

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ - 82

Date : 05-01-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for December, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for December 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for December 2022 as per detail appended below (Exhibit-I)
2. A detail of percentage Generation of each WEG for December 2022 (Exhibit-II)
3. Energy breakup report for December 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	December-2022	MSEDCL/22/December-01,Dated: 05-01-2023	10,52,656.00
2			MSEDCL/22/December-03,Dated: 05-01-2023	9,10,643.00
3			MSEDCL/22/December-05,Dated: 05-01-2023	76,004.00
4			MSEDCL/22/December-07,Dated: 05-01-2023	74,144.00
5			MSEDCL/22/December-11,Dated: 05-01-2023	90,297.00
6			MSEDCL/22/December-12,Dated: 05-01-2023	77,300.00
Total				22,81,044.00
1	Feeder No.2	December-2022	MSEDCL/22/ December -02,Dated: 05-01-2023	8,34,159.00
2			MSEDCL/22/ December -04,Dated: 05-01-2023	2,74,178.00
3			MSEDCL/22/ December -06,Dated: 05-01-2023	1,37,779.00
4			MSEDCL/22/ December -08,Dated: 05-01-2023	2,91,521.00
5			MSEDCL/22/ December -09,Dated: 05-01-2023	1,27,302.00
6			MSEDCL/22/ December -10,Dated: 05-01-2023	80,111.00
Total				17,45,050.00
Grand Total				40,26,094.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

B. R. Kataria
Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्ना एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.12.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending December 2022 (Details shown in Ann.-A)	=	24,80,10,474.88
2. The energy bills for the month of December 2022 (Details as shown above)	=	40,26,094.00
A. Total Energy Bills Outstanding (1+2)	=	25,20,36,568.88
3. Late payment surcharge accumulated ending 31.12.2022 (Details shown in Ann.-A)	=	21,67,79,730.00
B. Total (A+3)	=	46,88,16,298.88

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory
Dy. General Manager (C&SO)
Encl. : As above
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।


SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Details of Invoices of December, 2022


Sr. No.	Feeder No.	Bill for the Month	Invoice No.	Total Amount of Invoice (In Rs)
1	Feeder No.1	November-22	MSEDCL/22/Dec-01,Dated: 05.01.2023	1052656 ✓
2			MSEDCL/22/Dec-03,Dated: 05.01.2023	910643 ✓
3			MSEDCL/22/Dec-05,Dated:05.01.2023	76004 ✓
4			MSEDCL/22/Dec-07,Dated: 05.01.2023	74144 ✓
5			MSEDCL/22/Dec-11,Dated: 05.01.2023	90297 ✓
6			MSEDCL/22/Dec-12,Dated: 05.01.2023	77300 ✓
Sub-total				2281044
1	Feeder No.2	November-22	MSEDCL/22/Dec-02,Dated: 05.01.2023	834159 ✓
2			MSEDCL/22/Dec-04,Dated: 05.01.2023	274178 ✓
3			MSEDCL/22/Dec-06,Dated: 05.01.2023	137779 ✓
4			MSEDCL/22/Dec-08,Dated: 05.01.2023	291521 ✓
5			MSEDCL/22/Dec-09,Dated: 05.01.2023	127302 ✓
6			MSEDCL/22/Dec-10,Dated: 05.01.2023	80111 ✓
Sub-total				1745050
Grand Total				4026094


B. R. Kasab
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014				Invoice no:-MSEDCL/22/Dec-01			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 05.01.2023			
				Loc.Nos :- GKA- 42,43,46, 37, 50, 45, 48, 41, 02, 47,15, 54,14N			
				DOC :- 20.01.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-01			
				Bill for the Month :- 12-22			
Due Date of Payment of Energy Bill :-				JMR Outward No:-0003 Dated 03.01.2023			
				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				184853.24809	5.81	1073997
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	195352.95000	10499.70191	184853.24809			
	NET kWh UNITS FOR BILLING			184853.24809			
2	Less: REACTIVE POWER				13405.42125	0.1000	1341
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00	0.2500	0
	Month	Import kVArh Units for Billing					
	Dec-22	13405.42125			1341		
Total (1-2):						1072656	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						1052656	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014				Invoice no:-MSEDCL/22/Dec-03 Date:- 05.01.2023			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Loc.Nos :- GKA- 20,36,06,09,17,40,10,68 GAK-66,01,67,43NI			
Due Date of Payment of Energy Bill :-				DOC :- 31.01.2014 JMR Month : December-2022 Feeder No:- 132/33 KV Kombhalane S/S Feed-01 Bill for the Month :- 12-22 JMR Outward No:-0003 Dated 03.01.2023 JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			160379.71947	5.81	931806	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Dec-22	169489.32000	9109.60053				160379.71947
	NET kWh UNITS FOR BILLING						160379.71947
2	Less: REACTIVE POWER			11630.61900	0.1000	1163	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing		0.00	0.2500	0	
	Dec-22	11630.61900					
Total (1-2):						930643	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						910643	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.  (Authorized Signatory)			
E.& O.E.							

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014				Invoice no:-MSEDCL/22/Dcc-05			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 05.01.2023			
Due Date of Payment of Energy Bill :-				Loc.Nos :- GAK- 86			
				DOC :- 20.02.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-01			
				Bill for the Month :- 12-22			
				JMR Outward No:-0003 Dated 03.01.2023			
				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				13097.94412	5.81	76099
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	13841.91000	743.96588	13097.94412			
	NET kWh UNITS FOR BILLING			13097.94412			
2	Less: REACTIVE POWER				949.85325	0.1000	95
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Dec-22	949.85325					
	Total (1-2):						76004
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						76004	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Commissioned on 30.03.2014				Invoice no:-MSEDCL/22/Dec-07			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 05.01.2023			
Due Date of Payment of Energy Bill :-				Loc.Nos :- GKA- 19			
				DOC :- 30.03.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01			
				Bill for the Month :- 12-22			
				JMR Outward No:-0003 Dated 03.01.2023			
				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			12777.50512	5.81	74237	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Dec-22	13503.27000	725.76488				12777.50512
	NET kWh UNITS FOR BILLING						12777.50512
2	Less: REACTIVE POWER			926.61525	0.1000	93	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing		0.00	0.2500	0	
	Dec-22	926.61525					
Total (1-2):						74144	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						74144	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE

EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW
(2x0.85MW) Commissioned on 15.04.2014

Invoice no:-MSEDCL/22/Dec-11

Date:- 05.01.2023

Loc.Nos :- GKA-18

To,
The Superintending Engineer
MSEDCL, (O & M) Circle,
Ahmednagar.

DOC :- 15.04.2014

JMR Month : December-2022

Feeder No:- 132/33 KV Kombhalane S/S Feed-01

Bill for the Month :- 12-22

JMR Outward No:-0003 Dated 03.01.2023

Due Date of Payment of Energy Bill :-

JMR Period:- 01.12.2022 To 01.01.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL				15861.73050	5.70	90412
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	16762.68000	900.94950	15861.73050			
	NET kWh UNITS FOR BILLING						
2	Less: REACTIVE POWER				1150.28100	0.1000	115
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00	0.2500	0
	Dec-22	1150.28100					
Total (1-2):							90297

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

90297

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.

M/s. SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

E.& O.E.



