

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-26/1269-72

Date : 03-09-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Juneg, Bandra (East), Mumbai – 400051

Sub: Regarding submission of Monthly Energy Bills for Aug, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Aug 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 01.11.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Aug 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Aug 2025 (Exhibit-II)
3. Energy breakup report for Aug 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Aug-2025	MSEDCL/25/Aug-01, Dated: 03-09-2025	96,04,347.00
2			MSEDCL/25/Aug-03, Dated: 03-09-2025	63,26,775.00
3			MSEDCL/25/Aug-05, Dated: 03-09-2025	6,43,876.00
4			MSEDCL/25/Aug-07, Dated: 03-09-2025	8,09,068.00
5			MSEDCL/25/Aug-11, Dated: 03-09-2025	7,60,601.00
6			MSEDCL/25/Aug-12, Dated: 03-09-2025	5,61,703.00
Total				1,87,06,370.00
1	Feeder No.2	Aug-2025	MSEDCL/25/ Aug -02, Dated: 03-09-2025	52,16,087.00
2			MSEDCL/25/ Aug -04, Dated: 03-09-2025	18,31,687.00
3			MSEDCL/25/ Aug -06, Dated: 03-09-2025	15,93,872.00
4			MSEDCL/25/ Aug -08, Dated: 03-09-2025	28,05,071.00
5			MSEDCL/25/ Aug -09, Dated: 03-09-2025	13,28,403.00
6			MSEDCL/25/ Aug -10, Dated: 03-09-2025	9,72,589.00
Total				1,37,47,709.00
Grand Total				3,24,54,079.00

कॉरपोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.

A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-08-2025 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Aug 2025	=	11,04,20,045.00
2. The energy bills for the month of Aug 2025 (Details as shown above)	=	3,24,54,079.00
A. Total Energy Bills Outstanding (1+2)	=	14,28,74,124.00
3. Late payment surcharge accumulated ending 31-08-2025	=	13,66,66,991.00
4. Total (A+3)	=	27,95,41,115.00


The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,

For & on behalf of SJVN Limited


Manish Kumar
Director General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)

CC:

1. The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001
2. AGM (RE), Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), Prakashgad, Plot No. G-9, Bandra (E), Mumbai - 400051
3. General Manager (PP), Maharashtra State Electricity Distribution Co. Ltd. Prakashgad, Plot No. G-9, Bandra (E), Mumbai - 400051

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in

दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001

सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023

दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in

Tele: 0177-2660003/4/5/6, Fax: 0177-2660001

Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023

Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



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(भारत सरकार और डिप्लोमट प्रोद्योग संस्थान का एक संयुक्त उपक्रम)
A Navratna CPSE
ISO 9001:2015 प्रमाणित कंपनी
कार्यालय: शक्ति भवन, शक्ति सदन
एन.एन.शान, शिमला-171006
Email: sjvn.cse@sjvn.nic.in, gmco@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	August-25	MSEDCL/25/AUG-1,Dated:03.09.2025	9,624,347.00	20,000.00	9,604,347.00
2	FEEDER1	August-25	MSEDCL/25/AUG-3,Dated:03.09.2025	6,346,775.00	20,000.00	6,326,775.00
3	FEEDER1	August-25	MSEDCL/25/AUG-5,Dated:03.09.2025	643,876.00	0.00	643,876.00
4	FEEDER1	August-25	MSEDCL/25/AUG-7,Dated:03.09.2025	809,068.00	0.00	809,068.00
5	FEEDER1	August-25	MSEDCL/25/AUG-11,Dated:03.09.2025	760,601.00	0.00	760,601.00
6	FEEDER1	August-25	MSEDCL/25/AUG-12,Dated:03.09.2025	561,703.00	0.00	561,703.00
Total				18,746,370.00	40,000.00	18,706,370.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	August-25	MSEDCL/25/AUG-2,Dated:03.09.2025	5,236,087.00	20,000.00	5,216,087.00
2	FEEDER2	August-25	MSEDCL/25/AUG-4,Dated:03.09.2025	1,841,687.00	10,000.00	1,831,687.00
3	FEEDER2	August-25	MSEDCL/25/AUG-6,Dated:03.09.2025	1,603,872.00	10,000.00	1,593,872.00
4	FEEDER2	August-25	MSEDCL/25/AUG-8,Dated:03.09.2025	2,815,071.00	10,000.00	2,805,071.00
5	FEEDER2	August-25	MSEDCL/25/AUG-9,Dated:03.09.2025	1,338,403.00	10,000.00	1,328,403.00
6	FEEDER2	August-25	MSEDCL/25/AUG-10,Dated:03.09.2025	972,589.00	0.00	972,589.00
Total				13,807,709.00	60,000.00	13,747,709.00
Grand Total				32,554,079.00	100,000.00	32,454,079.00

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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A Navratna CPSE
ISO 9001:2015 प्रमाणित कंपनी
कॉर्पोरेट ऑफिस: शक्ति सदन, एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.csos@sjvn.mil.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/AUG-1

Date: 03.09.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,656,531.77742	5.81	9,624,450.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	1,657,673.81667	1,142.03925	1,656,531.77742			
	NET kWh UNITS FOR BILLING			1,656,531.77742			
2.	Less: REACTIVE POWER				1,026.68175	0.10	103.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	1,026.68175					103.00

Total (1-2):

9,624,347.00

Rounded Off:

9,624,347

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

9,604,347

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
 Email: sjvn_cso@sjvn.ltd.in, gmcso@sjvn.ltd.in

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
 14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/AUG-3

Date: 03.09.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
NET KWH IMPORT TO MSEDCL					1,092,399.83215	5.81	6,346,843.00
MONTH		Import kWh	Export kWh	Net Import kWh			
1.	AUG-25	1,093,152.94990	753.11775	1,092,399.83215			
		NET kWh UNITS FOR BILLING		1,092,399.83215			
Less: REACTIVE POWER					677.04525	0.10	68.00
2. Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh					0.00000	0.25	0.00
MONTH		Import kVAh Units for Billing					
AUG-25		677.04525			68.00		

Total (1-2):

6,346,775.00

Rounded Off:

6,346,775

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

6,326,775

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041
 of State Bank of India , New Delhi Branch, having IFSC Code no.
 SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
Email: sjvn.cs@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/AUG-5

Date: 03.09.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				110,823.17138	5.81	643,883.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	110,899.57463	76.40325	110,823.17138			
	NET kWh UNITS FOR BILLING			110,823.17138			
2.	Less: REACTIVE POWER				68.68575	0.10	7.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	68.68575					7.00
Total (1-2):							643,876.00
Rounded Off:							643,876
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							643,876

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)
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 कॉर्पोरेट वाणिज्यिक और प्रणाली प्रचालन विभाग, शक्ति सदन
 एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
 Email: sjvn.com@sjvn.ltd.in, gms@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
GIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/AUG-7

Date: 03.09.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
NET KWH IMPORT TO MSEDCL					139,255.93838	5.81	809,077.00
1.	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	139,351.94363	96.00525	139,255.93838			
	NET kWh UNITS FOR BILLING			139,255.93838			
Less: REACTIVE POWER					86.30775	0.10	9.00
2.	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	AUG-25	86.30775					9.00
Total (1-2):							809,068.00
Rounded Off:							809,068
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							809,068

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 कॉर्पोरेट वाणिज्यिक और प्रणाली प्रचालन विभाग, शक्ति सदन
 एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
 Email: sjvn.csos@sjvn.nic.in, gmcso@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW (2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/AUG-11

Date: 03.09.2025

GKA-18

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				133,440.14513	5.70	760,609.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	133,532.14088	91.99575	133,440.14513			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				82.70325	0.10	8.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	82.70325					8.00
Total (1-2):							760,601.00
Rounded Off:							760,601
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							760,601

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVKNW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
(भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)
A Navratna CPSE
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एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
Email: sjvn.cpse@sjvn.hic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/AUG-12

Date: 03.09.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				98,545.38563	5.70	561,709.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	98,613.32438	67.93875	98,545.38563			
	NET kWh UNITS FOR BILLING			98,545.38563			
2.	Less: REACTIVE POWER				61.07625	0.10	6.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	61.07625					
Total (1-2):							561,703.00
Rounded Off:							561,703
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							561,703

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड

(भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)

A Navratna CPSE

ISO 9001:2015 प्रमाणित कंपनी

कॉर्पोरेट वाणिज्यिक और प्रणाली प्रचालन विभाग, शक्ति सदन

एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006

Email: sjvn.csod@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/AUG-2

Date: 03.09.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				901,228.36650	5.81	5,236,137.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	902,269.31816	1,040.95166	901,228.36650			
	NET kWh UNITS FOR BILLING			901,228.36650			
2.	Less: REACTIVE POWER				497.04375	0.10	50.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	497.04375					50.00
Total (1-2):							5,236,087.00
Rounded Off:							5,236,087
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							5,216,087

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India, New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड

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एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/AUG-4

