

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.

CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/- 847

Date : 04-05-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for April,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for April 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for April 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for April 2023 (Exhibit-II)
3. Energy breakup report for April 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	April-2023	MSEDCL/23/April-01,Dated: 04-05-2023	27,74,033.00
2			MSEDCL/23/April-03,Dated: 04-05-2023	22,62,096.00
3			MSEDCL/23/April-05,Dated: 04-05-2023	1,82,334.00
4			MSEDCL/23/April-07,Dated: 04-05-2023	1,42,010.00
5			MSEDCL/23/April-11,Dated: 04-05-2023	2,01,241.00
6			MSEDCL/23/April-12,Dated: 04-05-2023	2,33,921.00
Total				57,95,635.00
1	Feeder No.2	April-2023	MSEDCL/23/ April -02,Dated: 04-05-2023	22,82,977.00
2			MSEDCL/23/ April -04,Dated: 04-05-2023	7,57,483.00
3			MSEDCL/23/ April -06,Dated: 04-05-2023	4,74,615.00
4			MSEDCL/23/ April -08,Dated: 04-05-2023	8,97,074.00
5			MSEDCL/23/ April -09,Dated: 04-05-2023	4,40,903.00
6			MSEDCL/23/ April -10,Dated: 04-05-2023	3,47,793.00
Total				52,00,845.00
Grand Total				1,09,96,480.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-ि-ि-ि) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006 (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.04.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending April 2023 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of April 2023 (Details as shown above)	=	1,09,96,480.00
A. Total Energy Bills Outstanding (1+2)	=	1,09,96,540.00
3. Late payment surcharge accumulated ending 30.04.2023 (Details shown in Ann.-A)	=	21,68,77,051.00
4. Total (A+3)	=	22,78,73,591.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.

Encl. : As above
B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanani, Shimla-171006 (HP)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanani,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	April-23	MSEDCL/23/APR-1,Dated:04.05.2023	2,794,033.00	20,000.00	2,774,033.00
2	FEEDER1	April-23	MSEDCL/23/APR-3,Dated:04.05.2023	2,282,096.00	20,000.00	2,262,096.00
3	FEEDER1	April-23	MSEDCL/23/APR-5,Dated:04.05.2023	182,334.00	0.00	182,334.00
4	FEEDER1	April-23	MSEDCL/23/APR-7,Dated:04.05.2023	142,010.00	0.00	142,010.00
5	FEEDER1	April-23	MSEDCL/23/APR-11,Dated:04.05.2023	201,241.00	0.00	201,241.00
6	FEEDER1	April-23	MSEDCL/23/APR-12,Dated:04.05.2023	233,921.00	0.00	233,921.00
Total				5,835,635.00	40,000.00	5,795,635.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	April-23	MSEDCL/23/APR-2,Dated:04.05.2023	2,302,977.00	20,000.00	2,282,977.00
2	FEEDER2	April-23	MSEDCL/23/APR-4,Dated:04.05.2023	767,483.00	10,000.00	757,483.00
3	FEEDER2	April-23	MSEDCL/23/APR-6,Dated:04.05.2023	484,615.00	10,000.00	474,615.00
4	FEEDER2	April-23	MSEDCL/23/APR-8,Dated:04.05.2023	907,074.00	10,000.00	897,074.00
5	FEEDER2	April-23	MSEDCL/23/APR-9,Dated:04.05.2023	450,903.00	10,000.00	440,903.00
6	FEEDER2	April-23	MSEDCL/23/APR-10,Dated:04.05.2023	347,793.00	0.00	347,793.00
Total				5,260,845.00	60,000.00	5,200,845.00
Grand Total				11,096,480.00	100,000.00	10,996,480.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/APR-1

Date: 04.05.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				481,060.63425	5.81	2,794,962.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	488,420.38615	7,359.75190	481,060.63425			
	NET kWh UNITS FOR BILLING			481,060.63425			
2.	Less: REACTIVE POWER				9,292.47115	0.10	929.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-23	9,292.47115					929.00
Total (1-2):							2,794,033.00
Rounded Off:							2,794,033
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,774,033

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/APR-3

Date: 04.05.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

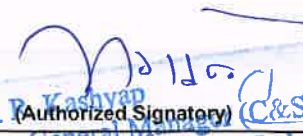
JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			392,918.17125	5.81	2,282,855.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	APR-23	398,929.43066	6,011.25941				392,918.17125
	NET kWh UNITS FOR BILLING						392,918.17125
2.	Less: REACTIVE POWER			7,589.85566	0.10	759.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	APR-23	7,589.85566				759.00	
Total (1-2):						2,282,096.00	
Rounded Off:						2,282,096	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						2,262,096	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


B. P. Kashyap
 (Authorized Signatory) (C&SO)
 Dy. General Manager
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/APR-5

Date: 04.05.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				31,393.20600	5.81	182,395.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	31,873.49100	480.28500	31,393.20600			
	NET kWh UNITS FOR BILLING			31,393.20600			
2.	Less: REACTIVE POWER				606.41100	0.10	61.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-23	606.41100					
Total (1-2):							182,334.00
Rounded Off:							182,334
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							182,334

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/APR-7

Date: 04.05.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				24,450.47775	5.81	142,057.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	24,824.54588	374.06813	24,450.47775			
	NET kWh UNITS FOR BILLING			24,450.47775			
2.	Less: REACTIVE POWER				472.30088	0.10	47.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-23	472.30088					
Total (1-2):							142,010.00
Rounded Off:							142,010
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							142,010

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/APR-11

Date: 04.05.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				35,317.35675	5.70	201,309.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	35,857.67738	540.32063	35,317.35675			
	NET kWh UNITS FOR BILLING			35,317.35675			
2.	Less: REACTIVE POWER				682.21238	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-23	682.21238					
Total (1-2):							201,241.00
Rounded Off:							201,241
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							201,241

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/APR-12

Date: 04.05.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		41,052.65400	234,000.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	APR-23	41,680.71900	628.06500	41,052.65400
	NET kWh UNITS FOR BILLING		41,052.65400	
2.	Less: REACTIVE POWER		792.99900	79.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	APR-23	792.99900		79.00
Total (1-2):				233,921.00
Rounded Off:				233,921
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				233,921

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/APR-2

Date: 04.05.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				396,504.87755	5.81	2,303,693.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	403,744.90955	7,240.03200	396,504.87755			
	NET kWh UNITS FOR BILLING			396,504.87755			
2.	Less: REACTIVE POWER				7,164.61500	0.10	716.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	APR-23	7,164.61500					
Total (1-2):							2,302,977.00
Rounded Off:							2,302,977
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,282,977

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/APR-4

Date: 04.05.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL	132,138.06188	5.81	767,722.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	APR-23	134,550.85388	2,412.79200	132,138.06188
	NET kWh UNITS FOR BILLING	132,138.06188		
2.	Less: REACTIVE POWER	2,387.65875	0.10	239.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing		
	APR-23	2,387.65875		239.00
Total (1-2):				767,483.00
Rounded Off:				767,483
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				757,483

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/APR-6

Date: 04.05.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	APR-23	84,960.04501	1,523.52000	83,436.52501	
	NET kWh UNITS FOR BILLING			83,436.52501	
2.	Less: REACTIVE POWER				
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		1,507.65000	0.10	151.00
			0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
APR-23	1,507.65000			151.00	
Total (1-2):				484,615.00	
Rounded Off:				484,615	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				474,615	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/APR-9

