

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 1395

Date : 03-09-2024

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Aug, 2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Aug 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Aug 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Aug 2024 (Exhibit-II)
3. Energy breakup report for Aug 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Aug-2024	MSEDCL/24/Aug-01, Dated: 03-09-2024	1,13,71,033.00
2			MSEDCL/24/Aug-03, Dated: 03-09-2024	76,46,368.00
3			MSEDCL/24/Aug-05, Dated: 03-09-2024	10,01,179.00
4			MSEDCL/24/Aug-07, Dated: 03-09-2024	10,78,192.00
5			MSEDCL/24/Aug-11, Dated: 03-09-2024	10,53,200.00
6			MSEDCL/24/Aug-12, Dated: 03-09-2024	11,05,859.00
Total				2,32,55,831.00
1	Feeder No.2	Aug-2024	MSEDCL/24/ Aug -02, Dated: 03-09-2024	90,59,296.00
2			MSEDCL/24/ Aug -04, Dated: 03-09-2024	39,98,425.00
3			MSEDCL/24/ Aug -06, Dated: 03-09-2024	16,68,797.00
4			MSEDCL/24/ Aug -08, Dated: 03-09-2024	39,94,114.00
5			MSEDCL/24/ Aug -09, Dated: 03-09-2024	17,48,535.00
6			MSEDCL/24/ Aug -10, Dated: 03-09-2024	10,02,161.00
Total				2,14,71,328.00
Grand Total				4,47,27,159.00

कॉर्पोरेट मुख्यालय, शक्ति सदन, षनान,
शिमला - 171 006 (हि-ि-ि) www.sjvn.nic.in
षीघ्रकरण कार्यालय : ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनवीसीसी कॉम्पलेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

बी आर कश्यप 21-9-24
उप महाप्रबंधक (सी एंड एस ओ)
Corporate I.D. Shakti Sadan, Shanan,
Shimla-171006 (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
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भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
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CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.08.2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Aug 2024 (Details shown in Ann.-A)	=	13,09,88,079.00
2. The energy bills for the month of Aug 2024 (Details as shown above)	=	4,47,27,159.00
A. Total Energy Bills Outstanding (1+2)	=	17,57,15,238.00
3. Late payment surcharge accumulated ending 31.08.2024 (Details shown in Ann.-A)	=	20,03,33,718.00
4. Total (A+3)	=	37,60,48,956.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Augarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
DGM (C&SO)
शानान, शिमला-171006 (हि.प्र.)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वी मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	August-24	MSEDCL/24/AUG-1,Dated:03.09.2024	11,391,033.00	20,000.00	11,371,033.00
2	FEEDER1	August-24	MSEDCL/24/AUG-3,Dated:03.09.2024	7,666,368.00	20,000.00	7,646,368.00
3	FEEDER1	August-24	MSEDCL/24/AUG-5,Dated:03.09.2024	1,001,179.00	0.00	1,001,179.00
4	FEEDER1	August-24	MSEDCL/24/AUG-7,Dated:03.09.2024	1,078,192.00	0.00	1,078,192.00
5	FEEDER1	August-24	MSEDCL/24/AUG-11,Dated:03.09.2024	1,053,200.00	0.00	1,053,200.00
6	FEEDER1	August-24	MSEDCL/24/AUG-12,Dated:03.09.2024	1,105,859.00	0.00	1,105,859.00
Total				23,295,831.00	40,000.00	23,255,831.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	August-24	MSEDCL/24/AUG-2,Dated:03.09.2024	9,079,296.00	20,000.00	9,059,296.00
2	FEEDER2	August-24	MSEDCL/24/AUG-4,Dated:03.09.2024	4,008,425.00	10,000.00	3,998,425.00
3	FEEDER2	August-24	MSEDCL/24/AUG-6,Dated:03.09.2024	1,678,797.00	10,000.00	1,668,797.00
4	FEEDER2	August-24	MSEDCL/24/AUG-8,Dated:03.09.2024	4,004,114.00	10,000.00	3,994,114.00
5	FEEDER2	August-24	MSEDCL/24/AUG-9,Dated:03.09.2024	1,758,535.00	10,000.00	1,748,535.00
6	FEEDER2	August-24	MSEDCL/24/AUG-10,Dated:03.09.2024	1,002,161.00	0.00	1,002,161.00
Total				21,531,328.00	60,000.00	21,471,328.00
Grand Total				44,827,159.00	100,000.00	44,727,159.00


बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/AUG-1

Date: 03.09.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		1,960,677.56586	5.81	11,391,537.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-24	1,965,185.77950	4,508.21364	1,960,677.56586	
	NET kWh UNITS FOR BILLING		1,960,677.56586		
2.	Less: REACTIVE POWER		5,039.02239	0.10	504.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	AUG-24	5,039.02239			504.00
Total (1-2):				11,391,033.00	
Rounded Off:				11,391,033	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				11,371,033	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/AUG-3

Date: 03.09.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		1,319,570.94935	5.81	7,666,707.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-24	1,322,605.05750	3,034.10815	1,319,570.94935	
	NET kWh UNITS FOR BILLING		1,319,570.94935		
2.	Less: REACTIVE POWER		3,391.35190	0.10	339.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	AUG-24	3,391.35190			339.00
Total (1-2):				7,666,368.00	
Rounded Off:				7,666,368	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				7,646,368	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/AUG-5

Date: 03.09.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				172,327.53037	5.81	1,001,223.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	172,723.76550	396.23513	172,327.53037			
	NET kWh UNITS FOR BILLING			172,327.53037			
2.	Less: REACTIVE POWER				442.88888	0.10	44.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	442.88888					44.00
Total (1-2):							1,001,179.00
Rounded Off:							1,001,179
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,001,179

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/AUG-7

Date: 03.09.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				185,583.49425	5.81	1,078,240.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	186,010.20900	426.71475	185,583.49425			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				476.95725	0.10	48.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	476.95725					48.00
Total (1-2):							1,078,192.00
Rounded Off:							1,078,192
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,078,192

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/AUG-11

Date: 03.09.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				184,780.10250	5.70	1,053,247.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	185,204.97000	424.86750	184,780.10250			
	NET kWh UNITS FOR BILLING			184,780.10250			
2.	Less: REACTIVE POWER				474.89250	0.10	47.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	474.89250					47.00
Total (1-2):							1,053,200.00
Rounded Off:							1,053,200
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,053,200

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/AUG-12

Date: 03.09.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		194,019.10762	5.70	1,105,909.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-24	194,465.21850	446.11088	194,019.10762	
	NET kWh UNITS FOR BILLING		194,019.10762		
2.	Less: REACTIVE POWER		498.63713	0.10	50.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	AUG-24	498.63713			50.00
Total (1-2):				1,105,859.00	
Rounded Off:				1,105,859	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				1,105,859	

Terms & Conditions are as per CPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/AUG-2

Date: 03.09.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,562,764.95375	5.81	9,079,664.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	AUG-24	1,566,839.45141	4,074.49766				1,562,764.95375
	NET kWh UNITS FOR BILLING						1,562,764.95375
2.	Less: REACTIVE POWER			3,679.52891	0.10	368.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	AUG-24	3,679.52891					
Total (1-2):						9,079,296.00	
Rounded Off:						9,079,296	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						9,059,296	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानाब, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/AUG-4

Date: 03.09.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				689,946.07500	5.81	4,008,587.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	691,744.92751	1,798.85251	689,946.07500			
	NET kWh UNITS FOR BILLING			689,946.07500			
2.	Less: REACTIVE POWER				1,624.47751	0.10	162.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	1,624.47751					162.00
Total (1-2):							4,008,425.00
Rounded Off:							4,008,425
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,998,425

Terms & Conditions are as per CPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/AUG-6

Date: 03.09.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				288,961.28625	5.81	1,678,865.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	289,714.67663	753.39038	288,961.28625			
	NET kWh UNITS FOR BILLING			288,961.28625			
2.	Less: REACTIVE POWER				680.35913	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	680.35913					
Total (1-2):							1,678,797.00
Rounded Off:							1,678,797
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,668,797