Date: 03.09.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				316,988.69400	5.81	1,841,704.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	317,354.82751	366.13351	316,988.69400			
	NET kWh UNITS FOR BILLING			316,988.69400			
2.	Less: REACTIVE POWER				174.82500	0.10	17.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	174.82500					17.00
Total (1-2):							1,841,687.00
Rounded Off:							1,841,687
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,831,687

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041
of State Bank of India , New Delhi Branch, having IFSC Code no.
SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/AUG-6

Date: 03.09.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				276,056.22000	5.81	1,603,887.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	276,375.07500	318.85500	276,056.22000			
	NET kWh UNITS FOR BILLING			276,056.22000			
2.	Less: REACTIVE POWER				152.25000	0.10	15.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	AUG-25	152.25000					15.00
Total (1-2):							1,603,872.00
Rounded Off:							1,603,872
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,593,872

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट भूखण्ड, शनान, शिमला - 171006
 Email: sjvn.csso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101IP1900GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW (6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/AUG-8

Date: 03.09.2025

GKV-11, 19, 02, 03, 15

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				484,526.26200	5.81	2,815,098.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	485,085.90751	559.64551	484,526.26200			
	NET kWh UNITS FOR BILLING			484,526.26200			
2.	Less: REACTIVE POWER				267.22500	0.10	27.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	AUG-25	267.22500					27.00
Total (1-2):							2,815,071.00
Rounded Off:							2,815,071
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,805,071

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanana, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शनान, शिमला - 171006
 Email: sjvn.cso@sjvn.pic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F12M
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/AUG-9

Date: 03.09.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				230,364.15600	5.81	1,338,416.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	230,630.23501	266.07901	230,364.15600			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				127.05000	0.10	13.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	127.05000					
Total (1-2):							1,338,403.00
Rounded Off:							1,338,403
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,328,403

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/AUG-10

Date: 03.09.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-25

JMR Outward No:- 03183 Dated 02.09.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2025 To 01.09.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				170,631.30150	5.70	972,598.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-25	170,828.38688	197.08538	170,631.30150			
	NET kWh UNITS FOR BILLING			170,631.30150			
2.	Less: REACTIVE POWER				94.10625	0.10	9.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-25	94.10625					
Total (1-2):							972,589.00
Rounded Off:							972,589
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							972,589

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.08.2025 & late payment surcharge payable by MSEDCL upto 31.08.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.08.2025		
A	1	Outstanding payment of Energy charges for Sept. 2014 to Aug 2025 Upto Aug 2018. (Details shown in Annexure. I)	60.00	
	2	Aug 2018 to Aug 2025 (Details shown in Annexure. II)	11,04,19,985.00	
	3	Sub Total (I+II) (Principal Outstanding)	11,04,20,045.00	
B	1	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	96.00	
	2	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00	
	3	LPS Payable on 31.08.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	12,47,32,128.00	
	4	Sub Total (1+2+3)	23,40,84,482.00	
C	1	LPS payable on MERC order amount till date	25,15,946.00	
	2	Already charged upto 31.07.2025	23,22,566.00	
	3	LPS to be charged in current month bill	1,93,380.00	
		Total LPS payable as on 31.08.2025 (B4+C1)	23,66,00,428.00	
D	1	LPS charged upto 31.07.2025	23,62,52,810.00	
	2	LPS to be charged along with Aug 2025 bill	3,47,618.00	
	LPS paid by MSEDCL			
E	1	LPS adjusted during April 2022	12,36,599.00	
	2	LPS Adj during June 2022	93,40,998.00	Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	3	LPS Adj during Sep 2022	1,50,80,390.00	
	4	LPS adjusted during Nov 2022	19,67,293.00	
	5	LPS adjusted during Mar 2023	27,23,684.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	6	LPS adjusted during Dec 2023	7,59,067.00	-do-
	7	LPS adjusted during Jan 2024	2,74,382.00	-do-
	8	LPS adjusted during Mar 2024	1,51,79,260.00	-do-
	9	LPS paid in Oct 2024	5,29,46,269.00	Payment as per MERC order dated 31.07.2024
	10	LPS paid in Nov 2024	3,35,805.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	11	LPS paid in Dec 2024	75,010.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	12	LPS paid in April 2025	14,680.00	
		Total LPS paid by MSEDCL	9,99,33,437.00	
F	1	LPS Outstanding	13,66,66,991.00	
G		Gross Total Outstanding (A +F)	24,70,87,036.00	



Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2025 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
	1	2	3	4	5	6	7	8	9	10
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	53	6,36,989.95	
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	76	42,35,067.25	
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00			64,967.14	
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44	
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21	
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54	
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60	
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95	
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91	
10	May 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90	
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56	
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67	
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34	
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04	
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81	
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80	
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67	
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97	
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19	
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63	
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48	
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	1,73,87,823.00		273	19,77,864.87	
24	Jun-16	05.07.16	3,96,32,238	02.09.16	03.04.17	4,25,89,707.00		241	42,76,716.41	
25	Jul-16	05.08.16	2,22,15,227	03.10.16	04.04.17	2,10,707.00		242	21,246.29	
26	Aug -16	07.09.16	2,79,67,609	05.11.16	26.04.17	3,96,32,238.00		235	38,80,656.64	
27	Sep-16	05-10-2016	1,19,24,932	03-12-2016	26.04.17	2,22,15,227.00		204	18,88,294.30	
28					18-07-2017	2,79,67,609.00		171	19,92,692.14	
29					19-07-2017	59,08,248.00		226.00	5,56,360.02	
30	Oct. 2016	07.11.16	64,25,928	03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83	
31	Nov. 2016	07.12.16	30,26,825	05-01-2017	29-11-2017	42,42,018.00		360.00	6,36,302.70	
32	Dec. 2016	04.01.17	27,21,553	04-02-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96	
33	Jan. 2017	06.02.17	3,94,639	04-03-2017	01-01-2018	30,26,825.00		360.00	7,76,033.10	
34	Feb. 2017	07.03.17	16,08,698	06-04-2017	01-01-2018	27,21,553.00		330.00	4,16,188.44	
				05-05-2017	01-01-2018	3,94,639.00		302.00	3,42,462.09	
					01-01-2018	16,08,698.00		269.00	44,232.45	
								240.00	1,60,869.80	

WJ



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2025	Detail of surcharge on Late payment		Annexure - I	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.08.2025 beyond due date (days)
	I	2	3	4	5	6	7	8	9	10	11
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	May. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	May. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	May. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	May. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May. 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from May/14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	May. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		96.00

M. K. Sharma

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by our		Outstanding payment up to 31.08.2025	Detail of surcharge on			Annexure - II
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2025 beyond due date (days)	
1	Aug-18	10-09-2018	3.00	08-11-2018	03-04-2019	6.00	7	8	9	10	11
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00		146.00			1246754
2				08-11-2018	26-04-2019	37,38,649.00		169.00			263263
2				08-11-2018	22-08-2019	1,75,99,290.00		287.00			2104582
3				08-11-2018	22-08-2019	24,65,966.00		287.00			294888
3	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00		264.00			139995
4				01-12-2018	30-03-2020	1,92,21,911.00		485.00			3884428
4	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00		448.00			1530375
5	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00		417.00			930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00		394.00			127772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00		361.00			992219
6	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00		336.00			1657764
7	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00		305.00			1490960
7	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00		273.00			3198336
8	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00		241.00			3100165
8	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00		213.00			3673525
9	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00		182.00			4757248
9	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00		149.00			3430405
10				02-11-2019	28-04-2020	1,31,671.00		178.00			9766
10				02-11-2019	22-06-2020	8,91,214.30		233.00			86522
11	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70		204.00			317372
11				01-12-2019	08-02-2021	3,44,76,287.30		435.00			6248827
12	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00		403.00			2004878
12	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00		374.00			745831
13	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00		344.00			664351
13	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00		311.00			84802
14	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00		282.00			927805
14	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00		253.00			1607977
15	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00		224.00			1947212
15	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00		193.00			3161619
16	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00		161.00			2277927
16	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00		129.00			2157693
17	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00		100.00			3256755
17	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70		67.00			58421
18				03-12-2020	27-05-2021	11,41,216.00		175.00			83214

