

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024/102

Date : 05-01-2024

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Dec,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Dec 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Dec 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Dec 2023 (Exhibit-II)
3. Energy breakup report for Dec 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Dec-2023	MSEDCL/23/Dec-01, Dated: 05-01-2024	1248671
2			MSEDCL/23/Dec-03, Dated: 05-01-2024	917011
3			MSEDCL/23/Dec-05, Dated: 05-01-2024	82604
4			MSEDCL/23/Dec-07, Dated: 05-01-2024	63695
5			MSEDCL/23/Dec-11, Dated: 05-01-2024	51259
6			MSEDCL/23/Dec-12, Dated: 05-01-2024	82259
Total				2445499
1	Feeder No.2	Dec-2023	MSEDCL/23/ Dec -02, Dated: 05-01-2024	912935
2			MSEDCL/23/ Dec -04, Dated: 05-01-2024	309162
3			MSEDCL/23/ Dec -06, Dated: 05-01-2024	138073
4			MSEDCL/23/ Dec -08, Dated: 05-01-2024	308970
5			MSEDCL/23/ Dec -09, Dated: 05-01-2024	136154
6			MSEDCL/23/ Dec -10, Dated: 05-01-2024	51746
Total				1857040
Grand Total				4302539

कॉरपोरेट मुख्यालय, शक्ति सदन, शानन,
शिमला - 171 006 (हि-12) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East KIdwal Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
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A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.12.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Dec 2023 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of Dec 2023 (Details as shown above)	=	43,02,539.00
A. Total Energy Bills Outstanding (1+2)	=	43,02,599.00
3. Late payment surcharge accumulated ending 31.12.2023 (Details shown in Ann.-A)	=	20,44,69,821.00
4. Total (A+3)	=	20,87,72,420.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Decarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि-ि-ि-ि-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल ,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	December-2	MSEDCL/23/DEC-1,Dated:05.01.2024	1,268,671.00	20,000.00	1,248,671.00
2	FEEDER1	December-2	MSEDCL/23/DEC-3,Dated:05.01.2024	937,011.00	20,000.00	917,011.00
3	FEEDER1	December-2	MSEDCL/23/DEC-5,Dated:05.01.2024	82,604.00	0.00	82,604.00
4	FEEDER1	December-2	MSEDCL/23/DEC-7,Dated:05.01.2024	63,695.00	0.00	63,695.00
5	FEEDER1	December-2	MSEDCL/23/DEC-11,Dated:05.01.2024	51,259.00	0.00	51,259.00
6	FEEDER1	December-2	MSEDCL/23/DEC-12,Dated:05.01.2024	82,259.00	0.00	82,259.00
Total				2,485,499.00	40,000.00	2,445,499.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	December-2	MSEDCL/23/DEC-2,Dated:05.01.2024	932,935.00	20,000.00	912,935.00
2	FEEDER2	December-2	MSEDCL/23/DEC-4,Dated:05.01.2024	319,162.00	10,000.00	309,162.00
3	FEEDER2	December-2	MSEDCL/23/DEC-6,Dated:05.01.2024	148,073.00	10,000.00	138,073.00
4	FEEDER2	December-2	MSEDCL/23/DEC-8,Dated:05.01.2024	318,970.00	10,000.00	308,970.00
5	FEEDER2	December-2	MSEDCL/23/DEC-9,Dated:05.01.2024	146,154.00	10,000.00	136,154.00
6	FEEDER2	December-2	MSEDCL/23/DEC-10,Dated:05.01.2024	51,746.00	0.00	51,746.00
Total				1,917,040.00	60,000.00	1,857,040.00
Grand Total				4,402,539.00	100,000.00	4,302,539.00



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/DEC-1

Date: 05.01.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				218,550.15110	5.81	1,269,776.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	228,514.23450	9,964.08340	218,550.15110			
	NET kWh UNITS FOR BILLING			218,550.15110			
2.	Less: REACTIVE POWER				11,053.99465	0.10	1,105.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	11,053.99465					1,105.00
Total (1-2):							1,268,671.00
Rounded Off:							1,268,671
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,248,671

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/DEC-3

Date: 05.01.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				161,415.93822	5.81	937,827.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	168,775.17300	7,359.23478	161,415.93822			
	NET kWh UNITS FOR BILLING			161,415.93822			
2.	Less: REACTIVE POWER				8,164.21728	0.10	816.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	8,164.21728					816.00
Total (1-2):							937,011.00
Rounded Off:							937,011
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							917,011

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

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of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014	INVOICE NO: MSEDCL/23/DEC-5
	Date: 05.01.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GAK-86
	DOC: 20.02.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: DEC-23
	JMR Outward No:- 00005 Dated 02.01.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				14,229.97650	5.81	82,676.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	14,878.74600	648.76950	14,229.97650			
	NET kWh UNITS FOR BILLING			14,229.97650			
2.	Less: REACTIVE POWER				719.73450	0.10	72.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	719.73450					
Total (1-2):							82,604.00
Rounded Off:							82,604
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							82,604

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/DEC-7

Date: 05.01.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				10,972.51200	5.81	63,750.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	11,472.76800	500.25600	10,972.51200			
	NET kWh UNITS FOR BILLING			10,972.51200			
2.	Less: REACTIVE POWER				554.97600	0.10	55.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-23	554.97600					55.00
Total (1-2):							63,695.00
Rounded Off:							63,695
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							63,695

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/DEC-11

Date: 05.01.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: December-2 -

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				9,000.88875	5.70	51,305.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	9,411.25500	410.36625	9,000.88875			
	NET kWh UNITS FOR BILLING			9,000.88875			
2.	Less: REACTIVE POWER				455.25375	0.10	46.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	455.25375					
Total (1-2):							51,259.00
Rounded Off:							51,259
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							51,259

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


 (Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/DEC-12

Date: 05.01.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Baridra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				14,444.28337	5.70	82,332.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	15,102.82350	658.54013	14,444.28337			
	NET kWh UNITS FOR BILLING			14,444.28337			
2.	Loss: REACTIVE POWER				730.57388	0.10	73.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	730.57388					
Total (1-2):							82,259.00
Rounded Off:							82,259
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							82,259

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/DEC-2

Date: 05.01.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor,-Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				160,716.28800	5.81	933,762.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	171,311.90404	10,595.61604	160,716.28800			
	NET kWh UNITS FOR BILLING			160,716.28800			
2.	Less: REACTIVE POWER				8,270.01600	0.10	827.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-23	8,270.01600					
Total (1-2):							932,935.00
Rounded Off:							932,935
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							912,935

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/DEC-4

Date: 05.01.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				54,981.88800	5.81	319,445.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	58,606.70401	3,624.81601	54,981.88800			
	NET kWh UNITS FOR BILLING			54,981.88800			
2.	Less: REACTIVE POWER				2,829.21600	0.10	283.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	2,829.21600					
Total (1-2):							319,162.00
Rounded Off:							319,162
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							309,162

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014	INVOICE NO: MSEDCL/23/DEC-6
	Date: 05.01.2024
	GKV-23, GKA-52
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 20.02.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: DEC-23
	JMR Outward No:- 00005 Dated 02.01.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				25,508.42400	5.81	148,204.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	27,190.12950	1,681.70550	25,508.42400			
	NET kWh UNITS FOR BILLING			25,508.42400			
2.	Less: REACTIVE POWER				1,312.59300	0.10	131.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-23	1,312.59300					
Total (1-2):							148,073.00
Rounded Off:							148,073
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							138,073

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/DEC-8

Date: 05.01.2024

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				54,948.84600	5.81	319,253.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	58,571.48364	3,622.63764	54,948.84600			
	NET kWh UNITS FOR BILLING			54,948.84600			
2.	Less: REACTIVE POWER				2,827.51575	0.10	283.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-23	2,827.51575					
Total (1-2):							318,970.00
Rounded Off:							318,970
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							308,970

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/DEC-9

Date: 05.01.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				25,178.00400	5.81	146,284.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	26,837.92576	1,659.92176	25,178.00400			
	NET kWh UNITS FOR BILLING			25,178.00400			
2.	Less: REACTIVE POWER				1,295.59050	0.10	130.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-23	1,295.59050					
Total (1-2):							146,154.00
Rounded Off:							146,154
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							136,154