Date: 04.05.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		77,632.24500	5.81	451,043.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	APR-23	79,049.78100	1,417.53600	77,632.24500	
	NET kWh UNITS FOR BILLING		77,632.24500		
2.	Less: REACTIVE POWER		1,402.77000	0.10	140.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	APR-23	1,402.77000			140.00
Total (1-2):				450,903.00	
Rounded Off:				450,903	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				440,903	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/APR-8

Date: 04.05.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				156,171.40877	5.81	907,356.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	159,023.04077	2,851.63200	156,171.40877			
	NET kWh UNITS FOR BILLING			156,171.40877			
2.	Less: REACTIVE POWER				2,821.92750	0.10	282.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-23	2,821.92750					
Total (1-2):							907,074.00
Rounded Off:							907,074
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							897,074

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/APR-10

Date: 04.05.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: April-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: APR-23

JMR Outward No:- 2217 Dated 03.05.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.04.2023 To 01.05.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				61,035.63188	5.70	347,903.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	APR-23	62,150.11988	1,114.48800	61,035.63188			
	NET kWh UNITS FOR BILLING			61,035.63188			
2.	Less: REACTIVE POWER				1,102.87875	0.10	110.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	APR-23	1,102.87875					
Total (1-2):							347,793.00
Rounded Off:							347,793
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							347,793

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.04.2023 & late payment surcharge payable by MSEDCL upto 30.04.2023

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.04.2023
1		Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to March 2023 (Details shown in Annexure. II)	-
		Sub Total (i+ii+iii)	60.00
2		Late payment Surcharge@1.25 %per month	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	75.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.04.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,39,57,133.00
	Sub Total (i+ii+iii)	22,33,09,466.00	
3	i	LPS charged upto 31.03.2023	22,32,51,980.00
	ii	LPS during to be charged along with April 2023 bill	57,486.00
4	i	LPS adjusted during April 2023	64,32,415.00
		Total Ouststanding (1+2-4)	21,68,77,111.00

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2023)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	60	53	6,36,985.95	3,005.00	75.13
					05.02.15	13,55,22,152.00		75	42,35,067.25		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00		62	7,33,411.56		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.04.2023)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24	Jun-16	05.07.16	3,96,32,238	02.09.16	04.04.17	2,10,707.00		242	21,246.29		
25	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Aug.-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		204	18,88,294.30		
27	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
				03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83		
				03-12-2016	29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
				05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2023)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.04.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.04.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		75.00

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SIJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.04.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SIJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office)	Payment received as intimated by our		Outstanding payment up to 30.04.2023	Detail of surcharge on Late		Detail of Surcharge on outstanding	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.04.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	6.00	7	8	9	10	11
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
				08-11-2018	22-08-2019	24,65,966.00				287.00	294888
				01-12-2018	22-08-2019	12,72,683.00				264.00	139995
			2,04,94,594.00	01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
2	Sep-18	03-10-2018		07-01-2019	30-03-2020	81,98,438.00				448.00	1530375
3	Oct-18	09-11-2018	81,98,438.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443
4	Nov-18	10-12-2018	53,55,065.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772
5	Dec-18	02-01-2019	77,83,380.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219
6	Jan-19	04-02-2019	65,96,469.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764
7	Feb-19	01-03-2019	1,18,41,168.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960
8	Mar-19	01-04-2019	1,17,32,142.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336
9	Apr-19	03-05-2019	2,81,17,241.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165
10	May-19	04-06-2019	3,08,73,012.00	30-08-2019	30-03-2020	4,13,91,831.00				182.00	3673525
11	Jun-19	02-07-2019	4,13,91,831.00	30-09-2019	30-03-2020	6,27,32,943.00				149.00	4757248
12	Jul-19	02-08-2019	6,27,32,943.00	02-11-2019	30-03-2020	5,52,54,842.70				178.00	3430405
13	Aug-19	04-09-2019	5,52,54,842.70	02-11-2019	28-04-2020	1,31,671.00				233.00	86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	8,91,214.30				204.00	317372
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	3,44,76,287.30				435.00	6248827
16	Nov-19	03-12-2019	47,86,079.00	01-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	47,86,079.00				374.00	745831
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	664351
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				283.00	848023
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	927805
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1607977
22	May-20	01-06-2020	3,39,56,673.00	30-07-2020	08-02-2021	3,39,56,673.00				193.00	1947212
23	Jun-20	03-07-2020	4,01,43,125.00	31-08-2020	08-02-2021	4,01,43,125.00				161.00	3161619
24	Jul-20	04-08-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				129.00	2277927
24	Aug-20	02-09-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				100.00	2157693
25	Sep-20	05-10-2020		03-12-2020	27-05-2021	11,41,216.00				67.00	3256756
				03-12-2020	27-05-2021	5,43,104.00				175.00	59817
											83214
											39601

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26	Oct-20	02-11-2020	87,59,437.00	03-12-2020	02-12-2021	49,38,919.00	364.00	749069
27	Nov-20	02-12-2020	1,04,52,390.00	30-01-2021	02-12-2021	1,04,52,390.00	306.00	1332680
28	Dec-20	05-01-2021	66,21,791.00	05-03-2021	02-12-2021	49,90,583.00	272.00	565599
29	Dec-20	05-01-2021		05-03-2021	29-04-2022	16,31,208.00	420.00	285461
29	Jan-21	03-02-2021	32,15,921.00	03-04-2021	29-04-2022	32,15,921.00	391.00	523927
30	Feb-21	03-03-2021	77,69,724.00	01-05-2021	29-04-2022	77,69,724.00	363.00	1175171
31	Mar-21	05-04-2021	1,14,27,950.00	03-06-2021	29-04-2022	1,11,43,008.00	330.00	1532164
		05-04-2021		03-06-2021	27-05-2022	2,84,942.00	358.00	42504
32	Apr-21	04-05-2021	1,51,78,083.00	02-07-2021	27-05-2022	1,51,78,083.00	329.00	2080662
33	May-21	03-06-2021	3,16,60,085.00	01-08-2021	27-05-2022	3,16,60,085.00	299.00	3944319
34	Jun-21	06-07-2021	3,58,44,742.00	03-09-2021	27-05-2022	3,57,80,691.00	266.00	3965693
		06-07-2021		03-09-2021	08-06-2022	64,051.00	278.00	7419
35	Jul-21	02-08-2021	5,96,55,216.00	30-09-2021	08-06-2022	92,76,947.00	251.00	970214
		02-08-2021		30-09-2021	12-08-2022	5,03,78,269.00	316.00	6633139
36	Aug-21	02-09-2021	2,99,12,718.00	31-10-2021	12-08-2022	2,99,12,718.00	285.00	3552135
37	Sep-21	05-10-2021	4,54,34,714.00	03-12-2021	12-08-2022	4,54,34,714.00	252.00	4770645
38	Oct-21	05-11-2021	47,76,252.00	03-01-2022	12-08-2022	47,76,252.00	221.00	439813
39	Nov-21	02-12-2021	1,15,87,127.00	30-01-2022	12-08-2022	43,05,393.00	194.00	348019
				30-01-2022	06-09-2022	72,81,734.00	219.00	664458
40	Dec-21	04-01-2022	33,35,870.00	04-03-2022	06-09-2022	33,35,870.00	186.00	258530
41	Jan-22	03-02-2022	67,66,599.00	03-04-2022	06-09-2022	44,62,786.12	156.00	290081
				03-04-2022	23-09-2022	2,88,378.00	173.00	20787
				03-04-2022	02-11-2022	20,15,434.88	213.00	178870
42	Feb-22	04-03-2022	56,06,754.00	02-05-2022	02-11-2022	56,06,754.00	184.00	429851
43	Mar-22	05-04-2022	1,29,01,638.00	03-06-2022	02-11-2022	1,29,01,638.00	152.00	817104
44	Apr-22	05-05-2022	2,09,44,804.00	03-07-2022	02-11-2022	12,12,701.12	122.00	61646
				03-07-2022	30-11-2022	1,24,20,771.00	150.00	776298
				03-07-2022	10-01-2023	73,11,331.88	191.00	581860
45	May-22	03-06-2022	5,03,81,981.00	01-08-2022	10-01-2023	2,65,71,060.12	162.00	1793547
				01-08-2022	22-02-2023	2,38,10,920.88	205.00	2033849
46	Jun-22	05-07-2022	3,86,74,935.00	02-09-2022	22-02-2023	3,86,74,935.00	173.00	2787818
47	Jul-22	04-08-2022	5,54,82,440.00	02-10-2022	22-02-2023	2,65,61,799.12	143.00	1582641
				02-10-2022	01-03-2023	1,17,10,916.00	150.00	731932
				04-08-2022	29-03-2023	1,72,09,725.88	178.00	1276388
48	Aug-22	05-09-2022	5,79,71,220.00	03-11-2022	29-03-2023	5,79,71,220.00	146.00	3526583
49	Sep-22	04-10-2022	1,72,91,802.00	02-12-2022	29-03-2023	1,72,91,802.00	117.00	842975
50	Oct-22	03-11-2022	1,19,00,373.00	01-01-2023	29-03-2023	1,19,00,373.00	87.00	431389
51	Nov-22	05-12-2022	89,96,332.00	02-02-2023	29-03-2023	89,96,332.00	55.00	206166
52	Dec-22	05-01-2023	40,26,094.00	05-03-2023	29-03-2023	10,659.12	24.00	107
				05-03-2023	20-04-2023	40,15,434.00	46.00	76962
53	Jan-23	06-02-2023	41,18,341.00	06-04-2023	20-04-2023	41,18,341.00	14.00	24024
54	Feb-23	06-03-2023	42,21,755.00	04-05-2023	20-04-2023	42,21,755.00		
54	Mar-23	04-04-2023	1,00,94,833.00		20-04-2023	1,00,94,833.00		
			1,24,11,25,627.00					11,39,57,133.00

