



एसजेवीएन लिमिटेड

CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY

भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

वाणिज्यिक एवम प्रणाली प्रचालन विभाग,

एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शानान, शिमला - 171 006

फोन 0177. 2660210 फेक्स 0177.2660211ए ई-मेल gmcsojvn@gmail.com / sjvn.cso@sjvn.nic.in

Ref. No. SJVN/CC/CSO/05605/2022- 1277

Date: 05.09.2022

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for August, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for August 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached :

1. Invoices for August 2022 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for August 2022 (Exhibit-II)
3. Energy breakup report for August 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	August-2022	MSEDCL/22/August-01,Dated: 05-09-2022	1,38,50,174.00
2			MSEDCL/22/August-03,Dated: 05-09-2022	1,28,05,335.00
3			MSEDCL/22/August-05,Dated: 05-09-2022	12,15,297.00
4			MSEDCL/22/August-07,Dated: 05-09-2022	11,80,575.00
5			MSEDCL/22/August-11,Dated: 05-09-2022	10,86,995.00
6			MSEDCL/22/August-12,Dated: 05-09-2022	13,40,936.00
Total				3,14,79,312.00
1	Feeder No.2	August-2022	MSEDCL/22/ August -02,Dated: 05-09-2022	1,16,74,905.00
2			MSEDCL/22/ August -04,Dated: 05-09-2022	47,86,479.00
3			MSEDCL/22/ August -06,Dated 05-09-2022	18,76,704.00
4			MSEDCL/22/ August -08,Dated: 05-09-2022	49,80,464.00
5			MSEDCL/22/ August -09,Dated: 05-09-2022	20,65,374.00
6			MSEDCL/22/ August -10,Dated: 05-09-2022	11,07,982.00
Total				2,64,91,908.00
Grand Total				5,79,71,220.00

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.08.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending August 2022 (Details shown in Ann.-A)	=	20,13,76,815.00
2. The energy bills for the month of August 2022 (Details as shown above)	=	5,79,71,220.00
A. Total Energy Bills Outstanding (1+2)	=	25,93,48,035.00
3. Late payment surcharge accumulated ending 31.08.2022 (Details shown in Ann.-A)	=	20,71,40,728.00
B. Total (A+3)	=	46,64,88,763.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


Dy. General Manager (C&SO)
Authorized Signatory.
Encl. : As above
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)


CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	August-22	MSEDCL/22/AUG-1,Dated:05.09.2022	13,870,174.00	20,000.00	13,850,174.00
2	FEEDER1	August-22	MSEDCL/22/AUG-3,Dated:05.09.2022	12,825,335.00	20,000.00	12,805,335.00
3	FEEDER1	August-22	MSEDCL/22/AUG-5,Dated:05.09.2022	1,215,297.00	0.00	1,215,297.00
4	FEEDER1	August-22	MSEDCL/22/AUG-7,Dated:05.09.2022	1,180,575.00	0.00	1,180,575.00
5	FEEDER1	August-22	MSEDCL/22/AUG-11,Dated:05.09.2022	1,086,995.00	0.00	1,086,995.00
6	FEEDER1	August-22	MSEDCL/22/AUG-12,Dated:05.09.2022	1,340,936.00	0.00	1,340,936.00
Total				31,519,312.00	40,000.00	31,479,312.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	August-22	MSEDCL/22/AUG-2,Dated:05.09.2022	11,694,905.00	20,000.00	11,674,905.00
2	FEEDER2	August-22	MSEDCL/22/AUG-4,Dated:05.09.2022	4,796,479.00	10,000.00	4,786,479.00
3	FEEDER2	August-22	MSEDCL/22/AUG-6,Dated:05.09.2022	1,886,704.00	10,000.00	1,876,704.00
4	FEEDER2	August-22	MSEDCL/22/AUG-8,Dated:05.09.2022	4,990,464.00	10,000.00	4,980,464.00
5	FEEDER2	August-22	MSEDCL/22/AUG-9,Dated:05.09.2022	2,075,374.00	10,000.00	2,065,374.00
6	FEEDER2	August-22	MSEDCL/22/AUG-10,Dated:05.09.2022	1,107,982.00	0.00	1,107,982.00
Total				26,551,908.00	60,000.00	26,491,908.00
Grand Total				58,071,220.00	100,000.00	57,971,220.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/AUG-1

Date: 05.09.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

JMR Period:- 01.08.2022 To 01.09.2022

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,387,355.76950	5.81	13,870,537.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	2,390,336.54930	2,980.77980	2,387,355.76950			
	NET kWh UNITS FOR BILLING			2,387,355.76950			
2.	Less: REACTIVE POWER				3,625.05000	0.10	363.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	3,625.05000					
Total (1-2):							13,870,174.00
Rounded Off:							13,870,174
As Per EPA Clause No: 8.03, deduction, of Operating charges							20,000
Net Payable Amount:							13,850,174

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commlssioned on 31.01.2014

INVOICE NO: MSEDCL/22/AUG-3

Date: 05.09.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,207,516.27025	5.81	12,825,670.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	2,210,272.50790	2,756.23765	2,207,516.27025			
	NET kWh UNITS FOR BILLING			2,207,516.27025			
2.	Less: REACTIVE POWER				3,351.97500	0.10	335.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	3,351.97500					
Total (1-2):							12,825,335.00
Rounded Off:							12,825,335
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							12,805,335

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/AUG-5

Date: 05.09.2022

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				209,178.87375	5.81	1,215,329.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	209,440.04813	261.17438	209,178.87375			
	NET kWh UNITS FOR BILLING			209,178.87375			
2.	Less: REACTIVE POWER				317.62500	0.10	32.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	317.62500					
Total (1-2):							1,215,297.00
Rounded Off:							1,215,297
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,215,297

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

B. R. Kashyap
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F12Y
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/AUG-7

Date: 05.09.2022

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-


JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				203,202.33450	5.81	1,180,606.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	203,456.04675	253.71225	203,202.33450			
	NET kWh UNITS FOR BILLING			203,202.33450			
2.	Less: REACTIVE POWER				308.55000	0.10	31.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	AUG-22	308.55000			31.00		
Total (1-2):							1,180,575.00
Rounded Off:							1,180,575
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,180,575

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


 (Authorized Signatory)
B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/AUG-11

Date: 05.09.2022

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-


JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				190,705.93425	5.70	1,087,024.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	190,944.04388	238.10963	190,705.93425			
	NET kWh UNITS FOR BILLING			190,705.93425			
2.	Less: REACTIVE POWER				289.57500	0.10	29.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	289.57500					
Total (1-2):							1,086,995.00
Rounded Off:							1,086,995
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,086,995

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


 (Authorized Signatory)
B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW (1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/AUG-12

Date: 05.09.2022

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				235,258.31775	5.70	1,340,972.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	235,552.05413	293.73638	235,258.31775			
	NET kWh UNITS FOR BILLING			235,258.31775			
2.	Less: REACTIVE POWER				357.22500	0.10	36.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	357.22500					
Total (1-2):							1,340,936.00
Rounded Off:							1,340,936
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,340,936

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our-A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory).