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/AUG-8

Date: 03.09.2024

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			689,204.19750	5.81	4,004,276.00
	MONTH	Import kWh	Export kWh			
	AUG-24	691,001.11577	1,796.91827			
	NET kWh UNITS FOR BILLING		689,204.19750			
2.	Less: REACTIVE POWER			1,622.73077	0.10	162.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh					
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00
	AUG-24	1,622.73077				
Total (1-2):						4,004,114.00
Rounded Off:						4,004,114
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000
Net Payable Amount:						3,994,114

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/AUG-9

Date: 03.09.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				302,686.02000	5.81	1,758,606.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-24	303,475.19400	789.17400	302,686.02000			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				712.67400	0.10	71.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-24	712.67400					
Total (1-2):							1,758,535.00
Rounded Off:							1,758,535
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,748,535

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/AUG-10

Date: 03.09.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-24

JMR Outward No:- 4317 Dated 02.09.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2024 To 01.09.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		175,824.96750	5.70	1,002,202.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-24	176,283.38475	458.41725	175,824.96750	
	NET kWh UNITS FOR BILLING		175,824.96750		
2.	Less: REACTIVE POWER		413.97975	0.10	41.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	AUG-24	413.97975			41.00
Total (1-2):				1,002,161.00	
Rounded Off:				1,002,161	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				1,002,161	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.08.2024 & late payment surcharge payable by MSEDCL upto 31.08.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.08.2024
1	i	Outstanding payment of Energy charges for Sept. 2014 to June 2024 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to June 2024 (Details shown in Annexure. II)	13,09,88,019.00
		Sub Total (i+ii+iii) (Principal Outstanding)	13,09,88,079.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	87.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.08.2024 whrcas the duc date of payment already lapsed. (Details shown in Anne. II).	11,62,09,696.00
		Sub Total (i+ii+iii)	22,55,62,041.00
3	i	LPS charged upto 31.08.2024	22,51,90,973.00
	ii	LPS during to be charged along with July 2024 bill	3,71,068.00
4	i	LPS adjusted during May 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 31.08.2024	20,03,33,718.00
		Total Ouststanding (1+2-4)	33,13,21,797.00

बी आर कश्यप
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शानान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	2,88,44,828.00		53	6,36,989.95			
					13,55,22,152.00		75	42,35,067.25			
					20,51,594.00		76	64,967.14			
2	Sep. 2014	08.10.14	2,83,90,185	05.12.14	2,83,90,125.00	60	62	7,33,411.56	3,494.00	87.35	
3	Oct. 2014	07.11.14	97,77,264	05.01.15	97,77,264.00		42	1,71,102.12			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	49,87,050.00		41	85,195.44			
5	Dec. 2014	07.01.15	60,21,144	07.03.15	60,21,144.00		41	1,02,861.21			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	91,11,778.00		41	1,55,659.54			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	20,42,098.00		35	29,780.60			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	57,50,539.00		51	1,22,198.95			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	78,37,168.00		82	2,67,769.91			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	1,52,25,996.00		60	3,80,649.90			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	2,81,21,515.00		69	8,08,493.56			
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	4,91,24,811.00		74	15,14,681.67			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	7,50,39,167.00		48	15,00,783.34			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	3,12,58,285.00		361	47,01,767.04			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	2,17,80,592.00		356	32,30,787.81			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	33,55,290.00		368	5,14,477.80			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	89,63,446.00		335	12,51,147.67			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	82,11,097.00		389	13,30,881.97			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	33,33,449.00		359	4,98,628.41			

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.08.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2024	Detail of surcharge on Late payment			Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding payment up to 31.08.2024 under column No. 7	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19	10	11	
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48			
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	1,73,87,823.00	273	19,77,864.87			
24					03.04.17	4,25,89,707.00	241	42,76,716.41			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	04.04.17	2,10,707.00	242	21,246.29			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	3,96,32,238.00	235	38,80,656.64			
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	26.04.17	2,79,67,609.00	171	19,92,692.14			
					18-07-2017	59,08,248.00	226.00	5,56,360.02			
					19-07-2017	17,74,666.00	227.00	1,67,853.83			
					29-11-2017	42,42,018.00	360.00	6,36,302.70			
					29-11-2017	12,52,374.00	327.00	1,70,635.96			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	01-01-2018	51,73,554.00	360.00	7,76,033.10			
					05-01-2017	30,26,825.00	330.00	4,16,188.44			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	18,31,467.00	198.00	1,51,096.03			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	60,66,234.00	254.00	6,42,009.77			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	1,60,16,849.00	478.00	31,90,022.00			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018						

2018-19

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2024	Detail of surcharge on Late payment			Annexure - I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2024 beyond due date (days)	
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00	10	11
	Bill from										
43	April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		87.00

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SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.08.2024	Detail of surcharge on			Annexure - II
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2024 beyond due date (days)	
1	Aug-18	10-09-2018	3.00	4	5	7	8	9	10	11	
2			4,42,98,499.00	08-11-2018	03-04-2019	6.00	2,04,94,594.00		146.00	1246754	
3				08-11-2018	26-04-2019		37,38,649.00		169.00	263263	
4				08-11-2018	22-08-2019		1,75,99,290.00		287.00	2104582	
5	Sep-18	03-10-2018	2,04,94,594.00	08-11-2018	22-08-2019		24,65,966.00		287.00	294888	
6				01-12-2018	22-08-2019		12,72,683.00		264.00	139995	
7	Oct-18	09-11-2018	81,98,438.00	01-12-2018	30-03-2020		1,92,21,911.00		485.00	3884428	
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020		81,98,438.00		448.00	1530375	
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020		53,55,065.00		417.00	930443	
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020		77,83,380.00		394.00	1277772	
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020		65,96,469.00		361.00	992219	
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020		1,18,41,168.00		336.00	1657764	
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020		1,17,32,142.00		305.00	1490960	
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020		2,81,17,241.00		273.00	3,98336	
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020		3,08,73,012.00		241.00	3,00165	
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020		4,13,91,831.00		213.00	3673525	
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020		6,27,32,943.00		182.00	4,75,7248	
18				02-11-2019	28-04-2020		5,62,77,728.00		149.00	3430405	
19				02-11-2019	22-06-2020		1,31,671.00		178.00	9766	
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020		8,91,214.30		233.00	86522	
21				01-12-2019	22-06-2020		37,33,792.70		204.00	317372	
22	Oct-19	04-11-2019	1,19,39,720.00	01-12-2019	08-02-2021		3,44,76,287.30		435.00	6248827	
23	Nov-19	03-12-2019	47,86,079.00	01-12-2019	08-02-2021		1,19,39,720.00		403.00	2004878	
24	Dec-19	02-01-2020	46,35,007.00	31-01-2020	08-02-2021		47,86,079.00		374.00	745831	
25	Jan-20	04-02-2020	65,44,232.00	01-03-2020	08-02-2021		46,35,007.00		344.00	654351	
26	Feb-20	04-03-2020	78,96,210.00	03-04-2020	08-02-2021		65,44,232.00		311.00	848023	
27	Mar-20	02-04-2020	1,52,53,535.00	02-05-2020	08-02-2021		78,96,210.00		282.00	927805	
28	Apr-20	01-05-2020	2,08,62,983.00	31-05-2020	08-02-2021		1,52,53,535.00		253.00	1607977	
29	May-20	03-06-2020	3,39,15,466.00	29-06-2020	08-02-2021		2,08,62,983.00		224.00	1947212	
30	Jun-20	03-07-2020	3,39,15,466.00	30-07-2020	08-02-2021		3,39,15,466.00		193.00	3161619	
31	Jul-20	04-08-2020	4,01,43,125.00	31-08-2020	08-02-2021		4,01,43,125.00		161.00	2277927	
32	Aug-20	02-09-2020	7,81,62,142.00	02-10-2020	08-02-2021		7,81,62,142.00		129.00	2157693	
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021		87,15,944.00		100.00	3256756	
34				03-12-2020	08-02-2021		20,92,704.70		67.00	58421	
35				03-12-2020	27-05-2021		11,41,216.00		175.00	83214	
				03-12-2020	27-05-2021		5,43,104.00		175.00	39601	

