4	Current Billing KVARh Q4	3581.3825	3524.4700
Alternate	HI T DL	Current Billing KVAh Q1	4663.6575	4495.3975
Alternate	HI T RC	Current Billing KWH Recieved	823.3975	819.3200
Alternate	HI Q3	Current Billing KVARh Q3	1004.0775	996.4225
Alternate	HI Q2	Current Billing KVARh Q2	519.00	5.2475
Alternate	HI T RC	Current Billing KVAh received	1349.3450	1340.8850
Alternate	P HI Q1	Present Interval kVA Q1	3.6400	5.3300
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:33	05 00:23

Main Meter		Check Meter
Old Seal		
MD :-	D 0870719	D 0870722
Inner :-	D 0870720	D 0870723
Outer :-	D 0870721	D 0870724
New Seal		
MD :-	D 0870791	D 0870794
Inner :-	D 0870792	D 0870795
Outer :-	D 0870793	D 0870796

  
 Representative of SJVN LTD.  
**Junior Engineer (E)**  
**SJVN Limited**  
**Khirvire Wind Power Project**  
**Sinnar, Dist. Nashik-422103(MH).**

  
**P.V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division  
 DY Executive Engineer,  
 MSEDCL S/dn. Akole

  
 Executive Engineer,  
 O&M, MSEDCL, Sangamner  
 B.H. Chitambar

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR


DATE: 1/05/22

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	1.05.22	1.05.22
Normal	TIME	Present Time	12:48:49	12:32:00
Normal	T DL	Current Billing KWH Delivered	115137	115271
Normal	A DL	Current Billing Rate A KWh Delivered	40710	40735
Normal	B DL	Current Billing Rate B KWh Delivered	41398	41463
Normal	C DL	Current Billing Rate C KWh Delivered	12271	12294
Normal	D DL	Current Billing Rate D KWh Delivered	20757	20778
Normal	T Q1	Current Billing KVARh Q1	1099	1094
Normal	T Q4	Current Billing KVARh Q4	3188	3208
Normal	T DL	Current Billing KVAh Q1	115164	115297
Normal	MAX A	Current Billing Rate A Max kVA Q1	5.670	5.670
Normal	MAX B	Current Billing Rate B Max kVA Q1	4.740	4.750
Normal	MAX C	Current Billing Rate C Max kVA Q1	4.140	4.160
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	784	789
Normal	A RC	Current Billing Rate A KWh received	244	246
Normal	B RC	Current Billing Rate B KWh received	315	318
Normal	C RC	Current Billing Rate C KWh received	117	117
Normal	D RC	Current Billing Rate D KWh received	106	106
Normal	T Q3	Current Billing KVARh Q3	735	736
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1144	1149
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.208	63.311
Normal	L2	Phase B Voltage	63.390	63.332
Normal	L3	Phase C Voltage	62.869	62.995
Normal	L1	Phase A Current	0.193	0.170
Normal	L2	Phase B Current	0.202	0.159
Normal	L3	Phase C Current	0.206	0.172
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	168	169
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999060	99999033

  
Representative of SJVN LTD.  
**Junior Engineer(E)**  
SJVN Limited  
Khirvire Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

  
P. V. Mungase  
Asst. Engineer (QC)  
Akole Sub. Division

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner  
  
B.H. Chitambar


FEEDER NO-02

		Sr No	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999783	99999785
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99998343	99998342
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.999
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000
Normal		Service Voltage Test	63-47	63-47
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.99	49.8