R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/AUG-2

Date: 05.09.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,012,942.58300	5.81	11,695,196.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	2,016,190.52100	3,247.93800	2,012,942.58300			
	NET kWh UNITS FOR BILLING			2,012,942.58300			
2.	Less: REACTIVE POWER				2,909.61115	0.10	291.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	2,909.61115					
Total (1-2):							11,694,905.00
Rounded Off:							11,694,905
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							11,674,905

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/AUG-4

Date: 05.09.2022

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				825,576.31500	5.81	4,796,598.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	826,908.40500	1,332.09000	825,576.31500			
	NET kWh UNITS FOR BILLING			825,576.31500			
2.	Less: REACTIVE POWER				1,193.33064	0.10	119.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	1,193.33064					
Total (1-2):							4,796,479.00
Rounded Off:							4,796,479
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							4,786,479

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW (3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/AUG-6

Date: 05.09.2022

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				324,741.93000	5.81	1,886,751.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	325,265.91000	523.98000	324,741.93000			
	NET kWh UNITS FOR BILLING			324,741.93000			
2.	Less: REACTIVE POWER				469.39875	0.10	47.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	469.39875					
Total (1-2):							1,886,704.00
Rounded Off:							1,886,704
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,876,704

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c-No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/AUG-8

Date: 05.09.2022

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				858,965.27400	5.81	4,990,588.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	860,351.23800	1,385.96400	858,965.27400			
	NET kWh UNITS FOR BILLING			858,965.27400			
2.	Less: REACTIVE POWER				1,241.59276	0.10	124.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	1,241.59276					124.00
Total (1-2):							4,990,464.00
Rounded Off:							4,990,464
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							4,980,464

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/AUG-9

Date: 05.09.2022

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				357,216.12300	5.81	2,075,426.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	357,792.50100	576.37800	357,216.12300			
	NET kWh UNITS FOR BILLING			357,216.12300			
2.	Less: REACTIVE POWER				516.33863	0.10	52.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-22	516.33863					
Total (1-2):							2,075,374.00
Rounded Off:							2,075,374
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,065,374

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/AUG-10

Date: 05.09.2022

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-22

JMR Outward No:- 03056 Dated 02.09.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2022 To 01.09.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				194,387.77500	5.70	1,108,010.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-22	194,701.42500	313.65000	194,387.77500			
	NET kWh UNITS FOR BILLING			194,387.77500			
2.	Less: REACTIVE POWER				280.97813	0.10	28.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	AUG-22	280.97813					
Total (1-2):							1,107,982.00
Rounded Off:							1,107,982
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,107,982

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.08.2022 & late payment surcharge payable by MSEDCL upto 31.08.2022

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.08.2022
1		<u>Outstanding payment of Energy charges for Sept. 2014 to August 2022</u>	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to August 2022 (Details shown in Annexure. II)	20,13,76,755.00
		Sub Total (i+ii+iii)	20,13,76,815.00
2		<u>Late payment Surcharge@1.25 %per month</u>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	69.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.08.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	9,77,88,401.00
	Sub Total (i+ii+iii)	20,71,40,728.00	
3		LPS charged upto 31.07.2022	20,53,07,632.00
		LPS to be charged with August 22 bill (Sub total 2- 3 (i))	18,33,096.00
		Total (1+2+3)	40,85,17,543.00

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SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
					14.01.15	2,88,44,828.00		53	6,36,989.95		
					05.02.15	13,55,22,152.00		75	42,35,067.25		
					06.02.15	20,51,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,763.00	69.08
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

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Annexure -I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19			
21	Mar. 2016	05.04.16	1,48,95,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63			
22	Apr-16	05.05.16	1,97,35,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48			
					03.04.17	1,73,87,823.00	273	19,77,864.87			
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00	241	42,76,716.41			
24					04.04.17	2,10,707.00	242	21,246.29			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02			
					19-07-2017	17,74,666.00	227.00	1,67,853.83			
					29-11-2017	42,42,018.00	360.00	6,36,302.70			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96			
					01-01-2018	51,73,554.00	360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			

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Annexure -I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		69.00

SJVN Limited
Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.08.2022	Detail of surcharge on Late			Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2022 beyond due date (days)	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-2018	3.00	08-11-2018	03-04-2019	6	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	26-04-2019	2,04,94,594.00				146.00	1246754	
				08-11-2018	22-08-2019	37,38,649.00				169.00	263263	
				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582	
				08-11-2018	22-08-2019	24,65,966.00				287.00	294888	
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995	
				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428	
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00	-			448.00	1530375	
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00	-			417.00	930443	
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00	-			394.00	1277772	
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00	-			361.00	992219	
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00	-			336.00	1657764	
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00	-			305.00	1490960	
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00	-			273.00	3198336	
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00	-			241.00	3100165	
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00	-			213.00	3673525	
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00	-			182.00	4757248	
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00	-			149.00	3430405	
				02-11-2019	28-04-2020	1,31,671.00				178.00	9766	
				02-11-2019	22-06-2020	8,91,214.30				233.00	86522	
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372	
				01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827	
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878	
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831	
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351	
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023	
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805	
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977	
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212	
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619	
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927	
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693	
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756	
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	87,15,944.00				67.00	59817	
				03-12-2020	27-05-2021	11,41,216.00				175.00	83214	
				03-12-2020	27-05-2021	5,43,104.00				175.00	39601	

26	Oct-20	-02-11-2020				03-12-2020	02-12-2021	49,38,919.00				364.00	749069
27	Nov-20	02-12-2020	87,59,437.00			31-12-2020	02-12-2021	87,59,437.00				336.00	1226321
28	Dec-20	05-01-2021	1,04,52,390.00			30-01-2021	02-12-2021	1,04,52,390.00				306.00	1332680
29	Dec-20	05-01-2021	66,21,791.00			05-03-2021	02-12-2021	49,90,583.00				272.00	565599
30	Jan-21	03-02-2021	32,15,921.00			05-03-2021	29-04-2022	16,31,208.00				420.00	285461
31	Feb-21	03-03-2021	77,69,724.00			03-04-2021	29-04-2022	32,15,921.00				391.00	523927
32	Mar-21	05-04-2021	1,14,27,950.00			01-05-2021	29-04-2022	77,69,724.00				363.00	1175171
33	Apr-21	04-05-2021	1,51,78,083.00			03-06-2021	29-04-2022	1,11,43,008.00				330.00	1532164
34	May-21	03-06-2021	3,16,60,085.00			03-06-2021	27-05-2022	2,84,942.00				358.00	42504
35	Jun-21	06-07-2021	3,58,44,742.00			02-07-2021	27-05-2022	1,51,78,083.00				329.00	2080662
36	Jul-21	02-08-2021	5,96,55,216.00			01-08-2021	27-05-2022	3,16,60,085.00				299.00	3944319
37	Aug-21	02-09-2021	2,99,12,718.00			03-09-2021	27-05-2022	3,57,80,691.00				266.00	3965693
38	Sep-21	05-10-2021	4,54,34,714.00			03-09-2021	08-06-2022	64,051.00				278.00	7419
39	Oct-21	05-11-2021	47,76,252.00			30-09-2021	08-06-2022	92,76,947.00				251.00	970214
40	Nov-21	02-12-2021	1,15,87,127.00			30-09-2021	12-08-2022	5,03,78,269.00				316.00	6633139
41	Dec-21	04-01-2022	33,35,870.00			31-10-2021	12-08-2022	299,127.18				285.00	3552135
42	Jan-22	03-02-2022	67,66,599.00			03-12-2021	12-08-2022	454,471.14				252.00	4770645
43	Feb-22	04-03-2022	56,06,754.00			03-01-2022	12-08-2022	477,625.2				221.00	439813
44	Mar-22	05-04-2022	1,29,01,638.00			30-01-2022	12-08-2022	43,05,393.00				194.00	348019
45	Apr-22	05-05-2022	2,09,44,804.00			30-01-2022		72,81,734.00				213.00	646254
46	May-22	03-06-2022	5,03,81,981.00			04-03-2022		33,35,870.00				180.00	250190
47	Jun-22	05-07-2022	3,86,74,935.00			03-04-2022		67,66,599.00				150.00	422912
	Jul-22	04-08-2022	5,54,82,440.00			02-05-2022		56,06,754.00				121.00	282674
						03-06-2022		1,29,01,638.00				89.00	478436
						03-07-2022		2,09,44,804.00				59.00	514893
						01-08-2022		5,03,81,981.00				30.00	629775
						02-09-2022		3,86,74,935.00					0
						02-10-2022		5,54,82,440.00					0
								20,13,76,755.00					9,77,88,401.00