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SJVN Limited
Commercial & System Operation Department

Generation data for 01.04.2023 to 01.05.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.05.2023 at 00:00 hr	Old Reading as on 01.04.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.05.2023 at 00:00 hr	Old Reading as on 01.04.2023 at 00:00 hr.	Difference
GAK-01	8,090,570	8,062,597	27,973	GKV-02	7,119,563	7,084,379	35,184
GKA-02	7,576,362	7,547,499	28,863	GKV-03	6,420,036	6,386,757	33,279
GKA-06	9,911,893	9,871,251	40,642	GKV-4N	6,870,414	6,838,414	32,000
GKA-09	9,195,854	9,152,410	43,444	GKV-05	6,978,270	6,945,442	32,828
GKA-10	10,170,916	10,126,538	44,378	GKV-06	7,075,626	7,037,521	38,105
GKA-14N	7,704,507	7,667,159	37,348	GKV-07	7,850,039	7,814,272	35,767
GKA-15	8,536,826	8,503,127	33,699	GKV-11	6,283,006	6,260,244	22,762
GKA-17	9,181,245	9,141,788	39,457	GKV-12	7,524,214	7,488,263	35,951
GKA-18	7,762,662	7,725,440	37,222	GKV-13	6,792,775	6,763,627	29,148
GKA-19	8,391,450	8,365,724	25,726	GKV-14	6,396,042	6,366,638	29,404
GKA-20	7,164,755	7,137,290	27,465	GKV-15	7,865,198	7,830,329	34,869
GKA-36	8,547,515	8,512,418	35,097	GKV-18	7,283,582	7,254,499	29,083
GKA-37	9,150,084	9,113,598	36,486	GKV-19	7,785,760	7,744,952	40,808
GKA-40	6,968,190	6,933,163	35,027	GKV-20	8,796,754	8,760,780	35,974
GKA-41	7,474,990	7,441,096	33,894	GKV-21	4,824,778	4,809,684	15,094
GKA-42	9,904,653	9,850,886	53,767	GKV-22N	6,895,438	6,865,331	30,107
GKA-43	9,439,749	9,392,653	47,096	GKV-23	5,227,256	5,201,758	25,498
GAK-43N1	7,199,258	7,171,374	27,884	GKV-28	7,431,956	7,399,078	32,878
GKA-45	7,814,774	7,780,015	34,759	GKV-28N1	6,573,849	6,539,108	34,741
GKA-46	7,563,189	7,528,780	34,409	GKV-32	6,386,589	6,352,657	33,932
GKA-47	8,866,136	8,819,112	47,024	GKV-39	6,199,699	6,170,022	29,677
GKA-48	9,776,513	9,736,577	39,936	GKV-50	6,848,000	6,822,025	25,975
GKA-50	11,298,065	11,251,990	46,075	GKA-13	9,744,333	9,679,059	65,274
GKA-51	9,686,994	9,643,833	43,161	GKA-34	8,107,255	8,065,907	41,348
GKA-54	10,471,121	10,437,743	33,378	GKA-35	10,041,551	9,992,454	49,097
GAK-66	6,459,096	6,433,859	25,237	GKA-52	10,900,106	10,836,374	63,732
GAK-67	7,679,274	7,651,630	27,644	GKA-53	10,465,408	10,408,465	56,943
GKA-68	7,743,234	7,703,712	39,522				
GAK-86	9,023,361	8,990,301	33,060				
Total Gross Generation			1,059,673	Total Gross Generation			969,458
				Grand Total Generation			2,029,131