2012-11

83	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00				30.00	327105
84		02-06-2023		31-07-2023	14-09-2023	28,89,556.00				45.00	54179
85	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00				12.00	111989
86				02-09-2023	28-09-2023	3,25,59,476.00				26.00	352723
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00				0.00	0
88				01-10-2023	02-11-2023	3,49,24,965.00				32.00	465665
89	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00				0.00	0
90				02-11-2023	01-12-2023	2,80,09,998.00				29.00	338454
91	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00				0.00	0
92				01-12-2023	29-12-2023	1,33,24,775.00				28.00	155456
93	Oct-23	03-11-2023	38,92,503.00	01-01-2024	29-12-2023	38,92,503.00				0.00	0
94	Nov-23	05-12-2023	41,15,831.00	02-02-2024	31-01-2024	41,15,831.00				0.00	0
95	Dec-23	05-01-2024	43,02,539.00	04-03-2024	14-02-2024	43,02,539.00				0.00	0
96	Jan-24	05-02-2024	56,42,212.00	04-04-2024	14-02-2024	56,42,212.00				0.00	0
97	Feb-24	05-03-2024	55,51,290.00	03-05-2024	14-02-2024	52,34,509.00				0.00	0
98	Mar-24	03-04-2024	1,41,84,031.00	03-05-2024	28-02-2024	3,16,781.00				0.00	0
				01-06-2024	04-03-2024	41,11,612.00				0.00	0
				01-06-2024	31-03-2024	2,39,075.00				0.00	0
				01-06-2024	03-05-2024	56,36,465.00				0.00	0
				01-06-2024	05-06-2024	41,96,879.00				4.00	5995
99	Apr-24	06-05-2024	1,34,74,451.00	04-07-2024	05-06-2024	13,48,758.00				0.00	0
				04-07-2024	02-07-2024	1,21,25,693.00				0.00	0
100	May-24	04-06-2024	3,42,35,206.00	02-08-2024	02-07-2024	20,44,051.00				0.00	0
				02-08-2024	21-08-2024	42,98,133.00				19.00	34027
				02-08-2024	31-08-2024					29.00	337041
101	Jun-24	03-07-2024	3,27,90,163.00	31-08-2024				2,78,93,022.00		0.00	0
102	Jul-24	06-08-2024	7,03,04,834.00	04-10-2024				3,27,90,163.00		0.00	0
								7,03,04,834.00		0.00	0
								13,09,88,019.00			
			1,66,80,84,062.00			1,53,70,96,042.82					11,62,09,696.00

24/10/24

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, U&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.09.2024

To,
Chief Engineer (Corp.Plh.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2024 at 132/33 KV Korbhaine Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSFDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations	
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)
		01.09.2024(00:00 Hrs)	01.08.2024(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	190.723.7525	188,039.6225	2,684.1300	1500	4,026,195.00		0.00
2	Import kWh- Rate A	65,809.9025	64,920.8450	889.0575	1500	1,333,586.25		10,323.75
3	Import kWh- Rate B	69,269.7175	68,266.7700	1,002.9475	1500	1,504,421.25		10,323.75
4	Import kWh- Rate C	20,127.7325	19,815.1675	312.5650	1500	468,847.50		
5	Import kWh- Rate D	35,516.4000	35,036.8400	479.5600	1500	719,340.00		
6	Export kWh	1,028.6050	1,022.4475	6.1575	1500	9,236.25		
7	Export kWh- Rate A	330.7975	328.6150	2.1825	1500	3,273.75		
8	Export kWh- Rate B	412.5975	410.3850	2.2125	1500	3,318.75		
9	Export kWh- Rate C	148.0100	146.9600	1.0500	1500	1,575.00		
10	Export kWh- Rate D	137.2000	136.4875	0.7125	1500	1,068.75		
11	Import kVAh	190,802.4075	188,115.4925	2,686.9150	1500	4,030,372.50		
12	Export kVAh	1,680.7625	1,671.3300	9.4325	1500	14,148.75		
13	Import kVARh Lag (Q1)	3,483.7650	3,346.0325	137.7325	1500	206,598.75		
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVARh Lag (Q3)	1,253.1025	1,246.2200	6.8825	1500	10,323.75		
16	Import kVARh Lead (Q4)	3,675.2500	3,673.9675	1.2825	1500	1,923.75		

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Plh.)	100	4,026,195.00	9,236.25	0.00	4,016,958.75	10,323.75
EXPORT	0.653							

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2024(00:00 Hrs)	01.08.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	190,587.1825	187,902.6100	2,684.5725	1500	4,026,858.75
02	Export kVAh	1,669.9725	1,660.5300	9.4425	1500	14,163.75
03	Import kWh	190,507.7875	187,826.0050	2,681.7825	1500	4,022,673.75
04	Export kWh	1,023.5200	1,017.3675	6.1525	1500	9,228.75

SJVN Limited Energy Break Up Report From 01.08.2024 to 01.09.2024 (AUG-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

**No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW**

Joint Meter Reading: 01.09.2024 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALANESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.58	144,137,78100	1,965,185,77850	330,65775	4,508,21364	143,807,12325	1,960,677,56586	369,59025	5,039,02239
			GKA-14N	4.68	188,425,92600		432,25650		187,993,66950		483,15150	
			GKA-15	0.00	0,00000		0,00000		0,00000		0,00000	
			GKA-37	4.67	188,023,30650		431,33288		187,591,97362		482,11913	
			GKA-41	3.1	124,812,04500		286,32375		124,525,72125		320,03625	
			GKA-42	3.82	153,800,64900		352,82475		153,447,82425		394,36725	
			GKA-43	3.78	152,190,17100		349,13025		151,841,04075		390,23775	
			GKA-45	3.6	144,943,02000		332,50500		144,610,51500		371,65500	
			GKA-46	3.44	138,501,10800		317,72700		138,183,38100		355,13700	
			GKA-47	4.23	173,308,04850		390,69338		169,917,35512		436,69463	
			GKA-48	4.29	172,723,76550		395,23513		172,327,53037		442,88888	
			GKA-50	4.82	194,062,59900		445,18725		193,617,41175		497,60475	
			GKA-54	4.8	193,257,36000		443,34000		192,814,02000		495,54000	
			GAK-01	4.1	165,073,99500		378,68625		164,695,30875		423,27375	
			GAK-43N1	3.69	143,566,59550		340,81763		148,225,77787		380,94638	
			GAK-66	3.71	143,371,83450		342,66488		149,029,16962		383,01113	
			GAK-67	0.00	0,00000		0,00000		0,00000		0,00000	
			GKA-06	4.7	183,231,16500		434,10375		188,797,06125		485,21625	
			GKA-09	0.00	0,00000		0,00000		0,00000		0,00000	
			GKA-10	4.76	191,646,88200		439,64550		191,207,23650		491,41050	
GKA-17	4.31	173,529,00450	398,08238	173,130,92212	444,95363							
GKA-20	4.01	161,450,41950	370,37363	161,080,04587	413,98238							
2	SJVN Ltd.	31.01.2014			1,322,605,05750					1,319,570,94935		3,391,35190