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10563, Dated 06.05.2017 for 0.850 MW (1x0.85MW) Commissioned on 20.05.2014			Invoice no:-MSEDCL/22/Dec-12				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			Date:- 05.01.2023				
			Loc.Nos :- GKA- 51				
			DOC :- 20.05.2014				
			JMR Month : December-2022				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-01				
Due Date of Payment of Energy Bill :-			Bill for the Month :- 12-22				
			JMR Outward No:-0003 Dated 03.01.2023				
			JMR Period:- 01.12.2022 To 01.01.2023				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				13578.60262	5.70	77398
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	14349.87000	771.26738	13578.60262			
	NET kWh UNITS FOR BILLING			13578.60262			
2	Less: REACTIVE POWER				984.71025	0.1000	98
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00	0.2500	0
	Dec-22	984.71025					
	Total (1-2):						77300
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						77300	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				(Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department


GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014			Invoice no:-MSEDCL/22/Dec-02				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			Date:- 05.01.2023				
			Loc.Nos :- GKA-53,34, GKV-05,06,13,18,20,12,28, 14, 22N, 04N				
Due Date of Payment of Energy Bill :-			DOC :- 20.01.2014				
			JMR Month : December-2022				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-02				
			Bill for the Month :- 12-22				
			JMR Outward No:-0003 Dated 03.01.2023				
			JMR Period:- 01.12.2022 To 01.01.2023				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				147205.09800	5.81	855262
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	158660.45103	11455.35303	147205.09800			
	NET kWh UNITS FOR BILLING			147205.09800			
2	Less: REACTIVE POWER				11029.83303	0.1000	1103
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL. as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVArh Units for Billing					
	Dec-22	11029.83303			1103		
Total (1-2):						854159	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						834159	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				<p align="center">M/s. SJVN Ltd.</p>  (Authorized Signatory) R. R. Kashyap Dy. General Manager (C&SO) SJVN Limited, Shakti Sadan, Shanan, Shimla-171006 (H.P)			
E.& O.E.							



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014				Invoice no:-MSEDCL/22/Dec-04 Date:- 05.01.2023 Loc.Nos :- GKV- 50,39,21,07,28N1			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				DOC :- 31.01.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 12-22			
Due Date of Payment of Energy Bill :-				JMR Outward No:-0003 Dated 03.01.2023			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				48974.96175	5.81	284545
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	52786.14414	3811.18239	48974.96175			
	NET kWh UNITS FOR BILLING			48974.96175			
2	Less: REACTIVE POWER				3669.61239	0.1000	367
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00000	0.2500	0
	Dec-22	3669.61239					
Total (1-2):							
As Per EPA Clause No: 8.03, deduction of Operating charges							
10000							
Net Payable Amount:							
274178							
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.  (Authorized Signatory)			
E.& O.E.							

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE

EPA NO: Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014	Invoice no:-MSEDCL/22/Dec-06
	Date:- 05.01.2023
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.	I.no.Nos :- GKV- 23, GK A- 52
	DOC :- 20.02.2014
	JMR Month : December-2022
	Feeder No:- 132/33 KV Kombhalane S/S Feed-02
	Bill for the Month :- 12-22
	JMR Outward No:-0003 Dated 03.01.2023

Due Date of Payment of Energy Bill :- JMR Period:- 01.12.2022 To 01.01.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	Dec-22	27450.13726	1981.91176	25468.22550
	NET kWh UNITS FOR BILLING			25468.22550
2	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh	1908.29176	0.1000	191
		0.00000	0.2500	0
	Month	Import kVArh Units for Billing		
	Dec-22	1908.29176		191

Total (1-2): 147779

As Per EPA Clause No: 8.03, deduction of Operating charges 10000

Net Payable Amount: 137779

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.

M/s. SJVN Ltd.

(Authorized Signatory)

E.& O.E.

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Commissioned on 30.03.2014				Invoice no:-MSEDCL/22/Dec-08			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 05.01.2023			
				Loc.Nos :- GKV- 11, 19,02, 03, 15			
				DOC :- 30.03.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 12-22			
				JMR Outward No:-0003 Dated 03.01.2023			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			51963.89775	5.81	301910	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Dec-22	56007.67615	4043.77840				51963.89775
	NET kWh UNITS FOR BILLING						51963.89775
2	Less: REACTIVE POWER			3893.56840	0.1000	389	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing		0.00000	0.2500	0	
	Dec-22	3893.56840					
	Total (1-2):					389	
					301521		
As Per EPA Clause No: 8.03, deduction of Operating charges					10000		
Net Payable Amount:					291521		
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				(Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 Dated 14.08.2014 for 1.70 MW (2x0.85MW) Commissioned on 22.03.2014	Invoice no:-MSEDCL/22/Dec-09
	Date:- 05.01.2023
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.	Loc.Nos :- GKV- 32 & GKA-35
	DOC :- 22.03.2014
	JMR Month : December-2022
	Feeder No:- 132/33 KV Kombhalane S/S Feed-02
	Bill for the Month :- 12-22
	JMR Outward No:-0003 Dated 03.01.2023
Due Date of Payment of Energy Bill :-	JMR Period:- 01.12.2022 To 01.01.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL				23662.41000	5.81	137479
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Dec-22	25503.79501	1841.38501	23662.41000			
	NET kWh UNITS FOR BILLING						
2	Less: REACTIVE POWER				1772.98501	0.1000	177
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVAh Units for Billing					
	Dec-22	1772.98501			177		
Total (1-2):							137302

As Per EPA Clause No: 8.03, deduction of Operating charges **10000**

Net Payable Amount: **127302**

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.

M/s. SJVN Ltd.


(Authorized Signatory)


E.& O.E.

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW (2x0.85MW) Commissioned on 15.04.2014				Invoice no:-MSEDCL/22/Dec-10			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 05.01.2023			
				Loc.Nos :- GKA- 13			
Due Date of Payment of Energy Bill :-				DOC :- 15.04.2014			
				JMR Month : December-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 12-22			
				JMR Outward No:-0003 Dated 03.01.2023			
				JMR Period:- 01.12.2022 To 01.01.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			14072.90700	5.70	80216	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Dec-22	15168.04650	1095.13950				14072.90700
	NET kWh UNITS FOR BILLING						14072.90700
2	Less: REACTIVE POWER			1054.45950	0.1000	105	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
				0.00	0.2500	0	
	Month	Import kVAh Units for Billing					
	Dec-22	1054.45950		105			
Total (1-2):						80111	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						80111	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.12.2022 & late payment surcharge payable by MSEDCL upto 31.12.2022

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 31.12.2022
1	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to December 2022 (Details shown in Annexure. II)	24,80,10,414.88
	Sub Total (i+ii+iii)	24,80,10,474.88
2	Late payment Surcharge@1.25 %per month	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	72.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 31.12.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	10,74,27,400.00
	Sub Total (i+ii+iii)	21,67,79,730.00
3	LPS charged upto 30.11.2022	21,38,60,586.00
	LPS to be charged with December 22 bill (Sub total 2- 3 (i))	29,19,144.00
	Total (1+2+3)	46,47,90,204.88

B.R. Kashyap

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06.02.15	20,51,594.00	60	62	7,33,411.56	2,885.00	72.13
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

MS

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment from the receipt of monthly energy bill in the SE office as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4							
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

B

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.12.2022 beyond due date (days)
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		72.00

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.12.2022	Detail of surcharge on Late		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00			146.00		1246754
				08-11-2018	26-04-2019	37,38,645.00			169.00		263263
				08-11-2018	22-08-2019	1,75,99,290.00			287.00		2104582
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	24,65,966.00			287.00		294888
				01-12-2018	22-08-2019	12,72,683.00			264.00		139995
				01-12-2018	30-03-2020	1,92,21,911.00			485.00		3384428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00			448.00		1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00			417.00		930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00			394.00		1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00			361.00		992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00			336.00		1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00			305.00		1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00			273.00		3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00			241.00		3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00			213.00		3675525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00			182.00		4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00			149.00		3430405
				02-11-2019	28-04-2020	1,31,671.00			178.00		9766
				02-11-2019	22-06-2020	8,91,214.30			233.00		86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70			204.00		317372
				01-12-2019	08-02-2021	3,44,76,287.30			435.00		6248827
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00			403.00		2004878
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00			374.00		745831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00			344.00		664351
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00			311.00		848023
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00			282.00		927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00			253.00		1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00			224.00		1947212
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00			193.00		3161619
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00			161.00		2277927
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00			129.00		2157693
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00			100.00		3256756
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70			67.00		59817
				03-12-2020	27-05-2021	11,41,216.00			175.00		83214
				03-12-2020	27-05-2021	5,43,104.00			175.00		39601

Handwritten signature or initials.