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month APR,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	28,863	2.72	47.81
02			GKA-14N	37,348	3.52	
03			GKA-15	33,699	3.18	
04			GKA-37	36,486	3.44	
05			GKA-41	33,894	3.2	
06			GKA-42	53,767	5.07	
07			GKA-43	47,096	4.44	
08			GKA-45	34,759	3.28	
09			GKA-46	34,409	3.25	
10			GKA-47	47,024	4.44	
11			GKA-48	39,936	3.77	
12			GKA-50	46,075	4.35	
13			GKA-54	33,378	3.15	
14		31.01.2014	GAK-01	27,973	2.64	39.05
15			GKA-06	40,642	3.84	
16			GKA-09	43,444	4.1	
17			GKA-10	44,378	4.19	
18			GKA-17	39,457	3.72	
19			GKA-20	27,465	2.59	
20			GKA-36	35,097	3.31	
21			GKA-40	35,027	3.31	
22			GAK-43N1	27,884	2.63	
23			GAK-66	25,237	2.38	
24			GAK-67	27,644	2.61	
25			GKA-68	39,522	3.73	
26		20.02.2014	GAK-86	33,060	3.12	3.12
27		30.03.2014	GKA-19	25,726	2.43	2.43
28		15.04.2014	GKA-18	37,222	3.51	3.51
29		20.05.2014	GKA-51	43,161	4.08	4.08
Total				1059673	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2023 at 00:00:00	01.04.2023 at 00:00:00			
01	Import kWh	161,689.0325	161,008.6175	680.4150	1500	1,020,622.50
02	Import kWh- Rate A	56,210.5075	56,008.6650	201.8425	1500	302,763.75
03	Import kWh- Rate B	58,472.3375	58,248.6850	223.6525	1500	335,478.75
04	Import kWh- Rate C	17,090.0600	17,056.7425	33.3175	1500	49,976.25
05	Import kWh- Rate D	29,916.1275	29,694.5250	221.6025	1500	332,403.75
06	Export kWh	918.0875	907.8325	10.2550	1500	15,382.50
07	Export kWh- Rate A	295.8925	292.1375	3.7550	1500	5,632.50
08	Export kWh- Rate B	367.9900	364.0325	3.9575	1500	5,936.25
09	Export kWh- Rate C	129.5125	128.1250	1.3875	1500	2,081.25
10	Export kWh- Rate D	124.6925	123.5375	1.1550	1500	1,732.50
11	Import kVAh	161,730.9625	161,049.4400	681.5225	1500	1,022,283.75
12	Export kVAh	1,504.2075	1,487.2975	16.9100	1500	25,365.00
13	Import kVArh Lag (Q1)	1,902.2700	1,861.4300	40.8400	1500	61,260.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,120.9025	1,108.0150	12.8875	1500	19,331.25
16	Import kVArh Lead (Q4)	3,573.0175	3,568.2525	4.7650	1500	7,147.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhaine (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.05.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2023 at 00:00:00	01.04.2023 at 00:00:00			
01	Import kWh	161,876.0075	161,194.9500	681.0575	1500	1,021,586.25
02	Import kWh- Rate A	56,301.7625	56,098.9525	202.8100	1500	304,215.00
03	Import kWh- Rate B	58,491.4075	58,268.4375	222.9700	1500	334,455.00
04	Import kWh- Rate C	17,060.3975	17,027.3700	33.0275	1500	49,541.25
05	Import kWh- Rate D	30,022.4400	29,800.1900	222.2500	1500	333,375.00
06	Export kWh	922.5675	912.3050	10.2625	1500	15,393.75
07	Export kWh- Rate A	296.2500	292.5225	3.7275	1500	5,591.25
08	Export kWh- Rate B	368.3400	364.3850	3.9550	1500	5,932.50
09	Export kWh- Rate C	132.2400	130.8375	1.4025	1500	2,103.75
10	Export kWh- Rate D	125.7375	124.5600	1.1775	1500	1,766.25
11	Import kVAh	161,917.4075	161,235.2600	682.1475	1500	1,023,221.25
12	Export kVAh	1,513.8125	1,496.8425	16.9700	1500	25,455.00
13	Import kVArh Lag (Q1)	1,891.1500	1,850.4425	40.7075	1500	61,061.25
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,129.7700	1,116.8125	12.9575	1500	19,436.25
16	Import kVArh Lead (Q4)	3,630.3150	3,625.4675	4.8475	1500	7,271.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/IHT/DYE AMR/

Date: 04.05.2023

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvira Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2023 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.05.2023(00:00 Hrs)	01.04.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	161,876.0075	161,194.9500	681.0575	1500	1,021,586.25	0.00		
2	Import kWh- Rate A	56,301.7625	56,098.9525	202.8100	1500	304,215.00	19,436.25		
3	Import kWh- Rate B	58,491.4075	58,268.4375	222.9700	1500	334,455.00	19,436.25		
4	Import kWh- Rate C	17,060.3975	17,027.3700	33.0275	1500	49,541.25			
5	Import kWh- Rate D	30,022.4400	29,800.1900	222.2500	1500	333,375.00			
6	Export kWh	922.5675	912.3050	10.2625	1500	15,393.75			
7	Export kWh- Rate A	296.2500	292.5225	3.7275	1500	5,591.25			
8	Export kWh- Rate B	368.3400	364.3850	3.9550	1500	5,932.50			
9	Export kWh- Rate C	132.2400	130.8375	1.4025	1500	2,103.75			
10	Export kWh- Rate D	125.7375	124.5600	1.1775	1500	1,766.25			
11	Import kVAh	161,917.4075	161,235.2600	682.1475	1500	1,023,221.25			
12	Export kVAh	1,513.8125	1,496.8425	16.9700	1500	25,455.00			
13	Import kVARh Lag (Q1)	1,891.1500	1,850.4425	40.7075	1500	61,061.25			
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	1,129.7700	1,116.8125	12.9575	1500	19,436.25			
16	Import kVARh Lead (Q4)	3,630.3150	3,625.4675	4.8475	1500	7,271.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pl.)		100	1,021,586.25	15,393.75	0.00	1,006,192.50	19,436.25
EXPORT									

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2023(00:00 Hrs)	01.04.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	161,730.9625	161,049.4400	681.5225	1500	1,022,283.75
02	Export kVAh	1,504.2075	1,487.2975	16.9100	1500	25,365.00
03	Import kWh	161,689.0325	161,008.6175	680.4150	1500	1,020,622.50
04	Export kWh	918.0875	907.8325	10.2550	1500	15,382.50

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.04.2023 to 01.05.2023 (APR-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.05.2023 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.72	27,787.14600	488,420.38615	418,71000	7,359,75190	27,368.43600	481,060.63425	528.66600	9,292.47115
			GKA-14N	3.52	35,959.83600		541.86000		35,417.97600		684.15600	
			GKA-15	3.18	32,486.44275		489.52125		31,996.92150		618.07275	
			GKA-37	3.44	35,142.56700		529.54500		34,613.02200		668.60700	
			GKA-41	3.2	32,690.76000		492.60000		32,198.16000		621.96000	
			GKA-42	5.07	51,794.42288		780.46313		51,013.95975		985.41788	
			GKA-43	4.44	45,358.42950		683.48250		44,674.94700		862.96950	
			GKA-45	3.28	33,508.02900		504.91500		33,003.11400		637.50900	
			GKA-46	3.25	33,201.55313		500.29688		32,701.25625		631.67813	
			GKA-47	4.44	45,358.42950		683.48250		44,674.94700		862.96950	
			GKA-48	3.77	38,513.80163		580.34438		37,933.45725		732.74663	
			GKA-50	4.35	44,439.00188		669.62813		43,769.37375		845.47688	
			GKA-54	3.15	32,179.96688		484.90313		31,695.06375		612.24188	
			GAK-01	2.64	26,969.87700		406.39500		26,563.48200		513.11700	
			GAK-43N1	2.63	26,867.71838		404.85563		26,462.86275		511.17338	
			GAK-66	2.38	24,313.75275		366.37125		23,947.38150		462.58275	
			GAK-67	2.61	26,663.40113		401.77688		26,261.62425		507.28613	
			GKA-06	3.84	39,228.91200		591.12000		38,637.79200		746.35200	
			GKA-09	4.1	41,885.03625		631.14375		41,253.89250		796.88625	
			GKA-0	4.19	42,804.46388		644.99813		42,159.46575		814.37888	
GKA-7	3.72	38,003.00850	572.64750	37,430.36100	723.02850							
GKA-20	2.59	26,459.08388	398.69913	26,060.38575	503.39888							
2	SJVN Ltd.	31.01.2014			398,929.43066	6,011,25941		392,918.17125		7,589.85566		