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-40	3.57	143,735.16150		329,734.13		143,405.42737		368.55788	
			GKA-68	0.00	0.00000		0.00000		0.00000		0.00000	
3	SJVN Ltd.	20.02.2014	GAK-86	4.29	172,723.76550	172,723.76550	396,235.13	396,235.13	172,327.53037	172,327.53037	442.88888	442.88888
4	SJVN Ltd	30.03.2014	GKA-19	4.62	186,010.20900	186,010.20900	426,71475	426,71475	185,583.49425	185,583.49425	476.95725	476.95725
5	SJVN Ltd	15.04.2014	GKA-18	4.6	185,204.97000	185,204.97000	424,86750	424,86750	184,780.10250	184,780.10250	474.89250	474.89250
6	SJVN Ltd.	20.05.2014	GKA-51	4.83	194,465.21850	194,465.21850	446,11088	446,11088	194,019.10762	194,019.10762	498.63713	498.63713
		Total		100.00000	4,026,195.00000	4,026,195.00000	9,236,25005	9,236,25005	4,016,958.74995	4,016,958.74995	10,323.75005	10,323.75005

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 03.09.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines PvtLtd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Paramotor	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.09.2024(00:00 Hrs)	01.08.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	154,080.9000	151,601.5275	2,479.3725	1500	3,719,058.75		0.00	
2	Import kWh- Rate A	54,047.6800	53,225.6550	822.0250	1500	1,233,037.50		8,733.75	
3	Import kWh- Rate B	55,603.4175	54,671.7700	931.6475	1500	1,397,471.25			
4	Import kWh- Rate C	16,401.4025	16,104.8825	296.5200	1500	444,780.00			
5	Import kWh- Rate D	28,028.4000	27,599.2200	429.1800	1500	643,770.00			
6	Export kWh	1,000.9500	994.6026	6.4476	1500	9,671.25			
7	Export kWh- Rate A	314.5350	312.1825	2.3525	1500	3,528.75			
8	Export kWh- Rate B	404.3000	402.0625	2.2375	1500	3,356.25			
9	Export kWh- Rate C	150.3300	149.2125	1.1175	1500	1,676.25			
10	Export kWh- Rate D	131.7850	131.0450	0.7400	1500	1,110.00			
11	Import kVAh	154,178.2425	151,696.0825	2,482.1600	1500	3,723,240.00			
12	Export kVAh	1,447.7900	1,438.7750	9.0150	1500	13,522.50			
13	Import kVArh Lag (Q1)	3,606.8075	3,478.7175	128.0900	1500	192,135.00			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	930.2575	924.4350	5.8225	1500	8,733.75			
16	Import kVArh Lead (Q4)	3,257.6025	3,256.5075	1.0950	1500	1,642.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.999		100	3,719,058.75	9,671.25	0.00	3,709,387.50	8,733.75
EXPORT		0.715							
MSEDCL Chief Engineer (Corp.Pln.)									

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2024(00:00 Hrs)	01.08.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	154,354.7650	151,869.6800	2,485.0850	1500	3,727,627.50
02	Export kVAh	1,453.3750	1,444.3700	9.0050	1500	13,507.50
03	Import kWh	154,257.4625	151,776.2060	2,482.2675	1600	3,723,306.25
04	Export kWh	1,007.1375	1,000.6575	6.4800	1500	9,720.00



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.08.2024 to 01.09.2024 (AUG-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW
 Total Capacity : 22.950 MW

Joint Meter Reading: 01.09.2024 for FEEDER2 at Kombhalane SS at Khirvire site

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.83	142,439,95013	1,566,839,45141	370,40888	4,074,49766	142,069,54125	1,562,764,95375	334,50263	3,679,52891
			GKA-53	4.89	181,861,97288		472,92413		181,389,04875		427,08038	
			GKV-05	0.06	2,231,43525		5,80275		2,225,63250		5,24025	
			GKV-06	3.76	139,836,60900		363,63900		139,472,97000		328,38900	
			GKV-12	4.13	153,597,12638		399,42263		153,197,70375		360,70388	
			GKV-13	2.98	110,827,95075		288,20325		110,539,74750		260,26575	
			GKV-14	3.63	135,001,83263		351,06638		134,650,76625		317,03513	
			GKV-18	2.81	104,505,55088		271,76213		104,233,78875		245,41838	
			GKV-20	4.64	172,564,32600		448,74600		172,115,58000		405,24600	
			GKV-22N	3.95	146,902,82063		382,01438		146,520,80625		344,98313	
			GKV-28	3.52	130,910,86800		340,42800		130,570,44000		307,42800	
			GKV-4N	3.93	146,159,00888		380,08013		145,778,92875		343,23638	
			GKV-37	3.99	148,390,44413		385,88288		148,004,56125		348,47663	
			GKV-21	3.23	120,125,59763		312,38138		119,813,21625		282,10013	
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.92	145,787,10300	691,744,92751	379,11300	1,798,85251	145,407,99000	689,946,07500	342,36300	1,624,47751
			GKV-39	3.64	135,373,73850		352,03350		135,021,70500		317,90850	
			GKV-50	3.82	142,068,04425		369,44175		141,698,60250		333,62925	
			GKA-52	4.92	182,977,69050		475,82550		182,501,86500		429,70050	
			GKV-23	2.87	106,736,98613		277,56488		106,459,42125		250,65863	
3	SJVN Ltd.	20.02.2014	GKA-35	4.78	177,771,00825	303,475,19400	462,26575	789,17400	177,308,72250	302,686,02000	417,47325	7,12,67400
			GKV-32	3.38	125,704,18575		326,88825		125,377,29750		295,20075	
			GKV-02	3.51	130,538,96213		339,46088		130,199,50125		306,55463	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.05	113,431,29188	691,001,11577	294,97313	1,796,91827	113,136,31875	689,204,19750	266,37938	1,622,73077
			GKV-11	4.05	150,621,87938		391,68563		150,230,19375		353,71688	
			GKV-15	3.88	144,299,47950		375,24450		143,924,23500		338,86950	
			GKV-19	4.09	152,109,50288		395,55413		151,713,94875		357,21038	
6	SJVN Ltd.	15.04.2014	GKA-13	4.74	176,283,38475	176,283,38475	458,41725	458,41725	175,824,96750	413,97975	413,97975	
			Total	100.00000	3,719,058,75007	3,719,058,75007	9,671,25007	9,671,25007	3,709,387,50000	3,709,387,50000	8,733,75007	8,733,75007



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of Joint meter reading	01.09.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2024 at 00:00:00	01.08.2024 at 00:00:00			
01	Import kWh	190,723.7525	188,039.6225	2,684.1300	1500	4,026,195.00
02	Import kWh- Rate A	65,809.9025	64,920.8450	889.0575	1500	1,333,586.25
03	Import kWh- Rate B	69,269.7175	68,266.7700	1,002.9475	1500	1,504,421.25
04	Import kWh- Rate C	20,127.7325	19,815.1675	312.5650	1500	468,847.50
05	Import kWh- Rate D	35,516.4000	35,036.8400	479.5600	1500	719,340.00
06	Export kWh	1,028.6050	1,022.4475	6.1575	1500	9,236.25
07	Export kWh- Rate A	330.7975	328.6150	2.1825	1500	3,273.75
08	Export kWh- Rate B	412.5975	410.3850	2.2125	1500	3,318.75
09	Export kWh- Rate C	148.0100	146.9600	1.0500	1500	1,575.00
10	Export kWh- Rate D	137.2000	136.4875	0.7125	1500	1,068.75
11	Import kVAh	190,802.4075	188,115.4925	2,686.9150	1500	4,030,372.50
12	Export kVAh	1,680.7625	1,671.3300	9.4325	1500	14,148.75
13	Import kVAh Lag (Q1)	3,483.7650	3,346.0325	137.7325	1500	206,598.75
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,253.1025	1,246.2200	6.8825	1500	10,323.75
16	Import kVAh Lead (Q4)	3,675.2500	3,673.9675	1.2825	1500	1,923.75

Note: Main meter reading taken from MRI print.