SJVN Limited
Commercial & System Operation Department

Generation data for 01.12.2022 to 01.01.2023

Feeder-I				Feeder-II			
Location No.	New Reading as on 01.01.2023 at 00.00 hr.	Old Reading as on 01.12.2022 at 00.00 hr.	Difference	Location No.	New Reading as on 01.01.2023 at 00.00 hr.	Old Reading as on 01.12.2022 at 00.00 hr.	Difference
GAK-01	8003869	7987800	16069	GKV-02	7019524	7005525	13999
GKA-02	7483231	7466770	16461	GKV-03	6335880	6324718	11162
GKA-06	9793335	9773852	19483	GKV-4N	6764489	6748680	15809
GKA-09	9070558	9051430	19128	GKV-05	6881516	6866234	15282
GKA-10	10050707	10033241	17466	GKV-06	6966785	6951371	15414
GKA-14N	7597011	7577827	19184	GKV-07	7745545	7729678	15867
GKA-15	8438671	8420797	17874	GKV-11	6214340	6202227	12113
GKA-17	9072639	9055294	17345	GKV-12	7416963	7399260	17703
GKA-18	7702684	7684795	17889	GKV-13	6715418	6703923	11495
GKA-19	8304112	8289723	14389	GKV-14	6321959	6312700	9259
GKA-20	7089064	7077251	11813	GKV-15	7775256	7763448	11808
GKA-36	8451755	8438708	13047	GKV-18	7201986	7190324	11662
GKA-37	9053473	9040154	13319	GKV-19	7686334	7674398	11936
GKA-40	6872545	6860115	12430	GKV-20	8704133	8691488	12645
GKA-41	7388982	7379220	9762	GKV-21	4780634	4777172	3462
GKA-42	9736454	9712493	23961	GKV-22N	6815946	6803158	12788
GKA-43	9296520	9277805	18715	GKV-23	5160552	5151148	9404
GAK-43N1	7152842	7139673	13169	GKV-28	7335380	7318785	16595
GKA-45	7716102	7702693	13409	GKV-28N1	6464159	6447542	16617
GKA-46	7476580	7466235	10345	GKV-32	6299099	6287658	11441
GKA-47	8736941	8720031	16910	GKV-39	6122114	6111473	10641
GKA-48	9666884	9650864	16020	GKV-50	6773502	6762599	10903
GKA-50	11174568	11159047	15521	GKA-13	9568422	9551940	16482
GKA-51	9577736	9562343	15393	GKA-34	7994613	7981137	13476
GKA-54	10371512	10354605	16907	GKA-35	9917362	9901035	16327
GAK-66	6384181	6371018	13163	GKA-52	10730153	10709665	20488
GAK-67	7596431	7582487	13944	GKA-53	10303465	10282824	20641
GKA-68	7649361	7635663	13698				
GAK-86	8932470	8917726	14744				
Total Gross Generation			451558	Total Gross Generation			365419
				Grand Total Generation			816977



SJVN Limited
Commercial & System Operation Department

**Detail of generation (In %) of each WEG connected to 33kV Feeder No. 1 at 132/33 kV substation
Kombhalne during the month of December, 2022**

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)	
1	SJVN Ltd.	20.01.14	GKA 02	16461	3.65	46.15	
2			GKA 14N	19184	4.25		
3			GKA 15	17874	3.96		
4			GKA 37	13319	2.95		
5			GKA 41	9762	2.16		
6			GKA 45	13409	2.97		
7			GKA 46	10345	2.29		
8			GKA 47	16910	3.74		
9			GKA 48	16020	3.55		
10			GKA 50	15521	3.44		
11			GKA 54	16907	3.74		
12			GKA 42	23961	5.31		
13			GKA 43	18715	4.14		
14			GAK 01	16069	3.56		40.04
15		GKA 06	19483	4.31			
16		GKA 09	19128	4.24			
17		GKA 10	17466	3.87			
18		GKA 17	17345	3.84			
19		GKA 20	11813	2.62			
20		GKA 36	13047	2.89			
21		GKA 40	12430	2.75			
22		GAK 43N1	13169	2.92			
23		GAK 66	13163	2.92			
24		GAK 67	13944	3.09			
25		GKA 68	13698	3.03			
26		20.02.14	GAK 86	14744	3.27	3.27	
27		30.03.14	GKA 19	14389	3.19	3.19	
28		15.04.14	GKA 18	17889	3.96	3.96	
29		20.05.14	GKA 51	15393	3.39	3.39	
TOTAL				451558	100.00	100.00	



SJVN Limited
Commercial & System Operation Department

**Detail of generation (in %) of each WEG connected to 33kV Feeder No. 2 at 132/33 kV substation
Kombhalne during the month of December, 2022**

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)
1	SJVN Ltd.	20.01.14	GKV 04N	15809	4.33	47.28
2			GKV 05	15282	4.18	
3			GKV 06	15414	4.22	
4			GKV 12	17703	4.84	
5			GKV 13	11495	3.15	
6			GKV 14	9259	2.53	
7			GKV 18	11662	3.19	
8			GKV 20	12645	3.46	
9			GKV 22N	12788	3.50	
10			GKV 28	16595	4.54	
11			GKA 34	13476	3.69	
12			GKA 53	20641	5.65	
13		31.01.14	GKV 07	15867	4.34	15.73
14			GKV 21	3462	0.95	
15			GKV 28N1	16617	4.55	
16			GKV 39	10641	2.91	
17		20.02.14	GKV 50	10903	2.98	8.18
18			GKV 23	9404	2.57	
19		22.03.14	GKA 52	20488	5.61	7.60
20			GKV 32	11441	3.13	
21		30.03.14	GKA 35	16327	4.47	16.69
22			GKV 02	13999	3.83	
23			GKV 03	11162	3.05	
24			GKV 11	12113	3.31	
25			GKV 15	11808	3.23	
26		15.04.14	GKV 19	11936	3.27	4.52
27			GKA 13	16482	4.52	
TOTAL				365419	100.00	100.00



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- December, 2022

Name of site:	Khirvire Wind Power Project		
Main Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.23	Time	00:00:00

Main Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	Import kWh	160029.5350	159747.3350	282.2000	1500	423300.00
2	Import kWh- Rate A	55746.4125	55645.4075	101.0050	1500	151507.50
3	Import kWh- Rate B	57847.2500	57742.6925	104.5575	1500	156836.25
4	Import kWh- Rate C	16934.9900	16910.7575	24.2325	1500	36348.75
5	Import kWh- Rate D	29500.8825	29448.4775	52.4050	1500	78607.50
6	Export kWh	877.0600	861.8925	15.1675	1500	22751.25
7	Export kWh- Rate A	280.3225	275.1800	5.1425	1500	7713.75
8	Export kWh- Rate B	350.7525	344.6875	6.0650	1500	9097.50
9	Export kWh- Rate C	125.8375	124.2350	1.6025	1500	2403.75
10	Export kWh- Rate D	120.1475	117.7900	2.3575	1500	3536.25
11	Import kVAh	160067.9625	159785.2225	282.7400	1500	424110.00
12	Export kVAh	1437.1125	1411.8475	25.2650	1500	37897.50
13	Import kVAh Lag (Q1)	1783.0825	1765.5825	17.5000	1500	26250.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1070.6925	1051.3275	19.3650	1500	29047.50
16	Import kVAh Lead (Q4)	3606.2975	3600.8400	5.4575	1500	8186.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- December, 2022