8473

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadlsc.com.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 05.09.2022

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2022 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : 16595593 MAKE: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations				
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)			
		01.09.2022(00:00 Hrs)	01.08.2022(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5	Export kVAh Lead(Q2)	0.00				
1	Import kWh	157,392.9625	153,766.2950	3,626.6675	1500	5,440,001.25	Export kVAh Lag(Q3)	8,250.00			
2	Import kWh- Rate A	54,846.3675	53,591.5600	1,254.8275	1500	1,882,241.25	Total kVAh Unit	8,250.00			
3	Import kWh- Rate B	56,871.6100	55,595.9825	1,275.6275	1500	1,913,441.25					
4	Import kWh- Rate C	16,626.3675	16,193.1850	433.1825	1500	649,773.75	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.				
5	Import kWh- Rate D	29,048.5975	28,385.5675	663.0300	1500	994,545.00					
6	Export kWh	834.2000	829.6775	4.5225	1500	6,783.75					
7	Export kWh- Rate A	266.4475	265.1425	1.3050	1500	1,957.50					
8	Export kWh- Rate B	333.1675	331.0525	2.1150	1500	3,172.50					
9	Export kWh- Rate C	120.2700	119.4100	0.8600	1500	1,290.00					
10	Export kWh- Rate D	114.3150	114.0725	0.2425	1500	363.75					
11	Import kVAh	157,427.5075	153,798.8600	3,628.6475	1500	5,442,971.25					
12	Export kVAh	1,366.4900	1,359.1675	7.3225	1500	10,983.75					
13	Import kVAh Lag (Q1)	1,634.1000	1,487.7950	146.3050	1500	219,457.50					
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00					
15	Export kVAh Lag (Q3)	1,016.8400	1,011.3400	5.5000	1500	8,250.00					
16	Import kVAh Lead (Q4)	3,587.5825	3,585.3100	2.2725	1500	3,408.75					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	5,440,001.25	6,783.75			0.00	5,433,217.50	8,250.00
EXPORT	0.618										

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2022(00:00 Hrs)	01.08.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	157,245.9250	153,620.6550	3,625.2700	1500	5,437,905.00
02	Export kVAh	1,357.8550	1,350.6100	7.2450	1500	10,867.50
03	Import kWh	157,210.9450	153,587.6700	3,623.2750	1500	5,434,912.50
04	Export kWh	830.0825	825.5725	4.5100	1500	6,765.00

Raj Tm

SJVN Limited Energy Break Up Report From 01.08.2022 to 01.09.2022 (AUG-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.09.2022 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH		
1	SJVN Ltd.	20.01.2014	GKA-02	2.61	141,984.03263		177,05568		141,806.97675		215.32500			
			GKA-14N	3.77	205,088.04713		255,74738		204,832.29975		311.02500			
			GKA-15	3.74	203,456.04675		253,71225		203,202.33450		308.55000			
			GKA-37	3.85	209,440.04813		261,17438		209,178.87375		317.62500			
			GKA-41	2.69	146,336.03363		182,48288		146,153.55075		221.92500			
			GKA-42	3.08	167,552.03850		208,33950		167,343.09900		254.10000			
			GKA-43	3.14	170,816.03925		213,00975	2,980.77980	170,603.02950	2,387,355.76950	259.05000			3,625.05000
			GKA-45	2.83	153,952.03538		191,98013		153,760.05525		233.47500			
			GKA-46	2.93	159,392.03663		198,76388		159,193.27275		241.72500			
			GKA-47	3.33	181,152.04163		225,89888		180,926.14275		274.72500			
			GKA-48	3.57	194,208.04463		242,17988		193,965.86475		294.52500			
			GKA-50	4.33	235,552.05413		293,73638		235,258.31775		357.22500			
			GKA-54	4.07	221,408.05088		276,09863		221,131.95225		335.77500			
			GAK-01	3.4	184,960.04250		230,64750		184,729.39500		280.50000			
			GAK-43N1	3.26	177,344.04075		221,15025		177,122.89050		268.95000			
			GAK-66	2.89	157,216.03613		196,05038		157,019.98575		238.42500			
			GAK-67	3.21	174,624.04013		217,75838		174,406.28175		264.82500			
			GKA-06	4.00	217,600.05000		271,35000		217,328.70000		330.00000			
			GKA-09	4.01	218,144.05013		272,02838	2,756.23765	217,872.02175	2,207,516.27025	330.82500			3,351.97500
			GKA-10	4.08	221,952.05100		276,77700		221,675.27400		336.60000			
GKA-17	3.4	184,960.04250		230,64750		184,729.39500		280.50000						
GKA-20	3.3	179,520.04125		223,86375		179,296.17750		272.25000						

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.43	186,592,04288		232,68263		186,359,36025		282,37500	
			GKA-40	2.75	149,600,03438		186,55313		149,413,48125		226,37500	
			GKA-68	2.9	157,760,03625		196,72875		157,563,30750		239,25000	
3	SJVN Ltd.	20.02.2014	GAK-86	3.85	209,440,04813	209,440,04813	261,17438	261,17438	209,178,87375	209,178,87375	317,62500	317,62500
4	SJVN Ltd.	30.03.2014	GKA-19	3.74	203,456,04675	203,456,04675	253,71225	253,71225	203,202,33450	203,202,33450	308,55000	308,55000
5	SJVN Ltd.	15.04.2014	GKA-18	3.51	190,944,04388	190,944,04388	238,10963	238,10963	190,705,93425	190,705,93425	289,57500	289,57500
6	SJVN Ltd.	20.05.2014	GKA-51	4.33	235,552,05413	235,552,05413	293,73638	293,73638	235,258,31775	235,258,31775	357,22500	357,22500
Total				100.00000	5,440,001,25009	5,440,001,25009	6,783,75009	6,783,75009	5,433,217,50000	5,433,217,50000	8,250,00000	8,250,00000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
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EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 05.09.2022

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2022 at 132/33 KV Kombhalne Sub Station (33 kv FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.09.2022(00:00 Hrs)	01.08.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	125,569.8225	122,515.6825	3,054.1400	1500	4,581,210.00		0.00	
2	Import kWh- Rate A	44,300.7875	43,302.3250	998.4625	1500	1,497,693.75			
3	Import kWh- Rate B	45,189.8025	44,085.2750	1,104.5275	1500	1,656,791.25			
4	Import kWh- Rate C	13,382.1475	12,994.0825	388.0650	1500	582,097.50			
5	Import kWh- Rate D	22,697.0850	22,134.0000	563.0850	1500	844,627.50			
6	Export kWh	797.0150	792.0950	4.9200	1500	7,380.00			
7	Export kWh- Rate A	248.8675	247.3250	1.5425	1500	2,313.75			
8	Export kWh- Rate B	320.3425	318.2150	2.1275	1500	3,191.25			
9	Export kWh- Rate C	120.3200	119.3900	0.9300	1500	1,395.00			
10	Export kWh- Rate D	107.4850	107.1650	0.3200	1500	480.00			
11	Import kVAh	125,615.4600	122,556.6975	3,058.7625	1500	4,588,143.75			
12	Export kVAh	1,161.6525	1,154.8425	6.8100	1500	10,215.00			
13	Import kVAh Lag (Q1)	1,790.9225	1,609.6300	181.2925	1500	271,938.75			
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	746.1500	741.7425	4.4075	1500	6,611.25			
16	Import kVAh Lead (Q4)	3,192.5825	3,191.0925	1.4900	1500	2,235.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	4,581,210.00	7,380.00	0.00	4,573,830.00	6,611.25
EXPORT	0.722								