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by our		Outstanding payment up to 31.08.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.08.2025 beyond due date (days)
	1	2	3	4	5	6	7	8	9	10	11
18			3.00	03-12-2020	27-05-2021	6.00				175.00	39601
19				03-12-2020	28-12-2021	5,43,104.00				390.00	802574
19	Oct-20	02-11-2020	87,59,437.00	31-12-2020	28-12-2021	87,59,437.00				362.00	1321215
20	Nov-20	02-12-2020	1,04,52,390.00	30-01-2021	28-12-2021	1,04,52,390.00				332.00	1445914
20	Dec-20	05-01-2021	66,21,791.00	05-03-2021	28-12-2021	49,90,583.00				298.00	619664
21	Dec-20	05-01-2021		05-03-2021	29-04-2022	16,31,208.00				420.00	285461
21	Jan-21	03-02-2021	32,15,921.00	03-04-2021	29-04-2022	32,15,921.00				391.00	523927
22	Feb-21	03-03-2021	77,69,724.00	01-05-2021	29-04-2022	77,69,724.00				363.00	1175171
22	Mar-21	05-04-2021	1,14,27,950.00	03-06-2021	29-04-2022	99,06,409.00				330.00	1362131
23		05-04-2021		03-06-2021	27-05-2022	15,21,541.00				358.00	226963
23	Apr-21	04-05-2021	1,51,78,083.00	02-07-2021	27-05-2022	1,51,78,083.00				329.00	2080662
24	May-21	03-06-2021	3,16,60,085.00	01-08-2021	27-05-2022	3,16,60,085.00				299.00	3944319
24	Jun-21	06-07-2021	3,58,44,742.00	03-09-2021	27-05-2022	3,45,44,092.00				266.00	3828637
25		06-07-2021		03-09-2021	12-08-2022	13,00,650.00				343.00	185885
25	Jul-21	02-08-2021	5,96,55,216.00	30-09-2021	12-08-2022	5,96,55,216.00				316.00	7854663
26	Aug-21	02-09-2021	2,99,12,718.00	31-10-2021	12-08-2022	2,99,12,718.00				285.00	3552135
26	Sep-21	05-10-2021	4,54,34,714.00	03-12-2021	12-08-2022	4,39,38,762.00				252.00	4613570
27				03-12-2021	23-09-2022	2,88,378.00				294.00	35326
27				03-12-2021	02-11-2022	12,07,574.00				334.00	168054
28	Oct-21	05-11-2021	47,76,252.00	03-01-2022	02-11-2022	47,76,252.00				303.00	603002
28	Nov-21	02-12-2021	1,15,87,127.00	30-01-2022	02-11-2022	1,15,87,127.00				276.00	1332520
29	Dec-21	04-01-2022	33,35,870.00	04-03-2022	02-11-2022	21,98,282.00				243.00	222576
29				04-03-2022	30-11-2022	11,37,588.00				271.00	128453
30	Jan-22	03-02-2022	67,66,599.00	03-04-2022	30-11-2022	67,66,599.00				241.00	679479
30	Feb-22	04-03-2022	56,06,754.00	02-05-2022	30-11-2022	45,16,584.00				212.00	398965
31				02-05-2022	10-01-2023	10,90,170.00				253.00	114922
31	Mar-22	05-04-2022	1,29,01,638.00	03-06-2022	10-01-2023	1,29,01,638.00				221.00	1188026
32	Apr-22	05-05-2022	2,09,44,804.00	03-07-2022	10-01-2023	1,98,90,584.00				191.00	1582959
32				03-07-2022	22-02-2023	10,54,220.00				234.00	102786
33	May-22	03-06-2022	5,03,81,981.00	01-08-2022	22-02-2023	5,03,81,981.00				205.00	4303461
33	Jun-22	05-07-2022	3,86,74,935.00	02-09-2022	22-02-2023	3,76,11,454.00				173.00	2711159
34				02-09-2022	01-03-2023	10,63,481.00				180.00	79761
34	Jul-22	04-08-2022	5,54,82,440.00	02-10-2022	01-03-2023	79,23,751.00				150.00	495234
35		04-08-2022		02-10-2022	29-03-2023	4,75,58,689.00				178.00	3527269
35	Aug-22	05-09-2022	5,79,71,220.00	03-11-2022	29-03-2023	5,79,71,220.00				146.00	3526583
36	Sep-22	04-10-2022	1,72,91,802.00	02-12-2022	29-03-2023	78,50,203.00				117.00	382697
36				02-12-2022	20-04-2023	94,41,599.00				139.00	546826
37	Oct-22	03-11-2022	1,19,00,373.00	01-01-2023	20-04-2023	1,19,00,373.00				109.00	540475
37	Nov-22	05-12-2022	89,96,332.00	02-02-2023	20-04-2023	75,40,806.00				77.00	241934

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by our		Outstanding payment up to 31.08.2025	Detail of surcharge on			
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
38			3.00	02-02-2023	19-05-2023	6.00					
38	Dec-22	05-01-2023	40,26,094.00	05-03-2023	19-05-2023	14,55,526.00				106.00	64286
39		05-01-2023		05-03-2023	09-06-2023	25,66,438.00				75.00	80201
39	Jan-23	06-02-2023	41,18,341.00	06-04-2023	09-06-2023	14,59,656.00				96.00	58386
40				06-04-2023	30-08-2023	26,54,463.00				64.00	70786
40	Feb-23	06-03-2023	42,21,755.00	04-05-2023	30-08-2023	14,63,878.00				146.00	89053
41	Mar-23	04-04-2023	1,00,94,833.00	02-06-2023	30-08-2023	42,21,755.00				118.00	207570
41	Apr-23	04-05-2023	1,09,96,480.00	02-07-2023	30-08-2023	1,00,94,833.00				89.00	374350
42	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	1,09,96,480.00				59.00	270330
42		02-06-2023		31-07-2023	14-09-2023	22,51,966.00				30.00	28150
43				31-07-2023	28-09-2023	2,52,87,442.00				45.00	474140
43	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	28-09-2023	15,18,663.00				59.00	37334
44				02-09-2023	28-09-2023	5,33,83,641.00				26.00	578323
44	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	02-11-2023	15,73,721.00				61.00	39999
45				01-10-2023	02-11-2023	5,56,36,701.00				32.00	741823
45	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	01-12-2023	16,31,092.00				61.00	41457
46				02-11-2023	01-12-2023	4,86,13,967.00				29.00	587419
46	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	29-12-2023	16,81,488.00				57.00	39935
47				01-12-2023	29-12-2023	3,35,04,668.00				28.00	390888
47	Oct-23	03-11-2023	38,92,503.00	01-01-2024	31-01-2024	23,85,546.00				61.00	60633
48				01-01-2024	31-01-2024	15,02,958.00				30.00	18787
48				01-01-2024	28-02-2024	2,39,075.00				30.00	2988
49				01-01-2024	04-03-2024	6,68,067.00				58.00	16145
49				01-01-2024	04-03-2024	14,82,403.00				63.00	38913
49	Nov-23	05-12-2023	41,15,831.00	02-02-2024	04-03-2024	26,29,209.00				31.00	33961
50				02-02-2024	03-05-2024	14,86,622.00				91.00	56368
50	Dec-23	05-01-2024	43,02,539.00	04-03-2024	03-05-2024	41,49,843.00				60.00	103746
51				04-03-2024	05-06-2024	1,52,696.00				93.00	5917
51	Jan-24	05-02-2024	56,42,212.00	04-04-2024	05-06-2024	53,92,941.00				62.00	139318
52				04-04-2024	02-07-2024	2,49,271.00				89.00	9244
52	Feb-24	05-03-2024	55,51,290.00	03-05-2024	02-07-2024	55,51,290.00				60.00	138782
53				01-06-2024	02-07-2024	83,69,183.00				31.00	108102
53	Mar-24	03-04-2024	1,41,84,031.00	01-06-2024	02-08-2024	58,14,848.00				62.00	150217
54				01-06-2024	02-08-2024	76,46,027.00				29.00	92389
54	Apr-24	06-05-2024	1,34,74,451.00	04-07-2024	21-08-2024	42,98,133.00				48.00	85963
55				04-07-2024	05-09-2024	15,30,291.00				63.00	40170
55	May-24	04-06-2024	3,42,35,206.00	02-08-2024	05-09-2024	3,26,70,577.00				34.00	462833
56				02-08-2024	20-09-2024	15,64,629.00				49.00	31945