Name of site:	Khirvire Wind Power Project		
Main Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka - Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.23	Time	00:00:00

Main Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	Import kWh	127917.3625	127693.6450	223.7175	1500	335576.25
2	Import kWh- Rate A	45163.6625	45074.0875	89.5750	1500	134362.50
3	Import kWh- Rate B	46013.0600	45926.0450	87.0150	1500	130522.50
4	Import kWh- Rate C	13662.4275	13647.8700	14.5575	1500	21836.25
5	Import kWh- Rate D	23078.2125	23045.6425	32.5700	1500	48855.00
6	Export kWh	840.9725	824.8200	16.1525	1500	24228.75
7	Export kWh- Rate A	262.9000	257.4775	5.4225	1500	8133.75
8	Export kWh- Rate B	338.3350	331.8475	6.4875	1500	9731.25
9	Export kWh- Rate C	126.1450	124.4050	1.7400	1500	2610.00
10	Export kWh- Rate D	113.5925	111.0900	2.5025	1500	3753.75
11	Import kVAh	127969.0950	127744.7875	224.3075	1500	336461.25
12	Export kVAh	1224.9825	1201.5600	23.4225	1500	35133.75
13	Import kVArh Lag (Q1)	1969.5350	1952.7200	16.8150	1500	25222.50
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	788.0200	772.4675	15.5525	1500	23328.75
16	Import kVArh Lead (Q4)	3207.0300	3202.1250	4.9050	1500	7357.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- December, 2022

Name of site:	Khirvir Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.23	Time	00:00:00

Check Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	Import kWh	159844.6750	159562.7000	281.9750	1500	422962.50
2	Import kWh- Rate A	55657.5875	55556.7950	100.7925	1500	151188.75
3	Import kWh- Rate B	57827.3550	57722.9325	104.4225	1500	156633.75
4	Import kWh- Rate C	16963.7650	16939.3175	24.4475	1500	36671.25
5	Import kWh- Rate D	29395.9675	29343.6550	52.3125	1500	78468.75
6	Export kWh	872.7650	857.6775	15.0875	1500	22631.25
7	Export kWh- Rate A	279.9700	274.8375	5.1325	1500	7698.75
8	Export kWh- Rate B	350.4750	344.4425	6.0325	1500	9048.75
9	Export kWh- Rate C	123.1950	121.6175	1.5775	1500	2366.25
10	Export kWh- Rate D	119.1250	116.7800	2.3450	1500	3517.50
11	Import kVAh	159883.5775	159601.0600	282.5175	1500	423776.25
12	Export kVAh	1427.9475	1402.8575	25.0900	1500	37635.00
13	Import kVArh Lag (Q1)	1793.8050	1776.2075	17.5975	1500	26396.25
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1062.2900	1043.1175	19.1725	1500	28758.75
16	Import kVArh Lead (Q4)	3549.2600	3543.8175	5.4425	1500	8163.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- December, 2022

Name of site:	Khirvire Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.23	Time	00:00:00

Check Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	Import kWh	128064.1625	127840.0525	224.1100	1500	336165.00
2	Import kWh- Rate A	45192.2700	45102.6200	89.6500	1500	134475.00
3	Import kWh- Rate B	46083.1725	45996.1400	87.0325	1500	130548.75
4	Import kWh- Rate C	13686.8625	13672.2025	14.6600	1500	21990.00
5	Import kWh- Rate D	23101.8575	23069.0900	32.7675	1500	49151.25
6	Export kWh	846.1500	829.8700	16.2800	1500	24420.00
7	Export kWh- Rate A	265.3450	259.8675	5.4775	1500	8216.25
8	Export kWh- Rate B	341.1075	334.5750	6.5325	1500	9798.75
9	Export kWh- Rate C	125.4475	123.7075	1.7400	1500	2610.00
10	Export kWh- Rate D	114.2500	111.7200	2.5300	1500	3795.00
11	Import kVAh	128115.9525	127891.2425	224.7100	1500	337065.00
12	Export kVAh	1229.7525	1206.2250	23.5275	1500	35291.25
13	Import kVArh Lag (Q1)	1965.1750	1948.4200	16.7550	1500	25132.50
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	789.1400	773.5675	15.5725	1500	23358.75
16	Import kVArh Lead (Q4)	3227.5375	3222.6025	4.9350	1500	7402.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone no: 02412353645
Fax no: 0241 2344585
Email: seahnednagar@gmail.com
Website: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/

Date: 05.01.2023

To,
Chief Engineer (Corp. Pln.), Mumbai,
MSEDCL, Prakashgad, Bandra,
Mumbai

Sub:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December, 2022 at 132/33 KV Kombhalne Sub Station (33 kV Feeder No.1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG : G/AMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No.

Main Meter : 16595593

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations	
		Current	Previous				Export kVARh Lead (Q2)	Export kVARh Lag (Q3)
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00					
1	2	3	4=2-3	5	6=4*5	7	8	
1	Import kWh	160029.5350	159747.3350	282.2000	1500	423300.00	Export kVARh Lag (Q3)	29047.50
2	Import kWh- Rate A	55746.4125	55645.4075	101.0050	1500	151507.50	Total kVARh units	29047.50
3	Import kWh- Rate B	57847.2500	57742.6925	104.5575	1500	156836.25		
4	Import kWh- Rate C	16934.9900	16910.7575	24.2325	1500	36348.75		
5	Import kWh- Rate D	29500.8825	29448.4775	52.4050	1500	78607.50		
6	Export kWh	877.0600	861.8925	15.1675	1500	22751.25		
7	Export kWh- Rate A	280.3225	275.1800	5.1425	1500	7713.75		
8	Export kWh- Rate B	350.7525	344.6875	6.0650	1500	9097.50		
9	Export kWh- Rate C	125.8375	124.2350	1.6025	1500	2403.75		
10	Export kWh- Rate D	120.1475	117.7900	2.3575	1500	3536.25		
11	Import kVAh	160067.9675	159785.2225	282.7400	1500	424110.00		
12	Export kVAh	1437.1125	1411.8475	25.2650	1500	37897.50		
13	Import kVARh Lag (Q1)	1783.0825	1765.5825	17.5000	1500	26250.00		
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVARh Lag (Q3)	1070.6925	1051.3275	19.3650	1500	29047.50		
16	Import kVARh Lead (Q4)	3606.2975	3600.8400	5.4575	1500	8186.25		
Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.								
Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
Import	0.998	MSEDCL Chief Engineer (Corp.Pln.)	100	423300.00	22751.25	0.00	400548.75	29047.50
Export	0.600							

MSEDCL meter No.