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	367658	367479
Alternate	P NET	ABT Previous Interval KWH net	.780000	.895000
Alternate	FREQ	ABT Avarage Frequency	49.98	49.92
Alternate	L1 H2-15	Phase A Voltage % THD	0.44%	0.44%
Alternate	L2 H2-15	Phase B Voltage % THD	0.44%	0.43%
Alternate	L3 H2-15	Phase C Voltage % THD	0.44%	0.44%
Alternate	L1 H2-15	Phase A Current % THD		1.75%
Alternate	L2 H2-15	Phase B Current % THD	1.97%	1.96%
Alternate	L3 H2-15	Phase C Current % THD	1.16%	1.35%
Alternate	HI T DL	Current Billing KWH Delivered	5139.1250	5272.2850
Alternate	HI Q1	Current Billing KVARh Q1	1099.4800	1094.8250
Alternate	HI Q4	Current Billing KVARh Q4	3188.2225	3208.6225
Alternate	HI T DL	Current Billing KVAh Q1	5164.5850	5297.7700
Alternate	HI T RC	Current Billing KWH Recieved	784.4425	789.1900
Alternate	HI Q3	Current Billing KVARh Q3	735.3250	736.4650
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1144.5400	1149.0275
Alternate	P HI Q1	Present Interval kVA Q1	2.4700	3.2100
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:34	05 05:00

Main Meter		Check Meter
Old Seal		
MD :-	D 0870725	D 0870728
Inner :-	D 0870726	D 0870729
Outer :-	D 0870727	D 0870730
New Seal		
MD :-	D 0870797	D 0870800
Inner :-	D 0870798	D 0869601
Outer :-	D 0870799	D 0869602

  
 Representative of SJVN LTD.  
**Junior Engineer(E)**  
**SJVN Limited**  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

  
**P.V. Murgase**  
 Asst. Engineer (QC)  
 Akole Sub. Division  
 DY. Executive Engineer,  
 MSEDCS S/dn. Akole

  
 Executive Engineer,  
 O&M, MSEDCS, Sangamner



# Billing Report

Section Name: Previous 1 Customer Id: **16595593**

Date : **01-05-2022 00:00:00**

Device Name: **A1800**

Meter ID: **16595593**

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50358.5175	52240.1825	15293.725	26645.8825	0	0	0	0	144538.3075
Max Demand	9.63	10.64	4.27	13.12	0	0	0	0	13.12
Date_Time	20-04-2022 22:44:00	30-04-2022 16:09:00	30-04-2022 11:59:00	23-04-2022 18:14:00	0	0	0	0	23-04-2022 18:14:00
Cum Demand	1269.78	1250.66	1065.11	955.64	0	0	0	0	1435.14
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	263.15	328.9725	117.9425	113.3325	0	0	0	0	823.3975
Max Demand	0.07	0.08	0.07	0.08	0	0	0	0	0.08
Date_Time	22-04-2022 00:39:00	23-04-2022 16:49:00	14-04-2022 10:39:00	22-04-2022 20:49:00	0	0	0	0	23-04-2022 16:49:00
Cum Demand	8.52	23.72	12.85	22.06	0	0	0	0	24.92
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	50365.37	52250.985	15297.19	26649.205	0	0	0	0	144562.75
Max Demand	9.64	10.64	4.27	13.12	0	0	0	0	13.12
Date_Time	20-04-2022 22:44:00	30-04-2022 16:09:00	30-04-2022 11:59:00	23-04-2022 18:14:00	0	0	0	0	23-04-2022 18:14:00
Cum Demand	1269.88	1254.56	1068.97	955.76	0	0	0	0	1439.07
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	432.335	511.3675	180.145	225.4975	0	0	0	0	1349.345
Max Demand	0.11	0.17	0.1	0.16	0	0	0	0	0.17
Date_Time	22-04-2022 00:39:00	23-04-2022 16:44:00	03-04-2022 09:24:00	22-04-2022 20:54:00	0	0	0	0	23-04-2022 16:44:00
Cum Demand	16.75	34.78	19.73	33.12	0	0	0	0	39.47
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	369.7875	388.35	119.35	173.6525	0	0	0	0	1051.14
Max Demand	0.46	0.39	0.28	0.43	0	0	0	0	0.46
Date_Time	20-04-2022 22:49:00	23-04-2022 17:59:00	24-04-2022 11:44:00	23-04-2022 18:44:00	0	0	0	0	20-04-2022 22:49:00
Cum Demand	13.08	27.01	23.5	12.65	0	0	0	0	29.52