Representative of S.JVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2024 at 00:00:00	01.08.2024 at 00:00:00			
01	Import kWh	190,507.7875	187,826.0050	2,681.7825	1500	4,022,673.75
02	Import kWh- Rate A	65,696.5525	64,809.6925	886.8600	1500	1,330,290.00
03	Import kWh- Rate B	69,261.9450	68,259.4675	1,002.4775	1500	1,503,716.25
04	Import kWh- Rate C	20,159.5425	19,846.2225	313.3200	1500	469,980.00
05	Import kWh- Rate D	35,389.7475	34,910.6225	479.1250	1500	718,687.50
06	Export kWh	1,023.5200	1,017.3675	6.1525	1500	9,228.75
07	Export kWh- Rate A	330.4975	328.3100	2.1875	1500	3,281.25
08	Export kWh- Rate B	412.0725	409.8750	2.1975	1500	3,296.25
09	Export kWh- Rate C	145.0125	143.9650	1.0475	1500	1,571.25
10	Export kWh- Rate D	135.9375	135.2175	0.7200	1500	1,080.00
11	Import kVAh	190,587.1825	187,902.6100	2,684.5725	1500	4,026,858.75
12	Export kVAh	1,669.9725	1,660.5300	9.4425	1500	14,163.75
13	Import kVArh Lag (Q1)	3,498.2525	3,360.3025	137.9500	1500	206,925.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,243.0550	1,236.1775	6.8775	1500	10,316.25
16	Import kVArh Lead (Q4)	3,617.5875	3,616.4100	1.1775	1500	1,766.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2024 at 00:00:00	01.08.2024 at 00:00:00			
01	Import kWh	154,080.9000	151,601.5275	2,479.3725	1500	3,719,058.75
02	Import kWh- Rate A	54,047.6800	53,225.6550	822.0250	1500	1,233,037.50
03	Import kWh- Rate B	55,603.4175	54,671.7700	931.6475	1500	1,397,471.25
04	Import kWh- Rate C	16,401.4025	16,104.8825	296.5200	1500	444,780.00
05	Import kWh- Rate D	28,028.4000	27,599.2200	429.1800	1500	643,770.00
06	Export kWh	1,000.9500	994.5025	6.4475	1500	9,671.25
07	Export kWh- Rate A	314.5350	312.1825	2.3525	1500	3,528.75
08	Export kWh- Rate B	404.3000	402.0625	2.2375	1500	3,356.25
09	Export kWh- Rate C	150.3300	149.2125	1.1175	1500	1,676.25
10	Export kWh- Rate D	131.7850	131.0450	0.7400	1500	1,110.00
11	Import kVAh	154,178.2425	151,696.0825	2,482.1600	1500	3,723,240.00
12	Export kVAh	1,447.7900	1,438.7750	9.0150	1500	13,522.50
13	Import kVArh Lag (Q1)	3,606.8075	3,478.7175	128.0900	1500	192,135.00
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	930.2575	924.4350	5.8225	1500	8,733.75
16	Import kVArh Lead (Q4)	3,257.6025	3,256.5075	1.0950	1500	1,642.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	. M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2024 at 00:00:00	01.08.2024 at 00:00:00			
01	Import kWh	154,257.4625	151,775.2050	2,482.2575	1500	3,723,386.25
02	Import kWh- Rate A	54,078.2825	53,256.6650	821.6175	1500	1,232,426.25
03	Import kWh- Rate B	55,693.3300	54,760.1850	933.1450	1500	1,399,717.50
04	Import kWh- Rate C	16,429.3725	16,131.9775	297.3950	1500	446,092.50
05	Import kWh- Rate D	28,056.4775	27,626.3775	430.1000	1500	645,150.00
06	Export kWh	1,007.1375	1,000.6575	6.4800	1500	9,720.00
07	Export kWh- Rate A	317.4750	315.1175	2.3575	1500	3,536.25
08	Export kWh- Rate B	407.5350	405.2800	2.2550	1500	3,382.50
09	Export kWh- Rate C	149.6600	148.5450	1.1150	1500	1,672.50
10	Export kWh- Rate D	132.4675	131.7150	0.7525	1500	1,128.75
11	Import kVAh	154,354.7650	151,869.6800	2,485.0850	1500	3,727,627.50
12	Export kVAh	1,453.3750	1,444.3700	9.0050	1500	13,507.50
13	Import kVAh Lag (Q1)	3,601.2975	3,473.0925	128.2050	1500	192,307.50
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	931.3600	925.5875	5.7725	1500	8,658.75
16	Import kVAh Lead (Q4)	3,278.8775	3,277.7200	1.1575	1500	1,736.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month AUG,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01		20.01.2014	GKA-02	146,723	3.58	48.81
02			GKA-14N	192,131	4.68	
03			GKA-15	0	0.00	
04			GKA-37	191,791	4.67	
05			GKA-41	127,111	3.1	
06			GKA-42	156,659	3.82	
07			GKA-43	155,079	3.78	
08			GKA-45	147,581	3.6	
09	SJVN Ltd.		GKA-46	141,018	3.44	
10			GKA-47	173,541	4.23	
11			GKA-48	176,023	4.29	
12			GKA-50	197,689	4.82	
13			GKA-54	196,887	4.8	
14		31.01.2014	GAK-01	168,234	4.1	32.85
15			GKA-06	192,742	4.7	
16			GKA-09	0	0.00	
17			GKA-10	195,146	4.76	
18			GKA-17	176,743	4.31	
19			GKA-20	164,419	4.01	
20			GKA-36	0	0.00	
21			GKA-40	146,316	3.57	
22	GAK-43N1		151,488	3.69		
23	GAK-66		152,269	3.71		
24	GAK-67	0	0.00			
25	GKA-68	0	0.00			
26	20.02.2014	GAK-86	175,950	4.29	4.29	
27	30.03.2014	GKA-19	189,377	4.62	4.62	
28	15.04.2014	GKA-18	188,873	4.6	4.6	
29	20.05.2014	GKA-51	199,582	4.83	4.83	
Total				4103372	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month AUG,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)	
01		20.01.2014	GKV-4N	150,463	3.93	42.13	
02			GKV-05	2,301	0.06		
03			GKV-06	143,964	3.76		
04			GKV-12	158,366	4.13		
05			GKV-13	114,304	2.98		
06			GKV-14	139,018	3.63		
07			GKV-18	107,817	2.81		
08			GKV-20	177,901	4.64		
09	SJVN Ltd.		GKV-22N	151,455	3.95		
10			GKV-28	134,867	3.52		
11			GKA-34	146,656	3.83		
12			GKA-53	187,443	4.89		
13			GKV-07	152,823	3.99		18.6
14		GKV-21	123,895	3.23			
15		GKV-28N1	150,253	3.92			
16		GKV-39	139,455	3.64			
17		GKV-50	146,422	3.82			
18		20.02.2014	GKV-23	109,936	2.87	7.79	
19			GKA-52	188,498	4.92		
20		22.03.2014	GKV-32	129,648	3.38	8.16	
21			GKA-35	183,086	4.78		
22		30.03.2014	GKV-02	134,533	3.51	18.58	
23			GKV-03	116,917	3.05		
24			GKV-11	155,190	4.05		
25			GKV-15	148,759	3.88		
26			GKV-19	156,685	4.09		
27			15.04.2014	GKA-13	181,179		4.74
Total				3831834	100.00	100.00	