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/DEC-10

Date: 05.01.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: DEC-23

JMR Outward No:- 00005 Dated 02.01.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2023 To 01.01.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				9,086.55000	5.70	51,793.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-23	9,685.60313	599.05313	9,086.55000			
	NET kWh UNITS FOR BILLING			9,086.55000			
2.	Less: REACTIVE POWER				467.56875	0.10	47.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-23	467.56875					
Total (1-2):							51,746.00
Rounded Off:							51,746
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							51,746

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.12.2023 & late payment surcharge payable by MSEDCCL upto 31.12.2023

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.12.2023
1	i	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Oct 2023 (Details shown in Annexure. II)	-
		Sub Total (i+ii+iii) (Principal Outstanding)	60.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	81.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.12.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
		Sub Total (i+ii+iii)	22,51,83,972.00
3	i	LPS charged upto 30.11.2023	22,50,16,844.00
	ii	LPS during to be charged along with Dec 23 23 bill	1,67,128.00
4	i	LPS adjusted during April 2023	64,32,415.00
	ii	LPS adjusted during Dec 23	1,42,81,736.00
	iii	LPS Payable on 31.12.2023	20,44,69,821.00
		Total Ouststanding (1+2-4)	20,44,69,881.00

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SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2023)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06.02.15	20,51,594.00	60	76	64,967.14		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	7,33,411.56		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	1,71,102.12		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	85,195.44		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,02,861.21		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	1,73,87,823.00		273	19,77,864.87		
24	Jun-16	05.07.16	3,96,32,238	02.09.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
25					04.04.17	2,10,707.00		242	21,246.29		
					26.04.17	3,96,32,238.00		235	38,80,656.64		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of receipt of monthly energy bill in the SE office as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02			
				03-12-2016	19-07-2017	17,74,666.00	227.00	1,67,853.83			
				03-12-2016	29-11-2017	42,42,018.00	360.00	6,36,302.70			
30	Oct 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96			
				05-01-2017	01-01-2018	51,73,554.00	360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	387.00	1,06,91,025.00			
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	374.00	76,68,623.00			
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	348.00	62,78,290.00			
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	320.00	14,55,255.00			
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	288.00	6,97,811.00			
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	257.00	6,67,345.00			
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	233.00	13,49,433.00			
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	197.00	2,30,769.00			
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	166.00	3,67,086.00			
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	138.00	6,80,414.00			
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	109.00	9,49,365.00			
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	82.00	7,97,128.00			
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	84.00	1,13,755.00			

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2023 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
55	04-06-2018			02-08-2018	26-12-2018	5,93,502.00	146.00	36,105.00		
56	04-06-2018			02-08-2018	29-03-2019	94,35,520.81	239.00	9,39,621.00		
57	09-07-2018		5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	205.00	37,83,830.00		
59	08-08-2018		9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	175.00	66,01,225.00		
60	10-09-2018		2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	142.00	14,47,426.00		
Total			1,25,72,18,235			1,25,72,18,175.00	60	10,93,52,258.00		81.00

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SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.12.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2023	Detail of surcharge on Late payment		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	Delay in payment up to 31.12.2023 beyond due date (days)
	I	2	3.00	4	5	6.00	7	8	9	10	11.00
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	12,46,754.00
2				08-11-2018	26-04-2019	37,38,649.00				169.00	2,63,263.00
3				08-11-2018	22-08-2019	1,75,99,290.00				287.00	21,04,582.00
4				08-11-2018	22-08-2019	24,65,966.00				287.00	2,94,888.00
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	1,39,995.00
6				01-12-2018	30-03-2020	1,92,21,911.00				485.00	38,84,428.00
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	15,30,375.00
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	9,30,443.00
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	12,77,772.00
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	9,92,219.00
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	16,57,764.00
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	14,90,960.00
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	31,98,336.00
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	31,00,165.00
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	36,73,525.00
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	47,57,248.00
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,52,54,842.70				149.00	34,30,405.00
18				02-11-2019	28-04-2020	1,31,671.00				178.00	9,766.00
19				02-11-2019	22-06-2020	8,91,214.30				233.00	86,522.00
20	Sep-19	05-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	3,17,372.00
21				01-12-2019	08-02-2021	3,44,76,287.30				435.00	62,48,827.00
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	20,04,878.00
23	Nov-19	05-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	7,45,831.00
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	6,64,351.00
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	8,48,023.00
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	9,27,805.00
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	16,07,977.00
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	19,47,212.00
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	31,61,619.00
30	Jun-20	05-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	22,77,927.00
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	21,57,693.00
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	32,56,756.00
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70				67.00	58,421.00

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34					03-12-2020				27-05-2021	11,41,216.00				175.00	83,214.00
35					03-12-2020				27-05-2021	5,43,104.00				175.00	39,601.00
36					03-12-2020				02-12-2021	49,38,919.00				364.00	7,49,069.00
37	Oct-20				31-12-2020	87,59,437.00			02-12-2021	87,59,437.00				336.00	12,26,321.00
38	Nov-20				30-01-2021	1,04,52,390.00			02-12-2021	1,04,52,390.00				306.00	13,32,680.00
39	Dec-20				05-03-2021	66,21,791.00			02-12-2021	49,90,583.00				272.00	5,65,599.00
40	Dec-20				05-03-2021				29-04-2022	16,31,208.00				420.00	2,85,461.00
41	Jan-21				03-04-2021	32,15,921.00			29-04-2022	32,15,921.00				391.00	5,23,927.00
42	Feb-21				01-05-2021	77,69,724.00			29-04-2022	77,69,724.00				363.00	11,75,171.00
43	Mar-21				03-06-2021	1,14,27,950.00			29-04-2022	1,11,43,008.00				330.00	15,32,164.00
44					03-06-2021				27-05-2022	2,84,942.00				358.00	42,504.00
45	Apr-21				02-07-2021	1,51,78,083.00			27-05-2022	1,51,78,083.00				329.00	20,80,662.00
46	May-21				01-08-2021	3,16,60,085.00			27-05-2022	3,16,60,085.00				299.00	39,44,319.00
47	Jun-21				03-09-2021	3,58,44,742.00			27-05-2022	3,57,80,691.00				266.00	39,65,693.00
48					03-09-2021				08-06-2022	64,051.00				278.00	7,419.00
49	Jul-21				30-09-2021	5,96,55,216.00			08-06-2022	92,76,947.00				251.00	9,70,214.00
50					30-09-2021				12-08-2022	5,03,78,269.00				316.00	66,33,139.00
51	Aug-21				31-10-2021	2,99,12,718.00			12-08-2022	2,99,12,718.00				285.00	35,52,135.00
52	Sep-21				03-12-2021	4,54,34,714.00			12-08-2022	4,54,34,714.00				252.00	47,70,645.00
53	Oct-21				03-01-2022	47,76,252.00			12-08-2022	47,76,252.00				221.00	4,39,813.00
54	Nov-21				30-01-2022	1,15,87,127.00			12-08-2022	43,05,393.00				194.00	3,48,019.00
55					30-01-2022				06-09-2022	72,81,734.00				219.00	6,64,458.00
56	Dec-21				04-03-2022	33,35,870.00			06-09-2022	33,35,870.00				186.00	2,58,530.00
57	Jan-22				03-04-2022	67,66,599.00			06-09-2022	44,62,786.12				156.00	2,90,081.00
58					03-04-2022				23-09-2022	2,88,378.00				173.00	20,787.00
59					03-04-2022				02-11-2022	20,15,434.88				213.00	1,78,870.00
60	Feb-22				02-05-2022	56,06,754.00			02-11-2022	56,06,754.00				184.00	4,29,851.00
61	Mar-22				03-06-2022	1,29,01,638.00			02-11-2022	1,29,01,638.00				152.00	8,17,104.00
62	Apr-22				03-07-2022	2,09,44,804.00			02-11-2022	12,12,701.12				122.00	61,646.00
63					03-07-2022				30-11-2022	1,24,20,771.00				150.00	7,76,298.00
64					03-07-2022				10-01-2023	73,11,331.88				191.00	5,81,860.00
65	May-22				01-08-2022	5,03,81,981.00			10-01-2023	2,65,71,060.12				162.00	17,93,547.00
66					01-08-2022				22-02-2023	2,38,10,920.88				205.00	20,33,849.00
67	Jun-22				02-09-2022	3,86,74,935.00			22-02-2023	3,86,74,935.00				173.00	27,87,818.00
68	Jul-22				02-10-2022	5,54,82,440.00			22-02-2023	2,65,61,799.12				143.00	15,82,641.00
69					02-10-2022				01-03-2023	1,17,10,916.00				150.00	7,31,932.00
70					03-11-2022				29-03-2023	1,72,09,725.88				178.00	12,76,388.00
71	Aug-22				03-11-2022	5,79,71,220.00			29-03-2023	5,79,71,220.00				146.00	35,26,583.00
72	Sep-22				02-12-2022	1,72,91,802.00			29-03-2023	1,72,91,802.00				117.00	8,42,975.00
73	Oct-22				01-01-2023	1,19,00,373.00			29-03-2023	1,19,00,373.00				87.00	4,31,389.00
74	Nov-22				02-02-2023	89,96,332.00			29-03-2023	89,96,332.00				55.00	2,06,166.00
75	Dec-22				05-03-2023	40,26,094.00			29-03-2023	10,659.12				24.00	107.00
76					05-03-2023				20-04-2023	40,15,434.00				46.00	76,962.00
77	Jan-23				06-04-2023	41,18,341.00			20-04-2023	41,18,341.00				14.00	24,024.00
78	Feb-23				04-05-2023	42,21,755.00			20-04-2023	42,21,755.00				-	-
79	Mar-23				02-06-2023	1,00,94,833.00			20-04-2023	1,00,94,833.00				-	-
80	Apr-23				02-07-2023	1,09,96,480.00			19-05-2023	40,21,964.00				-	-
81					02-07-2023				09-06-2023	41,14,119.00				-	-
82					02-07-2023				30-08-2023	28,60,397.00				59.00	70,318.00
83	May-23				31-07-2023	2,90,58,071.00			30-08-2023	2,61,68,515.00				30.00	3,27,106.00