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by our		Outstanding payment up to 31.08.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.08.2025 beyond due date (days)
	1	2	3	4	5	6	7	8	9	10	11
56	Jun-24	03-07-2024	3,27,90,163.00	31-08-2024	20-09-2024	3,11,92,644.00				20.00	259939
57				31-08-2024	30-09-2024	46,552.00				30.00	582
57				31-08-2024	16-10-2024	15,50,967.00				46.00	29727
58	Jul-24	06-08-2024	7,03,04,834.00	04-10-2024	16-10-2024	6,86,83,461.00				12.00	343417
58				04-10-2024	21-11-2024	16,21,373.00				48.00	32427
59	Aug-24	03-09-2024	4,47,27,159.00	01-11-2024	21-11-2024	4,30,60,956.00				20.00	358841
59	Sep-24	04-10-2024	2,28,38,548.00	02-12-2024	21-12-2024	2,15,51,017.00				50.00	34713
60	Oct-24	06-11-2024	65,33,942.00	02-12-2024	23-01-2025	12,87,531.00				19.00	170612
				04-01-2025	23-01-2025	52,39,775.00				52.00	27897
				04-01-2025	13-02-2025	12,94,167.00				19.00	41482
61	Nov-24	03-12-2024	92,00,367.00	31-01-2025	13-02-2025	78,96,897.00				40.00	21569
62	Dec-24	03-01-2025	48,11,225.00	03-03-2025	11-03-2025	13,03,470.00				13.00	42775
				03-03-2025	11-03-2025	35,02,839.00				39.00	21181
				03-03-2025	15-04-2025	13,08,386.00				8.00	11676
63	Jan-25	05-02-2025	47,13,510.00	05-04-2025	15-04-2025	34,00,306.00				43.00	23442
64	Feb-25	04-03-2025	31,63,642.00	05-04-2025	16-05-2025	13,13,204.00				10.00	14168
				02-05-2025	16-05-2025	18,47,172.00				41.00	22434
65	Mar-25	03-04-2025	87,97,235.00	01-06-2025	09-06-2025	13,16,470.00				14.00	10775
				01-06-2025	09-06-2025	74,71,922.00				38.00	20844
				01-06-2025	30-06-2025	51,878.00				8.00	24906
				01-06-2025	14-07-2025	12,73,435.00				29.00	627
66	Apr-25	06-05-2025	2,61,04,302.00	04-07-2025	14-07-2025	2,48,04,662.00				43.00	22816
				04-07-2025	14-08-2025	12,99,640.00				10.00	103353
67	May-25	04-06-2025	2,74,51,265.00	02-08-2025	14-08-2025	2,61,24,072.00				41.00	22202
				02-08-2025	31-08-2025		13,27,193.00			12.00	130620
68	Jun-25	04-07-2025	6,07,56,139.00	01-09-2025			6,07,56,139.00			29.00	16037
69	Jul-25	05-08-2025	4,83,36,653.00	03-10-2025			4,83,36,653.00				
			1,93,55,18,049.00			1,82,50,98,063.70	11,04,19,985.00				12,47,32,128.00

LPS on delayed payment of MERC order						
Sr. No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding
1	02-08-2024	01-10-2024	10,32,00,969.00	01-10-2024	5,29,46,269.00	5,02,54,700.00
				31-10-2024	3,50,75,440.00	1,51,79,260.00
					Total LPS	
					Already charged upto 31-07-2025	
					Diff to be billed with Aug 25 bill	
						25,15,946.00
						23,22,566.00
						1,93,380.00

(Signature)

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.09.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvra Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations				
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)			
		01.09.2025(00:00 Hrs)	01.08.2025(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	207,321.3825	205,165.9000	2,155.4825	1500	3,233,223.75	Export kVAh Lead(Q2)	0.00			
2	Import kWh- Rate A	71,617.8100	70,916.3625	701.4475	1500	1,052,171.25	Export kVAh Lag(Q3)	2,002.50			
3	Import kWh- Rate B	75,193.1075	74,399.4775	793.6300	1500	1,190,445.00	Total kVAh Unit	2,002.50			
4	Import kWh- Rate C	22,035.5125	21,784.6350	250.8775	1500	376,316.25	<p>Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.</p>				
5	Import kWh- Rate D	38,474.9525	38,065.4250	409.5275	1500	614,291.25					
6	Export kWh	1,107.8550	1,106.3700	1.4850	1500	2,227.50					
7	Export kWh- Rate A	356.1325	355.8000	0.3325	1500	498.75					
8	Export kWh- Rate B	444.4775	443.8425	0.6350	1500	952.50					
9	Export kWh- Rate C	160.5900	160.1400	0.4500	1500	675.00					
10	Export kWh- Rate D	146.6550	146.5875	0.0675	1500	101.25					
11	Import kVAh	207,428.3325	205,269.3000	2,159.0325	1500	3,238,548.75					
12	Export kVAh	1,810.1275	1,808.0325	2.0950	1500	3,142.50					
13	Import kVAh Lag (Q1)	4,518.0475	4,384.5625	133.4850	1500	200,227.50					
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00					
15	Export kVAh Lag (Q3)	1,350.5325	1,349.1975	1.3350	1500	2,002.50					
16	Import kVAh Lead (Q4)	3,715.1650	3,714.0300	1.1350	1500	1,702.50					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	3,233,223.75	2,227.50			0.00	3,230,996.25	2,002.50
EXPORT	0.709										

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2025(00:00 Hrs)	01.08.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	207,195.4225	205,039.7375	2,155.6850	1500	3,233,527.50
02	Export kVAh	1,798.5400	1,796.4175	2.1225	1500	3,183.75
03	Import kWh	207,087.6025	204,935.4950	2,152.1075	1500	3,228,161.25
04	Export kWh	1,102.4625	1,100.9875	1.4750	1500	2,212.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.08.2025 to 01.09.2025 (AUG-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.09.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	0.33	10,669,63838	1,657,673,81667	7,35075	1,142,03925	10,662,28763	1,656,531,77742	6,60825	1,026,68175
			GKA-14N	4.29	138,705,29888		95,55975		138,609,73913		85,90725	
			GKA-15	4.17	134,825,43038		92,88675		134,732,54363		83,50425	
			GKA-37	4.24	137,088,68700		94,44600		136,994,24100		84,90600	
			GKA-41	2.76	89,236,97550		61,47900		89,175,49650		55,26900	
			GKA-42	4.33	139,998,58838		96,45075		139,902,13763		86,70825	
			GKA-43	4.29	138,705,29888		95,55975		138,609,73913		85,90725	
			GKA-45	4.01	129,652,27238		89,32275		129,562,94963		80,30025	
			GKA-46	2.73	88,267,00838		60,81075		88,206,19763		54,66825	
			GKA-47	4.68	151,314,87150		104,24700		151,210,62450		93,71700	
			GKA-48	4.95	160,044,57563		110,26125		159,934,31438		99,12375	
			GKA-50	6.04	195,286,71450		134,54100		195,152,17350		120,95100	
			GKA-54	4.45	143,878,45688		99,12375		143,779,33313		89,11125	
			GAK-01	3.75	121,245,89063		83,53125		121,162,35938		75,09375	
			GAK-43N1	3.26	105,403,09425		72,61650		105,330,47775		65,28150	
			GAK-66	3.13	101,199,90338		69,72075		101,130,18263		62,67825	
			GAK-67	0.00	0,00000		0,00000		0,00000		0,00000	
			GKA-06	4.08	131,915,52900		90,86200		131,824,64700		81,70200	
			GKA-09	0.00	0,00000		0,00000		0,00000		0,00000	
			GKA-10	4.78	154,548,09525		106,47450		154,441,62075		95,71950	
GKA-17	2.83	91,500,23213	63,03825	91,437,19388	56,67075							
GKA-20	0.16	5,173,15800	3,56400	5,169,59400	3,20400							
2	SJVN Ltd.	31.01.2014			1,093,152,94990			753,11775		1,092,399,83215		677,04525



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.83	123,832,46963		85,31,325		123,747,15638		76,69,575	
			GKA-40	3.99	129,005,62763		88,87,725		128,916,75038		79,89,975	
			GKA-68	4.00	129,328,95000		89,10,000		129,239,85000		80,10,000	
3	SJVN Ltd.	20.02.2014	GAK-86	3.43	110,899,57463	110,899,57463	76,40,325	76,40,325	110,823,17138	110,823,17138	68,68,575	68,68,575
4	SJVN Ltd.	30.03.2014	GKA-19	4.31	139,351,94363	139,351,94363	96,00,525	96,00,525	139,255,93838	139,255,93838	86,30,775	86,30,775
5	SJVN Ltd.	15.04.2014	GKA-18	4.13	133,532,14088	133,532,14088	91,99,575	91,99,575	133,440,14513	133,440,14513	82,70,325	82,70,325
6	SJVN Ltd.	20.05.2014	GKA-51	3.05	98,613,32438	98,613,32438	67,93,875	67,93,875	98,545,38563	98,545,38563	61,07,625	61,07,625
	Total			100.00000	3,233,223,75009	3,233,223,75009	2,227,50000	2,227,50000	3,230,996,25009	3,230,996,25009	2,002,50000	2,002,50000