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2022(00:00 Hrs)	01.08.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	125,759.2125	122,697.1200	3,062.0925	1500	4,593,138.75
02	Export kVAh	1,166.2025	1,159.4125	6.7900	1500	10,185.00
03	Import kWh	125,713.4975	122,656.0925	3,057.4050	1500	4,586,107.50
04	Export kWh	801.8400	796.8025	4.9375	1500	7,406.25

SJVN Limited Energy Break Up Report From 01.08.2022 to 01.09.2022 (AUG-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW
 Total Capacity : 22.950 MW
 33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Joint Meter Reading: 01.09.2022 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.66	167,672,28600	2,016,190,52100	270,10800	3,247,93800	167,402,17800	2,012,942,58300	241,97175	2,909,61115
			GKA-53	4.34	198,824,51400		320,29200		198,504,22200		286,92825	
			GKV-05	2.46	112,697,76600		181,54800		112,516,21800		162,63675	
			GKV-06	3.69	169,046,64900		272,32200		168,774,32700		243,95613	
			GKV-12	4.06	185,997,12600		299,62800		185,697,49800		268,41675	
			GKV-13	3.18	145,682,47800		234,68400		145,447,79400		210,23775	
			GKV-14	3.51	160,800,47100		259,03800		160,541,43300		232,05488	
			GKV-18	3.47	158,967,98700		256,08600		158,711,90100		229,41038	
			GKV-20	4.35	199,282,63500		321,03000		198,961,60500		287,58938	
			GKV-22N	3.92	179,583,43200		289,29600		179,294,13600		259,16100	
			GKV-28	3.62	165,839,80200		267,15600		165,572,64600		239,32725	
			GKV-4N	3.75	171,795,37500		276,75000		171,518,62500		247,92188	
			GKV-07	3.81	174,544,10100		281,17800		174,262,92300		251,88863	
			GKV-21	3.39	155,303,01900		250,18200		155,052,83700		224,12138	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.08	186,913,36800	1,332,09000	301,10400	825,576,31500	186,612,26400	1,193,33064	269,73900	
			GKV-39	2.77	126,899,51700		204,42600		126,695,09100		183,13163	
			GKV-50	4.00	183,248,40000		295,20000		182,953,20000		264,45000	
			GKA-52	4.28	196,075,78800		315,86400		195,759,92400		282,96150	
3	SJVN Ltd.	20.02.2014	GKV-23	2.82	129,190,12200	523,98000	208,11600	324,741,93000	128,982,00600	469,39875		
			GKA-35	4.31	197,450,15100		318,07800		197,132,07300		284,94488	
4	SJVN Ltd.	22.03.2014	GKV-32	3.5	160,342,35000	576,37800	258,30000	357,216,12300	160,084,05000	516,33863		
			GKV-02	3.6	164,923,56000		265,68000		164,657,88000		238,00500	



MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
5	SJVN Ltd.	30.03.2014	GKV-03	3.15	144,308.11500	232.47000	144,075.64500	208.25438	144,075.64500	858,965.27400	279.65588	1,241.59276	
			GKV-11	4.23	193,785.18300	312.17400	193,473.00900	279.65588	193,473.00900	858,965.27400	279.65588	1,241.59276	
			GKV-15	3.78	173,169.73800	278.96400	172,890.77400	249.90525	172,890.77400	249.90525	172,890.77400	249.90525	249.90525
			GKV-19	4.02	184,164.64200	296.67600	183,867.96600	265.77225	183,867.96600	265.77225	183,867.96600	265.77225	265.77225
6	SJVN Ltd.	15.04.2014	GKA-13	4.25	194,701.42500	313.65000	194,387.77500	194,387.77500	194,387.77500	194,387.77500	280.97813	280.97813	
Total				100.00000	4,581,210.00000	7,380.00000	4,573,830.00000	7,380.00000	4,573,830.00000	4,573,830.00000	6,611.25006	6,611.25006	



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2022	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2022 at 00:00:00	01.08.2022 at 00:00:00			
01	Import kWh	157,392.9625	153,766.2950	3,626.6675	1500	5,440,001.25
02	Import kWh- Rate A	54,846.3875	53,591.5600	1,254.8275	1500	1,882,241.25
03	Import kWh- Rate B	56,871.6100	55,595.9825	1,275.6275	1500	1,913,441.25
04	Import kWh- Rate C	16,626.3675	16,193.1850	433.1825	1500	649,773.75
05	Import kWh- Rate D	29,048.5975	28,385.5675	663.0300	1500	994,545.00
06	Export kWh	834.2000	829.6775	4.5225	1500	6,783.75
07	Export kWh- Rate A	266.4475	265.1425	1.3050	1500	1,957.50
08	Export kWh- Rate B	333.1675	331.0525	2.1150	1500	3,172.50
09	Export kWh- Rate C	120.2700	119.4100	0.8600	1500	1,290.00
10	Export kWh- Rate D	114.3150	114.0725	0.2425	1500	363.75
11	Import kVAh	157,427.5075	153,798.8600	3,628.6475	1500	5,442,971.25
12	Export kVAh	1,366.4900	1,359.1675	7.3225	1500	10,983.75
13	Import kVAh Lag (Q1)	1,634.1000	1,487.7950	146.3050	1500	219,457.50
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,016.8400	1,011.3400	5.5000	1500	8,250.00
16	Import kVAh Lead (Q4)	3,587.5825	3,585.3100	2.2725	1500	3,408.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd:



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,22

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2022	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2022 at 00:00:00	01.08.2022 at 00:00:00			
01	Import kWh	157,210.9450	153,587.6700	3,623.2750	1500	5,434,912.50
02	Import kWh- Rate A	54,759.0275	53,506.1450	1,252.8825	1500	1,879,323.75
03	Import kWh- Rate B	56,853.8575	55,578.9700	1,274.8875	1500	1,912,331.25
04	Import kWh- Rate C	16,654.5050	16,221.0375	433.4675	1500	650,201.25
05	Import kWh- Rate D	28,943.5550	28,281.5175	662.0375	1500	993,056.25
06	Export kWh	830.0825	825.5725	4.5100	1500	6,765.00
07	Export kWh- Rate A	266.1575	264.8525	1.3050	1500	1,957.50
08	Export kWh- Rate B	332.9225	330.8075	2.1150	1500	3,172.50
09	Export kWh- Rate C	117.6950	116.8500	0.8450	1500	1,267.50
10	Export kWh- Rate D	113.3075	113.0625	0.2450	1500	367.50
11	Import kVAh	157,245.9250	153,620.6550	3,625.2700	1500	5,437,905.00
12	Export kVAh	1,357.8550	1,350.6100	7.2450	1500	10,867.50
13	Import kVArh Lag (Q1)	1,644.1500	1,497.4425	146.7075	1500	220,061.25
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,009.0100	1,003.5975	5.4125	1500	8,118.75
16	Import kVArh Lead (Q4)	3,530.6275	3,528.3450	2.2825	1500	3,423.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595.		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2022	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2022 at 00:00:00	01.08.2022 at 00:00:00			
01	Import kWh	125,569.8225	122,515.6825	3,054.1400	1500	4,581,210.00
02	Import kWh- Rate A	44,300.7875	43,302.3250	998.4625	1500	1,497,693.75
03	Import kWh- Rate B	45,189.8025	44,085.2750	1,104.5275	1500	1,656,791.25
04	Import kWh- Rate C	13,382.1475	12,994.0825	388.0650	1500	582,097.50
05	Import kWh- Rate D	22,697.0850	22,134.0000	563.0850	1500	844,627.50
06	Export kWh	797.0150	792.0950	4.9200	1500	7,380.00
07	Export kWh- Rate A	248.8675	247.3250	1.5425	1500	2,313.75
08	Export kWh- Rate B	320.3425	318.2150	2.1275	1500	3,191.25
09	Export kWh- Rate C	120.3200	119.3900	0.9300	1500	1,395.00
10	Export kWh- Rate D	107.4850	107.1650	0.3200	1500	480.00
11	Import kVAh	125,615.4600	122,556.6975	3,058.7625	1500	4,588,143.75
12	Export kVAh	1,161.6525	1,154.8425	6.8100	1500	10,215.00
13	Import kVArh Lag (Q1)	1,790.9225	1,609.6300	181.2925	1500	271,938.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	746.1500	741.7425	4.4075	1500	6,611.25
16	Import kVArh Lead (Q4)	3,192.5825	3,191.0925	1.4900	1500	2,235.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,22