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 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.31	33,814,50488		509,53313		33,304,97175		643,33988	
			GKA-40	3.31	33,814,50488		509,53313		33,304,97175		643,33988	
			GKA-68	3.73	38,105,16713		574,18688		37,530,98025		724,97213	
3	SJVN Ltd.	20.02.2014	GAK-86	3.12	31,873,49100	31,873,49100	480,28500	480,28500	31,393,20600	31,393,20600	606,41100	606,41100
4	SJVN Ltd.	30.03.2014	GKA-19	2.43	24,824,54588	24,824,54588	374,06813	374,06813	24,450,47775	24,450,47775	472,30088	472,30088
5	SJVN Ltd.	15.04.2014	GKA-18	3.51	35,857,67738	35,857,67738	540,32063	540,32063	35,317,35675	35,317,35675	682,21238	682,21238
6	SJVN Ltd.	20.05.2014	GKA-51	4.08	41,680,71900	41,680,71900	628,06500	628,06500	41,052,65400	41,052,65400	792,99900	792,99900
Total				100.00000	1,021,586,25007	1,021,586,25007	15,393,75007	15,393,75007	1,006,192,50000	1,006,192,50000	19,436,25007	19,436,25007



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2023 at 00:00:00	01.04.2023 at 00:00:00			
01	Import kWh	129,741.8500	129,125.4700	616.3800	1500	924,570.00
02	Import kWh- Rate A	45,734.4250	45,544.9800	189.4450	1500	284,167.50
03	Import kWh- Rate B	46,678.3075	46,483.9175	194.3900	1500	291,585.00
04	Import kWh- Rate C	13,792.3575	13,761.3500	31.0075	1500	46,511.25
05	Import kWh- Rate D	23,536.7600	23,335.2225	201.5375	1500	302,306.25
06	Export kWh	894.0450	882.9275	11.1175	1500	16,676.25
07	Export kWh- Rate A	282.0350	277.9550	4.0800	1500	6,120.00
08	Export kWh- Rate B	359.2100	355.0100	4.2000	1500	6,300.00
09	Export kWh- Rate C	132.4275	130.6825	1.7450	1500	2,617.50
10	Export kWh- Rate D	120.3725	119.2800	1.0925	1500	1,638.75
11	Import kVAh	129,797.1725	129,179.5625	617.6100	1500	926,415.00
12	Export kVAh	1,300.5550	1,284.3975	16.1575	1500	24,236.25
13	Import kVAh Lag (Q1)	2,077.7425	2,037.1075	40.6350	1500	60,952.50
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	836.9500	826.0500	10.9000	1500	16,350.00
16	Import kVAh Lead (Q4)	3,246.6500	3,242.5000	4.1500	1500	6,225.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report APR,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.05.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.05.2023 at 00:00:00	01.04.2023 at 00:00:00			
01	Import kWh	129,592.7750	128,977.1225	615.6525	1500	923,478.75
02	Import kWh- Rate A	45,706.4000	45,516.2075	190.1925	1500	285,288.75
03	Import kWh- Rate B	46,606.6050	46,413.1450	193.4600	1500	290,190.00
04	Import kWh- Rate C	13,767.2350	13,736.4375	30.7975	1500	46,196.25
05	Import kWh- Rate D	23,512.5350	23,311.3325	201.2025	1500	301,803.75
06	Export kWh	888.5050	877.4650	11.0400	1500	16,560.00
07	Export kWh- Rate A	279.4550	275.4075	4.0475	1500	6,071.25
08	Export kWh- Rate B	356.2650	352.1175	4.1475	1500	6,221.25
09	Export kWh- Rate C	133.1075	131.3700	1.7375	1500	2,606.25
10	Export kWh- Rate D	119.6775	118.5700	1.1075	1500	1,661.25
11	Import kVAh	129,648.0750	129,031.1925	616.8825	1500	925,323.75
12	Export kVAh	1,295.5100	1,279.3875	16.1225	1500	24,183.75
13	Import kVArh Lag (Q1)	2,082.5275	2,041.7700	40.7575	1500	61,136.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	835.7725	824.8475	10.9250	1500	16,387.50
16	Import kVArh Lead (Q4)	3,225.9225	3,221.8675	4.0550	1500	6,082.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 04.05.2023

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of April ,2023 at 132/33 KV Kumbhalne Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.05.2023(00:00 Hrs)	01.04.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Total kVArh Unit			
1	Import kWh	129,592.7750	128,977.1225	615.6525	1500	923,478.75	0.00	16,387.50	
2	Import kWh- Rate A	45,706.4000	45,516.2075	190.1925	1500	285,288.75		16,387.50	
3	Import kWh- Rate B	46,606.8050	46,413.1450	193.6600	1500	290,190.00			
4	Import kWh- Rate C	13,767.2350	13,736.4375	30.7975	1500	46,196.25			
5	Import kWh- Rate D	23,512.5350	23,311.3325	201.2025	1500	301,803.75			
6	Export kWh	888.5050	877.4650	11.0400	1500	16,560.00			
7	Export kWh- Rate A	279.4550	275.4075	4.0475	1500	6,071.25			
8	Export kWh- Rate B	356.2650	352.1175	4.1475	1500	6,221.25			
9	Export kWh- Rate C	133.1075	131.3700	1.7375	1500	2,606.25			
10	Export kWh- Rate D	119.6775	118.5700	1.1075	1500	1,661.25			
11	Import kVAh	129,648.0750	129,031.1925	616.8825	1500	925,323.75			
12	Export kVAh	1,295.5100	1,279.3875	16.1225	1500	24,183.75			
13	Import kVArh Lag (Q1)	2,082.5275	2,041.7700	40.7575	1500	61,136.25			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	835.7725	824.8475	10.9250	1500	16,387.50			
16	Import kVArh Lead (Q4)	3,225.9225	3,221.8675	4.0550	1500	6,082.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.998		100	923,478.75	16,560.00	0.00	906,918.75	16,387.50
EXPORT		0.685							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.05.2023(00:00 Hrs)	01.04.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	129,797.1725	129,179.5625	617.6100	1500	926,415.00
02	Export kVAh	1,300.5550	1,284.3975	16.1575	1500	24,236.25
03	Import kWh	129,741.8500	129,125.4700	616.3800	1500	924,570.00
04	Export kWh	894.0450	882.9275	11.1175	1500	16,676.25

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.04.2023 to 01.05.2023 (APR-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.05.2023 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.27	39,432.54263	403,744.90955	707.11200	7,240.03200	38,725.43063	396,504.87755	699.74625	7,164.61500
			GKA-53	5.87	54,208.20263		972.07200		53,236.13063		961.94625	
			GKV-05	3.39	31,305.92963		561.38400		30,744.54563		555.53625	
			GKV-06	3.93	36,292.71488		650.80800		35,641.90688		644.02875	
			GKV-12	3.71	34,261.06163		614.37600		33,646.68563		607.97625	
			GKV-13	3.01	27,796.71038		498.45600		27,298.25438		493.26375	
			GKV-14	3.03	27,981.40613		501.76800		27,479.63813		496.54125	
			GKV-18	3.00	27,704.36250		496.80000		27,207.56250		491.62500	
			GKV-20	3.71	34,261.06163		614.37600		33,646.68563		607.97625	
			GKV-22N	3.11	28,720.18913		515.01600		28,205.17313		509.65125	
			GKV-28	3.39	31,305.92963		561.38400		30,744.54563		555.53625	
			GKV-4N	3.3	30,474.79875		546.48000		29,928.31875		540.78750	
			GKV-07	3.69	34,076.36588		611.06400		33,465.30188		604.69875	
GKV-21	1.56	14,406.26850	258.33300	14,147.93250	255.64500							
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.58	33,060.53925	134,550.85388	592.84300	2,412.79200	32,467.69125	132,138.06188	586.67250	2,387.65875
			GKV-39	3.06	28,258.44975		506.73600		27,751.71375		501.45750	
			GKV-50	2.68	24,749.23050		443.80800		24,305.42250		439.18500	
			GKA-52	6.57	60,672.55388		1,087.99200		59,584.56188		1,076.65875	
3	SJVN Ltd.	20.02.2014	GKV-23	2.63	24,287.49113	84,960.04501	435.52800	1,523.52000	23,851.96313	83,436.52501	430.99125	1,507.65000
			GKA-35	5.06	46,728.02475		637.93600		45,090.08875		829.20750	
4	SJVN Ltd.	22.03.2014	GKV-32	3.5	32,321.75625	79,049.78100	579.60000	1,417.53600	31,742.15625	77,632.24500	573.56250	1,402.77000
			GKV-02	3.63	33,522.27863		601.12800		32,921.15063		594.86625	