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.09.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist-Ahmednagar for the month of August ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.09.2025(00:00 Hrs)	01.08.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	167,106.1500	165,517.7875	1,588.3625	1500	2,382,543.75		0.00	
2	Import kWh- Rate A	58,654.8600	58,136.1850	518.6750	1500	778,012.50		1,312.50	
3	Import kWh- Rate B	60,129.2600	59,552.6775	576.5825	1500	864,873.75			
4	Import kWh- Rate C	17,880.1575	17,696.3525	183.8050	1500	275,707.50			
5	Import kWh- Rate D	30,441.8725	30,132.5725	309.3000	1500	463,950.00			
6	Export kWh	1,082.9825	1,081.1500	1.8325	1500	2,748.75			
7	Export kWh- Rate A	339.5575	339.1950	0.3625	1500	543.75			
8	Export kWh- Rate B	438.4600	437.5750	0.8850	1500	1,327.50			
9	Export kWh- Rate C	164.0750	163.5950	0.4800	1500	720.00			
10	Export kWh- Rate D	140.8900	140.7850	0.1050	1500	157.50			
11	Import kVAh	167,223.7925	165,633.2300	1,590.5625	1500	2,385,843.75			
12	Export kVAh	1,562.9075	1,560.7350	2.1725	1500	3,258.75			
13	Import kVArh Lag (Q1)	4,386.6600	4,296.0925	90.5675	1500	135,851.25			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,004.1825	1,003.3075	0.8750	1500	1,312.50			
16	Import kVArh Lead (Q4)	3,287.3800	3,286.4725	0.9075	1500	1,361.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.999		100	2,382,543.75	2,748.75	0.00	2,379,795.00	1,312.50
EXPORT		0.843							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2025(00:00 Hrs)	01.08.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	167,415.9800	165,823.7875	1,592.1925	1500	2,388,288.75
02	Export kVAh	1,568.9275	1,566.7425	2.1850	1500	3,277.50
03	Import kWh	167,298.5125	165,708.4750	1,590.0375	1500	2,385,056.25
04	Export kWh	1,089.6525	1,087.8150	1.8375	1500	2,756.25



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.08.2025 to 01.09.2025 (AUG-2025) at Site Khirvire Tai.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.09.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	5.97	142,237,86188	902,269,31816	164,10038	1,040,95166	142,073,76150	901,228,36650	78,35625	487,04373
			GKA-53	1.25	29,781,79688		34,35938		29,747,43750		16,40625	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	4.04	96,254,76750		111,04950		96,143,71800		53,02500	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	3.03	72,191,07563		83,28713		72,107,78850		39,76875	
			GKV-14	5.05	120,318,45938		138,81188		120,179,64750		66,28125	
			GKV-18	3.77	89,821,89938		103,62788		89,718,27150		49,48125	
			GKV-20	4.53	107,929,23188		124,51838		107,804,71350		59,45625	
			GKV-22N	5.01	119,365,44188		137,71238		119,227,72950		65,75625	
			GKV-28	5.22	124,368,78375		143,48475		124,225,29900		68,51250	
			GKV-4N	0.00	0.00000		0.00000		0.00000		0.00000	
2	SJVN Ltd.	31.01.2014	GKV-07	4.23	100,781,60063	317,354,82751	116,27213	366,13351	100,665,32850	316,988,69400	55,51875	174,82500
			GKV-21	4.06	96,731,27625		111,59925		96,619,67700		53,28750	
			GKV-28N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-50	5.03	119,841,95063		138,26213		119,703,68850		66,01875	
3	SJVN Ltd.	20.02.2014	GKA-52	6.58	156,771,37875	276,375,07500	180,86775	318,85500	156,590,51100	276,056,22000	86,36250	152,25000
			GKV-23	5.02	119,603,69625		137,98725		119,465,70900		65,88750	
4	SJVN Ltd.	22.03.2014	GKA-35	6.57	156,533,12438	230,630,23501	180,59288	266,07901	156,352,53150	230,364,15600	86,23125	127,05000
			GKV-32	3.11	74,097,11063		85,48613		74,011,62450		40,81875	
				3.85	91,727,93438		105,82688		91,622,10750		50,53125	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.26	77,670,92625	485,085,90751	89,60925	559,64551	77,581,31700	484,526,26200	42,78750	267,22500
			GKV-11	4.88	116,268,13500		134,13900		116,133,99600		64,05000	
			GKV-15	4.47	106,499,70563		122,86913		106,376,83650		55,66875	
			GKV-19	3.9	92,919,20625		107,20125		92,812,00500		51,18750	
6	SJVN Ltd.	15.04.2014	GKA-13	7.17	170,828,38688	170,828,38688	197,08538	170,631,30150	170,631,30150	94,10625	94,10625	
Total				100.00000	2,382,543,75007	2,382,543,75007	2,748,75007	2,748,75007	2,379,795,00000	2,379,795,00000	1,312,50000	1,312,50000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2025 at 00:00:00	01.08.2025 at 00:00:00			
01	Import kWh	207,321.3825	205,165.9000	2,155.4825	1500	3,233,223.75
02	Import kWh- Rate A	71,617.8100	70,916.3625	701.4475	1500	1,052,171.25
03	Import kWh- Rate B	75,193.1075	74,399.4775	793.6300	1500	1,190,445.00
04	Import kWh- Rate C	22,035.5125	21,784.6350	250.8775	1500	376,316.25
05	Import kWh- Rate D	38,474.9525	38,065.4250	409.5275	1500	614,291.25
06	Export kWh	1,107.8550	1,106.3700	1.4850	1500	2,227.50
07	Export kWh- Rate A	356.1325	355.8000	0.3325	1500	498.75
08	Export kWh- Rate B	444.4775	443.8425	0.6350	1500	952.50
09	Export kWh- Rate C	160.5900	160.1400	0.4500	1500	675.00
10	Export kWh- Rate D	146.6550	146.5875	0.0675	1500	101.25
11	Import kVAh	207,428.3325	205,269.3000	2,159.0325	1500	3,238,548.75
12	Export kVAh	1,810.1275	1,808.0325	2.0950	1500	3,142.50
13	Import kVArh Lag (Q1)	4,518.0475	4,384.5625	133.4850	1500	200,227.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,350.5325	1,349.1975	1.3350	1500	2,002.50
16	Import kVArh Lead (Q4)	3,715.1650	3,714.0300	1.1350	1500	1,702.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2025 at 00:00:00	01.08.2025 at 00:00:00			
01	Import kWh	167,106.1500	165,517.7875	1,588.3625	1500	2,382,543.75
02	Import kWh- Rate A	58,654.8600	58,136.1850	518.6750	1500	778,012.50
03	Import kWh- Rate B	60,129.2600	59,552.6775	576.5825	1500	864,873.75
04	Import kWh- Rate C	17,880.1575	17,696.3525	183.8050	1500	275,707.50
05	Import kWh- Rate D	30,441.8725	30,132.5725	309.3000	1500	463,950.00
06	Export kWh	1,082.9825	1,081.1500	1.8325	1500	2,748.75
07	Export kWh- Rate A	339.5575	339.1950	0.3625	1500	543.75
08	Export kWh- Rate B	438.4600	437.5750	0.8850	1500	1,327.50
09	Export kWh- Rate C	164.0750	163.5950	0.4800	1500	720.00
10	Export kWh- Rate D	140.8900	140.7850	0.1050	1500	157.50
11	Import kVAh	167,223.7925	165,633.2300	1,590.5625	1500	2,385,843.75
12	Export kVAh	1,562.9075	1,560.7350	2.1725	1500	3,258.75
13	Import kVArh Lag (Q1)	4,386.6600	4,296.0925	90.5675	1500	135,851.25
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,004.1825	1,003.3075	0.8750	1500	1,312.50
16	Import kVArh Lead (Q4)	3,287.3800	3,286.4725	0.9075	1500	1,361.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2025 at 00:00:00	01.08.2025 at 00:00:00			
01	Import kWh	207,087.6025	204,935.4950	2,152.1075	1500	3,228,161.25
02	Import kWh- Rate A	71,488.7575	70,793.7725	694.9850	1500	1,042,477.50
03	Import kWh- Rate B	75,188.8100	74,391.3925	797.4175	1500	1,196,126.25
04	Import kWh- Rate C	22,063.4525	21,812.8175	250.6350	1500	375,952.50
05	Import kWh- Rate D	38,346.5825	37,937.5125	409.0700	1500	613,605.00
06	Export kWh	1,102.4625	1,100.9875	1.4750	1500	2,212.50
07	Export kWh- Rate A	355.8125	355.4675	0.3450	1500	517.50
08	Export kWh- Rate B	443.9925	443.3650	0.6275	1500	941.25
09	Export kWh- Rate C	157.3550	156.9175	0.4375	1500	656.25
10	Export kWh- Rate D	145.3025	145.2375	0.0650	1500	97.50
11	Import kVAh	207,195.4225	205,039.7375	2,155.6850	1500	3,233,527.50
12	Export kVAh	1,798.5400	1,796.4175	2.1225	1500	3,183.75
13	Import kVArh Lag (Q1)	4,533.3825	4,399.9700	133.4125	1500	200,118.75
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,339.6500	1,338.2975	1.3525	1500	2,028.75
16	Import kVArh Lead (Q4)	3,657.0925	3,656.0100	1.0825	1500	1,623.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2025 at 00:00:00	01.08.2025 at 00:00:00			
01	Import kWh	167,298.5125	165,708.4750	1,590.0375	1500	2,385,056.25
02	Import kWh- Rate A	58,684.5275	58,167.6600	516.8675	1500	775,301.25
03	Import kWh- Rate B	60,226.3550	59,646.9625	579.3925	1500	869,088.75
04	Import kWh- Rate C	17,911.1275	17,727.0900	184.0375	1500	276,056.25
05	Import kWh- Rate D	30,476.5025	30,166.7625	309.7400	1500	464,610.00
06	Export kWh	1,089.6525	1,087.8150	1.8375	1500	2,756.25
07	Export kWh- Rate A	342.7425	342.3575	0.3850	1500	577.50
08	Export kWh- Rate B	441.9375	441.0800	0.8575	1500	1,286.25
09	Export kWh- Rate C	163.3925	162.9000	0.4925	1500	738.75
10	Export kWh- Rate D	141.5800	141.4775	0.1025	1500	153.75
11	Import kVAh	167,415.9800	165,823.7875	1,592.1925	1500	2,388,288.75
12	Export kVAh	1,568.9275	1,566.7425	2.1850	1500	3,277.50
13	Import kVAh Lag (Q1)	4,380.0425	4,289.5300	90.5125	1500	135,768.75
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,005.3850	1,004.5250	0.8600	1500	1,290.00
16	Import kVAh Lead (Q4)	3,309.2400	3,308.2825	0.9575	1500	1,436.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each wdg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month AUG,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	10,892	0.33	51.27
02			GKA-14N	140,785	4.29	
03			GKA-15	137,061	4.17	
04			GKA-37	139,271	4.24	
05			GKA-41	90,796	2.76	
06			GKA-42	142,172	4.33	
07			GKA-43	140,927	4.29	
08			GKA-45	131,603	4.01	
09			GKA-46	89,775	2.73	
10			GKA-47	153,819	4.68	
11			GKA-48	162,614	4.95	
12			GKA-50	198,288	6.04	
13			GKA-54	146,094	4.45	
14		31.01.2014	GAK-01	123,148	3.75	33.81
15			GKA-06	133,890	4.08	
16			GKA-09	0	0.00	
17			GKA-10	156,905	4.78	
18			GKA-17	93,035	2.83	
19			GKA-20	5,383	0.16	
20			GKA-36	125,837	3.83	
21			GKA-40	131,101	3.99	
22			GAK-43N1	106,956	3.26	
23			GAK-66	102,763	3.13	
24			GAK-67	0	0.00	
25		GKA-68	131,424	4.00		
26		20.02.2014	GAK-86	112,574	3.43	3.43
27		30.03.2014	GKA-19	141,698	4.31	4.31
28		15.04.2014	GKA-18	135,534	4.13	4.13
29		20.05.2014	GKA-51	100,566	3.05	3.05
Total				3284911	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month AUG,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	37.87
02			GKV-05	0	0.00	
03			GKV-06	99,486	4.04	
04			GKV-12	0	0.00	
05			GKV-13	74,706	3.03	
06			GKV-14	124,444	5.05	
07			GKV-18	92,907	3.77	
08			GKV-20	111,693	4.53	
09			GKV-22N	123,510	5.01	
10			GKV-28	128,633	5.22	
11			GKA-34	147,125	5.97	
12			GKA-53	30,715	1.25	
13		31.01.2014	GKV-07	104,226	4.23	13.32
14			GKV-21	100,111	4.06	
15			GKV-28N1	0	0.00	
16			GKV-39	0	0.00	
17			GKV-50	124,062	5.03	
18		20.02.2014	GKV-23	123,746	5.02	11.6
19			GKA-52	162,126	6.58	
20		22.03.2014	GKV-32	76,566	3.11	9.68
21			GKA-35	161,887	6.57	
22		30.03.2014	GKV-02	94,877	3.85	20.36
23			GKV-03	80,302	3.26	
24			GKV-11	120,279	4.88	
25			GKV-15	110,167	4.47	
26			GKV-19	96,153	3.9	
27		15.04.2014	GKA-13	176,740	7.17	7.17
Total				2464461	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.08.2025 to 01.09.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.09.2025 at 00:00 hr	Old Reading as on 01.08.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.09.2025 at 00:00 hr	Old Reading as on 01.08.2025 at 00:00 hr.	Difference
GAK-01	10,558,764	10,435,616	123,148	GKV-02	9,291,990	9,197,113	94,877
GKA-02	9,786,262	9,775,370	10,892	GKV-03	8,295,674	8,215,372	80,302
GKA-06	12,580,872	12,446,982	133,890	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,532,811	7,532,811	
GKA-10	13,273,474	13,116,569	156,905	GKV-06	9,281,507	9,182,021	99,486
GKA-14N	10,610,709	10,469,924	140,785	GKV-07	10,206,163	10,101,937	104,226
GKA-15	10,517,930	10,380,869	137,061	GKV-11	8,575,046	8,454,767	120,279
GKA-17	11,527,956	11,434,921	93,035	GKV-12	9,301,605	9,301,605	
GKA-18	10,562,345	10,426,811	135,534	GKV-13	8,768,447	8,693,741	74,706
GKA-19	11,176,251	11,034,553	141,698	GKV-14	8,653,417	8,528,973	124,444
GKA-20	9,340,692	9,335,309	5,383	GKV-15	10,259,416	10,149,249	110,167
GKA-36	10,293,387	10,167,550	125,837	GKV-18	9,396,940	9,304,033	92,907
GKA-37	11,954,554	11,815,283	139,271	GKV-19	9,891,561	9,795,408	96,153
GKA-40	9,275,643	9,144,542	131,101	GKV-20	11,232,298	11,120,605	111,693
GKA-41	9,455,906	9,365,110	90,796	GKV-21	6,548,272	6,448,161	100,111
GKA-42	12,761,099	12,618,927	142,172	GKV-22N	8,935,828	8,812,318	123,510
GKA-43	12,084,335	11,943,408	140,927	GKV-23	7,095,839	6,972,093	123,746
GAK-43N1	9,336,640	9,229,684	106,956	GKV-28	9,860,036	9,731,403	128,633
GKA-45	10,138,706	10,007,103	131,603	GKV-28N1	8,275,179	8,275,179	
GKA-46	9,626,083	9,536,308	89,775	GKV-32	8,421,155	8,344,589	76,566
GKA-47	11,710,907	11,557,088	153,819	GKV-39	7,612,782	7,612,782	
GKA-48	12,641,560	12,478,946	162,614	GKV-50	9,064,258	8,940,196	124,062
GKA-50	14,602,327	14,404,039	198,288	GKA-13	12,916,313	12,739,573	176,740
GKA-51	12,834,053	12,733,487	100,566	GKA-34	10,601,425	10,454,300	147,125
GKA-54	13,291,011	13,144,917	146,094	GKA-35	12,950,428	12,788,541	161,887
GAK-66	8,454,130	8,351,367	102,763	GKA-52	14,127,866	13,965,740	162,126
GAK-67	8,795,312	8,795,312		GKA-53	13,559,170	13,528,455	30,715
GKA-68	9,583,986	9,452,562	131,424				
GAK-86	11,570,762	11,458,188	112,574				
Total Gross Generation			3,284,911	Total Gross Generation			2,464,461
				Grand Total Generation			5,749,372