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84		02-06-2023			31-07-2023	14-09-2023	28.89,556.00			45.00	54,179.00
85	Jur-23	05-07-2023	5,49,57,362.00	02-09-2023	02-09-2023	14-09-2023	2,23,97,886.00			12.00	1,11,989.00
86				02-09-2023		28-09-2023	3,25,59,476.00			26.00	3,52,728.00
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	01-10-2023	28-09-2023	2,23,42,828.00				-
88				01-10-2023		02-11-2023	3,49,24,965.00			32.00	4,65,666.00
89	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	02-11-2023	2,22,85,457.00			0.00	-
90				02-11-2023		01-12-2023	2,80,09,998.00			29.00	3,38,454.00
91	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	01-12-2023	2,25,65,439.00			0.00	-
92				01-12-2023		29-12-2023	1,33,24,775.00			28.00	1,55,456.00
93	Oct-23	03-11-2023	38,92,503.00	01-01-2024	01-01-2024	29-12-2023	38,92,503.00				-
94	Nov-23	05-12-2023	41,15,831.00	02-02-2024	02-02-2024	29-12-2023	41,15,831.00				-
			1,48,75,99,336.00				1,48,75,99,335.32				11,58,31,633.00

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**SJVN Limited
Commercial & System Operation Department**

Generation data for 01.12.2023 to 01.01.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.01.2024 at 00:00 hr	Old Reading as on 01.12.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.01.2024 at 00:00 hr	Old Reading as on 01.12.2023 at 00:00 hr.	Difference
GAK-01	8,844,396	8,826,032	18,364	GKV-02	7,740,631	7,724,932	15,699
GKA-02	8,304,202	8,283,999	20,203	GKV-03	6,990,148	6,979,176	10,972
GKA-06	10,833,433	10,812,715	20,718	GKV-4N	7,522,207	7,506,333	15,874
GKA-09	10,141,532	10,122,677	18,855	GKV-05	7,303,574	7,288,396	15,178
GKA-10	11,108,315	11,093,316	14,999	GKV-06	7,727,757	7,710,345	17,412
GKA-14N	8,613,212	8,592,472	20,740	GKV-07	8,574,817	8,558,057	16,760
GKA-15	9,354,858	9,338,268	16,590	GKV-11	7,001,499	6,986,531	14,968
GKA-17	10,072,633	10,055,268	17,365	GKV-12	8,335,358	8,312,746	22,612
GKA-18	8,684,020	8,673,963	10,057	GKV-13	7,469,998	7,457,125	12,873
GKA-19	9,334,109	9,321,865	12,244	GKV-14	7,076,975	7,067,845	9,130
GKA-20	7,952,605	7,944,328	8,277	GKV-15	8,603,872	8,591,831	12,041
GKA-36	9,267,912	9,256,081	11,831	GKV-18	7,997,531	7,985,666	11,865
GKA-37	10,029,891	10,015,290	14,601	GKV-19	8,636,919	8,626,991	9,928
GKA-40	7,613,908	7,598,466	15,442	GKV-20	9,684,151	9,673,230	10,921
GKA-41	8,075,851	8,065,254	10,597	GKV-21	5,353,998	5,349,583	4,415
GKA-42	10,715,113	10,687,765	27,348	GKV-22N	7,563,534	7,550,781	12,753
GKA-43	10,212,171	10,190,861	21,310	GKV-23	5,754,044	5,743,869	10,175
GAK-43N1	7,922,809	7,912,311	10,498	GKV-28	8,172,591	8,151,414	21,177
GKA-45	8,500,559	8,484,897	15,662	GKV-28N1	7,275,311	7,256,037	19,274
GKA-46	8,116,244	8,101,831	14,413	GKV-32	7,079,039	7,067,590	11,449
GKA-47	9,713,301	9,691,057	22,244	GKV-39	6,864,094	6,854,263	9,831
GKA-48	10,630,790	10,610,470	20,320	GKV-50	7,566,759	7,553,362	13,397
GKA-50	12,345,638	12,323,522	22,116	GKA-13	10,683,503	10,673,067	10,436
GKA-51	10,686,491	10,670,340	16,151	GKA-34	8,858,605	8,843,323	15,282
GKA-54	11,406,249	11,388,767	17,482	GKA-35	10,903,438	10,885,712	17,726
GAK-66	7,100,608	7,087,353	13,255	GKA-52	11,824,954	11,805,577	19,377
GAK-67	8,415,792	8,405,220	10,572	GKA-53	11,391,211	11,370,165	21,046
GKA-68	8,382,117	8,362,341	19,776				
GAK-86	9,857,538	9,841,667	15,871				
Total Gross Generation			477,901	Total Gross Generation			382,571
				Grand Total Generation			860,472