MAHARASHTRA Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.43	31,675,32113	159,023,04077	566,00800	2,851,63200	31,107,31313	156,171,40877	562,09125	2,821,92750
			GKV-11	2.35	21,701,75063		389,16000		21,312,59063		385,10625	
			GKV-15	3.6	33,245,23500		596,16000		32,649,07500		589,95000	
			GKV-19	4.21	38,878,45538		697,17600		38,181,27938		689,91375	
6	SJVN Ltd.	15.04.2014	GKA-13	6.73	62,150,11988	62,150,11988	1,114,48800	1,114,48800	61,035,63188	1,102,87875	1,102,87875	
Total				100.00000	923,478,75009	923,478,75009	16,560,00000	16,560,00000	906,918,75009	906,918,75009	16,387,50000	16,387,50000



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month APR,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	32,000	3.3	43.72
02			GKV-05	32,828	3.39	
03			GKV-06	38,105	3.93	
04			GKV-12	35,951	3.71	
05			GKV-13	29,148	3.01	
06			GKV-14	29,404	3.03	
07			GKV-18	29,083	3.00	
08			GKV-20	35,974	3.71	
09			GKV-22N	30,107	3.11	
10			GKV-28	32,878	3.39	
11			GKA-34	41,348	4.27	
12			GKA-53	56,943	5.87	
13		31.01.2014	GKV-07	35,767	3.69	14.57
14			GKV-21	15,094	1.56	
15			GKV-28N1	34,741	3.58	
16			GKV-39	29,677	3.06	
17			GKV-50	25,975	2.68	
18		20.02.2014	GKV-23	25,498	2.63	9.2
19			GKA-52	63,732	6.57	
20		22.03.2014	GKV-32	33,932	3.5	8.56
21			GKA-35	49,097	5.06	
22		30.03.2014	GKV-02	35,184	3.63	17.22
23			GKV-03	33,279	3.43	
24			GKV-11	22,762	2.35	
25			GKV-15	34,869	3.6	
26			GKV-19	40,808	4.21	
27		15.04.2014	GKA-13	65,274	6.73	6.73
Total				969458	100.00	100.00

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: eesangamner@gmail.com
Website: www.mahadiscom.in
Tel:02425-221407



(A Govt. of Maharashtra Undertaking)
CIN: U40109MH2005SGC153645

Office of the Executive Engineer,
(O & M) Division Sangamner,
15, Shinde Building, VidhyaNagar,
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ No 2 2 1 7

Date:- 3 MAY 2021

To,
The Superintending Engineer,
O& M Circle office,
MSEDCL, Ahmednagar.

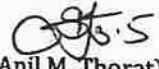
Sub: Joint meter reading has taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Apr-23.

With reference to the above cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Apr-23.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for Apr-23


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd., O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.05.23	01.05.23
Normal	TIME	Present Time	11:59:46	11:48:35
Normal	T DL	Current Billing KWH Delivered	161886	161699
Normal	A DL	Current Billing Rate A KWh Delivered	56311	56220
Normal	B DL	Current Billing Rate B KWh Delivered	58491	58472
Normal	C DL	Current Billing Rate C KWh Delivered	19060	19090
Normal	D DL	Current Billing Rate D KWh Delivered	30022	29916
Normal	T Q1	Current Billing KVARh Q1	1891	1902
Normal	T Q4	Current Billing KVARh Q4	3630	3573
Normal	T DL	Current Billing KVAh Q1	161927	161741
Normal	MAX A	Current Billing Rate A Max kVA Q1	3.220	3.220
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.330	0.220
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.860	0.620
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	922	918
Normal	A RC	Current Billing Rate A KWh received	296	295
Normal	B RC	Current Billing Rate B KWh received	368	368
Normal	C RC	Current Billing Rate C KWh received	132	129
Normal	D RC	Current Billing Rate D KWh received	125	124
Normal	T Q3	Current Billing KVARh Q3	1129	1121
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1514	1504
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.657	62.660
Normal	L2	Phase B Voltage	63.439	63.205
Normal	L3	Phase C Voltage	62.749	62.608
Normal	L1	Phase A Current	0.067	0.046
Normal	L2	Phase B Current	0.059	0.037
Normal	L3	Phase C Current	0.059	0.043
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	183	181
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998482	99999767

B.H. Chik
Head Of Project
Korli Wind Power Project
SJVN Limited

P.V. Mungase
P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division

डी. के. बागुल
डी. के. बागुल
उप-कार्यकारी अभियंता
म.रा.वि.वि.कं. मर्या., उपविभाग, अकोले
EXECUTIVE ENGINEER
M.S.E.D. CO. LTD., SANGAMNER DIVIS

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		94999765	94999767
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998286	99998226
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.618	0.619
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.48	50.024

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	346160	346137
Alternate	P NET	ABT Previous Interval KWH net	370000	322500
Alternate	FREQ	ABT Avarage Frequency	50.03	50.03
Alternate	L1 H2-15	Phase A Voltage % THD	0.57	0.46
Alternate	L2 H2-15	Phase B Voltage % THD	0.45	0.49
Alternate	L3 H2-15	Phase C Voltage % THD	0.47	3.88
Alternate	L1 H2-15	Phase A Current % THD	5.89	4.76
Alternate	L2 H2-15	Phase B Current % THD	5.99	8.36
Alternate	L3 H2-15	Phase C Current % THD	5.03	5.76
Alternate	HI T DL	Current Billing KWH Delivered	1887.2000	1700.4150
Alternate	HI Q1	Current Billing KVARh Q1	1891.8175	1402.9450
Alternate	HI Q4	Current Billing KVARh Q4	3630.8775	3573.0750
Alternate	HI T DL	Current Billing KVAh Q1	1928.5700	1742.4475
Alternate	HI T RC	Current Billing KWH Recieved	922.7375	918.2625
Alternate	HI Q3	Current Billing KVARh Q3	1129.9825	1121.1175
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1514.0875	1504.4900
Alternate	P HI Q1	Present Interval kVA Q1	1.0500	0.6800
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:03	05 03:40

Main Meter		Check Meter	
Old Seal			
MD :-	5NGR-D-000719	5NGR-D-000722	
Inner :-	5NGR-D-000720	5NGR-D-000723	
Outer :-	5NGR-D-000721	5NGR-D-000724	
New Seal			
MD :-	5NGR-D-000934	5NGR-D-000937	
Inner :-	5NGR-D-000935	5NGR-D-000938	
Outer :-	5NGR-D-000936	5NGR-D-000939	

B.H. Chitambar
Head Of Project
 Kharolhe Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डी. के. बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्या., उपविभाग, अकोले

EXECUTIVE ENGINEER
 M.S.E.D. LTD. SANGAMNER (D)

MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01/05/2023	01/05/2023
Normal	TIME	Present Time	11:59:34	12:12:28
Normal	T DL	Current Billing KWH Delivered	129600	129749
Normal	A DL	Current Billing Rate A KWh Delivered	45712	45740
Normal	B DL	Current Billing Rate B KWh Delivered	46606	46678
Normal	C DL	Current Billing Rate C KWh Delivered	13768	13793
Normal	D DL	Current Billing Rate D KWh Delivered	23512	23536
Normal	T Q1	Current Billing KVARh Q1	2083	2078
Normal	T Q4	Current Billing KVARh Q4	3226	3246
Normal	T DL	Current Billing KVAh Q1	129955	129805
Normal	MAX A	Current Billing Rate A Max kVA Q1	2.520	2.550
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.020	1.080
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.170	1.640
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	888	894
Normal	A RC	Current Billing Rate A KWh received	279	282
Normal	B RC	Current Billing Rate B KWh received	356	359
Normal	C RC	Current Billing Rate C KWh received	133	132
Normal	D RC	Current Billing Rate D KWh received	119	120
Normal	T Q3	Current Billing KVARh Q3	835	837
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1295	1300
Normal	MAX RC	Current Billing Rate A Max kVA received	0.010	0.030
Normal	MAX RC	Current Billing Rate B Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.976	63.270
Normal	L2	Phase B Voltage	63.352	63.583
Normal	L3	Phase C Voltage	62.706	63.112
Normal	L1	Phase A Current	0.084	0.057
Normal	L2	Phase B Current	0.094	0.057
Normal	L3	Phase C Current	0.103	0.079
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	180	181
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	999991.38	999991.19

B.H. Chitambar
Head Of Project
Kumbhalne Wind Power Project
SJVN Limited

P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division

डी. के. बागुल
उप-कार्यकारी अभियंता
म.रा. वि. क. मर्या, सपडिगा, अकोले

EXECUTIVE ENGINEER
M.S.E.D. LTD. SANGAMNER

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9999890	9999886
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999003	99998999
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.652	0.675
Normal		Service Voltage Test		63.4V	080000
Normal		Service Current Test		OK.	OK
Normal	L 123	Frequency		50.06	49.91

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	372632	372443
Alternate	P NET	ABT Previous Interval KWH net	1.305000	1.300000
Alternate	FREQ	ABT Average Frequency	49.99	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.53	0.48
Alternate	L2 H2-15	Phase B Voltage % THD	0.44	0.44
Alternate	L3 H2-15	Phase C Voltage % THD	0.51	0.56
Alternate	L1 H2-15	Phase A Current % THD	6.37	3.30
Alternate	L2 H2-15	Phase B Current % THD	7.44	4.28
Alternate	L3 H2-15	Phase C Current % THD	5.44	2.94
Alternate	HI T DL	Current Billing KWH Delivered	9600.9150	9249.8950
Alternate	HI Q1	Current Billing KVARh Q1	2083.0850	2078.2875
Alternate	HI Q4	Current Billing KVARh Q4	3225.9725	3246.7075
Alternate	HI T DL	Current Billing KVAh Q1	9656.1850	9805.2500
Alternate	HI T RC	Current Billing KWH Recieved	888.6975	894.2425
Alternate	HI Q3	Current Billing KVARh Q3	835.9775	837.1475
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1295.8050	1300.8475
Alternate	P HI Q1	Present Interval kVA Q1	1.2200	1.1100
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05:00:20	05:01:25

Main Meter		Check Meter
Old Seal		
MD :-	SNGR-D- 000725	SNGR-D-000728
Inner :-	SNGR-D- 000726	SNGR-D-000729
Outer :-	SNGR-D- 000727	SNGR-D-000730
New Seal		
MD :-	SNGR-D- 001940	SNGR-D-001943
Inner :-	SNGR-D- 001941	SNGR-D-001944
Outer :-	SNGR-D- 001942	SNGR-D-001945

B.H. Chitambar
Head Of Project
 Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डी. के. चागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्या., उपविभाग, अकोले

EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-05-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56301.7625	58491.4075	17060.3975	30022.44	0	0	0	0	161876.0075
Max Demand	6.89	10.85	3.29	14.67	0	0	0	0	14.67
Date_Time	15-04-2023 02:44:00	28-04-2023 17:54:00	23-04-2023 10:54:00	11-04-2023 18:44:00					11-04-2023 18:44:00
Cum Demand	1384.72	1378.6	1164	1077.87	0	0	0	0	1571.53
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	296.25	368.34	132.24	125.7375	0	0	0	0	922.5675
Max Demand	0.08	0.77	0.07	0.07	0	0	0	0	0.77
Date_Time	14-04-2023 23:09:00	15-04-2023 06:24:00	12-04-2023 11:59:00	18-04-2023 18:39:00					15-04-2023 06:24:00
Cum Demand	9.32	24.83	13.82	22.86	0	0	0	0	26.06
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56314.385	58508.61	17065.8	30028.6125	0	0	0	0	161917.4075
Max Demand	6.9	10.85	3.3	14.67	0	0	0	0	14.67
Date_Time	15-04-2023 02:44:00	28-04-2023 17:54:00	23-04-2023 10:54:00	11-04-2023 18:44:00					11-04-2023 18:44:00
Cum Demand	1384.9	1382.55	1167.93	1078.06	0	0	0	0	1575.53
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	486.25	574.97	201.2525	251.34	0	0	0	0	1513.8125
Max Demand	0.14	0.77	0.11	0.17	0	0	0	0	0.77
Date_Time	14-04-2023 23:24:00	15-04-2023 06:24:00	05-04-2023 09:39:00	09-04-2023 20:09:00					15-04-2023 06:24:00
Cum Demand	18.25	36.69	21	34.71	0	0	0	0	41.54
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	657.7475	696.5325	209.595	327.275	0	0	0	0	1891.15
Max Demand	0.4	0.46	0.27	0.53	0	0	0	0	0.53
Date_Time	15-04-2023 02:44:00	30-04-2023 15:59:00	23-04-2023 10:54:00	25-04-2023 18:54:00					25-04-2023 18:54:00
Cum Demand	18.09	32.23	28.04	17.64	0	0	0	0	35.13

Head of Project
 Mr. H. Wind Power Project
 SJVN Limited

P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डॉ. क. बागुल
 उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER
 M.S.E.D. CLTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-05-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	367.755	414.0575	141.1475	206.81	0	0	0	0	1129.77
Max Demand	0.12	0.11	0.09	0.15	0	0	0	0	0.15
Date_Time	14-04-2023 23:24:00	18-04-2023 16:19:00	05-04-2023 09:29:00	09-04-2023 20:09:00					09-04-2023 20:09:00
Cum Demand	15.53	26.19	15.85	13.82	0	0	0	0	31.08
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1262.805	1263.3975	363.3675	740.745	0	0	0	0	3630.315
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9984	0.998	0.9985	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5987	0.6315	0.6615	0.4984	0	0	0	0	0.6047
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chitambar
Head Of Project
 Power Project