**Junior Engineer(E)**  
**SJVN Limited**  
 Khivra Wind Power Project  
 Simar Dist. Nashik-422103(MH).

**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

**श्री. क. सांगमर**  
 श्रम-कार्यवाही अधिकारी  
 श. त. अ. वि. क. म. व. वृत्तियार, अकोले

**Executive Engineer**  
**MSEDCL, Sangamner**

*B.H. Chavhan*

# Billing Report

Section Name:                      Previous 1 Customer Id: 16595593  
 Date : 01-05-2022 00:00:00

Meter ID:16595593  
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									<b>Total</b>
Energy	326.78	366.2575	126.4525	184.5875	0	0	0	0	1004.0775
Max Demand	0.08	0.15	0.08	0.15	0	0	0	0	0.15
Date_Time	22-04-2022 02:24:00	23-04-2022 16:44:00	26-04-2022 10:24:00	22-04-2022 18:29:00					23-04-2022 16:44:00
Cum Demand	14.28	24.73	14.82	12.39	0	0	0	0	29.44
<b>KVARh Q2</b>									<b>Total</b>
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									<b>Total</b>
Energy	1248.5925	1245.7525	359.35	727.6875	0	0	0	0	3581.3825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg Pf del</b>									<b>Total</b>
Energy	0.9984	0.9987	0.9985	0.9989	0	0	0	0	0.9986
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg Pf trac</b>									<b>Total</b>
Energy	0.6202	0.5895	0.6198	0.4712	0	0	0	0	0.5868
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

**Junior Engineer(E)**  
**SJVN Limited**  
 Khirviye Wind Power Project  
 Simnar, Dist.Nashik-422103(MH).

**P. V. Mungase**  
 Asst. Engineer (OC)  
 Akole Sub. Division

**Executive Engineer**  
 MSEDCL, Sangamner

*(Handwritten signature and stamp)*

*(Handwritten signature)*

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595594

Meter ID:16595594

Date : 01-05-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50277.2175	52224.175	15322.4175	26545.075	0	0	0	0	144368.885
Max Demand	9.67	11.25	4.33	13.04	0	0	0	0	13.04
Date_Time	20-04-2022 22:44:00	23-04-2022 17:59:00	30-04-2022 11:59:00	23-04-2022 18:14:00					23-04-2022 18:14:00
Cum Demand	1266.82	1243.18	1062.61	952.01	0	0	0	0	1425.64
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	262.8625	328.74	115.38	112.3375	0	0	0	0	819.32
Max Demand	0.07	0.08	0.07	0.08	0	0	0	0	0.08
Date_Time	24-04-2022 03:29:00	23-04-2022 16:59:00	14-04-2022 09:54:00	24-04-2022 18:14:00					24-04-2022 18:14:00
Cum Demand	8.39	23.73	12.67	22.1	0	0	0	0	24.75
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	50284.2075	52235.065	15325.945	26548.475	0	0	0	0	144393.6925
Max Demand	9.68	11.25	4.34	13.04	0	0	0	0	13.04
Date_Time	20-04-2022 22:44:00	23-04-2022 17:59:00	30-04-2022 11:59:00	23-04-2022 18:14:00					23-04-2022 18:14:00
Cum Demand	1266.9	1247.07	1066.5	952.16	0	0	0	0	1429.58
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	429.9625	512.1	175.68	223.1425	0	0	0	0	1340.885
Max Demand	0.1	0.17	0.1	0.16	0	0	0	0	0.17
Date_Time	22-04-2022 02:24:00	23-04-2022 16:49:00	14-04-2022 09:49:00	22-04-2022 20:39:00					23-04-2022 16:49:00
Cum Demand	16.55	34.76	19.57	33.15	0	0	0	0	39.1
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	373.04	390.5225	120.7975	175.0825	0	0	0	0	1059.4425
Max Demand	0.46	0.4	0.28	0.44	0	0	0	0	0.46
Date_Time	20-04-2022 22:49:00	23-04-2022 17:59:00	24-04-2022 11:44:00	23-04-2022 18:39:00					20-04-2022 22:49:00
Cum Demand	13.17	27.26	23.71	12.78	0	0	0	0	29.78

*Signature*  
**Junior Engineer(E)**  
**SJVN Limited**  
 Kirire Wind Power Project  
 Sinar, Dist. Nashik-422103(MH).