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month DEC,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	20,203	4.23	50.99
02			GKA-14N	20,740	4.34	
03			GKA-15	16,590	3.47	
04			GKA-37	14,601	3.06	
05			GKA-41	10,597	2.22	
06			GKA-42	27,348	5.72	
07			GKA-43	21,310	4.46	
08			GKA-45	15,662	3.28	
09			GKA-46	14,413	3.02	
10			GKA-47	22,244	4.65	
11			GKA-48	20,320	4.25	
12			GKA-50	22,116	4.63	
13			GKA-54	17,482	3.66	
14		31.01.2014	GAK-01	18,364	3.84	37.66
15			GKA-06	20,718	4.34	
16			GKA-09	18,855	3.95	
17			GKA-10	14,999	3.14	
18			GKA-17	17,365	3.63	
19			GKA-20	8,277	1.73	
20			GKA-36	11,831	2.48	
21			GKA-40	15,442	3.23	
22			GAK-43N1	10,498	2.2	
23			GAK-66	13,255	2.77	
24			GAK-67	10,572	2.21	
25		GKA-68	19,776	4.14		
26		20.02.2014	GAK-86	15,871	3.32	3.32
27		30.03.2014	GKA-19	12,244	2.56	2.56
28		15.04.2014	GKA-18	10,057	2.1	2.1
29		20.05.2014	GKA-51	16,151	3.37	3.37
Total				477901	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2024 at 00:00:00	01.12.2023 at 00:00:00			
01	Import kWh	177,175.5475	176,876.7775	298.7700	1500	448,155.00
02	Import kWh- Rate A	61,436.0100	61,321.7950	114.2150	1500	171,322.50
03	Import kWh- Rate B	64,179.7275	64,116.8300	62.8975	1500	94,346.25
04	Import kWh- Rate C	18,776.5275	18,732.8025	43.7250	1500	65,587.50
05	Import kWh- Rate D	32,783.2825	32,705.3500	77.9325	1500	116,898.75
06	Export kWh	972.5325	959.5050	13.0275	1500	19,541.25
07	Export kWh- Rate A	310.9500	306.7525	4.1975	1500	6,296.25
08	Export kWh- Rate B	391.3525	385.2900	6.0625	1500	9,093.75
09	Export kWh- Rate C	138.0125	136.8500	1.1625	1500	1,743.75
10	Export kWh- Rate D	132.2175	130.6125	1.6050	1500	2,407.50
11	Import kVAh	177,233.5550	176,934.4050	299.1500	1500	448,725.00
12	Export kVAh	1,593.4225	1,573.4400	19.9825	1500	29,973.75
13	Import kVArh Lag (Q1)	2,680.9925	2,665.3775	15.6150	1500	23,422.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,188.9150	1,174.4625	14.4525	1500	21,678.75
16	Import kVArh Lead (Q4)	3,654.6075	3,649.6800	4.9275	1500	7,391.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2024 at 00:00:00	01.12.2023 at 00:00:00			
01	Import kWh	176,973.0375	176,674.6550	298.3825	1500	447,573.75
02	Import kWh- Rate A	61,336.5350	61,223.1650	113.3700	1500	170,055.00
03	Import kWh- Rate B	64,162.1600	64,099.3550	62.8050	1500	94,207.50
04	Import kWh- Rate C	18,804.8475	18,761.2000	43.6475	1500	65,471.25
05	Import kWh- Rate D	32,669.4950	32,590.9350	78.5600	1500	117,840.00
06	Export kWh	967.7425	954.8200	12.9225	1500	19,383.75
07	Export kWh- Rate A	310.5950	306.3950	4.2000	1500	6,300.00
08	Export kWh- Rate B	390.9375	384.9475	5.9900	1500	8,985.00
09	Export kWh- Rate C	135.1800	134.0125	1.1675	1500	1,751.25
10	Export kWh- Rate D	131.0300	129.4650	1.5650	1500	2,347.50
11	Import kVAh	177,031.6575	176,732.8925	298.7650	1500	448,147.50
12	Export kVAh	1,583.1900	1,563.3975	19.7925	1500	29,688.75
13	Import kVArh Lag (Q1)	2,693.7800	2,678.1000	15.6800	1500	23,520.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,179.4750	1,165.1775	14.2975	1500	21,446.25
16	Import kVArh Lead (Q4)	3,597.2325	3,592.3375	4.8950	1500	7,342.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ Date: 05.01.2024

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2023 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.01.2024(00:00 Hrs)	01.12.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	177,175.5475	176,876.7775	298.7700	1500	448,155.00		0.00	
2	Import kWh- Rate A	61,436.0100	61,321.7950	114.2150	1500	171,322.50		21,678.75	
3	Import kWh- Rate B	64,179.7275	64,116.8300	62.8975	1500	94,346.25			
4	Import kWh- Rate C	18,776.5275	18,732.8025	43.7250	1500	65,587.50			
5	Import kWh- Rate D	32,783.2825	32,705.3500	77.9325	1500	116,898.75			
6	Export kWh	972.5325	959.5050	13.0275	1500	19,541.25			
7	Export kWh- Rate A	310.9500	306.7525	4.1975	1500	6,296.25			
8	Export kWh- Rate B	391.3525	385.2900	6.0625	1500	9,093.75			
9	Export kWh- Rate C	138.0125	136.8500	1.1625	1500	1,743.75			
10	Export kWh- Rate D	132.2175	130.6125	1.6050	1500	2,407.50			
11	Import kVAh	177,233.5550	176,934.4050	299.1500	1500	448,725.00			
12	Export kVAh	1,593.4225	1,573.4400	19.9825	1500	29,973.75			
13	Import kVAh Lag (Q1)	2,680.9925	2,665.3775	15.6150	1500	23,422.50			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,188.9150	1,174.4625	14.4525	1500	21,678.75			
16	Import kVAh Lead (Q4)	3,654.6075	3,649.6800	4.9275	1500	7,391.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	448,155.00	19,541.25	0.00	428,613.75	21,678.75
EXPORT	0.652								

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2024(00:00 Hrs)	01.12.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	177,031.6575	176,732.8925	298.7650	1500	448,147.50
02	Export kVAh	1,583.1900	1,563.3975	19.7925	1500	29,688.75
03	Import kWh	176,973.0375	176,674.6550	298.3825	1500	447,573.75
04	Export kWh	967.7425	954.8200	12.9225	1500	19,383.75

SJVN Limited Energy Break Up Report From 01.12.2023 to 01.01.2024 (DEC-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.01.2024 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	4.23	18,956.95650		826.59488		18,130.36162		917.01113	
			GKA-14N	4.34	19,449.92700		848.09025		18,601.83675		940.85775	
			GKA-15	3.47	15,550.97850		678.08138		14,872.89712		752.25263	
			GKA-37	3.06	13,713.54300		597.96225		13,115.58075		663.36975	
			GKA-41	2.22	9,949.04100		433.81575		9,515.22525		481.26825	
			GKA-42	5.72	25,634.46600		1,117.75950		24,516.70650		1,240.02450	
			GKA-43	4.46	19,987.71300	228,514.23450	871.53975	9,964.08340	19,116.17325	218,550.15110	966.87225	11,063.99465
			GKA-45	3.28	14,699.48400		640.95300		14,058.53100		711.06300	
			GKA-46	3.02	13,534.28100		590.14575		12,944.13525		654.69825	
			GKA-47	4.65	20,839.20750		908.66813		19,930.53937		1,008.06188	
			GKA-48	4.25	19,046.58750		830.50313		18,216.08437		921.34688	
			GKA-50	4.63	20,749.57650		904.75988		19,844.81662		1,003.72613	
			GKA-54	3.66	16,402.47300		715.20975		15,687.26325		793.44225	
			GAK-01	3.84	17,209.15200		750.38400		16,458.76800		832.46400	
			GAK-43N1	2.2	9,859.41000		429.90750		9,429.50250		476.93250	
			GAK-66	2.77	12,413.89350		541.29263		11,872.60087		600.50138	
			GAK-67	2.21	9,904.22550		431.86163		9,472.36387		479.10038	
			GKA-06	4.34	19,449.92700		848.09025		18,601.83675		940.85775	
			GKA-09	3.95	17,702.12250	168,775.17300	771.87938	7,359.23478	16,930.24312	161,415.93822	856.31063	8,164.21728
			GKA-10	3.14	14,072.06700		613.59525		13,458.47175		680.71275	
GKA-17	3.63	16,268.02650		709.34738		15,558.67912		786.93863				
GKA-20	1.73	7,753.08150		338.06363		7,415.01787		375.04238				

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.48	11,114,24400		484,62300		10,629,62100		537,63300	
			GKA-40	3.23	14,475,40650		631,18238		13,844,22412		700,22363	
			GKA-88	4.14	18,553,61700		809,00775		17,744,60925		897,50025	
3	SJVN Ltd.	20.02.2014	GAK-86	3.32	14,878,74600	14,878,74600	648,76950	648,76950	14,229,97650	14,229,97650	719,73450	719,73450
4	SJVN Ltd.	30.03.2014	GKA-19	2.56	11,472,76800	11,472,76800	500,25600	500,25600	10,972,51200	10,972,51200	554,97600	554,97600
5	SJVN Ltd.	15.04.2014	GKA-18	2.1	9,411,25500	9,411,25500	410,36625	410,36625	9,000,88875	9,000,88875	455,25375	455,25375
6	SJVN Ltd.	20.05.2014	GKA-51	3.37	15,102,82350	15,102,82350	658,54013	658,54013	14,444,28337	14,444,28337	730,57388	730,57388
Total				100.00000	448,155,00000	448,155,00000	19,541,25006	19,541,25006	428,613,74994	428,613,74994	21,678,75006	21,678,75006