**SJVN Limited
Commercial & System Operation Department**

Generation data for 01.08.2024 to 01.09.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.09.2024 at 00:00 hr	Old Reading as on 01.08.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.09.2024 at 00:00 hr	Old Reading as on 01.08.2024 at 00:00 hr.	Difference
GAK-01	9,586,635	9,418,401	168,234	GKV-02	8,389,580	8,255,047	134,533
GKA-02	8,980,098	8,833,375	146,723	GKV-03	7,569,787	7,452,870	116,917
GKA-06	11,741,002	11,548,260	192,742	GKV-4N	8,210,400	8,059,937	150,463
GKA-09	10,630,021	10,630,021		GKV-05	7,499,916	7,497,615	2,301
GKA-10	12,049,009	11,853,863	195,146	GKV-06	8,436,376	8,292,412	143,964
GKA-14N	9,490,833	9,298,702	192,131	GKV-07	9,298,589	9,145,766	152,823
GKA-15	9,621,804	9,621,804		GKV-11	7,716,724	7,561,534	155,190
GKA-17	10,880,085	10,703,342	176,743	GKV-12	9,108,891	8,950,525	158,366
GKA-18	9,516,678	9,327,805	188,873	GKV-13	8,099,777	7,985,473	114,304
GKA-19	10,159,547	9,970,170	189,377	GKV-14	7,755,354	7,616,336	139,018
GKA-20	8,651,698	8,487,279	164,419	GKV-15	9,344,702	9,195,943	148,759
GKA-36	9,443,263	9,443,263		GKV-18	8,632,128	8,524,311	107,817
GKA-37	10,919,955	10,728,164	191,791	GKV-19	9,409,653	9,252,968	156,685
GKA-40	8,330,200	8,183,884	146,316	GKV-20	10,395,068	10,217,167	177,901
GKA-41	8,715,479	8,588,368	127,111	GKV-21	5,893,854	5,769,959	123,895
GKA-42	11,531,463	11,374,804	156,659	GKV-22N	8,218,859	8,067,404	151,455
GKA-43	11,006,550	10,851,471	155,079	GKV-23	6,261,355	6,151,419	109,936
GAK-43N1	8,622,624	8,471,136	151,488	GKV-28	8,877,870	8,743,003	134,867
GKA-45	9,193,507	9,045,926	147,581	GKV-28N1	8,013,890	7,863,637	150,253
GKA-46	8,797,127	8,656,109	141,018	GKV-32	7,733,870	7,604,222	129,648
GKA-47	10,568,907	10,395,366	173,541	GKV-39	7,514,347	7,374,892	139,455
GKA-48	11,480,561	11,304,538	176,023	GKV-50	8,264,936	8,118,514	146,422
GKA-50	13,291,170	13,093,481	197,689	GKA-13	11,620,309	11,439,130	181,179
GKA-51	11,661,573	11,461,991	199,582	GKA-34	9,563,163	9,416,507	146,656
GKA-54	12,291,510	12,094,623	196,887	GKA-35	11,802,309	11,619,223	183,086
GAK-66	7,753,026	7,600,757	152,269	GKA-52	12,791,655	12,603,157	188,498
GAK-67	8,795,312	8,795,312		GKA-53	12,362,699	12,175,256	187,443
GKA-68	8,777,773	8,777,773					
GAK-86	10,677,568	10,501,618	175,950				
Total Gross Generation			4,103,372	Total Gross Generation			3,831,834
				Grand Total Generation			7,935,206

8000010661

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal. - Sangamner-422605
Dist. - Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/ **No 4 3 1 7**

Date: **2 SEP 2024**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of August-24.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of August-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for August-24


(Anil M) Thorat
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/09/2024.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

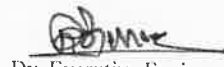
Feeder No:- 01


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/09/2023	01/09/2023
Normal	TIME	Present Time	11:43:21	11:56:22
Normal	T DL	Current Billing KWh Delivered	190761	190543
Normal	A DL	Current Billing Rate A KWh Delivered	65228	65714
Normal	B DL	Current Billing Rate B KWh Delivered	69277	69270
Normal	C DL	Current Billing Rate C KWh Delivered	20132	20168
Normal	D DL	Current Billing Rate D KWh Delivered	35516	35889
Normal	T Q1	Current Billing KVARh Q1	3486	3500
Normal	T Q4	Current Billing KVARh Q4	3675	3617
Normal	T DL	Current Billing KVAh Q1	198239	190623
Normal	MAX A	Current Billing Rate A Max KVA Q1	6.210	6.200
Normal	MAX B	Current Billing Rate B Max KVA Q1	3.960	4.490
Normal	MAX C	Current Billing Rate C Max KVA Q1	5.020	5.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1028	1023
Normal	A RC	Current Billing Rate A KWh Received	380	330
Normal	B RC	Current Billing Rate B KWh Received	412	410
Normal	C RC	Current Billing Rate C KWh Received	148	145
Normal	D RC	Current Billing Rate D KWh Received	137	135
Normal	T Q3	Current Billing KVARh Q3	1253	1243
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1680	1669
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.161	62.179
Normal	L2	Phase B Voltage	62.721	62.418
Normal	L3	Phase C Voltage	62.364	62.022
Normal	L1	Phase A Current	0.204	0.156
Normal	L2	Phase B Current	0.199	0.150
Normal	L3	Phase C Current	0.207	0.156
Normal	I-123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	199	197
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9084	9115


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL, S/d Akole


Dy. Executive Engineer
MSEDCL, S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9892	9899
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9583	9627
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-4.7	63-4.7
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.01	49.98.

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352486	352463
Alternate	P NET	ABT Previous Interval KWH Net	0.917500	1.01500
Alternate	FREQ	ABT Average Frequency	49.96	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.74 %	0.70 %
Alternate	L2-H2-15	Phase B Voltage % THD	0.59 %	0.69 %
Alternate	L3-H2-15	Phase C Voltage % THD	0.72 %	0.65 %
Alternate	L1 H2-15	Phase A Current % THD	2.85 %	2.64 %
Alternate	L2-H2-15	Phase B Current % THD	2.97 %	2.40 %
Alternate	L3-H2-15	Phase C Current % THD	3.04 %	2.81 %
Alternate	HI T DL	Current Billing KWH Delivered	761.4400	544.0850
Alternate	HI Q1	Current Billing KVARh Q1	3486.5275	3500.9175
Alternate	HI Q4	Current Billing KVARh Q4	3675.2500	3617.5875
Alternate	HI T DL	Current Billing KVAh Q1	620.5000	623.5500
Alternate	HI T RC	Current Billing KWH Received	1028.6050	1028.5200
Alternate	HI Q3	Current Billing KVARh Q3	1253.1025	1243.0550
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1680.7625	1669.9725
Alternate	P HI Q1	Present Interval KVA Q1	2.4300	2.1200
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05:03:33	05:04:09

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018938	SNGR-D-018941
Inner:	018939	018942
Outer:	018940	018943
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024753	SNGR-D-024756
Inner:	024754	024757
Outer:	024755	024758


For.
PVIPI.


For.
SJVN Ltd.


Asst. Engineer
MSDCL S/d Akole


Dy. Executive Engineer
MSDCL S/d Akole


Executive Engineer
O&M, MSDCL., Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/09/2024


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.09.2024	01.09.2024
Normal	TIME	Present Time	11:28	11:35
Normal	T DL	Current Billing KWh Delivered	154122	154299
Normal	A DL	Current Billing Rate A KWh Delivered	54069	54100
Normal	B DL	Current Billing Rate B KWh Delivered	55615	55705
Normal	C DL	Current Billing Rate C KWh Delivered	16409	16437
Normal	D DL	Current Billing Rate D KWh Delivered	28028	28056
Normal	T Q1	Current Billing KVARh Q1	3609	3609
Normal	T Q4	Current Billing KVARh Q4	3257	3278
Normal	T DL	Current Billing KVAh Q1	154219	154396
Normal	MAX A	Current Billing Rate A Max KVA Q1	6.120	6.110
Normal	MAX B	Current Billing Rate B Max KVA Q1	6.160	6.156
Normal	MAX C	Current Billing Rate C Max KVA Q1	4.190	4.220
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1000	1007
Normal	A RC	Current Billing Rate A KWh Received	314	317
Normal	B RC	Current Billing Rate B KWh Received	404	407
Normal	C RC	Current Billing Rate C KWh Received	150	149
Normal	D RC	Current Billing Rate D KWh Received	131	132
Normal	T Q3	Current Billing KVARh Q3	930	931
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1447	1453
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.033	62.292
Normal	L2	Phase B Voltage	62.389	62.485
Normal	L3	Phase C Voltage	61.935	62.158
Normal	L1	Phase A Current	0.113	0.146
Normal	L2	Phase B Current	0.108	0.135
Normal	L3	Phase C Current	0.118	0.153
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	196	197
Normal	NET HI	ABT Net KAVRHi Del. & Rec. above 103%	9214	9203


For,
PVIPL


For,
SJVN Ltd.