*Signature*  
**P. V. Mungase**  
 Asst. Engineer (OC)  
 Akole Sub. Division

*Signature*  
**श. क. सांगमर**  
 सय-कार्यालयी अधिकारी  
 श. क. सांगमर, अकोले

*Signature*  
**Executive Engineer**  
 MSEDCL, Sangamner

*Signature*  
 B. H. Chitambar



# Billing Report

Section Name: Previous 1 Customer Id: 16595595  
 Date : 01-05-2022 00:00:00

Meter ID:16595595  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	40682.7625	41386.8725	12260.69	20757.8125	0	0	0	0	115088.1375
Max Demand	11.49	7.39	6.1	9.05	0	0	0	0	11.49
Date_Time	20-04-2022 23:34:00	30-04-2022 16:09:00	18-04-2022 09:49:00	20-04-2022 21:04:00					20-04-2022 23:34:00
Cum Demand	1035.08	1038.38	886.84	787.01	0	0	0	0	1176.61
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	244.61	315.72	117.76	106.3525	0	0	0	0	784.4425
Max Demand	0.06	0.08	0.07	0.08	0	0	0	0	0.08
Date_Time	23-04-2022 04:59:00	03-04-2022 17:59:00	26-04-2022 10:04:00	22-04-2022 20:39:00					22-04-2022 20:39:00
Cum Demand	8.5	23.4	12.52	22.19	0	0	0	0	24.85
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	40690.68	41398.2325	12264.4975	20760.1025	0	0	0	0	115113.5125
Max Demand	11.5	7.39	6.11	9.06	0	0	0	0	11.5
Date_Time	20-04-2022 23:34:00	30-04-2022 16:09:00	18-04-2022 09:49:00	20-04-2022 21:04:00					20-04-2022 23:34:00
Cum Demand	1035.14	1042.22	890.66	787.07	0	0	0	0	1180.46
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	356.345	434.8575	158.75	194.5875	0	0	0	0	1144.54
Max Demand	0.09	0.14	0.1	0.13	0	0	0	0	0.14
Date_Time	23-04-2022 02:49:00	03-04-2022 17:59:00	26-04-2022 09:59:00	22-04-2022 20:49:00					03-04-2022 17:59:00
Cum Demand	14.1	33.41	18.33	32.25	0	0	0	0	37.02
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	402.8475	407.5825	126.725	158.8875	0	0	0	0	1096.0425
Max Demand	0.53	0.47	0.44	0.51	0	0	0	0	0.53
Date_Time	20-04-2022 22:49:00	24-04-2022 07:24:00	18-04-2022 09:54:00	20-04-2022 21:59:00					20-04-2022 22:49:00
Cum Demand	10.7	22.41	20.22	8.25	0	0	0	0	23.86

*Tamara*  
**Junior Engineer (E)**  
 SJVN Limited  
 Khirviye Wind Power Project  
 Simnar, Dist. Nashik-422103(MH).

*Pravin*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

*Dr. K. K. Kulkarni*  
**Dr. K. K. Kulkarni**  
 Asst. Engineer (QC)  
 Akole Sub. Division

*Pravin*  
**Executive Engineer**  
 MSDDCL, Sangamner

*Pravin*

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595595

Meter ID: 16595595

Date : 01-05-2022 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	234.96	259.98	89.8325	150.5525	0	0	0	0	735.325
Max Demand	0.07	0.11	0.07	0.11	0	0	0	0	0.11
Date_Time	22-04-2022 02:14:00	13-04-2022 13:49:00	26-04-2022 10:04:00	22-04-2022 20:49:00					22-04-2022 20:49:00
Cum Demand	11.21	23.06	12.97	11.34	0	0	0	0	26.76
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1117.99	1076.575	321.94	671.7175	0	0	0	0	3188.2225
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total	
Energy	0.9975	0.9976	0.997	0.9984	0	0	0	0	0.9976
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total	
Energy	0.7327	0.6442	0.7441	0.4905	0	0	0	0	0.6659
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*P. V. Mungase*  
**Junior Engineer(E)**  
**SJVN Limited**  
 Khirviye Wind Power Project  
 Simar, Dist. Nashik-422103(MH).