Check meter: 16599594

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	2	3	4=2-3	5	6=4*5	
1	Import kVAh	159883.5775	159601.0600	282.5175	1500	423776.25
2	Export kVAh	1427.9475	1402.8575	25.0900	1500	37635.00
3	Import kWh	159844.6750	159562.7000	281.9750	1500	422962.50
4	Export kWh	872.7650	857.6775	15.0875	1500	22631.25



(A Govt. of Maharashtra Undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2022 to 01.01.2023 (December, 2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER NO 1 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW
 Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.01.2023 for Feeder-01 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1			GKA 02	3.65	15450.45000		830.42063		14620.02937		1060.23375	
2			GKA 14N	4.25	17990.25000		966.92813		17023.32187		1234.51875	
3			GKA 15	3.96	16762.68000		900.94950		15861.73050		1150.28100	
4			GKA 37	2.95	12437.35000		671.16188		11816.18812		856.90125	
5			GKA 41	2.16	9143.28000		491.42700		8651.85300		627.42600	
6			GKA 45	2.97	12572.01000		675.71213		11896.29787		862.71075	
7		20.01.14	GKA 46	2.29	9693.57000	195352.95000	521.00363	10499.70191	9172.56637	184853.24809	665.18775	13405.42125
8			GKA 47	3.74	15831.42000		850.89675		14980.52325		1086.37650	
9			GKA 48	3.55	15027.15000		807.66938		14219.48062		1031.18625	
10			GKA 50	3.44	14561.52000		782.64300		13778.87700		999.23400	
11			GKA 54	3.74	15831.42000		850.89675		14980.52325		1086.37650	
12			GKA 42	5.31	22477.23000		1208.09138		21269.13862		1542.42225	
13			GKA 43	4.14	17524.62000		941.90175		16582.71825		1202.56650	
14			GAK 01	3.56	15069.48000		809.94450		14259.53550		1034.09100	
15			GKA 06	4.31	18244.23000		980.57888		17263.65112		1251.94725	
16			GKA 09	4.24	17947.92000		964.65300		16983.26700		1231.61400	
17			GKA 10	3.87	16381.7000		880.47338		15501.23662		1124.13825	
18			GKA 17	3.84	16254.72000		873.64800		15381.07200		1115.42400	
19			GKA 20	2.62	11090.46000		596.08275		10494.37725		761.04450	
20		31.01.14	GKA 36	2.89	12233.37000	169489.32000	657.51113	9109.60053	11575.85887	160379.71947	839.47275	11630.61900
21			GKA 40	2.75	11640.75000		625.65938		11015.09062		798.80625	
22			GAK 43N1	2.92	12360.36000		664.33650		11696.02350		848.18700	
23			GAK 66	2.92	12360.36000		664.33650		11696.02350		848.18700	
24			GAK 67	3.09	13079.97000		703.01363		12376.95637		897.56775	
25			GKA 68	3.03	12825.99000		689.36288		12136.62712		880.13925	
26		20.02.14	GAK 86	3.27	13841.91000	13841.91000	743.96588	743.96588	13097.94412	13097.94412	949.85325	949.85325
27		30.03.14	GKA 19	3.19	13503.27000	13503.27000	725.76488	725.76488	12777.50512	12777.50512	926.61525	926.61525
28		15.04.14	GKA 18	3.96	16762.68000	16762.68000	900.94950	900.94950	15861.73050	15861.73050	1150.28100	1150.28100
29		20.05.14	GKA 51	3.39	14349.87000	14349.87000	771.26738	771.26738	13578.60262	13578.60262	984.71025	984.71025
TOTAL				100.00000	423300.00000	423300.00000	22751.25000	22751.25000	400548.75000	400548.75000	29047.50000	29047.50000



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone no: 02412353645
Fax no: 0241 2344585
Email: seahmednagar@gmail.com
Website: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admn Bldg,
Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 05.01.2023

To,
Chief Engineer (Corp.Pl.) Mumbai, MSEDCL,
Prakashgad, Bandra,
Mumbai

Sub:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December, 2022 at 132/33 KV
Kombhalne Sub Station (33 kV Feeder No.2)

Name of the WTG Owner/ Customer : SJVN Limited
Make of WEG : GAMESA Wind Turbines Pvt.Ltd.
MSEDCL Meter No. Main Meter : 16595595

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead (Q2)	0.00
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00					
1	2	3	4=2-3	5	6=4*5	Export kVArh Lag (Q3)	23328.75	
1	Import kWh	127917.3625	127693.6450	223.7175	1500	335576.25	Total kVArh units	23328.75
2	Import kWh- Rate A	45163.6625	45074.0875	89.5750	1500	134362.50	<p>Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.</p>	
3	Import kWh- Rate B	46013.0600	45926.0450	87.0150	1500	130522.50		
4	Import kWh- Rate C	13662.4275	13647.8700	14.5575	1500	21836.25		
5	Import kWh- Rate D	23078.2125	23045.6425	32.5700	1500	48855.00		
6	Export kWh	840.9725	824.8200	16.1525	1500	24228.75		
7	Export kWh- Rate A	262.9000	257.4775	5.4225	1500	8133.75		
8	Export kWh- Rate B	338.3350	331.8475	6.4875	1500	9731.25		
9	Export kWh- Rate C	126.1450	124.4050	1.7400	1500	2610.00		
10	Export kWh- Rate D	113.5925	111.0900	2.5025	1500	3753.75		
11	Import kVAh	127969.0950	127744.7875	224.3075	1500	336461.25		
12	Export kVAh	1224.9825	1201.5600	23.4225	1500	35133.75		
13	Import kVArh Lag (Q1)	1969.5350	1952.7200	16.8150	1500	25222.50		
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	788.0200	772.4675	15.5525	1500	23328.75		
16	Import kVArh Lead (Q4)	3207.0300	3202.1250	4.9050	1500	7357.50		
Power Factor		Buyer No. & Name	kWH %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)		Net kWh Units for Credit
Import	0.997	MSEDCL Chief Engineer (Corp.Pl.)	100	335576.25	24228.75	0.00	311347.50	23328.75
Export	0.690							

MSEDCL meter No.

Check meter: 16599596

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.01.2023 at 00:00:00	01.12.2022 at 00:00:00			
1	2	3	4=2-3	5	6=4*5	
1	Import kVAh	128115.9525	127891.2425	224.7100	1500	337065.00
2	Export kVAh	1229.7525	1206.2250	23.5275	1500	35291.25
3	Import kWh	128064.1625	127840.0525	224.1100	1500	336165.00
4	Export kWh	846.1500	829.8700	16.2800	1500	24420.00



(A Govt. of Maharashtra Undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2022 to 01.01.2023 (December, 2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar
33 KV FEEDER NO 2 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW
 Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.01.2023 for Feeder-02 at Kombhalane SS at Khirvire site

Sr. No.	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1		GKV 04N	4.33	14530.45163		1049.10488		13481.34675		1010.13488	
2		GKV 05	4.18	14027.06725		1012.76175		13014.32550		975.14175	
3		GKV 06	4.22	14161.31775		1022.45325		13138.86450		984.47325	
4		GKV 12	4.84	16241.89050		1172.67150		15069.21900		1129.11150	
5		GKV 13	3.15	10570.65188		763.20563		9807.44625		734.85563	
6	20.01.14	GKV 14	2.53	8490.07913	158660.45103	612.98738	11455.35303	7877.09175	147205.09800	590.21738	11029.83303
7		GKV 18	3.19	10704.88238		772.89713		9931.98525		744.18713	
8		GKV 20	3.46	11610.98825		838.31475		10772.62350		807.17475	
9		GKV 22N	3.50	11745.16875		848.00625		10897.16250		816.50625	
10		GKV 28	4.54	15235.16175		1099.98525		14135.17650		1059.12525	
11		GKA 34	3.69	12382.76363		894.04088		11488.72275		860.83088	
12		GKA 53	5.65	18960.06813		1368.92438		17591.13375		1318.07438	
13		GKV 07	4.34	14564.00925		1051.52775		13512.48150		1012.46775	
14		GKV 21	0.95	3187.97438		230.17313		2957.80125		221.62313	
15	31.01.14	GKV 28NI	4.55	15268.71938	52786.14414	1102.40813	3811.18239	14166.31125	48974.96175	1061.45813	3669.61239
16		GKV 39	2.91	9765.26888		705.05663		9060.21225		678.86663	
17		GKV 50	2.98	13000.17225		722.01675		9278.15550		695.19675	
18	20.02.14	GKV 23	2.57	8624.30963	27450.13726	622.67888	1981.91176	8001.63075	25468.22550	599.54888	1908.29176
19		GKA 52	5.61	15825.82763		1359.23288		17466.59475		1308.74288	
20		GKV 32	3.13	13503.53663	25503.79501	758.35988	1841.38501	9745.17675	23662.41000	730.18988	1772.98501
21	22.03.14	GKA 35	4.47	15000.25838		1083.02513		13917.23325		1042.79513	
22		GKV 02	3.83	12852.57038		927.96113		11924.60925		893.49113	
23		GKV 03	3.05	13235.07563		738.97688		9496.09875		711.52688	
24	30.03.14	GKV 11	3.31	11107.57388	56007.67615	801.97163	4043.77840	10305.60225	51963.89775	772.18163	3893.56840
25		GKV 15	3.23	10839.11288		782.58863		10056.52425		753.51863	
26		GKV 19	3.27	10973.34338		792.28013		10181.06325		762.85013	
27	15.04.14	GKA 13	4.52	15168.04650	15168.04650	1095.13950	1095.13950	14072.90700	14072.90700	1054.45950	1054.45950
TOTAL			100.00000	355576.25000	335576.25000	24228.75000	24228.75000	311347.50000	311347.50000	23328.75000	23328.75000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd

MSEDCL No 0 0 0 3

Date: 3 JAN 2023

To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading has taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of Dec 2022.

In this context, please find enclosed the following data related to the subject cited above for your information taking further necessary action.

1. A copy of the print of JMR taken from MRI for Dec 2022.

Enc: As above


Executive Engineer
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

MAHARASHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISION, AHMEDNAGAR

DATE:- 01.01.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Si. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.01.23	01.01.23
Normal	TIME	Present Time	11:34:41	11:46:43
Normal	T DL	Current Billing KWH Delivered	160034	159849
Normal	A DL	Current Billing Rate A KWh Delivered	55751	55662
Normal	B DL	Current Billing Rate B KWh Delivered	57847	57827
Normal	C DL	Current Billing Rate C KWh Delivered	16935	16963
Normal	D DL	Current Billing Rate D KWh Delivered	29500	29395
Normal	T Q1	Current Billing KVARh Q1	1783	1794
Normal	T Q4	Current Billing KVARh Q4	3606	3549
Normal	T DL	Current Billing KVAh Q1	160072	159888
Normal	MAX A	Current Billing Rate A Max kVA Q1	3.210	3.180
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.120	0.140
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	877	873
Normal	A RC	Current Billing Rate A KWh received	280	280
Normal	B RC	Current Billing Rate B KWh received	350	350
Normal	C RC	Current Billing Rate C KWh received	125	123
Normal	D RC	Current Billing Rate D KWh received	120	119
Normal	T Q3	Current Billing KVARh Q3	1070	1062
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1437	1428
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	60.418	60.304
Normal	L2	Phase B Voltage	60.710	60.209
Normal	L3	Phase C Voltage	60.230	59.929
Normal	L1	Phase A Current	0.008	0.004
Normal	L2	Phase B Current	0.008	0.004
Normal	L3	Phase C Current	0.008	0.006
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.80
Normal	RESETS	Demand Reset (ALL)	179	177
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998923	99999018

[Handwritten Signature]

B.H. Chitambar
Representative of SJVN LTD.

[Handwritten Signature]
Asst. Engineer
MSEDCL Section Samsherpur

[Handwritten Signature]
DY, Executive Engineer,
MSEDCL S/dn. Akole

[Handwritten Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999780	99999762
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998364	99998403
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.997
Normal	PF RC	Current Billing Average Avg PF Received		0.801	0.813
Normal		Service Voltage Test		63-44	63-44
Normal		Service Current Test		OK	OK
Normal	L123	Frequency		50.05 Hz	50.04 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	344032	344009
Alternate	P NET	ABT Previous Interval KWH net	002500	0025000
Alternate	FREQ	ABT Average Frequency	50.20	50.36
Alternate	L1 H2-15	Phase A Voltage % THD	0.77	-
Alternate	L2 H2-15	Phase B Voltage % THD	0.78	0.96
Alternate	L3 H2-15	Phase C Voltage % THD	0.85	-
Alternate	L1 H2-15	Phase A Current % THD	41.93	0.00
Alternate	L2 H2-15	Phase B Current % THD	60.05	0.00
Alternate	L3 H2-15	Phase C Current % THD	-	0.00
Alternate	HI T DL	Current Billing KWH Delivered	34.2300	9849.2325
Alternate	HI Q1	Current Billing KVARh Q1	1783.4875	1794.2000
Alternate	HI Q4	Current Billing KVARh Q4	3606.3025	3549.2750
Alternate	HI T DL	Current Billing KVAh Q1	72.6700	9888.1475
Alternate	HI T RC	Current Billing KWH Recieved	877.4525	873.1575
Alternate	HI Q3	Current Billing KVARh Q3	1070.9700	1062.5600
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1437.6025	1428.4300
Alternate	P HI Q1	Present Interval KVA Q1	0.1000	0.0100
Alternate	P HI RC	Present Interval KVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 02:09	05 02:49

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	D1006673	D1006676
Inner :-	D1006674.5	D1006677
Outer :-	0027269 (Testing).	D1006678
<u>New Seal</u>		
MD :-	07572	07575
Inner :-	07573	07576
Outer :-	07574	07577

Singh

B.H. Chhabra
 Representative of SJVN LTD.

[Signature]
 Asst. Engineer
 MSEDCL Section Samsherpur

[Signature]
 DY. Executive Engineer,
 MSEDCL S/dn. Akole

[Signature]
 Executive Engineer,
 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISION, SANGAMNER DIVISION, AHMEDNAGAR

DATE:- 01.01.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.01.2023	01.01.2023
Normal	TIME	Present Time	11:19:59	11:23:43
Normal	T DL	Current Billing KWH Delivered	127920	128067
Normal	A DL	Current Billing Rate A KWh Delivered	45166	45195
Normal	B DL	Current Billing Rate B KWh Delivered	46013	46083
Normal	C DL	Current Billing Rate C KWh Delivered	13662	13686
Normal	D DL	Current Billing Rate D KWh Delivered	23078	23101
Normal	T Q1	Current Billing KVARh Q1	1969	1965
Normal	T Q4	Current Billing KVARh Q4	3207	3227
Normal	T DL	Current Billing KVAh Q1	127972	128119
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.540	1.540
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.020	0.070
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	841	846
Normal	A RC	Current Billing Rate A KWh received	263	265
Normal	B RC	Current Billing Rate B KWh received	338	341
Normal	C RC	Current Billing Rate C KWh received	126	125
Normal	D RC	Current Billing Rate D KWh received	113	114
Normal	T Q3	Current Billing KVARh Q3	788	789
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1225	1230
Normal	MAX RC	Current Billing Rate A Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate B Max kVA received	0.060	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	60.251	59.294
Normal	L2	Phase B Voltage	60.088	59.114
Normal	L3	Phase C Voltage	59.705	58.586
Normal	L1	Phase A Current	0.005	0.007
Normal	L2	Phase B Current	0.003	0.007
Normal	L3	Phase C Current	0.003	0.007
Normal	L 123 COS	System Power Factor Vectorial	0.97	0.87
Normal	RESETS	Demand Reset (ALL)	176	177
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999143	99999123

B.H. Chaudhary
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL Section Samsherpur

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999877	99999874	99999874
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99998965	99998961	99998961
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.996	0.996	0.996
Normal	PF RC	Current Billing Average Avg PF Received	0.885	0.886	0.886
Normal		Service Voltage Test	62.47	63.47	63.47
Normal		Service Current Test	OK	OK	OK
Normal	L 123	Frequency	50.07	49.99	49.99