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
Opposite bus stand, Old power house
Tal.- Sangamner-422605
Dist.- Ahilyanagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/ No 0 3 1 8 3

Date: 2 SEP 2025

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of August-25.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of August-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for August-25

(Pradip R. Wattamwar)
Executive Engineer
Sangamner Division

Copy To:

The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.09.2025

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.09.2025	01.09.2025
Normal	TIME	Present Time	11:53:03	12:00:27
Normal	T DL	Current Billing KWh Delivered	207352	207119
Normal	A DL	Current Billing Rate A KWh Delivered	71627	71498
Normal	B DL	Current Billing Rate B KWh Delivered	75199	75195
Normal	C DL	Current Billing Rate C KWh Delivered	22049	22078
Normal	D DL	Current Billing Rate D KWh Delivered	88474	88346
Normal	T Q1	Current Billing KVARh Q1	4520	4535
Normal	T Q4	Current Billing KVARh Q4	3715	3657
Normal	T DL	Current Billing KVAh Q1	207459	207227
Normal	MAX A	Current Billing Rate A Max KVA Q1	4.970	5.040
Normal	MAX B	Current Billing Rate B Max KVA Q1	3.530	3.640
Normal	MAX C	Current Billing Rate C Max KVA Q1	9.720	9.870
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1107	1102
Normal	A RC	Current Billing Rate A KWh Received	356	355
Normal	B RC	Current Billing Rate B KWh Received	444	443
Normal	C RC	Current Billing Rate C KWh Received	160	157
Normal	D RC	Current Billing Rate D KWh Received	146	145
Normal	T Q3	Current Billing KVARh Q3	1350	1339
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1210	1798
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.892	64.365
Normal	L2	Phase B Voltage	65.402	64.605
Normal	L3	Phase C Voltage	64.948	64.195
Normal	L1	Phase A Current	0.224	0.291
Normal	L2	Phase B Current	0.223	0.298
Normal	L3	Phase C Current	0.202	0.306
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	211	209
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9138	9166



For,
PVIPL



For,
SJVN Ltd.