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month DEC,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	15,874	4.15	48.64
02			GKV-05	15,178	3.97	
03			GKV-06	17,412	4.55	
04			GKV-12	22,612	5.91	
05			GKV-13	12,873	3.36	
06			GKV-14	9,130	2.39	
07			GKV-18	11,865	3.1	
08			GKV-20	10,921	2.85	
09			GKV-22N	12,753	3.33	
10			GKV-28	21,177	5.54	
11			GKA-34	15,282	3.99	
12			GKA-53	21,046	5.5	
13		31.01.2014	GKV-07	16,760	4.38	16.64
14			GKV-21	4,415	1.15	
15			GKV-28N1	19,274	5.04	
16			GKV-39	9,831	2.57	
17			GKV-50	13,397	3.5	
18		20.02.2014	GKV-23	10,175	2.66	7.72
19			GKA-52	19,377	5.06	
20		22.03.2014	GKV-32	11,449	2.99	7.62
21			GKA-35	17,726	4.63	
22		30.03.2014	GKV-02	15,699	4.1	16.63
23			GKV-03	10,972	2.87	
24			GKV-11	14,968	3.91	
25			GKV-15	12,041	3.15	
26			GKV-19	9,928	2.6	
27		15.04.2014	GKA-13	10,436	2.75	2.75
Total				382571	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2024 at 00:00:00	01.12.2023 at 00:00:00			
01	Import kWh	142,038.4350	141,803.6325	234.8025	1500	352,203.75
02	Import kWh- Rate A	49,998.3250	49,896.2825	102.0425	1500	153,063.75
03	Import kWh- Rate B	51,153.8375	51,106.3700	47.4675	1500	71,201.25
04	Import kWh- Rate C	15,165.3950	15,137.2625	28.1325	1500	42,198.75
05	Import kWh- Rate D	25,720.8775	25,663.7175	57.1600	1500	85,740.00
06	Export kWh	941.6200	927.0975	14.5225	1500	21,783.75
07	Export kWh- Rate A	293.7550	289.5725	4.1825	1500	6,273.75
08	Export kWh- Rate B	381.6350	374.4825	7.1525	1500	10,728.75
09	Export kWh- Rate C	139.8250	138.3325	1.4925	1500	2,238.75
10	Export kWh- Rate D	126.4050	124.7100	1.6950	1500	2,542.50
11	Import kVAh	142,113.7750	141,878.4175	235.3575	1500	353,036.25
12	Export kVAh	1,368.1350	1,348.9575	19.1775	1500	28,766.25
13	Import kVArh Lag (Q1)	2,835.1000	2,817.5600	17.5400	1500	26,310.00
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	881.1875	869.8525	11.3350	1500	17,002.50
16	Import kVArh Lead (Q4)	3,242.0625	3,239.7500	2.3125	1500	3,468.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2024 at 00:00:00	01.12.2023 at 00:00:00			
01	Import kWh	142,201.2900	141,966.0500	235.2400	1500	352,860.00
02	Import kWh- Rate A	50,028.6750	49,926.7125	101.9625	1500	152,943.75
03	Import kWh- Rate B	51,232.6525	51,185.3275	47.3250	1500	70,987.50
04	Import kWh- Rate C	15,192.0550	15,163.8675	28.1875	1500	42,281.25
05	Import kWh- Rate D	25,747.9075	25,690.1425	57.7650	1500	86,647.50
06	Export kWh	947.5075	932.8975	14.6100	1500	21,915.00
07	Export kWh- Rate A	296.4950	292.2800	4.2150	1500	6,322.50
08	Export kWh- Rate B	384.7700	377.5750	7.1950	1500	10,792.50
09	Export kWh- Rate C	139.1775	137.6650	1.5125	1500	2,268.75
10	Export kWh- Rate D	127.0650	125.3775	1.6875	1500	2,531.25
11	Import kVAh	142,276.5725	142,040.7950	235.7775	1500	353,666.25
12	Export kVAh	1,373.5225	1,354.2875	19.2350	1500	28,852.50
13	Import kVAh Lag (Q1)	2,829.8075	2,812.3800	17.4275	1500	26,141.25
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	882.3775	871.0650	11.3125	1500	16,968.75
16	Import kVAh Lead (Q4)	3,263.0075	3,260.6825	2.3250	1500	3,487.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadis.com.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ Date: 05.01.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvira Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations				
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)			
		01.01.2024(00:00 Hrs)	01.12.2023(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	142,038.4350	141,803.6325	234.8025	1500	352,203.75	Export kVAh Lead(Q2)	0.00			
2	Import kWh- Rate A	49,998.3250	49,886.2825	102.0425	1500	153,083.75	Export kVAh Lag(Q3)	17,002.50			
3	Import kWh- Rate B	51,153.8375	51,106.3700	47.4675	1500	71,201.25	Total kVAh Unit	17,002.50			
4	Import kWh- Rate C	15,165.3950	15,137.2825	28.1325	1500	42,198.75	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.				
5	Import kWh- Rate D	25,720.8775	25,663.7175	57.1600	1500	85,740.00					
6	Export kWh	941.6200	927.0975	14.5225	1500	21,783.75					
7	Export kWh- Rate A	293.7550	289.5725	4.1825	1500	6,273.75					
8	Export kWh- Rate B	381.6350	374.4825	7.1525	1500	10,728.75					
9	Export kWh- Rate C	139.8250	138.3325	1.4925	1500	2,238.75					
10	Export kWh- Rate D	126.4050	124.7100	1.6950	1500	2,542.50					
11	Import kVAh	142,113.7750	141,878.4175	235.3575	1500	353,036.25					
12	Export kVAh	1,368.1350	1,348.9575	19.1775	1500	28,766.25					
13	Import kVAh Lag (Q1)	2,835.1000	2,817.5600	17.5400	1500	26,310.00					
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00					
15	Export kVAh Lag (Q3)	881.1875	869.8525	11.3350	1500	17,002.50					
16	Import kVAh Lead (Q4)	3,242.0625	3,239.7500	2.3125	1500	3,468.75					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	352,203.75	21,783.75			0.00	330,420.00	17,002.50
EXPORT	0.757										

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2024(00:00 Hrs)	01.12.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	142,276.5725	142,040.7950	235.7775	1500	353,666.25
02	Export kVAh	1,373.5225	1,354.2875	19.2350	1500	28,852.50
03	Import kWh	142,201.2900	141,966.0500	235.2400	1500	352,860.00
04	Export kWh	947.5075	932.8975	14.6100	1500	21,915.00

SJVN Limited Energy Break Up Report From 01.12.2023 to 01.01.2024 (DEC-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.01.2024 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
1	SJVN Ltd	20.01.2014	GKA-34	3.99	14,052.92963	171,311.90404	869,17163	10,595.61604	13,183.75800	160,716.28800	678.39975	8,270.01600	
			GKA-53	5.5	19,371.20625		1,198.10625		18,173.10000		935.13750		
			GKV-05	3.97	13,982.48888		864.81488		13,117.67400		674.99925		
			GKV-06	4.55	16,025.27063		991.16063		15,034.11000		773.61375		
			GKV-12	5.91	20,815.24163		1,287.41963		19,527.82200		1,004.84775		
			GKV-13	3.36	11,834.04600		731.93400		11,102.11200		571.28400		
			GKV-14	2.39	8,417.66963		520.63163		7,897.03800		406.35975		
			GKV-18	3.1	10,918.31625		675.29625		10,243.02000		527.07750		
			GKV-20	2.85	10,037.80688		620.83688		9,416.97000		484.57125		
			GKV-22N	3.33	11,728.38488		725.39888		11,002.98600		566.18325		
			GKV-28	5.54	19,512.08775		1,206.81975		18,305.26800		941.93850		
			GKV-4N	4.15	14,616.45563		904.02563		13,712.43000		705.60375		
			GKV-07	4.38	15,426.52425		954.12825		14,472.39600		744.70950		
			GKV-21	1.15	4,050.34313		250.51313		3,799.83000		195.52875		
2	SJVN Ltd	31.01.2014	GKV-28N1	5.04	17,751.08900	58,606.70401	1,097.90100	3,624.81601	16,653.16800	54,981.88800	856.92600	2,829.21600	
			GKV-39	2.57	9,051.63638		559.84238		8,491.79400		436.96425		
			GKV-50	3.5	12,327.13125		762.43125		11,564.70000		595.08750		
3	SJVN Ltd	20.02.2014	GKA-52	5.06	17,821.50975	27,190.12950	1,102.25775	1,681.70550	16,719.25200	25,508.42400	860.32650	1,312.59300	
			GKV-23	2.66	9,368.61975		579.44775		8,789.17200		452.26650		
4	SJVN Ltd.	22.03.2014	GKA-35	4.63	16,307.03363	26,837.92576	1,008.58763	1,659.92176	15,298.44600	25,178.00400	787.21575	1,295.59050	
			GKV-32	2.99	10,530.89213		651.33413		9,879.55800		508.37475		
			GKV-02	4.1	14,440.35375		893.13375		13,547.22000		697.10250		