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2022	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2022 at 00:00:00	01.08.2022 at 00:00:00			
01	Import kWh	125,713.4975	122,656.0925	3,057.4050	1500	4,586,107.50
02	Import kWh- Rate A	44,328.9700	43,329.8950	999.0750	1500	1,498,612.50
03	Import kWh- Rate B	45,259.7600	44,153.6650	1,106.0950	1500	1,659,142.50
04	Import kWh- Rate C	13,405.7450	13,016.9200	388.8250	1500	583,237.50
05	Import kWh- Rate D	22,719.0225	22,155.6125	563.4100	1500	845,115.00
06	Export kWh	801.8400	796.9025	4.9375	1500	7,406.25
07	Export kWh- Rate A	251.1925	249.6500	1.5425	1500	2,313.75
08	Export kWh- Rate B	322.9650	320.8225	2.1425	1500	3,213.75
09	Export kWh- Rate C	119.6000	118.6675	0.9325	1500	1,398.75
10	Export kWh- Rate D	108.0825	107.7625	0.3200	1500	480.00
11	Import kVAh	125,759.2125	122,697.1200	3,062.0925	1500	4,593,138.75
12	Export kVAh	1,166.2025	1,159.4125	6.7900	1500	10,185.00
13	Import kVArh Lag (Q1)	1,786.7350	1,605.2550	181.4800	1500	272,220.00
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	747.2825	742.9125	4.3700	1500	6,555.00
16	Import kVArh Lead (Q4)	3,212.9875	3,211.4525	1.5350	1500	2,302.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month AUG,2022

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	176,786	3.75	44.01
02			GKV-05	115,936	2.46	
03			GKV-06	174,111	3.69	
04			GKV-12	191,440	4.06	
05			GKV-13	150,112	3.18	
06			GKV-14	165,547	3.51	
07			GKV-18	163,652	3.47	
08			GKV-20	205,108	4.35	
09			GKV-22N	184,820	3.92	
10			GKV-28	170,604	3.62	
11			GKA-34	172,513	3.66	
12			GKA-53	204,781	4.34	
13		31.01.2014	GKV-07	179,565	3.81	18.05
14			GKV-21	160,136	3.39	
15			GKV-28N1	192,326	4.08	
16			GKV-39	130,859	2.77	
17			GKV-50	188,680	4.00	
18		20.02.2014	GKV-23	133,057	2.82	7.1
19			GKA-52	201,931	4.28	
20		22.03.2014	GKV-32	165,191	3.5	7.81
21			GKA-35	203,208	4.31	
22		30.03.2014	GKV-02	169,963	3.6	18.78
23			GKV-03	148,612	3.15	
24			GKV-11	199,434	4.23	
25			GKV-15	178,299	3.78	
26			GKV-19	189,778	4.02	
27		15.04.2014	GKA-13	200,479	4.25	4.25
Total				4716928	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month AUG,2022

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	145,079	2.61	43.94
02			GKA-14N	209,715	3.77	
03			GKA-15	208,096	3.74	
04			GKA-37	214,264	3.85	
05			GKA-41	149,724	2.69	
06			GKA-42	171,089	3.08	
07			GKA-43	174,378	3.14	
08			GKA-45	157,146	2.83	
09			GKA-46	162,733	2.93	
10			GKA-47	185,065	3.33	
11			GKA-48	198,484	3.57	
12			GKA-50	240,932	4.33	
13			GKA-54	226,371	4.07	
14	SJVN Ltd.	31.01.2014	GAK-01	188,846	3.4	40.63
15			GKA-06	222,470	4.00	
16			GKA-09	222,735	4.01	
17			GKA-10	226,895	4.08	
18			GKA-17	189,204	3.4	
19			GKA-20	183,178	3.3	
20			GKA-36	190,469	3.43	
21			GKA-40	152,915	2.75	
22			GAK-43N1	181,445	3.26	
23			GAK-66	160,627	2.89	
24			GAK-67	178,538	3.21	
25	GKA-68	161,246	2.9			
26	SJVN Ltd.	20.02.2014	GAK-86	213,919	3.85	3.85
27		30.03.2014	GKA-19	208,140	3.74	3.74
28		15.04.2014	GKA-18	195,286	3.51	3.51
29		20.05.2014	GKA-51	240,275	4.33	4.33
Total				5559264	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.08.2022 to 01.09.2022

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.09.2022 at 00:00 hr	Old Reading as on 01.08.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.09.2022 at 00:00 hr	Old Reading as on 01.08.2022 at 00:00 hr.	Difference
GAK-01	7,876,443	7,687,597	188,846	GKV-02	6,887,547	6,717,584	169,963
GKA-02	7,355,873	7,210,794	145,079	GKV-03	6,216,623	6,068,011	148,612
GKA-06	9,622,822	9,400,352	222,470	GKV-4N	6,612,907	6,436,121	176,786
GKA-09	8,891,544	8,668,809	222,735	GKV-05	6,758,255	6,642,319	115,936
GKA-10	9,881,422	9,654,527	226,895	GKV-06	6,821,073	6,646,962	174,111
GKA-14N	7,440,497	7,230,782	209,715	GKV-07	7,595,766	7,416,201	179,565
GKA-15	8,289,658	8,081,562	208,096	GKV-11	6,079,896	5,880,462	199,434
GKA-17	8,925,593	8,736,389	189,204	GKV-12	7,249,320	7,057,880	191,440
GKA-18	7,564,973	7,369,687	195,286	GKV-13	6,599,331	6,449,219	150,112
GKA-19	8,172,918	7,964,778	208,140	GKV-14	6,210,613	6,045,066	165,547
GKA-20	6,978,092	6,794,914	183,178	GKV-15	7,642,521	7,464,222	178,299
GKA-36	8,331,345	8,140,876	190,469	GKV-18	7,088,554	6,924,902	163,652
GKA-37	8,910,220	8,695,956	214,264	GKV-19	7,552,440	7,362,662	189,778
GKA-40	6,753,352	6,600,437	152,915	GKV-20	8,565,854	8,360,746	205,108
GKA-41	7,279,051	7,129,327	149,724	GKV-21	4,739,607	4,579,471	160,136
GKA-42	9,541,763	9,370,674	171,089	GKV-22N	6,685,828	6,501,008	184,820
GKA-43	9,126,068	8,951,690	174,378	GKV-23	5,059,883	4,926,826	133,057
GAK-43N1	7,037,881	6,856,436	181,445	GKV-28	7,182,065	7,011,461	170,604
GKA-45	7,588,499	7,431,353	157,146	GKV-28N1	6,306,404	6,114,078	192,326
GKA-46	7,358,432	7,195,699	162,733	GKV-32	6,177,711	6,012,520	165,191
GKA-47	8,572,752	8,387,687	185,065	GKV-39	6,010,418	5,879,559	130,859
GKA-48	9,518,344	9,319,860	198,484	GKV-50	6,650,645	6,461,965	188,680
GKA-50	11,002,712	10,761,780	240,932	GKA-13	9,371,181	9,170,702	200,479
GKA-51	9,420,810	9,180,535	240,275	GKA-34	7,866,642	7,694,129	172,513
GKA-54	10,213,783	9,987,412	226,371	GKA-35	9,761,495	9,558,287	203,208
GAK-66	6,276,768	6,116,141	160,627	GKA-52	10,525,895	10,323,964	201,931
GAK-67	7,475,490	7,296,952	178,538	GKA-53	10,106,083	9,901,302	204,781
GKA-68	7,525,405	7,364,159	161,246				
GAK-86	8,793,287	8,579,368	213,919				
Total Gross Generation			5,559,264	Total Gross Generation			4,716,928
				Grand Total Generation			10,276,192

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd

MSEDCL/ No 3 0 5 6

Date: 2 SEP 2022

To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading has taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of AUG 2022.