Ass. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

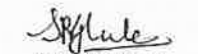
			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	37	24
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	181	178
Normal	NET STP	ABT NET KVARh Del & Rec Slayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.997
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4 V	63.4 V
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.00	49.95


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	380880	380699
Alternate	P NET	ABT Previous Interval KWH Net	0657500	0670000
Alternate	FREQ	ABT Average Frequency	49.96	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	0.68%	0.66%
Alternate	L2-H2-15	Phase B Voltage % THD	0.53 %	0.57 %
Alternate	L3-H2-15	Phase C Voltage % THD	0.67%	0.69%
Alternate	L1 H2-15	Phase A Current % THD	3.91%	3.96%
Alternate	L2-H2-15	Phase B Current % THD	4.67 %	4.14 %
Alternate	L3-H2-15	Phase C Current % THD	4.01 %	4.13
Alternate	HI T DL	Current Billing KWH Delivered	4122.84	4299.70
Alternate	HI Q1	Current Billing KVARh Q1	3609.9°	3604.5
Alternate	III Q4	Current Billing KVARh Q4	3257.6	3278.877
Alternate	HI T DL	Current Billing KVAh Q1	4220.28	4397.89
Alternate	III T RC	Current Billing KWH Received	1000.9	1007.13
Alternate	HI Q3	Current Billing KVARh Q3	930.25	931.36
Alternate	HI Q2	Current Billing KVARh Q2	14.28	14.35
Alternate	HI T RC	Current Billing KVAh Received	1447.79	1453.31
Alternate	P III Q1	Present Interval KVA Q1	1.930	1.6000
Alternate	P III RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05:01:12	05:02:53

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018944	SNGR-D-018947
Inner:	018945	018948
Outer:	018946	018949
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024759	SNGR-D-024762
Inner:	024760	024763
Outer:	024761	024764


For.
PVIPL


For.
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-09-2024 00:00:00

Device Name: A:1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	65809.9025	692E9.7175	20127.7325	35516.4	0	0	0	0	190723.7525
Max Demand	13.04	13.01	12.9	12.86	0	0	0	0	13.04
Date_Time	26-08-2024 05:39:00	27-08-2024 08:09:00	28-08-2024 11:29:00	02-08-2024 20:59:00					26-08-2024 05:39:00
Cum Demand	1541.49	1555.38	1307.06	1238.81	0	0	0	0	1756.44
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	330.7975	412.5975	148.01	137.2	0	0	0	0	1028.605
Max Demand	0.06	0.06	0.05	0.06	0	0	0	0	0.06
Date_Time	24-08-2024 02:44:00	21-08-2024 16:19:00	23-08-2024 10:19:00	19-08-2024 21:29:00					24-08-2024 02:44:00
Cum Demand	10.43	26.62	14.59	23.86	0	0	0	0	27.89
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	65834.9025	66300.44	20136.905	35530.16	0	0	0	0	190802.4075
Max Demand	13.05	13.01	12.9	12.86	0	0	0	0	13.05
Date_Time	26-08-2024 05:39:00	27-08-2024 08:09:00	28-08-2024 11:29:00	02-08-2024 20:59:00					26-08-2024 05:39:00
Cum Demand	1541.77	1559.41	1311.1	1239.1	0	0	0	0	1760.55
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	541.06	€44.665	224.6675	270.37	0	0	0	0	1680.7625
Max Demand	0.12	0.1	0.09	0.1	0	0	0	0	0.12
Date_Time	24-08-2024 02:44:00	21-08-2024 16:19:00	21-08-2024 11:24:00	19-08-2024 21:29:00					24-08-2024 02:44:00
Cum Demand	20.24	39.24	22.5	36.43	0	0	0	0	44.26
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1184.5	1284.555	375.8175	638.8925	0	0	0	0	3483.765
Max Demand	0.52	0.51	0.49	0.5	0	0	0	0	0.52
Date_Time	04-08-2024 22:49:00	26-08-2024 06:24:00	25-08-2024 09:24:00	02-08-2024 21:44:00					04-08-2024 22:49:00
Cum Demand	25.2	39.73	34.75	24.96	0	0	0	0	43.12



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Simmar, Dist. Nashik-422103(MH)

Syful
 Assistant Engineer (OO)
 MSEDCL Ltd Akole, Sub Div.

A.L. Sheikho
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

[Signature]
 Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-09-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	408.635	465.61	157.495	221.3625	0	0	0	0	1253.1025
Max Demand	0.1	0.09	0.07	0.09	0	0	0	0	0.1
Date_Time	24-08-2024 02:49:00	21-08-2024 13:19:00	21-08-2024 11:59:00	18-08-2024 20:34:00					24-08-2024 02:49:00
Cum Demand	17.17	27.8	17.02	15.25	0	0	0	0	32.88
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1276.83	1283.4775	366.25	746.6925	0	0	0	0	3675.25
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.999	0.9989	0.999	0.9989	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6182	0.6755	0.7155	0.6142	0	0	0	0	0.6527
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
MSEDCL Ltd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
M.S. E.O. Co. Ltd.
Sub Div., Akole

Executive Engineer
M.S. E.O. Co. L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-09-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	65696.5525	69261.945	20159.5425	35389.7475	0	0	0	0	190507.7875
Max Demand	13	13.01	12.94	12.93	0	0	0	0	13.01
Date_Time	26-08-2024 05:34:00	27-08-2024 03:04:50	28-08-2024 11:24:00	02-08-2024 20:54:00					27-08-2024 08:04:00
Cum Demand	1538.35	1547.59	1302.73	1234.33	0	0	0	0	1746.43
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	330.4975	412.0725	145.0125	135.9375	0	0	0	0	1023.52
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	24-08-2024 02:44:00	21-08-2024 16:24:50	16-08-2024 09:39:00	21-08-2024 21:29:00					24-08-2024 02:44:00
Cum Demand	10.29	26.63	14.4	23.91	0	0	0	0	27.72
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	65721.8	69292.955	20168.8175	35403.61	0	0	0	0	190587.1825
Max Demand	13	13.01	12.94	12.94	0	0	0	0	13.01
Date_Time	26-08-2024 05:34:00	27-08-2024 08:04:00	28-08-2024 11:24:00	02-08-2024 20:54:00					27-08-2024 08:04:00
Cum Demand	1538.58	1551.61	1306.77	1234.64	0	0	0	0	1750.52
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	538.325	644.69	219.53	267.4275	0	0	0	0	1669.9725
Max Demand	0.12	0.1	0.09	0.11	0	0	0	0	0.12
Date_Time	24-08-2024 02:44:00	21-08-2024 13:59:00	21-08-2024 11:54:00	18-08-2024 20:29:00					24-08-2024 02:44:00
Cum Demand	19.96	39.22	22.32	36.46	0	0	0	0	43.9
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1189.1025	1299.4225	378.2575	640.47	0	0	0	0	3498.2525
Max Demand	0.52	0.51	0.49	0.49	0	0	0	0	0.52
Date_Time	04-08-2024 22:44:00	26-08-2024 06:54:00	03-08-2024 10:44:00	26-08-2024 18:44:00					04-08-2024 22:44:00
Cum Demand	25.31	39.97	34.92	25.11	0	0	0	0	43.39



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Dist. Nandikot-Narayan, Dist. Nandikot-Narayan

Signature
Assistant Engineer (QC)
MSDC Ltd. Akole, Sub Div.