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVNLtd.	30.03.2014	GKV-03	2.87	10,108,24763	58,571,48364	625,19363	3,622,63764	9,483,05400	54,948,84600	487,97175	2,827,51575
			GKV-11	3.91	13,771,16663		851,74463		12,919,42200		664,79775	
			GKV-15	3.15	11,094,41813		686,18813		10,408,23000		535,57875	
			GKV-19	2.6	9,157,29750		566,37750		8,590,92000		442,06500	
6	SJVNLtd.	15.04.2014	GKA-13	2.75	9,685,60313	9,685,60313	599,05313	599,05313	9,086,55000	467,56875	467,56875	
Total				100.00000	352,203,75008	352,203,75008	21,783,75008	21,783,75008	330,420,00000	330,420,00000	17,002,50000	17,002,50000

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site: www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner,
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/ ~~No~~ 0 0 0 0 5

Date: 2 JAN 2024

To,
The Superintending Engineer,
O & M Circle office,
MSEDCL, Ahmednagar.

Sub: Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN


Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Dec-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Dec-23.

This is submitted for your information and n. a., please.

Encl:

1. Joint Meter Reading for Dec-23


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE: 01/01/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/01/24	01/01/24
Normal	TIME	Present Time	11:44:52	12:16:35
Normal	T DL	Current Billing KWH Delivered	177177	176975
Normal	A DL	Current Billing Rate A KWh Delivered	67436	61776
Normal	B DL	Current Billing Rate B KWh Delivered	64181	64164
Normal	C DL	Current Billing Rate C KWh Delivered	18776	18805
Normal	D DL	Current Billing Rate D KWh Delivered	32757	32669
Normal	T Q1	Current Billing KVARh Q1	2681	2693
Normal	T Q4	Current Billing KVARh Q4	3654	3597
Normal	T DL	Current Billing KVAh Q1	177235	177034
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.220	0.220
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.040	1.030
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.770	0.700
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.050	0.050
Normal	T RC	Current Billing KWH Received	972	967
Normal	A RC	Current Billing Rate A KWh received	311	310
Normal	B RC	Current Billing Rate B KWh received	391	390
Normal	C RC	Current Billing Rate C KWh received	138	135
Normal	D RC	Current Billing Rate D KWh received	132	131
Normal	T Q3	Current Billing KVARh Q3	1189	1179
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1593	1583
Normal	MAX RC	Current Billing Rate A Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate B Max kVA received	0.050	0.040
Normal	MAX RC	Current Billing Rate C Max kVA received	0.060	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.163	65.377
Normal	L2	Phase B Voltage	64.441	65.484
Normal	L3	Phase C Voltage	64.020	65.145
Normal	L1	Phase A Current	0.006	0.003
Normal	L2	Phase B Current	0.007	0.007
Normal	L3	Phase C Current	0.014	0.007
Normal	L 123 COS	System Power Factor Vectorial	0.93	0.85
Normal	RESETS	Demand Reset (ALL)	191	189
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9035	9068

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Representative of SJVN LTD.

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Asst. Engineer
MSEDCL S/dn. Akole

[Signature]

DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]

Executive Engineer,
O&M, MSEDCL, Sangamner



FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9834	9839
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		8969	9011
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.610	0.618
Normal		Service Voltage Test		63.4V	63.4V
Normal		Service Current Test		000222	000372
Normal	L 123	Frequency		50.00Hz	49.99

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	348981	348958
Alternate	P NET	ABT Previous Interval KWH net	0.030000	0.00000
Alternate	FREQ	ABT Average Frequency	51.65	50.14
Alternate	L1 H2-15	Phase A Voltage % THD	0.28	0.33
Alternate	L2 H2-15	Phase B Voltage % THD	0.31	0.33
Alternate	L3 H2-15	Phase C Voltage % THD	0.34	0.37
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2 H2-15	Phase B Current % THD	41.96	34.17
Alternate	L3 H2-15	Phase C Current % THD	22.37	34.15
Alternate	HI T DL	Current Billing KWH Delivered	7177.9650	6975.4750
Alternate	HI Q1	Current Billing KVARh Q1	2681.1200	2693.9075
Alternate	HI Q4	Current Billing KVARh Q4	3654.7125	3597.3625
Alternate	HI T DL	Current Billing KVAh Q1	7235.9750	7034.0975
Alternate	HI T RC	Current Billing KWH Received	972.950	967.9975
Alternate	HI Q3	Current Billing KVARh Q3	1189.24	1179.7925
Alternate	HI Q2	Current Billing KVARh Q2	5.1500	5.2475
Alternate	HI T RC	Current Billing KVAh received	1593.8725	1583.6025
Alternate	P HI Q1	Present Interval kVA Q1	0.080	0.0000
Alternate	P HI RC	Present Interval kVA received	0.000	0.0100
Alternate	TL DL	Time Left In Interval	500:45	500:42

Main Meter		Check Meter
Old Seal		
MD :-	SNQR-D-013513	013516
Inner :-	SNQR-D-013514	013517
Outer :-	SNQR-D-013515	013518
New Seal		
MD :-	SNQR-D-013618	013621
Inner :-	SNQR-D-013619	013622
Outer :-	SNQR-D-013620	013623



[Signature]
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/01/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01/01/2024	11/12/24
Normal	TIME	Present Time	12:00	12:00
Normal	T DL	Current Billing KWH Delivered	142039	142202
Normal	A DL	Current Billing Rate A KWh Delivered	49948	50028
Normal	B DL	Current Billing Rate B KWh Delivered	51154	51233
Normal	C DL	Current Billing Rate C KWh Delivered	15165	15192
Normal	D DL	Current Billing Rate D KWh Delivered	25720	25747
Normal	T Q1	Current Billing KVARh Q1	2335	2329
Normal	T Q4	Current Billing KVARh Q4	3242	3263
Normal	T DL	Current Billing KVAh Q1	142114	142277
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.240	0.240
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.788	0.780
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.150	0.120
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	941	947
Normal	A RC	Current Billing Rate A KWh received	293	296
Normal	B RC	Current Billing Rate B KWh received	381	384
Normal	C RC	Current Billing Rate C KWh received	139	139
Normal	D RC	Current Billing Rate D KWh received	126	127
Normal	T Q3	Current Billing KVARh Q3	281	282
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1368	1373
Normal	MAX RC	Current Billing Rate A Max kVA received	0.030	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.070	0.020
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.024	65.603
Normal	L2	Phase B Voltage	64.219	65.754
Normal	L3	Phase C Voltage	64.084	65.405
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.004	0.006
Normal	L3	Phase C Current	0.005	0.005
Normal	L 123 COS	System Power Factor Vectorial	0.55	0.30
Normal	RESETS	Demand Reset (ALL)	188	189
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9179	9164



Representative of SJVN I.T.D.