In this context, please find enclosed the following data related to the subject cited above for your information taking further necessary action.

1. A copy of the print of JMR taken from MRI for AUG 2022.

Enc: As above


Executive Engineer
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

MAHARASHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.09.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.09.2022	01.09.2022
Normal	TIME	Present Time	12:31:59	12:40:07
Normal	T DL	Current Billing KWH Delivered	157399	157217
Normal	A DL	Current Billing Rate A KWh Delivered	54852	54765
Normal	B DL	Current Billing Rate B KWh Delivered	56871	56853
Normal	C DL	Current Billing Rate C KWh Delivered	16626	16654
Normal	D DL	Current Billing Rate D KWh Delivered	29048	28943
Normal	T Q1	Current Billing KVARh Q1	1634	1644
Normal	T Q4	Current Billing KVARh Q4	3587	3530
Normal	T DL	Current Billing KVAh Q1	157433	157252
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.250	4.190
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.150	0.150
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.390	0.380
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	834	830
Normal	A RC	Current Billing Rate A KWh received	266	266
Normal	B RC	Current Billing Rate B KWh received	333	333
Normal	C RC	Current Billing Rate C KWh received	120	117
Normal	D RC	Current Billing Rate D KWh received	114	113
Normal	T Q3	Current Billing KVARh Q3	1017	1009
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1367	1358
Normal	MAX RC	Current Billing Rate A Max kVA received	0.130	0.130
Normal	MAX RC	Current Billing Rate B Max kVA received	0.110	0.110
Normal	MAX RC	Current Billing Rate C Max kVA received	0.110	0.100
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.293	64.865
Normal	L2	Phase B Voltage	64.570	64.837
Normal	L3	Phase C Voltage	63.852	64.203
Normal	L1	Phase A Current	0.004	0.005
Normal	L2	Phase B Current	0.005	0.005
Normal	L3	Phase C Current	0.003	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.59	0.56
Normal	RESETS	Demand Reset (ALL)	175	173
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998971	99999006

P. N. N. N.

Representative of SJVN LTD.

P. N. N. N.

Asst. Engineer
MSEDCL Section Sangamner

H.
DY. Executive Engineer,
MSEDCL S/dn. Akole

G. S.

Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999749	99999750
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998311	99998349
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.543	0.553
Normal		Service Voltage Test		63.44	63.44
Normal		Service Current Test		000773	000373
Normal	L 123	Frequency		50.05	50.02

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	341618	341595
Alternate	P NET	ABT Previous Interval KWH net	.012500	.012500
Alternate	FREQ	ABT Avarage Frequency	50.43	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.76	0.81
Alternate	L2 H2-15	Phase B Voltage % THD	0.60	0.71
Alternate	L3 H2-15	Phase C Voltage % THD	0.75	0.68
Alternate	L1 H2-15	Phase A Current % THD	36.17	35.01
Alternate	L2 H2-15	Phase B Current % THD	34.15	39.94
Alternate	L3 H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	7399.4100	7217.3025
Alternate	HI Q1	Current Billing KVARh Q1	1634.3950	1644.4400
Alternate	HI Q4	Current Billing KVARh Q4	3587.7500	3530.7975
Alternate	HI T DL	Current Billing KVAh Q1	7433.9625	7252.2900
Alternate	HI T RC	Current Billing KWH Recieved	834.5200	8304.4125
Alternate	HI Q3	Current Billing KVARh Q3	1017.3275	1009.5050
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1367.0800	1358.4525
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0700	0.0600
Alternate	TL DL	Time Left in interval	05 02:57	05 01:46

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	D0869819	D0869822
Inner :-	D0869820	D0869823
Outer :-	D0869821	D0869824
<u>New Seal</u>		
MD :-	D0869885	D0869888
Inner :-	D0869886	D0869889
Outer :-	D0869887	D0869890

Sush

Purohit

Representative of SJVN LTD.

Prasanna

Asst. Engineer
MSEDCL Section Samsherpur

[Signature]
DY. Executive Engineer,
MSEDCL S/dn, Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.09.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.09.22	01.09.22
Normal	TIME	Present Time	13:06:06	12:50:42
Normal	T DL	Current Billing KWH Delivered	125573	125717
Normal	A DL	Current Billing Rate A KWh Delivered	44304	44332
Normal	B DL	Current Billing Rate B KWh Delivered	45189	45259
Normal	C DL	Current Billing Rate C KWh Delivered	13382	13405
Normal	D DL	Current Billing Rate D KWh Delivered	22697	22719
Normal	T Q1	Current Billing KVARh Q1	1791	1786
Normal	T Q4	Current Billing KVARh Q4	3192	3213
Normal	T DL	Current Billing KVAh Q1	125619	125763
Normal	MAX A	Current Billing Rate A Max kVA Q1	2.460	2.490
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.260	0.260
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	797	802
Normal	A RC	Current Billing Rate A KWh received	248	251
Normal	B RC	Current Billing Rate B KWh received	320	323
Normal	C RC	Current Billing Rate C KWh received	120	119
Normal	D RC	Current Billing Rate D KWh received	107	108
Normal	T Q3	Current Billing KVARh Q3	746	747
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1162	1166
Normal	MAX RC	Current Billing Rate A Max kVA received	0.110	0.120
Normal	MAX RC	Current Billing Rate B Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	65.042	65.053
Normal	L2	Phase B Voltage	65.190	64.985
Normal	L3	Phase C Voltage	64.565	64.294
Normal	L1	Phase A Current	0.005	0.005
Normal	L2	Phase B Current	0.005	0.005
Normal	L3	Phase C Current	0.004	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.62	0.60
Normal	RESETS	Demand Reset (ALL)	172	173
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999125	99999105

P. N. N. N.

Representative of SJVN LTD.

P. P. P. P.

Asst. Engineer
MSEDCL Section Samsherpur

A. A. A. A.
DY. Executive Engineer,
MSEDCL S/dn. Akole

O. O. O. O.
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999859	99999857
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998876	99998875
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.599	0.585
Normal		Service Voltage Test		63.47	63.47
Normal		Service Current Test		000773	OK
Normal	L 123	Frequency		50.06	49.99

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	368537	368348
Alternate	P NET	ABT Previous Interval KWH net	.012500	0125000
Alternate	FREQ	ABT Avarage Frequency	50.01	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	-	0.77
Alternate	L2 H2-15	Phase B Voltage % THD	0.57	0.67
Alternate	L3 H2-15	Phase C Voltage % THD	0.76	0.86
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2 H2-15	Phase B Current % THD	0.00	0.00
Alternate	L3 H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	5573.8675	5717.5350
Alternate	HI Q1	Current Billing KVARh Q1	1791.1350	1786.9475
Alternate	HI Q4	Current Billing KVARh Q4	3192.7400	3213.1375
Alternate	HI T DL	Current Billing KVAh Q1	5619.5125	5763.2550
Alternate	HI T RC	Current Billing KWH Recieved	797.3250	802.1525
Alternate	HI Q3	Current Billing KVARh Q3	746.5475	747.6925
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1162.1700	1166.7325
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0500	0.0500
Alternate	TL DL	Time Left in interval	05 02:25	05 00:28

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	D0869921	D0869924	
Inner :-	D0869922	D0869925	
Outer :-	D0869923	D0869926	
<u>New Seal</u>			
MD :-	D0869915	D0869918	
Inner :-	D0869916	D0869919	
Outer :-	D0869917	D0869920	

P. Indur

Representative of SJVN LTD.