Signature
N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Div., Akole

Signature
EXECUTIVE ENGINEER
M.S.E.D. CO. LTD. SUBDIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date : 01-09-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	405.11	465.996	153.255	218.695	0	0	0	0	1243.055
Max Demand	0.1	0.09	0.07	0.09	0	0	0	0	0.1
Date_Time	24-08-2024 02:49:00	21-08-2024 12:54:00	21-08-2024 11:54:00	18-08-2024 20:29:00					24-08-2024 02:49:00
Cum Demand	16.91	27.88	16.79	15.28	0	0	0	0	32.62
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1251.565	1266.43	362.0525	737.48	0	0	0	0	3617.5875
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.999	0.9983	0.9989	0.9989	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6144	0.6753	0.7186	0.614	0	0	0	0	0.6515
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Chimankota, Washik-422109, India

Sybil
Assistant Engineer (QC)
MSEDC Ltd. Akole, Sub Div.

M. L. Shaikh
By: **Executive Engineer**
M.S.E.D.Co. Ltd.
Sub. Div., Akole

M. S. E. D. C. L. Sargamner
Executive Engineer
M.S.E.D.C.L. Sargamner District

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-09-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54047.68	556C3.4175	16401.4025	28028.4	0	0	0	0	154080.9
Max Demand	13.2	13.57	13.52	13.25	0	0	0	0	13.57
Date_Time	05-08-2024 01:19:00	04-08-2024 16:49:00	28-08-2024 10:39:00	02-08-2024 20:59:00	02-08-2024 10:39:00	04-08-2024 16:49:00	04-08-2024 16:49:00	04-08-2024 16:49:00	04-08-2024 16:49:00
Cum Demand	1283.01	1290.23	1097	1032.88	0	0	0	0	1453.77
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	314.535	404.3	150.33	131.785	0	0	0	0	1000.95
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	24-08-2024 02:59:00	14-08-2024 07:14:00	21-08-2024 11:44:00	18-08-2024 20:44:00	18-08-2024 20:44:00	24-08-2024 02:59:00	24-08-2024 02:59:00	24-08-2024 02:59:00	24-08-2024 02:59:00
Cum Demand	10.42	25.35	14.33	24.07	0	0	0	0	26.92
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54380.35	55641.475	16412.855	28043.5625	0	0	0	0	154178.2425
Max Demand	13.2	13.57	13.52	13.25	0	0	0	0	13.57
Date_Time	05-08-2024 01:19:00	04-08-2024 16:49:00	28-08-2024 10:39:00	02-08-2024 20:59:00	02-08-2024 10:39:00	04-08-2024 16:49:00	04-08-2024 16:49:00	04-08-2024 16:49:00	04-08-2024 16:49:00
Cum Demand	1283.24	1294.23	1100.99	1033.13	0	0	0	0	1457.75
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	452.97	557.5825	200.25	236.9875	0	0	0	0	1447.79
Max Demand	0.12	0.19	0.18	0.11	0	0	0	0	0.19
Date_Time	24-08-2024 02:59:00	16-08-2024 08:59:00	16-08-2024 09:19:00	18-08-2024 20:44:00	18-08-2024 20:44:00	16-08-2024 08:59:00	16-08-2024 08:59:00	16-08-2024 08:59:00	16-08-2024 08:59:00
Cum Demand	17.3	36.74	20.9	35.63	0	0	0	0	40.99
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1265.3325	1329.5675	393.5575	617.35	0	0	0	0	3606.8075
Max Demand	0.46	0.46	0.45	0.46	0	0	0	0	0.46
Date_Time	05-08-2024 23:14:00	03-08-2024 16:09:00	03-08-2024 11:19:00	04-08-2024 20:34:00	04-08-2024 20:34:00	05-08-2024 23:14:00	05-08-2024 23:14:00	05-08-2024 23:14:00	05-08-2024 23:14:00
Cum Demand	22.94	34.41	31.11	20.07	0	0	0	0	36.68



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

S.R. Khirvire
Assistant Engineer (QC)
MSEPC Ltd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Div., Akole

M. S. E. D. C. L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-09-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	296.9725	336.0925	112.625	182.5675	0	0	0	0	930.2575
Max Demand	0.09	0.13	0.17	0.08	0	0	0	0	0.18
Date_Time	24-08-2024 03:14:00	16-08-2024 08:59:00	16-08-2024 09:19:00	18-08-2024 21:09:00					16-08-2024 08:59:00
Cum Demand	13.77	25.73	14.76	14.12	0	0	0	0	30.12
KVARh Q2									
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1137.8975	1101.565	328.01	690.13	0	0	0	0	3257.6025
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9989	0.9988	0.9989	0.9987	0	0	0	0	0.9988
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6903	0.7348	0.7364	0.7081	0	0	0	0	0.7151
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Singar Dist, Nashik-422004(MH)

S. J. Jadhav
Assistant Engineer (QC)
 MSEDC Ltd, Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
 for
 M.S.E.D. Co. Ltd.
 Akole

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Date: 01-09-2024 00:00:00

Meter ID:16595596

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54078.2825	55693.33	16429.3725	28056.4775	0	0	0	0	154257.4625
Max Demand	13.2	13.6	13.48	13.34	0	0	0	0	13.6
Date_Time	04-08-2024 23:59:00	04-08-2024 16:49:00	28-08-2024 10:39:00	02-08-2024 20:54:00					04-08-2024 16:49:00
Cum Demand	1297.72	1302.47	1109.28	1034.26	0	0	0	0	1466.26
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	317.475	407.525	149.66	132.4675	0	0	0	0	1007.1375
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	24-08-2024 02:34:00	17-08-2024 17:59:00	21-08-2024 11:59:00	21-08-2024 20:54:00					24-08-2024 02:34:00
Cum Demand	10.52	25.54	14.42	24.23	0	0	0	0	27.05
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54110.9675	55731.31	16440.8775	28071.61	0	0	0	0	154354.765
Max Demand	13.2	13.6	13.48	13.34	0	0	0	0	13.6
Date_Time	04-08-2024 23:59:00	04-08-2024 16:49:00	28-08-2024 10:39:00	02-08-2024 20:54:00					04-08-2024 16:49:00
Cum Demand	1297.96	1306.48	1113.3	1034.45	0	0	0	0	1470.23
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	455.19	562.585	198.34	237.26	0	0	0	0	1453.375
Max Demand	0.12	0.13	0.18	0.1	0	0	0	0	0.19
Date_Time	24-08-2024 02:44:00	16-08-2024 08:59:00	16-08-2024 09:14:00	18-08-2024 21:09:00					16-08-2024 08:59:00
Cum Demand	17.24	37.03	20.89	35.65	0	0	0	0	41.08
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1264.4675	1327.17	393.1225	616.5375	0	0	0	0	3601.2975
Max Demand	0.46	0.45	0.44	0.46	0	0	0	0	0.46
Date_Time	05-08-2024 23:19:00	03-08-2024 16:09:00	05-08-2024 11:54:00	04-08-2024 20:29:00					05-08-2024 23:19:00
Cum Demand	23	34.33	31.13	20.09	0	0	0	0	36.61



Field Engineer
SJVN Limited

Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
MSEDCLtd.Akole, Sub Div.

N. L. Shekhar
N. L. Shekhar
Dr. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Div., Akole

M.S.E.D. Ch. S. Sharmar
Executive Engineer
M.S.E.D. Ch. S. Sharmar

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Date: 01-09-2024 00:00:00

Meter ID:16595596

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	296.775	341.48	110.66	182.445	0	0	0	0	931.36
Max Demand	0.1	0.18	0.17	0.08	0	0	0	0	0.18
Date_Time	24-08-2024 02:44:00	16-08-2024 08:59:00	16-08-2024 09:14:00	16-08-2024 21:09:00					16-08-2024 08:59:00
Cum Demand	13.63	26.15	14.72	14.21	0	0	0	0	30.18
KVARh Q2									
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1141.37	1111.3125	329.5875	696.6075	0	0	0	0	3278.8775
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9989	0.9988	0.9988	0.9987	0	0	0	0	0.9988
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6938	0.7429	0.7396	0.7065	0	0	0	0	0.7196
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
MSEDC Ltd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Dn., Akole

Executive Engineer
M.S.E.D. Co. Ltd.