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9970	9962
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9572	9569
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.666	0.623
Normal		Service Voltage Test		63-4V	63-4V
Normal		Service Current Test		0373	0373
Normal	L 123	Frequency		49.99 Hz	49.98 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	376427	376238
Alternate	P NET	ABT Previous Interval KWH net	007500	005000
Alternate	FREQ	ABT Average Frequency	49.94	50.02
Alternate	L1 H2-15	Phase A Voltage % THD	0.331	0.36
Alternate	L2 H2-15	Phase B Voltage % THD	0.30	0.439
Alternate	L3 H2-15	Phase C Voltage % THD	0.39	0.34
Alternate	L1 H2-15	Phase A Current % THD	0.000	83.21
Alternate	L2 H2-15	Phase B Current % THD	45.50	80.64
Alternate	L3 H2-15	Phase C Current % THD	0.000	40.20
Alternate	HI T DL	Current Billing KWH Delivered	2039.3725	2202.2550
Alternate	HI Q1	Current Billing KVARh Q1	3835.1400	2829.8450
Alternate	HI Q4	Current Billing KVARh Q4	3242.1475	3263.0925
Alternate	HI T DL	Current Billing KVAh Q1	2114.7125	2277.5075
Alternate	HI T RC	Current Billing KWH Recieved	941.8650	4977.7575
Alternate	HI Q3	Current Billing KVARh Q3	881.4575	8826650
Alternate	HI Q2	Current Billing KVARh Q2	881.4625	14.3500
Alternate	HI T RC	Current Billing KVAh received	1368.5150	1373.9125
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0500	0.0500
Alternate	TL DL	Time Left In Interval	053.14	050.02

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNQR-D-013519	013522
Inner :-	SNQR-D-013520	013523
Outer :-	SNQR-D-013521	013526
<u>New Seal</u>		
MD :-	SNQR-D-013624	013627
Inner :-	SNQR-D-013625	013628
Outer :-	SNQR-D-013626	013629



Representative of SJVN LTD.

S.R. Gante
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

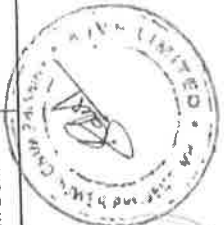
[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Meter ID: 16595593
 Device Name: A1800

Date: 01-01-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61436.01	64179.7275	18776.5275	32783.2825	0	0	0	0	177175.5475
Max Demand	2.74	2.12	3.45	3.28	0	0	0	0	3.45
Date_Time	24-12-2023 23:24:00	18-12-2023 13:09:00	31-12-2023 10:09:00	14-12-2023 20:59:00	0	0	0	0	31-12-2023 10:09:00
Cum Demand	1473.72	1478.94	1239.3	1172.43	0	0	0	0	1677.76
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	310.95	391.3525	138.0125	132.2175	0	0	0	0	972.5325
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	07-12-2023 02:34:00	31-12-2023 14:19:00	29-12-2023 11:59:00	31-12-2023 20:54:00	0	0	0	0	31-12-2023 14:19:00
Cum Demand	9.9	26.07	14.1	23.37	0	0	0	0	27.33
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61454.2675	64203.0925	18783.8925	32792.3025	0	0	0	0	177233.555
Max Demand	2.75	2.12	3.46	3.28	0	0	0	0	3.46
Date_Time	24-12-2023 23:24:00	18-12-2023 13:09:00	31-12-2023 10:09:00	14-12-2023 20:59:00	0	0	0	0	31-12-2023 10:09:00
Cum Demand	1473.92	1482.91	1243.26	1172.64	0	0	0	0	1681.78
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	510.01	611.1325	209.865	262.415	0	0	0	0	1593.4225
Max Demand	0.11	0.12	0.09	0.11	0	0	0	0	0.12
Date_Time	29-12-2023 04:14:00	31-12-2023 17:54:00	29-12-2023 11:59:00	07-12-2023 21:34:00	0	0	0	0	31-12-2023 17:54:00
Cum Demand	19.18	38.23	21.75	35.64	0	0	0	0	43.13
KVArh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	924.135	989.77	300.0975	466.99	0	0	0	0	2680.9925
Max Demand	0.19	0.15	0.26	0.19	0	0	0	0	0.26
Date_Time	24-12-2023 23:29:00	18-12-2023 12:29:00	31-12-2023 10:14:00	18-12-2023 21:04:00	0	0	0	0	31-12-2023 10:14:00
Cum Demand	21.43	35.9	31.19	21.13	0	0	0	0	38.94



[Signature]
 Assistant Engineer (Q1)
 MSEDCL Ltd Akole, Sub Div.

[Signature]
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Date: 01-01-2024 00:00:00

Meter ID:16595593
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	385.605	440.785	147.085	215.44	0	0	0	0	1188.915
Max Demand	0.1	0.11	0.08	0.1	0	0	0	0	0.11
Date_Time	29-12-2023 04:09:00	31-12-2023 17:49:00	21-12-2023 09:24:00	07-12-2023 21:34:00	0	0	0	0	31-12-2023 17:49:00
Cum Demand	16.26	26.93	16.42	14.61	0	0	0	0	31.91
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1270.8275	1273.24	365.79	744.75	0	0	0	0	3554.6075
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9988	0.9989	0.9984	0.9985	0	0	0	0	0.9987
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6428	0.6598	0.6929	0.6202	0	0	0	0	0.6519
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



S. S. Bagul
 Assistant Engineer (QC)
 MSEDCL Akole, Sangamner Division

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

M. S. E. D. C. Ltd.
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Meter ID: 16595594
Device Name: A1800

Section Name: Previous 1 Customer Id: 16595594

Date: 01-01-2024 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	61336.535	64162.16	18804.8475	32669.495	0	0	0	0	178973.0375
Max Demand	2.73	2.16	3.46	3.26	0	0	0	0	3.46
Date_Time	24-12-2023 23:19:00	02-12-2023 17:59:00	31-12-2023 10:04:00	14-12-2023 20:54:00	0	0	0	0	31-12-2023 10:04:00
Cum Demand	1470.61	1471.41	1235.11	1168.2	0	0	0	0	1667.79
KWh rec									
Energy	310.595	390.9375	135.18	131.03	0	0	0	0	967.7425
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	07-12-2023 02:24:00	31-12-2023 14:09:00	29-12-2023 11:44:00	31-12-2023 20:59:00	0	0	0	0	31-12-2023 14:09:00
Cum Demand	9.75	26.08	13.92	23.42	0	0	0	0	27.15
KVAh Q1									
Energy	61355.045	64185.6825	18812.315	32678.615	0	0	0	0	177031.6575
Max Demand	2.73	2.16	3.47	3.26	0	0	0	0	3.47
Date_Time	24-12-2023 23:19:00	02-12-2023 17:59:00	31-12-2023 10:04:00	14-12-2023 20:54:00	0	0	0	0	31-12-2023 10:04:00
Cum Demand	1470.77	1475.36	1239.08	1168.42	0	0	0	0	1671.3
KVAh rec									
Energy	507.2625	611.3225	204.97	259.635	0	0	0	0	1583.19
Max Demand	0.11	0.12	0.1	0.1	0	0	0	0	0.12
Date_Time	29-12-2023 04:04:00	31-12-2023 17:44:00	26-12-2023 11:04:00	31-12-2023 19:09:00	0	0	0	0	31-12-2023 17:44:00
Cum Demand	18.89	38.21	21.55	35.69	0	0	0	0	42.76
KVARh Q1									
Energy	928.825	993.8675	302.225	468.8625	0	0	0	0	2693.78
Max Demand	0.19	0.15	0.26	0.19	0	0	0	0	0.26
Date_Time	24-12-2023 23:24:00	18-12-2023 12:29:00	31-12-2023 10:14:00	18-12-2023 20:59:00	0	0	0	0	31-12-2023 10:14:00
Cum Demand	21.54	36.1	31.36	21.27	0	0	0	0	39.2



D. K. Bagul
Dy. Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Div., Akole

EXECUTIVE ENGINEER
M. S. E. D. CO. LTD., BANGANNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-01-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	382.1325	441.4275	143.0125	212.9025	0	0	0	0	1179.475
Max Demand	0.1	0.1	0.08	0.09	0	0	0	0	0.1
Date_Time	29-12-2023 04:04:00	31-12-2023 17:49:00	21-12-2023 09:24:00	07-12-2023 21:34:00	0	0	0	0	31-12-2023 17:49:00
Cum Demand	16	27.03	16.2	14.65	0	0	0	0	31.66
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1245.695	1256.44	359.535	735.5625	0	0	0	0	3597.2325
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9987	0.9989	0.9983	0.9986	0	0	0	0	0.9987
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6456	0.6606	0.6698	0.6191	0	0	0	0	0.6528
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

S.R. Ghule
Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Sub Div.