*P. V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (OC)  
 Akole Sub. Division

*P. H. Chaudhari*  
**Executive Engineer**  
 MSEDCL, Sangamner

*P.H. Chaudhari*

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-05-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	40708.2025	41450.35	12283.355	20778.5925	0	0	0	0	115220.5
Max Demand	11.54	7.35	6.1	9.02	0	0	0	0	11.54
Date_Time	20-04-2022 23:29:00	30-04-2022 16:09:00	18-04-2022 09:49:00	20-04-2022 21:04:00					20-04-2022 23:29:00
Cum Demand	1049.25	1049.66	899.35	788.18	0	0	0	0	1188.63
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	246.8975	318.325	117.0225	106.945	0	0	0	0	789.19
Max Demand	0.07	0.08	0.07	0.08	0	0	0	0	0.08
Date_Time	23-04-2022 02:39:00	03-04-2022 17:59:00	26-04-2022 10:04:00	22-04-2022 20:39:00					22-04-2022 20:39:00
Cum Demand	8.57	23.55	12.63	22.35	0	0	0	0	24.95
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	40716.16	41461.7075	12287.145	20780.8425	0	0	0	0	115245.855
Max Demand	11.55	7.36	6.11	9.03	0	0	0	0	11.55
Date_Time	20-04-2022 23:29:00	30-04-2022 16:09:00	18-04-2022 09:49:00	20-04-2022 21:04:00					20-04-2022 23:29:00
Cum Demand	1049.29	1053.49	903.18	788.2	0	0	0	0	1192.43
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	358.005	439.395	156.82	194.8075	0	0	0	0	1149.0275
Max Demand	0.09	0.14	0.1	0.13	0	0	0	0	0.14
Date_Time	23-04-2022 03:04:00	03-04-2022 17:59:00	26-04-2022 09:59:00	22-04-2022 20:49:00					03-04-2022 17:59:00
Cum Demand	14.03	33.76	18.34	32.35	0	0	0	0	37.17
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	401.81	404.8475	126.2975	158.3625	0	0	0	0	1091.3175
Max Demand	0.53	0.47	0.44	0.51	0	0	0	0	0.53
Date_Time	21-04-2022 00:09:00	24-04-2022 07:24:00	18-04-2022 09:54:00	20-04-2022 21:59:00					21-04-2022 00:09:00
Cum Demand	10.7	22.36	20.21	8.24	0	0	0	0	23.77

**Junior Engineer(E)**  
**SJVN Limited**  
 Khirviye Wind Power Project  
 Sinar, Dist. Nashik-422103(MH).

**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

**MSDCL**  
 महाराष्ट्र विद्युत वितरण कंपनी  
 अकोले उपविभाग

**Executive Engineer**  
 MSSEDCL, Sangamner

*B.H. Chavhan*

# Billing Report

Section Name: Previous 1 Customer Id: 16595596  
 Date: 01-05-2022 00:00:00

Meter ID:16595596  
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	234.68	263.365	87.9375	150.4825	0	0	0	0	736.465
Max Demand	0.07	0.11	0.07	0.11	0	0	0	0	0.11
Date_Time	22-04-2022 02:14:00	13-04-2022 13:49:00	26-04-2022 10:04:00	22-04-2022 20:49:00					22-04-2022 20:49:00
Cum Demand	11.1	23.44	12.92	11.46	0	0	0	0	26.88
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1121.205	1086.01	323.3725	678.035	0	0	0	0	3208.6225
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9975	0.9977	0.9969	0.9982	0	0	0	0	0.9976
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg Pf rec</b>									
Energy	0.7331	0.6451	0.7362	0.4906	0	0	0	0	0.665
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*P.H. [Signature]*

*[Signature]*  
**Junior Engineer(E)**  
 SJVN Limited  
 Khirvi Wind Power Project  
 Sinar, Dist.Nashik-422103(MH).

*[Signature]*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

*[Signature]*  
**A. K. Sangamner**  
 [Signature]

*[Signature]*  
**Executive Engineer**  
 MSEDCL, Sangamner