[Signature]

Asst. Engineer
MSEDCL Section Samsherpur

[Signature]
DY. Executive Engineer,
MSEDCL Sidh: Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-09-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54846.3875	56871.61	16626.3675	29048.5975	0	0	0	0	157392.9625
Max Demand	16.04	15.88	15.45	15.98	0	0	0	0	16.04
Date_Time	11-08-2022 23:09:00	16-08-2022 16:09:00	11-08-2022 09:49:00	11-08-2022 19:14:00	11-08-2022 23:09:00				11-08-2022 23:09:00
Cum Demand	1325.15	1306.94	1108.39	1013.55	0	0	0	0	1495.56
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	266.4475	333.1675	120.27	114.315	0	0	0	0	834.2
Max Demand	0.07	0.33	0.07	0.07	0	0	0	0	0.33
Date_Time	31-08-2022 04:19:00	06-08-2022 07:19:00	28-08-2022 10:14:00	06-08-2022 21:29:00	06-08-2022 07:19:00				06-08-2022 07:19:00
Cum Demand	8.79	24	13.11	22.29	0	0	0	0	25.21
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54856.6275	56886.28	16630.98	29053.62	0	0	0	0	157427.5075
Max Demand	16.04	15.88	15.45	15.98	0	0	0	0	16.04
Date_Time	11-08-2022 23:09:00	16-08-2022 16:09:00	11-08-2022 09:49:00	11-08-2022 19:14:00	11-08-2022 23:09:00				11-08-2022 23:09:00
Cum Demand	1325.26	1310.84	1112.27	1013.67	0	0	0	0	1499.49
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	437.5925	517.9575	183.7075	227.2325	0	0	0	0	1366.49
Max Demand	0.13	0.35	0.13	0.13	0	0	0	0	0.35
Date_Time	09-08-2022 03:34:00	06-08-2022 07:19:00	04-08-2022 10:24:00	04-08-2022 21:14:00	06-08-2022 07:19:00				06-08-2022 07:19:00
Cum Demand	17.19	35.26	20.11	33.52	0	0	0	0	39.99
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	570.7525	602.725	161.51	279.1125	0	0	0	0	1634.1
Max Demand	0.51	0.52	0.49	0.51	0	0	0	0	0.52
Date_Time	13-08-2022 04:09:00	15-08-2022 12:49:00	15-08-2022 10:49:00	15-08-2022 21:44:00	15-08-2022 12:49:00				15-08-2022 12:49:00
Cum Demand	15.03	28.85	25.2	14.53	0	0	0	0	31.47

For, *P. Indu*
Head Of Project
 Kilar the Wind Power Project
 SJVN Limited

Pippin
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

M. K. Bagul
Executive Engineer
 M.S.E.D.C.L. Sangamner Division
 उप-कार्यकारी अभियंता
 म.स.दि.वि.सं.सर्वा, लवणिसा, अकोले

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-09-2022 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	330.7425	371.0775	129.0375	185.9825	0	0	0	0	1016.84
Max Demand	0.11	0.1	0.11	0.11	0	0	0	0	0.11
Date_Time	09-08-2022 03:34:00	07-08-2022 15:19:00	04-08-2022 10:24:00	04-08-2022 21:14:00					09-08-2022 03:34:00
Cum Demand	14.61	25.13	15.12	12.73	0	0	0	0	29.87
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
KVARh Q4									
Energy	1250.6175	1248.12	360.3175	728.5275	0	0	0	0	3587.5825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
Avg PF del									
Energy	0.9994	0.9994	0.9995	0.9994	0	0	0	0	0.9994
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
Avg PF rec									
Energy	0.6199	0.6229	0.622	0.5511	0	0	0	0	0.6176
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0

for

Head Of Project
 Kharaj Wind Power Project
 SJVN Limited

R. P. Singh
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samsarpur Section

डी.के.सागुल
 उप-कार्यकारी अभियंता
 अ.स.वि.वि.क.म.प., उपविभाग, अकोले

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Meter ID:16595594

Customer Id: 16595594

Previous 1

Device Name: A1800

Date : 01-09-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	54759.0275	56853.8575	16654.505	28943.555	0	0	0	0	157210.945
Max Demand	16.01	15.87	15.42	15.94	0	0	0	0	16.01
Date_Time	11-08-2022 23:09:00	16-08-2022 16:09:00	11-08-2022 08:49:00	11-08-2022 19:14:00	0	0	0	0	11-08-2022 23:09:00
Cum Demand	1322.11	1300.06	1106.02	1009.66	0	0	0	0	1485.99
KWh rec									
Energy	266.1575	332.9225	117.695	113.3075	0	0	0	0	830.0825
Max Demand	0.07	0.33	0.07	0.07	0	0	0	0	0.33
Date_Time	31-08-2022 04:34:00	06-08-2022 07:19:00	28-08-2022 10:04:00	06-08-2022 21:14:00	0	0	0	0	06-08-2022 07:19:00
Cum Demand	8.66	24.01	12.93	22.33	0	0	0	0	25.04
KVAh Q1									
Energy	54769.4075	56868.69	16659.16	28948.6675	0	0	0	0	157245.925
Max Demand	16.01	15.87	15.42	15.94	0	0	0	0	16.01
Date_Time	11-08-2022 23:09:00	16-08-2022 16:09:00	11-08-2022 09:49:00	11-08-2022 19:14:00	0	0	0	0	11-08-2022 23:09:00
Cum Demand	1322.2	1303.95	1109.92	1009.81	0	0	0	0	1489.93
KVAh rec									
Energy	435.175	518.63	179.2075	224.8425	0	0	0	0	1357.855
Max Demand	0.12	0.35	0.12	0.13	0	0	0	0	0.35
Date_Time	09-08-2022 04:59:00	06-08-2022 07:19:00	04-08-2022 10:29:00	04-08-2022 21:09:00	0	0	0	0	06-08-2022 07:19:00
Cum Demand	16.97	35.24	19.95	33.54	0	0	0	0	39.61
KVARh Q1									
Energy	574.665	605.6475	183.15	280.6875	0	0	0	0	1644.15
Max Demand	0.51	0.52	0.49	0.51	0	0	0	0	0.52
Date_Time	13-08-2022 04:14:00	15-08-2022 12:35:00	15-08-2022 10:49:00	15-08-2022 21:44:00	0	0	0	0	15-08-2022 12:35:00
Cum Demand	15.12	29.13	25.41	14.67	0	0	0	0	31.73

For: *Pandit*
 Head of Project
 Reliable Wind Power Project
 SJVN Limited

P. Prasad
 Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

Dr. K. K. Kulkarni
 Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-09-2022 00:00:00 Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	327.68	372.2525	125.2825	183.795	0	0	0	0	1009.01
Max Demand	0.11	0.1	0.1	0.11	0	0	0	0	0.11
Date_Time	09-08-2022 03:04:00	07-08-2022 15:19:00	04-08-2022 10:29:00	04-08-2022 21:04:00					09-08-2022 03:04:00
Cum Demand	14.38	25.23	14.9	12.75	0	0	0	0	29.58
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1225.8525	1231.3525	354.005	719.4175	0	0	0	0	3530.6275
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9994	0.9994	0.9995	0.9994	0	0	0	0	0.9994
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6251	0.6289	0.6201	0.5664	0	0	0	0	0.6224
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For: *[Signature]*
Head Of Project
 Khar-the Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer
 MSEDCLtd,Akole-Sub Div
 Samsherpur Section

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division
 उप-कार्यकारी अभियंता
 म.स.वि.दि.कं.प्रां. इच्छिमण, अकोले