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.CO.LTD. AKAOLE DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Device Name: A1800

Date: 01-01-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49998.325	51153.8375	15165.395	25720.8775	0	0	0	0	142038.435
Max Demand	2.72	1.77	1.94	2.42	0	0	0	0	2.72
Date_Time	02-12-2023 22:59:00	02-12-2023 06:29:00	03-12-2023 11:49:00	18-12-2023 21:09:00	0	0	0	0	02-12-2023 22:59:00
Cum Demand	1217.8	1225.58	1042.91	973.9	0	0	0	0	1384.23
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	293.755	381.635	139.825	126.405	0	0	0	0	941.62
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	08-12-2023 05:14:00	31-12-2023 15:34:00	13-12-2023 09:19:00	31-12-2023 21:14:00	0	0	0	0	31-12-2023 15:34:00
Cum Demand	9.86	24.81	13.82	23.55	0	0	0	0	26.35
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50023.6925	51183.8425	15174.915	25731.325	0	0	0	0	142113.775
Max Demand	2.73	1.77	1.94	2.43	0	0	0	0	2.73
Date_Time	02-12-2023 22:54:00	18-12-2023 13:09:00	03-12-2023 11:49:00	18-12-2023 21:09:00	0	0	0	0	02-12-2023 22:54:00
Cum Demand	1217.96	1229.52	1046.85	974.06	0	0	0	0	1388.15
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	425.05	526.745	186.675	229.665	0	0	0	0	1368.135
Max Demand	0.11	0.12	0.08	0.11	0	0	0	0	0.12
Date_Time	29-12-2023 04:09:00	31-12-2023 17:44:00	21-12-2023 09:29:00	07-12-2023 20:09:00	0	0	0	0	31-12-2023 17:44:00
Cum Demand	16.38	35.81	20.2	34.85	0	0	0	0	39.94
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1008.46	1045.6875	320.025	460.9275	0	0	0	0	2835.1
Max Demand	0.21	0.15	0.16	0.2	0	0	0	0	0.21
Date_Time	02-12-2023 22:54:00	18-12-2023 13:09:00	18-12-2023 10:54:00	24-12-2023 20:14:00	0	0	0	0	02-12-2023 22:54:00
Cum Demand	19.44	31.03	28.11	16.71	0	0	0	0	33.05



D. K. Bagul
Dy. Executive Engineer
M. S. E. D. Co., Ltd.
Sub. Dn., Akole

EXECUTIVE ENGINEER
M.S.E.D. LTD., SANGAMNER DIVISION

S. K. Ghule
Assistant Engineer (QC)
MSEDCL Ltd, Akole, Sub Div.

Billing Report

Section Name: Previous 1 Customer Id: 16595595
 Date : 01-01-2024 00:00:00

Meter ID:16595595
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	279.4825	318.9175	104.8225	177.965	0	0	0	0	861.1875
Max Demand	0.09	0.1	0.06	0.09	0	0	0	0	0.1
Date_Time	29-12-2023 04:09:00	31-12-2023 17:49:00	21-12-2023 09:34:00	07-12-2023 20:09:00	0	0	0	0	31-12-2023 17:49:00
Cum Demand	13.06	25.01	14.29	13.53	0	0	0	0	29.21
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1133.5225	1094.635	325.6475	688.2575	0	0	0	0	3242.0625
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9976	0.9979	0.9976	0.9973	0	0	0	0	0.9976
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7396	0.7659	0.8234	0.7144	0	0	0	0	0.7572
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



S.R. Srinivas
Assistant Engineer (QC)
 M.S.E.D.C.LTD. SANGANNUR DIVISION

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

S.R. Srinivas
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGANNUR DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Device Name: A1800

Date: 01-01-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50028.675	51232.6525	15192.055	25747.9075	0	0	0	0	142201.29
Max Demand	2.74	1.78	1.94	2.41	0	0	0	0	2.74
Date_Time	02-12-2023 22:49:00	02-12-2023 06:24:00	03-12-2023 11:49:00	18-12-2023 21:04:00	02-12-2023 11:49:00	02-12-2023 21:04:00	02-12-2023 22:49:00	02-12-2023 22:49:00	02-12-2023 22:49:00
Cum Demand	1232.41	1237.16	1055.11	975.51	0	0	0	0	1596.62
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	296.495	384.77	139.1775	127.065	0	0	0	0	947.5075
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	08-12-2023 05:14:00	31-12-2023 15:39:00	13-12-2023 09:29:00	31-12-2023 21:04:00	08-12-2023 05:14:00	31-12-2023 15:39:00	31-12-2023 15:39:00	31-12-2023 15:39:00	31-12-2023 15:39:00
Cum Demand	9.97	24.97	13.9	23.7	0	0	0	0	26.47
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50054.0825	51262.5575	15201.585	25758.3475	0	0	0	0	142276.5725
Max Demand	2.75	1.79	1.94	2.42	0	0	0	0	2.75
Date_Time	02-12-2023 22:49:00	02-12-2023 06:24:00	03-12-2023 11:49:00	18-12-2023 21:04:00	02-12-2023 22:49:00	02-12-2023 21:04:00	02-12-2023 22:49:00	02-12-2023 22:49:00	02-12-2023 22:49:00
Cum Demand	1232.58	1241.1	1059.09	975.63	0	0	0	0	1400.52
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	427.1225	531.725	184.7575	229.9175	0	0	0	0	1373.5225
Max Demand	0.12	0.12	0.08	0.1	0	0	0	0	0.12
Date_Time	29-12-2023 04:04:00	31-12-2023 17:44:00	21-12-2023 09:29:00	31-12-2023 20:59:00	29-12-2023 04:04:00	31-12-2023 17:44:00	31-12-2023 17:44:00	31-12-2023 17:44:00	31-12-2023 17:44:00
Cum Demand	16.32	36.16	20.18	34.9	0	0	0	0	40.03
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1006.9825	1042.845	319.615	460.365	0	0	0	0	2629.8075
Max Demand	0.21	0.15	0.16	0.2	0	0	0	0	0.21
Date_Time	02-12-2023 22:54:00	02-12-2023 06:24:00	18-12-2023 10:49:00	24-12-2023 20:34:00	02-12-2023 22:54:00	02-12-2023 20:34:00	02-12-2023 22:54:00	02-12-2023 22:54:00	02-12-2023 22:54:00
Cum Demand	19.48	31	28.13	16.74	0	0	0	0	32.99



S. K. Bagul
Assistant Engineer (QC)
 MSEDCL, Akole, Dist. Solapur

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

Y **EXECUTIVE ENGINEER**
 M.S.E.D.CO.LTD. SANGAMNER DIVISION

Billing Report

Meter ID: 16595596
Device Name: A1800

Section Name: Previous 1 Customer Id: 16595596

Date: 01-01-2024 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	279.305	322.375	102.86	177.8375	0	0	0	0	882.3775
Max Demand	0.1	0.11	0.06	0.09	0	0	0	0	0.11
Date_Time	29-12-2023 04:04:00	31-12-2023 17:44:00	21-12-2023 09:29:00	07-12-2023 21:44:00	0	0	0	0	31-12-2023 17:44:00
Cum Demand	12.92	25.36	14.25	13.63	0	0	0	0	23.27
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1136.825	1104.3025	327.12	694.76	0	0	0	0	3263.0075
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9976	0.9981	0.9974	0.9976	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.745	0.7652	0.8186	0.725	0	0	0	0	0.7595
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



D. K. Bagul
Dy. Executive Engineer
M. S. E. D. Co. Ltd
Sub. Dn., Akole

EXECUTIVE ENGINEER
M.S.E.D.CO.LTD. SANGAMNER DIVISION

Assistant Engineer (QC)
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