P. V. Mungase
P. V. Mungase
 Asst. Engineer (QC)
 Division

डी. के. बागुल
डी. के. बागुल
 उप-कार्यकारी अभियंता

[Signature]
EXECUTIVE ENGINEER
 DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-05-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56210.5075	58472.3375	17090.06	29916.1275	0	0	0	0	161689.0325
Max Demand	6.88	11.12	3.32	14.59	0	0	0	0	14.59
Date_Time	15-04-2023 02:39:00	28-04-2023 17:49:00	23-04-2023 10:49:00	11-04-2023 18:39:00					11-04-2023 18:39:00
Cum Demand	1381.52	1370.99	1161.33	1073.71	0	0	0	0	1561.63
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	295.8925	367.99	129.5125	124.6925	0	0	0	0	918.0875
Max Demand	0.07	0.77	0.07	0.08	0	0	0	0	0.77
Date_Time	28-04-2023 00:29:00	15-04-2023 06:21:00	12-04-2023 11:39:00	09-04-2023 19:59:00					15-04-2023 06:21:00
Cum Demand	9.2	24.84	13.44	22.9	0	0	0	0	25.89
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56223.3575	58489.665	17095.5475	29922.3925	0	0	0	0	161730.9625
Max Demand	6.89	11.12	3.33	14.59	0	0	0	0	14.59
Date_Time	15-04-2023 02:39:00	28-04-2023 17:49:00	23-04-2023 10:49:00	11-04-2023 18:39:00					11-04-2023 18:39:00
Cum Demand	1381.67	1374.94	1165.28	1073.92	0	0	0	0	1565.64
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	483.5425	575.3375	196.515	248.8125	0	0	0	0	1504.2075
Max Demand	0.13	0.77	0.1	0.17	0	0	0	0	0.77
Date_Time	14-04-2023 23:29:00	15-04-2023 06:21:00	11-04-2023 11:49:00	09-04-2023 20:09:00					15-04-2023 06:21:00
Cum Demand	17.98	36.67	20.8	34.77	0	0	0	0	41.16
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	662.0075	699.75	211.4875	329.025	0	0	0	0	1902.27
Max Demand	0.41	0.47	0.27	0.52	0	0	0	0	0.52
Date_Time	15-04-2023 02:39:00	30-04-2023 15:59:00	23-04-2023 10:49:00	25-04-2023 18:54:00					25-04-2023 18:54:00
Cum Demand	18.18	32.45	26.25	17.78	0	0	0	0	35.4

B.H. Chakrabarti
Head Of Project
 Wind Power Project

P. V. Mungase
Asst. Engineer (QC)

डी. क. बागुल
 उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER
 LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-05-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	364.3525	414.88	137.185	204.485	0	0	0	0	1120.9025
Max Demand	0.11	0.11	0.09	0.15	0	0	0	0	0.15
Date_Time	14-04-2023 23:29:00	18-04-2023 16:14:00	05-04-2023 09:29:00	09-04-2023 20:09:00					09-04-2023 20:09:00
Cum Demand	15.27	26.3	15.6	13.86	0	0	0	0	30.81
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1237.735	1246.6125	357.065	731.605	0	0	0	0	3573.0175
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9985	0.9976	0.9985	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6041	0.6321	0.6568	0.4973	0	0	0	0	0.6064
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B. H. chd B

Head Of Project
Kair-the Wind Power Project

P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division

डी. क. चागुल
उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER
M.S.E.D. CLTD. SANGLI POWER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Date: 01-05-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	266.78	297.32	100.2825	171.39	0	0	0	0	835.7725
Max Demand	0.09	0.11	0.07	0.14	0	0	0	0	0.14
Date_Time	17-04-2023 02:04:00	18-04-2023 16:18:00	27-04-2023 09:59:00	15-04-2023 20:29:00					15-04-2023 20:29:00
Cum Demand	12.44	24.34	13.8	12.86	0	0	0	0	28.44
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1127.975	1088.5075	324.3325	685.1075	0	0	0	0	3225.9225
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9977	0.9979	0.9972	0.9984	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.702	0.6903	0.7696	0.5292	0	0	0	0	0.6847
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chitambar

Head Of Project
Murli Wind Power Project

P. V. Mungaso
Asst. Engineer (Q&C)

डी. के. बागुल
उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER
MERCURY CONSULTANTS

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-05-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45734.425	46678.3075	13792.3575	23536.76	0	0	0	0	129741.85
Max Demand	6.48	6.71	2.76	13.74	0	0	0	0	13.74
Date_Time	18-04-2023 22:24:00	28-04-2023 17:44:00	25-04-2023 10:24:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00
Cum Demand	1159.07	1158.5	990.37	895.4	0	0	0	0	1310.05
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	282.035	359.21	132.4275	120.3725	0	0	0	0	894.045
Max Demand	0.07	0.08	0.07	0.08	0	0	0	0	0.08
Date_Time	29-04-2023 23:39:00	18-04-2023 16:49:00	04-04-2023 11:59:00	18-04-2023 18:29:00	18-04-2023 18:29:00	18-04-2023 18:29:00	18-04-2023 18:29:00	18-04-2023 18:29:00	18-04-2023 18:29:00
Cum Demand	9.42	24.39	13.38	23.19	0	0	0	0	25.86
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45752.9575	46700.77	13799.595	23543.85	0	0	0	0	129797.1725
Max Demand	6.49	6.72	2.76	13.74	0	0	0	0	13.74
Date_Time	18-04-2023 22:24:00	28-04-2023 17:44:00	25-04-2023 10:24:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00	11-04-2023 18:49:00
Cum Demand	1159.2	1162.42	994.32	895.51	0	0	0	0	1313.94
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	407.0775	497.005	176.23	220.2425	0	0	0	0	1300.555
Max Demand	0.12	0.12	0.09	0.16	0	0	0	0	0.16
Date_Time	14-04-2023 23:59:00	19-04-2023 17:44:00	27-04-2023 09:59:00	15-04-2023 20:24:00	15-04-2023 20:24:00	15-04-2023 20:24:00	15-04-2023 20:24:00	15-04-2023 20:24:00	15-04-2023 20:24:00
Cum Demand	15.51	35.3	19.46	34.04	0	0	0	0	39.06
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	747.225	766.815	233.9675	329.735	0	0	0	0	2077.7425
Max Demand	0.39	0.39	0.24	0.45	0	0	0	0	0.45
Date_Time	12-04-2023 22:14:00	30-04-2023 15:39:00	25-04-2023 10:24:00	11-04-2023 19:19:00	11-04-2023 19:19:00	11-04-2023 19:19:00	11-04-2023 19:19:00	11-04-2023 19:19:00	11-04-2023 19:19:00
Cum Demand	16.34	27.77	25.26	13.6	0	0	0	0	29.62

B.H. Chakraborty

Head Of Project
Korthe Wind Power Project

P. V. Mungase
Asst. Engineer (QC)

डी. क. बागुल
उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-05-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	266.54	300.7375	98.325	171.3475	0	0	0	0	836.95
Max Demand	0.1	0.1	0.07	0.14	0	0	0	0	0.14
Date_Time	08-04-2023 00:44:00	18-04-2023 16:39:00	27-04-2023 09:59:00	15-04-2023 20:24:00					15-04-2023 20:24:00
Cum Demand	12.3	24.72	13.73	12.94	0	0	0	0	28.52
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1131.215	1098.09	325.785	691.56	0	0	0	0	3246.65
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9977	0.9979	0.997	0.9984	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7034	0.6968	0.7721	0.5277	0	0	0	0	0.668
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.M. P...
Head Of Project
 Maxima Wind Power Project

P. V. Mungase
P. V. Mungase
 Asst. Engineer (QC)

डी. क. बागुल
डी. क. बागुल
 उप-कार्यकारी अभियंता

EXECUTIVE ENGINEER
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANITARIAN DIVISION