Asst. Engineer
MSEDCL S/d Akole



Dy. Executive Engineer
MSEDCL S/d Akole




Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01


			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9984	9983
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	333	379
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-47	63-47
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.96	49.99


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	354617	354595
Alternate	P NET	ABT Previous Interval KWH Net	720000	490000
Alternate	FREQ	ABT Average Frequency	50.43	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	0.86% v	0.83% v
Alternate	L2-H2-15	Phase B Voltage % THD	0.71% v	0.69% v
Alternate	L3-H2-15	Phase C Voltage % THD	0.66% v	1.02% v
Alternate	L1 H2-15	Phase A Current % THD	2.27% A	1.76% A
Alternate	L2-H2-15	Phase B Current % THD	2.48% A	2.68% A
Alternate	L3-H2-15	Phase C Current % THD	2.89% A	2.27% A
Alternate	HI T DL	Current Billing KWH Delivered	7555.0075	7120.1175
Alternate	HI Q1	Current Billing KVARh Q1	4520.8225	4535.5900
Alternate	HI Q4	Current Billing KVARh Q4	3715.1750	3657.1050
Alternate	HI T DL	Current Billing KVAh Q1	7462.0550	7228.0100
Alternate	HI T RC	Current Billing KWH Received	1107.8550	1102.4625
Alternate	HI Q3	Current Billing KVARh Q3	1350.5325	1339.6500
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1810.1275	1798.5400
Alternate	P HI Q1	Present Interval KVA Q1	4.9900	3.6500
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	0502:10	0504:53


OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 027924	SNGR-D - 027927
Inner:	SNGR-D - 027925	SNGR-D - 027928
Outer:	SNGR-D - 027926	SNGR-D - 027929
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 033127	SNGR-D - 033130
Inner:	SNGR-D - 033128	SNGR-D - 033132
Outer:	SNGR-D - 033129	SNGR-D - 033133


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01/09/2024


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.09.2025	01.09.2025
Normal	TIME	Present Time	11:51:32	12:02:47
Normal	T DL	Current Billing KWh Delivered	167130	167323
Normal	A DL	Current Billing Rate A KWh Delivered	58661	58691
Normal	B DL	Current Billing Rate B KWh Delivered	60136	60233
Normal	C DL	Current Billing Rate C KWh Delivered	17890	17921
Normal	D DL	Current Billing Rate D KWh Delivered	30441	30478
Normal	T Q1	Current Billing KVARh Q1	4328	4381
Normal	T Q4	Current Billing KVARh Q4	3227	3309
Normal	T DL	Current Billing KVAh Q1	167248	167441
Normal	MAX A	Current Billing Rate A Max KVA Q1	3.620	3.650
Normal	MAX B	Current Billing Rate B Max KVA Q1	3.720	3.720
Normal	MAX C	Current Billing Rate C Max KVA Q1	7.390	7.410
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1082	1089
Normal	A RC	Current Billing Rate A KWh Received	339	342
Normal	B RC	Current Billing Rate B KWh Received	438	441
Normal	C RC	Current Billing Rate C KWh Received	164	163
Normal	D RC	Current Billing Rate D KWh Received	140	141
Normal	T Q3	Current Billing KVARh Q3	1004	1005
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1562	1568
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.976	64.717
Normal	L2	Phase B Voltage	65.219	64.571
Normal	L3	Phase C Voltage	64.790	64.306
Normal	L1	Phase A Current	0.131	0.218
Normal	L2	Phase B Current	0.137	0.213
Normal	L3	Phase C Current	0.159	0.204
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	208	209
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9246	9238


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner


Feeder No: - 02


			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	101	101
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	741	739
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.96	49.94


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	384935	384746
Alternate	P NET	ABT Previous Interval KWH Net	447500	745000
Alternate	FREQ	ABT Average Frequency	49.95	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	0.72 % V	-
Alternate	L2-H2-15	Phase B Voltage % THD	0.59 % V	0.63 % V
Alternate	L3-H2-15	Phase C Voltage % THD	0.85 % V	0.97 % V
Alternate	L1 H2-15	Phase A Current % THD	2.21 % A	2.03 % A
Alternate	L2-H2-15	Phase B Current % THD	2.53 % A	2.20 % A
Alternate	L3-H2-15	Phase C Current % THD	2.52 % A	2.37 % A
Alternate	HI T DL	Current Billing KWH Delivered	7180.7550	7323.8775
Alternate	HI Q1	Current Billing KVARh Q1	4388.1450	4381.5675
Alternate	HI Q4	Current Billing KVARh Q4	3287.3950	3309.3350
Alternate	HI T DL	Current Billing KVAh Q1	7248.4200	7441.3750
Alternate	HI T RC	Current Billing KWH Received	1082.9825	1089.6525
Alternate	HI Q3	Current Billing KVARh Q3	1004.1825	1005.3850
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1562.9075	1568.9275
Alternate	P HI Q1	Present Interval KVA Q1	0.2900	2.1400
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 02:45	05 00:48

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D- 027930	SNGR-D- 027933
Inner:	SNGR-D- 027931	SNGR-D- 027934
Outer:	SNGR-D- 027932	SNGR-D- 027935
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D- 033134	SNGR-D- 033137
Inner:	SNGR-D- 033135	SNGR-D- 033138
Outer:	SNGR-D- 033136	SNGR-D- 033139


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-09-2025 00:00:00

Device Name: A1800

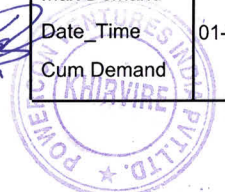
KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	71617.81	75193.1075	22035.5125	38474.9525	0	0	0	0	207321.3825
Max Demand	11.45	12.13	11.5	11.81	0	0	0	0	12.13
Date_Time	01-08-2025 00:39:00	17-08-2025 17:44:00	20-08-2025 10:54:00	18-08-2025 19:34:00					17-08-2025 17:44:00
Cum Demand	1642.87	1652.79	1397.07	1328.73	0	0	0	0	1863.54

KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	356.1325	444.4775	160.59	146.655	0	0	0	0	1107.855
Max Demand	0.07	0.06	0.05	0.06	0	0	0	0	0.07
Date_Time	14-08-2025 02:09:00	08-08-2025 13:14:00	15-08-2025 11:49:00	06-08-2025 19:14:00					14-08-2025 02:09:00
Cum Demand	11.22	27.38	15.24	24.6	0	0	0	0	28.7

KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	71652.5875	75233.835	22047.9	38494.01	0	0	0	0	207428.3325
Max Demand	11.46	12.14	11.51	11.81	0	0	0	0	12.14
Date_Time	01-08-2025 00:39:00	17-08-2025 17:44:00	20-08-2025 10:54:00	18-08-2025 19:34:00					17-08-2025 17:44:00
Cum Demand	1643.26	1656.9	1401.2	1329.12	0	0	0	0	1867.73

KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	582.8625	697.13	244.175	285.96	0	0	0	0	1810.1275
Max Demand	0.09	0.08	0.08	0.08	0	0	0	0	0.09
Date_Time	14-08-2025 02:09:00	08-08-2025 13:14:00	13-08-2025 11:59:00	06-08-2025 19:14:00					14-08-2025 02:09:00
Cum Demand	21.61	40.54	23.54	37.61	0	0	0	0	45.66

KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1544.95	1651.4575	494.2525	827.3875	0	0	0	0	4518.0475
Max Demand	0.56	0.53	0.52	0.53	0	0	0	0	0.56
Date_Time	01-08-2025 00:39:00	18-08-2025 17:14:00	22-08-2025 10:09:00	23-08-2025 21:59:00					01-08-2025 00:39:00
Cum Demand	30.62	44.82	39.46	29.83	0	0	0	0	48.65



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
 MSEDCL Akole, Sub Div.