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	371118	370929
Alternate	P NET	ABT Previous Interval KWH net	002500	012500
Alternate	FREQ	ABT Avarage Frequency	50.07	50.06
Alternate	L1 H2-15	Phase A Voltage % THD	0.82%	0.74%
Alternate	L2 H2-15	Phase B Voltage % THD	0.76%	0.83%
Alternate	L3 H2-15	Phase C Voltage % THD	0.80%	0.90%
Alternate	L1 H2-15	Phase A Current % THD	96.22%	0.00%
Alternate	L2 H2-15	Phase B Current % THD	49.65%	0.00%
Alternate	L3 H2-15	Phase C Current % THD	41.98%	0.00%
Alternate	HI T DL	Current Billing KWH Delivered	7920.5050	8067.2975
Alternate	HI Q1	Current Billing KVARh Q1	1969.8650	1965.5025
Alternate	HI Q4	Current Billing KVARh Q4	3207.0300	3227.5375
Alternate	HI T DL	Current Billing KVAh Q1	7972.2475	8119.1000
Alternate	HI T RC	Current Billing KWH Recieved	841.3200	846.5000
Alternate	HI Q3	Current Billing KVARh Q3	7881.1650	7890.2850
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1225.3750	1230.1475
Alternate	P HI Q1	Present Interval kVA Q1	0.0300	0.0900
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:11	05 00:26

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	D1006679	MD :-	D1006682
Inner :-	0027270 (Testing)	Inner :-	D1006683
Outer :-	0027271 (Testing)	Outer :-	D1006684
<u>New Seal</u>			
MD :-	07578	MD :-	07581
Inner :-	07579	Inner :-	07582
Outer :-	07580	Outer :-	07583

[Signature]

P.H. Chhabra
 Representative of SJVN LTD.

[Signature]
 Asst. Engineer
 MSEDCL Section Samsherpur

[Signature]
 DY. Executive Engineer,
 MSEDCL S/dn. Akole

[Signature]
 Executive Engineer,
 O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-01-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55746.4125	57847.25	16934.99	29500.8825	0	0	0	0	163029.535
Max Demand	3.77	7.73	3.68	8.03	0	0	0	0	8.03
Date_Time	14-12-2022 00:54:00	14-12-2022 17:49:00	14-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1367.19	1354.21	1149.5	1052.32	0	0	0	0	1544.14
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	280.3225	350.7525	125.8375	120.1475	0	0	0	0	877.06
Max Demand	0.06	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	30-12-2022 04:19:00	24-12-2022 08:04:00	28-12-2022 09:24:00	23-12-2022 19:59:00	23-12-2022 19:59:00	23-12-2022 19:59:00	23-12-2022 19:59:00	23-12-2022 19:59:00	23-12-2022 19:59:00
Cum Demand	9.06	24.55	13.37	22.56	0	0	0	0	25.76
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55758.0325	57863.37	16940.16	29506.4	0	0	0	0	160067.9625
Max Demand	3.78	7.74	3.69	8.04	0	0	0	0	8.04
Date_Time	14-12-2022 00:54:00	14-12-2022 17:49:00	14-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1367.33	1358.13	1153.4	1052.48	0	0	0	0	1548.1
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	460.685	545.51	191.9025	239.015	0	0	0	0	1437.1125
Max Demand	0.15	0.13	0.1	0.17	0	0	0	0	0.17
Date_Time	24-12-2022 22:14:00	22-12-2022 17:54:00	28-12-2022 09:29:00	23-12-2022 21:34:00	23-12-2022 21:34:00	23-12-2022 21:34:00	23-12-2022 21:34:00	23-12-2022 21:34:00	23-12-2022 21:34:00
Cum Demand	17.7	36.07	20.55	34.02	0	0	0	0	40.85
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	622.99	658.2375	201.3375	300.5175	0	0	0	0	1783.0825
Max Demand	0.3	0.43	0.3	0.45	0	0	0	0	0.45
Date_Time	14-12-2022 00:54:00	14-12-2022 17:54:00	14-12-2022 09:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00
Cum Demand	16.8	30.78	26.32	16.15	0	0	0	0	33.48

P. H. Chalk
Head Of Project
 Akole Wind Power Project
 SJVN Limited

P. V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

श्री. के. बागुल
 उप-कार्यकारी अभियंता
 प.स.वि.वि.क.मार्ग, उपविभाग, अकोले

M.S.E.D.C.L.
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-01-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	348.52	391.43	134.755	195.9875	0	0	0	0	1070.6925
Max Demand	0.13	0.11	0.08	0.16	0	0	0	0	0.16
Date_Time	24-12-2022 22:14:00	22-12-2022 17:54:00	28-12-2022 09:29:00	26-12-2022 21:54:00					26-12-2022 21:54:00
Cum Demand	15.05	25.64	15.47	13.17	0	0	0	0	30.43
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1256.94	1254.075	361.6125	733.67	0	0	0	0	3606.2975
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9978	0.9978	0.9977	0.9992	0	0	0	0	0.9998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6396	0.6406	0.667	0.4402	0	0	0	0	0.6003
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

P. V. Mungase
Head Of Project
 Akole Wind Power Project
 SJVN Limited

P. V. Mungase

P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

डी. के. बागुल
 उप-कार्यकारी अभियंता
 असा वि वि के मर्दा सुविधा

M.S.E.D.C.L.
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date: 01-01-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56657.5875	57827.355	16963.765	29395.9675	0	0	0	0	159844.675
Max Demand	3.77	7.73	3.62	8	0	0	0	0	8
Date_Time	14-12-2022 00:49:00	14-12-2022 17:49:00	14-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1364.12	1347.24	1146.77	1048.37	0	0	0	0	1534.48
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	279.97	350.475	123.195	119.125	0	0	0	0	872.765
Max Demand	0.07	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	15-12-2022 23:39:00	24-12-2022 08:29:00	28-12-2022 09:29:00	23-12-2022 19:29:00	23-12-2022 19:29:00	23-12-2022 19:29:00	23-12-2022 19:29:00	23-12-2022 19:29:00	23-12-2022 19:29:00
Cum Demand	8.93	24.56	13.18	22.6	0	0	0	0	25.59
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56669.395	57843.62	16969.0075	29401.555	0	0	0	0	159883.5775
Max Demand	3.78	7.74	3.64	8.02	0	0	0	0	8.02
Date_Time	14-12-2022 00:49:00	14-12-2022 17:49:00	14-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1364.23	1351.15	1150.69	1048.54	0	0	0	0	1538.44
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	458.1025	546.05	187.265	236.53	0	0	0	0	1427.9475
Max Demand	0.13	0.13	0.11	0.18	0	0	0	0	0.18
Date_Time	24-12-2022 22:14:00	24-12-2022 08:14:00	28-12-2022 09:14:00	09-12-2022 20:29:00	09-12-2022 09:14:00	09-12-2022 20:29:00	09-12-2022 09:14:00	09-12-2022 20:29:00	09-12-2022 20:29:00
Cum Demand	17.46	36.06	20.36	34.06	0	0	0	0	40.45
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	627.1675	661.2425	203.1425	302.2525	0	0	0	0	1793.805
Max Demand	0.3	0.41	0.3	0.46	0	0	0	0	0.46
Date_Time	14-12-2022 00:54:00	14-12-2022 17:54:00	14-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 09:14:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	16.9	31.07	27.15	16.28	0	0	0	0	33.75

B.H. Chalk
Head Of Project
 MVR the Wind Power Project
 SJVN Limited


 Asst. Engineer (QC)
 Akole Sub.Division


H.K. बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.क. म.स.उपविभाग, अकोले


Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-01-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	345.2925	392.4475	130.87	193.68	0	0	0	0	1062.29
Max Demand	0.12	0.11	0.09	0.16	0	0	0	0	0.16
Date_Time	24-12-2022 22:14:00	24-12-2022 08:14:00	28-12-2022 09:14:00	26-12-2022 21:54:00					26-12-2022 21:54:00
Cum Demand	14.81	25.75	15.24	13.19	0	0	0	0	30.14
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1232.0375	1237.2925	355.3275	724.6025	0	0	0	0	3549.26
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9977	0.9979	0.9975	0.9992	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6409	0.6371	0.677	0.4437	0	0	0	0	0.6073
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chaudhary
Head of Project
 Wind Power Project
 SJVN Limited

P.V. Mungase
Asst Engineer (QC)
 Akole Sub.Division

श्री. क. बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.क. मर्या, उपविभाग, अकोले

M.S.E.D.C.L.
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Date: 01-01-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45163.6625	46013.06	13662.4275	23078.2125	0	0	0	0	127917.3625
Max Demand	3.35	3.4	1.84	5.28	0	0	0	0	5.28
Date_Time	14-12-2022 00:44:00	27-12-2022 15:09:00	14-12-2022 09:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00
Cum Demand	1125.75	1125.71	965.56	871.37	0	0	0	0	1272.05
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	262.9	336.335	126.145	113.5925	0	0	0	0	840.9725
Max Demand	0.07	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	29-12-2022 22:14:00	24-12-2022 07:29:00	28-12-2022 09:24:00	23-12-2022 19:19:00	23-12-2022 19:19:00	23-12-2022 19:19:00	23-12-2022 19:19:00	23-12-2022 19:19:00	23-12-2022 19:19:00
Cum Demand	9.04	23.96	13.04	22.73	0	0	0	0	25.43
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45180.84	46034.23	13669.33	23084.695	0	0	0	0	127969.095
Max Demand	3.36	3.41	1.85	5.29	0	0	0	0	5.29
Date_Time	14-12-2022 00:44:00	27-12-2022 15:09:00	14-12-2022 09:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00
Cum Demand	1125.85	1129.6	969.43	871.47	0	0	0	0	1275.93
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	382.3	465.675	169.4175	207.59	0	0	0	0	1224.9825
Max Demand	0.11	0.11	0.09	0.18	0	0	0	0	0.18
Date_Time	29-12-2022 22:14:00	24-12-2022 08:24:00	28-12-2022 09:29:00	24-12-2022 21:59:00	24-12-2022 21:59:00	24-12-2022 21:59:00	24-12-2022 21:59:00	24-12-2022 21:59:00	24-12-2022 21:59:00
Cum Demand	15.08	34.39	19.07	33.24	0	0	0	0	38.22
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	708.5725	727.435	226.0275	307.5	0	0	0	0	1969.535
Max Demand	0.29	0.29	0.17	0.34	0	0	0	0	0.34
Date_Time	14-12-2022 00:44:00	27-12-2022 15:09:00	14-12-2022 09:49:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00
Cum Demand	14.95	26.56	24.22	12.31	0	0	0	0	28.22

P. V. Mungase
Head Of Project
 Akole Sub.Division

P. V. Mungase
Asst.Engineer (QC)
 Akole Sub.Division

श्री. के. बागुल
उप-कार्यकारी अभियंता
 म.रा.वि.क.म.पॉ., उपविभाग, अकोले

M.S.E.D.C.L. Sangamner Division
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Date: 01-01-2023 00:00:00

Meter ID:16595595

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	252.1125	279.2325	95.7525	160.8925	0	0	0	0	788.02
Max Demand	0.1	0.09	0.07	0.16	0	0	0	0	0.16
Date_Time	24-12-2022 22:14:00	24-12-2022 08:24:00	28-12-2022 09:29:00	24-12-2022 21:59:00					24-12-2022 21:59:00
Cum Demand	12.02	23.85	13.48	12.18	0	0	0	0	27.76
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1123.6775	1082.07	323.13	678.1525	0	0	0	0	3207.03
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9968	0.9971	0.9969	0.9993	0	0	0	0	0.9973
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7512	0.7429	0.7918	0.4744	0	0	0	0	0.6896
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chakraborty
Head Of Project
 Khar the Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

श्री. के. बागल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्चा, अमरावती

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Page 5/ 52

Meter ID: 16595596

Date: 01-01-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	45192.27	46083.1725	13686.8625	23101.8575	0	0	0	0	128064.1625
Max Demand	3.33	3.44	1.77	5.33	0	0	0	0	5.33
Date_Time	14-12-2022 00:44:00	27-12-2022 15:04:00	14-12-2022 09:49:00	15-12-2022 21:09:00	15-12-2022 09:49:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1139.92	1136.98	978.22	872.5	0	0	0	0	1284.2
KWh rec									
Energy	265.345	341.1075	125.4475	114.25	0	0	0	0	846.15
Max Demand	0.07	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	29-12-2022 22:14:00	24-12-2022 07:59:00	28-12-2022 09:29:00	29-12-2022 21:49:00	29-12-2022 09:29:00	29-12-2022 21:49:00	29-12-2022 21:49:00	29-12-2022 21:49:00	29-12-2022 21:49:00
Cum Demand	9.14	24.1	13.14	22.87	0	0	0	0	25.54
KVAh Q1									
Energy	45209.4975	46104.305	13693.8025	23108.3475	0	0	0	0	128115.9525
Max Demand	3.34	3.45	1.78	5.34	0	0	0	0	5.34
Date_Time	14-12-2022 00:44:00	27-12-2022 15:04:00	14-12-2022 09:49:00	15-12-2022 21:09:00	15-12-2022 09:49:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00	15-12-2022 21:09:00
Cum Demand	1140.01	1140.86	982.13	872.58	0	0	0	0	1288.05
KVAh rec									
Energy	384.0625	470.3475	167.4675	207.875	0	0	0	0	1229.7525
Max Demand	0.12	0.11	0.1	0.18	0	0	0	0	0.18
Date_Time	29-12-2022 22:14:00	24-12-2022 08:19:00	28-12-2022 09:24:00	24-12-2022 21:49:00	24-12-2022 09:24:00	24-12-2022 21:49:00	24-12-2022 21:49:00	24-12-2022 21:49:00	24-12-2022 21:49:00
Cum Demand	15.01	34.73	19.06	33.33	0	0	0	0	38.35
KVARh Q1									
Energy	707.6775	724.78	225.6625	307.055	0	0	0	0	1965.175
Max Demand	0.29	0.29	0.17	0.34	0	0	0	0	0.34
Date_Time	14-12-2022 00:44:00	27-12-2022 15:09:00	14-12-2022 09:49:00	15-12-2022 21:14:00	15-12-2022 09:49:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00	15-12-2022 21:14:00
Cum Demand	14.98	26.51	24.22	12.31	0	0	0	0	28.15

B.H. Chaudhary
Head Of Project
 Wind Power Project
 SJVN Limited

P. V. Mungase
Asst. Engineer (QC)
 Akole Sub.Division

डी. के. भागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.कं.मर्या., उपविभाग, अकोले

M.S.E.D.C.L.
Executive Engineer
 Sangamner Division

Sub

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-01-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	251.845	232.64	93.815	160.84	0	0	0	0	789.14
Max Demand	0.09	0.09	0.07	0.16	0	0	0	0	0.16
Date_Time	29-12-2022 22:14:00	24-12-2022 06:19:00	28-12-2022 09:29:00	24-12-2022 21:59:00					24-12-2022 21:59:00
Cum Demand	11.9	24.23	13.42	12.3	0	0	0	0	27.88
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1126.8875	1091.565	324.5575	684.5275	0	0	0	0	3227.5375
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9969	0.9969	0.9974	0.9993	0	0	0	0	0.9973
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7562	0.7423	0.799	0.4766	0	0	0	0	0.6919
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B. H. Chalkar
Head Of Project
 Akole Wind Power Project
 SJVN Limited

डी. के. बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्वा, उपविभाग, अकोले

P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division