Billing Report

Section Name: Previous: Customer Id: 16595595

Meter ID:16595595

Device Name: A1800

Date : 01-09-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	44300.7875	45189.8025	13382.1475	22697.085	0	0	0	0	125569.8225
Max Demand	14.21	14.45	13.82	14.44	0	0	0	0	14.45
Date_Time	12-08-2022 02:24:00	10-08-2022 16:39:00	11-08-2022 11:24:00	09-08-2022 20:49:00	0	0	0	0	10-08-2022 16:39:00
Cum Demand	1087.2	1085.18	928.05	836.22	0	0	0	0	1230.17
KWh rec									
Energy	248.8675	320.3425	120.32	107.485	0	0	0	0	797.015
Max Demand	0.08	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	31-08-2022 03:04:00	31-08-2022 13:54:00	31-08-2022 09:49:00	29-08-2022 19:44:00	0	0	0	0	31-08-2022 03:04:00
Cum Demand	8.76	23.68	12.78	22.44	0	0	0	0	25.14
KVAH Q1									
Energy	44315.67	45208.765	13388.22	22702.805	0	0	0	0	125615.46
Max Demand	14.22	14.45	13.82	14.44	0	0	0	0	14.45
Date_Time	12-08-2022 02:24:00	10-08-2022 16:39:00	11-08-2022 11:24:00	09-08-2022 20:49:00	0	0	0	0	10-08-2022 16:39:00
Cum Demand	1087.27	1089.03	931.9	836.29	0	0	0	0	1234.03
KVAH rec									
Energy	362.1675	441.045	162.12	196.32	0	0	0	0	1161.6525
Max Demand	0.12	0.11	0.1	0.12	0	0	0	0	0.12
Date_Time	09-08-2022 03:19:00	07-08-2022 15:14:00	04-08-2022 10:09:00	29-08-2022 19:44:00	0	0	0	0	29-08-2022 19:44:00
Cum Demand	14.47	33.84	18.69	32.66	0	0	0	0	37.48
KVARh Q1									
Energy	642.2725	663.55	202.8175	282.2825	0	0	0	0	1790.9225
Max Demand	0.6	0.59	0.59	0.58	0	0	0	0	0.6
Date_Time	16-08-2022 01:19:00	14-08-2022 16:44:00	14-08-2022 10:09:00	17-08-2022 20:24:00	0	0	0	0	15-08-2022 01:19:00
Cum Demand	12.93	24.54	22.28	10.44	0	0	0	0	26.09

for: P. Indur
 Head Of Project
 Kuravi Wind Power Project
 SJVN Limited

Assistant Engineer
 MSEDCL Akole-Sub Di.
 Samsherpur Section

डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.स्था, न्यायिणा, अकोले

Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Meter ID:16595595

Section Name: Previous 1 Customer Id: 16595595

Device Name: A1800

Date : 01-09-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	238.705	263.795	91.835	151.815	0	0	0	0	746.15
Max Demand	0.1	0.08	0.08	0.09	0	0	0	0	0.1
Date_Time	09-08-2022 03:24:00	07-08-2022 15:19:00	04-08-2022 10:09:00	04-08-2022 20:59:00	0	0	0	0	09-08-2022 03:24:00
Cum Demand	11.49	23.38	13.21	11.67	0	0	0	0	27.1
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1119.265	1078.04	322.4825	672.795	0	0	0	0	3192.5825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9983	0.9985	0.9986	0.9985	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.738	0.7323	0.7265	0.5981	0	0	0	0	0.7224
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For: P. N. S. Head of Project
 Khar - ile Wind Power Project
 SJVN Limited

B. B. Singh
 Assistant Engineer
 MSEDC Ltd. Akole-Sub Div
 Samshepur Section

डी. प्रकाशगुल
 उप-कार्यकारी अभियंता
 म.स.ए.डि.कं. न.या, उपविभाग, अकोले.

Executive Engineer
 M.S.E.D.C.L. Sangamner Division

SA

Billing Report

Section Name: PREVIOUS 1 Customer Id: 16595596 Meter ID:16595596 Device Name: A1800

Date: 01-09-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	44328.97	45259.76	13405.745	22719.0225	0	0	0	0	125713.4975
Max Demand	14.19	14.45	13.85	14.45	0	0	0	0	14.45
Date_Time	12-08-2022 02:24:00	10-08-2022 16:39:00	11-08-2022 11:24:00	09-08-2022 20:44:00	09-08-2022 16:39:00	09-08-2022 16:39:00	0	0	10-08-2022 16:39:00
Cum Demand	1101.44	1096.4	940.73	837.42	0	0	0	0	1242.28
KWh rec									
Energy	251.1925	322.965	119.6	108.0825	0	0	0	0	801.84
Max Demand	0.08	0.07	0.07	0.07	0	0	0	0	0.08
Date_Time	31-08-2022 02:54:00	26-08-2022 14:24:00	05-08-2022 11:09:00	29-08-2022 19:49:00	05-08-2022 11:09:00	05-08-2022 11:09:00	0	0	31-08-2022 02:54:00
Cum Demand	8.86	23.83	12.89	22.59	0	0	0	0	25.25
KVAh Q1									
Energy	44343.9525	45278.6975	13411.84	22724.7225	0	0	0	0	125759.2125
Max Demand	14.2	14.45	13.86	14.46	0	0	0	0	14.46
Date_Time	12-08-2022 02:24:00	10-08-2022 16:39:00	11-08-2022 11:24:00	09-08-2022 20:44:00	09-08-2022 16:39:00	09-08-2022 16:39:00	0	0	09-08-2022 20:44:00
Cum Demand	1101.49	1100.25	944.6	837.45	0	0	0	0	1246.09
KVAh rec									
Energy	363.85	445.605	160.195	196.5525	0	0	0	0	1166.2025
Max Demand	0.12	0.11	0.1	0.11	0	0	0	0	0.12
Date_Time	09-08-2022 03:19:00	07-08-2022 15:19:00	04-08-2022 09:19:00	29-08-2022 19:49:00	04-08-2022 09:19:00	04-08-2022 09:19:00	0	0	09-08-2022 03:19:00
Cum Demand	14.42	34.19	18.7	32.76	0	0	0	0	37.63
KVARh Q1									
Energy	641.4475	661.0825	202.4175	281.7875	0	0	0	0	1786.735
Max Demand	0.6	0.59	0.6	0.59	0	0	0	0	0.6
Date_Time	15-08-2022 01:14:00	15-08-2022 17:29:00	14-08-2022 09:54:00	15-08-2022 18:59:00	15-08-2022 01:14:00	15-08-2022 01:14:00	0	0	16-08-2022 01:14:00
Cum Demand	12.95	24.49	22.27	10.43	0	0	0	0	26.02

For: *F. Nehru*
Head Of Project
 Kuruvu Wind Power Project
 SJVN Limited.

P. Sanyal
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्णा,उपविभाग,अकोले

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595596 Meter ID:16595596 Device Name: A1800

Date: 01-09-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	238.4125	267.17	89.945	151.755	0	0	0	0	747.2825
Max Demand	0.1	0.08	0.07	0.09	0	0	0	0	0.1
Date_Time	09-08-2022 03:14:00	07-08-2022 15:19:00	04-08-2022 10:24:00	04-08-2022 20:59:00	0	0	0	0	09-08-2022 03:14:00
Cum Demand	11.38	23.75	13.16	11.79	0	0	0	0	27.22
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1122.4825	1087.4775	323.89	679.1375	0	0	0	0	3212.9875
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9983	0.9985	0.9986	0.9985	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7442	0.7356	0.7386	0.5898	0	0	0	0	0.7271
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Total									

for F. Nishin
Head Of Project
 M/s. The Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer
 MSEDCLtd.Akole-Sub Div
 Samsheer Section

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

श्री. क. बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.क.म.वा.उपविभाग, अकोले.