N. L. Shejke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Dn., Akole

EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	440.445	505.2975	171.6325	233.1575	0	0	0	0	1350.5325
Max Demand	0.06	0.06	0.05	0.05	0	0	0	0	0.06
Date_Time	17-08-2025 05:39:00	29-08-2025 16:29:00	13-08-2025 11:59:00	06-08-2025 19:04:00					29-08-2025 16:29:00
Cum Demand	18.32	28.88	17.85	16.18	0	0	0	0	34.07
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1289.215	1301.7075	372.355	751.8875	0	0	0	0	3715.165
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9983	0.9983	0.9983	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6751	0.7094	0.7563	0.6	0	0	0	0	0.7088



[Signature]
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

[Signature]
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

[Signature]
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595594

Date : 01-09-2025 00:00:00

Device Name: A1800

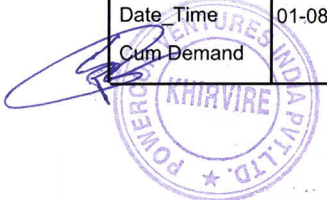
KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	71488.7575	75188.81	22063.4525	38346.5825	0	0	0	0	207087.6025
Max Demand	11.37	12.12	11.49	11.8	0	0	0	0	12.12
Date_Time	01-08-2025 00:29:00	17-08-2025 17:34:00	20-08-2025 10:44:00	18-08-2025 19:29:00					17-08-2025 17:34:00
Cum Demand	1639.68	1644.86	1392.46	1323.86	0	0	0	0	1853.2

KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	355.8125	443.9925	157.355	145.3025	0	0	0	0	1102.4625
Max Demand	0.06	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	14-08-2025 05:59:00	15-08-2025 06:54:00	13-08-2025 11:54:00	06-08-2025 18:54:00					06-08-2025 18:54:00
Cum Demand	11.06	27.38	15.04	24.63	0	0	0	0	28.51

KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	71523.795	75229.9	22075.9725	38365.755	0	0	0	0	207195.4225
Max Demand	11.39	12.12	11.5	11.8	0	0	0	0	12.12
Date_Time	01-08-2025 00:29:00	17-08-2025 17:34:00	20-08-2025 10:44:00	18-08-2025 19:29:00					17-08-2025 17:34:00
Cum Demand	1640	1648.96	1396.58	1324.28	0	0	0	0	1857.37

KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	579.9625	697.0225	238.6875	282.8675	0	0	0	0	1798.54
Max Demand	0.08	0.08	0.08	0.08	0	0	0	0	0.08
Date_Time	14-08-2025 02:49:00	15-08-2025 06:59:00	13-08-2025 11:54:00	06-08-2025 19:04:00					15-08-2025 06:59:00
Cum Demand	21.32	40.52	23.37	37.64	0	0	0	0	45.33

KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1549.3275	1658.325	496.55	829.18	0	0	0	0	4533.3825
Max Demand	0.56	0.53	0.52	0.54	0	0	0	0	0.56
Date_Time	01-08-2025 00:29:00	18-08-2025 17:09:00	24-08-2025 10:39:00	23-08-2025 21:59:00					01-08-2025 00:29:00
Cum Demand	30.71	45.01	39.66	29.98	0	0	0	0	48.91



[Signature]
 Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Sub Div.
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

[Signature]
 N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	436.695	505.4525	167.19	230.3125	0	0	0	0	1339.65
Max Demand	0.06	0.06	0.05	0.05	0	0	0	0	0.06
Date_Time	17-08-2025 05:29:00	29-08-2025 16:19:00	13-08-2025 11:59:00	06-08-2025 18:54:00					29-08-2025 16:19:00
Cum Demand	18.06	28.96	17.62	16.2	0	0	0	0	33.83
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1263.7675	1284.31	366.3	742.715	0	0	0	0	3657.0925
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9983	0.9983	0.9983	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6764	0.682	0.7575	0.5652	0	0	0	0	0.6949



Y. Jain
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Shashi R
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

N. L. Shelke
N. L. Shelke
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595595

Date : 01-09-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58654.86	60129.26	17880.1575	30441.8725	0	0	0	0	167106.15
Max Demand	9.69	10.05	9.79	10.32	0	0	0	0	10.32
Date_Time	23-08-2025 03:29:00	19-08-2025 16:14:00	24-08-2025 10:14:00	20-08-2025 18:49:00					20-08-2025 18:49:00
Cum Demand	1369.88	1375.52	1175.31	1116.49	0	0	0	0	1545.36

KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	339.5575	438.46	164.075	140.89	0	0	0	0	1082.9825
Max Demand	0.07	0.06	0.06	0.06	0	0	0	0	0.07
Date_Time	14-08-2025 01:44:00	15-08-2025 06:59:00	13-08-2025 11:49:00	06-08-2025 21:04:00					14-08-2025 01:44:00
Cum Demand	11.18	26.13	15.03	24.78	0	0	0	0	27.71

KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58694.4775	60174.41	17894.0075	30460.8975	0	0	0	0	167223.7925
Max Demand	9.7	10.05	9.79	10.32	0	0	0	0	10.32
Date_Time	23-08-2025 03:29:00	19-08-2025 16:14:00	24-08-2025 10:14:00	20-08-2025 18:49:00					20-08-2025 18:49:00
Cum Demand	1370.15	1379.56	1179.38	1116.81	0	0	0	0	1549.4

KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	488.415	606.0925	218.4125	249.9875	0	0	0	0	1562.9075
Max Demand	0.08	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	14-08-2025 01:59:00	15-08-2025 07:29:00	13-08-2025 11:49:00	06-08-2025 21:09:00					14-08-2025 01:59:00
Cum Demand	18.55	38.01	22.01	36.74	0	0	0	0	42.34

KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1538.1275	1601.1425	483.845	763.545	0	0	0	0	4386.66
Max Demand	0.38	0.39	0.39	0.39	0	0	0	0	0.39
Date_Time	24-08-2025 22:59:00	24-08-2025 08:24:00	24-08-2025 10:44:00	24-08-2025 21:19:00					24-08-2025 21:19:00
Cum Demand	27.1	38.38	34.81	24.13	0	0	0	0	40.98



Engineer
SPVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
MSEDCLtd.Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
M.S.E.D.Co. Ltd.
Sub.Dn., Akole

EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	320.28	369.57	123.255	191.0775	0	0	0	0	1004.1825
Max Demand	0.04	0.04	0.03	0.05	0	0	0	0	0.05
Date_Time	14-08-2025 02:09:00	08-08-2025 13:09:00	13-08-2025 11:44:00	06-08-2025 21:09:00					06-08-2025 21:09:00
Cum Demand	14.76	26.86	15.61	14.98	0	0	0	0	31.26
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1148.2175	1114.055	330.5175	694.59	0	0	0	0	3287.38
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9986	0.9985	0.9984	0.9986	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.81	0.853	0.8807	0.7368	0	0	0	0	0.8434



Yank
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Bhaskar B
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

Shankar
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D. CO. LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595596

Date : 01-09-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58684.5275	60226.355	17911.1275	30476.5025	0	0	0	0	167298.5125
Max Demand	9.68	10.05	9.81	10.33	0	0	0	0	10.33
Date_Time	23-08-2025 03:24:00	19-08-2025 16:09:00	24-08-2025 10:09:00	20-08-2025 18:44:00					20-08-2025 18:44:00
Cum Demand	1384.46	1387.51	1187.96	1118.07	0	0	0	0	1557.78

KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	342.7425	441.9375	163.3925	141.58	0	0	0	0	1089.6525
Max Demand	0.07	0.06	0.06	0.06	0	0	0	0	0.07
Date_Time	02-08-2025 05:09:00	15-08-2025 06:54:00	13-08-2025 11:54:00	06-08-2025 20:59:00					02-08-2025 05:09:00
Cum Demand	11.3	26.32	15.12	24.93	0	0	0	0	27.85

KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58724.1875	60271.315	17925.0025	30495.475	0	0	0	0	167415.98
Max Demand	9.68	10.05	9.81	10.33	0	0	0	0	10.33
Date_Time	23-08-2025 03:24:00	19-08-2025 16:09:00	24-08-2025 10:09:00	20-08-2025 18:44:00					20-08-2025 18:44:00
Cum Demand	1384.76	1391.58	1192.02	1118.34	0	0	0	0	1561.8

KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	490.89	611.21	216.55	250.2775	0	0	0	0	1568.9275
Max Demand	0.08	0.07	0.07	0.07	0	0	0	0	0.08
Date_Time	14-08-2025 02:09:00	15-08-2025 06:54:00	13-08-2025 11:54:00	06-08-2025 21:44:00					14-08-2025 02:09:00
Cum Demand	18.5	38.37	21.97	36.78	0	0	0	0	42.47

KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1535.59	1598.56	483.2575	762.635	0	0	0	0	4380.0425
Max Demand	0.38	0.39	0.39	0.39	0	0	0	0	0.39
Date_Time	24-08-2025 22:54:00	24-08-2025 08:19:00	24-08-2025 10:39:00	24-08-2025 21:14:00					24-08-2025 21:14:00
Cum Demand	27.19	38.35	34.83	24.16	0	0	0	0	40.92



Field Engineer
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (SO)
Assistant Engineer (SO)
 MSEDCLtd. Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

EXECUTIVE ENGINEER
EXECUTIVE ENGINEER
 M.S.E.D. CLTD. SANJAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	320.165	372.9	121.36	190.96	0	0	0	0	1005.385
Max Demand	0.04	0.03	0.03	0.04	0	0	0	0	0.04
Date_Time	14-08-2025 02:14:00	17-08-2025 07:24:00	13-08-2025 11:59:00	29-08-2025 21:29:00					29-08-2025 21:29:00
Cum Demand	14.63	27.22	15.58	15.09	0	0	0	0	31.32
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1151.8175	1124.04	332.22	701.1625	0	0	0	0	3309.24
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9986	0.9984	0.9987	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.8105	0.8448	0.8873	0.7321	0	0	0	0	0.8409



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Dharti R
Assistant Engineer (SO)
 MSEDCLtd Akole, Sub Div.

N. L. Shelke
N. L. Shelke
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D. LTD. SURGAMNER DIVISION