

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024/ 403

Date : 05-03-2024

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Feb,2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Feb 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Feb 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Feb 2024 (Exhibit-II)
3. Energy breakup report for Feb 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Feb-2024	MSEDCL/24/Feb-01, Dated: 05-03-2024	1,506,209.00
2			MSEDCL/24/Feb-03, Dated: 05-03-2024	1,089,335.00
3			MSEDCL/24/Feb-05, Dated: 05-03-2024	88,115.00
4			MSEDCL/24/Feb-07, Dated: 05-03-2024	87,203.00
5			MSEDCL/24/Feb-11, Dated: 05-03-2024	109,399.00
6			MSEDCL/24/Feb-12, Dated: 05-03-2024	113,870.00
Total				2,994,131.00
1	Feeder No.2	Feb-2024	MSEDCL/24/ Feb -02, Dated: 05-03-2024	1,136,555.00
2			MSEDCL/24/ Feb -04, Dated: 05-03-2024	397,178.00
3			MSEDCL/24/ Feb -06, Dated: 05-03-2024	217,433.00
4			MSEDCL/24/ Feb -08, Dated: 05-03-2024	435,696.00
5			MSEDCL/24/ Feb -09, Dated: 05-03-2024	212,979.00
6			MSEDCL/24/ Feb -10, Dated: 05-03-2024	157,318.00
Total				2,557,159.00
Grand Total				5,551,290.00

Bto Tj

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय : ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 29.02.2024 by MSEDCL which is as under: -


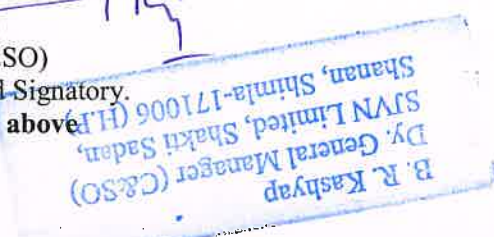
1. Outstanding amount of energy charges accumulated ending Feb 2024 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of Feb 2024 (Details as shown above)	=	5,551,290.00
A. Total Energy Bills Outstanding (1+2)	=	5,551,350.00
3. Late payment surcharge accumulated ending 29.02.2024 (Details shown in Ann.-A)	=	19,44,04,419.00
4. Total (A+3)	=	19,99,55,769.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Febarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above


CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, षनान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय : ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल ,
एनबीसीसी कॉम्पलेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanana,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	February-2	MSEDCL/24/FEB-1,Dated:05.03.2024	1,526,209.00	20,000.00	1,506,209.00
2	FEEDER1	February-2	MSEDCL/24/FEB-3,Dated:05.03.2024	1,109,335.00	20,000.00	1,089,335.00
3	FEEDER1	February-2	MSEDCL/24/FEB-5,Dated:05.03.2024	88,115.00	0.00	88,115.00
4	FEEDER1	February-2	MSEDCL/24/FEB-7,Dated:05.03.2024	87,203.00	0.00	87,203.00
5	FEEDER1	February-2	MSEDCL/24/FEB-11,Dated:05.03.2024	109,399.00	0.00	109,399.00
6	FEEDER1	February-2	MSEDCL/24/FEB-12,Dated:05.03.2024	113,870.00	0.00	113,870.00
Total				3,034,131.00	40,000.00	2,994,131.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	February-2	MSEDCL/24/FEB-2,Dated:05.03.2024	1,156,555.00	20,000.00	1,136,555.00
2	FEEDER2	February-2	MSEDCL/24/FEB-4,Dated:05.03.2024	407,178.00	10,000.00	397,178.00
3	FEEDER2	February-2	MSEDCL/24/FEB-6,Dated:05.03.2024	227,433.00	10,000.00	217,433.00
4	FEEDER2	February-2	MSEDCL/24/FEB-8,Dated:05.03.2024	445,696.00	10,000.00	435,696.00
5	FEEDER2	February-2	MSEDCL/24/FEB-9,Dated:05.03.2024	222,979.00	10,000.00	212,979.00
6	FEEDER2	February-2	MSEDCL/24/FEB-10,Dated:05.03.2024	157,318.00	0.00	157,318.00
Total				2,617,159.00	60,000.00	2,557,159.00
Grand Total				5,651,290.00	100,000.00	5,551,290.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shukri Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/FEB-1

Date: 05.03.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				262,861.75239	5.81	1,527,227.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	271,334.29764	8,472.54525	262,861.75239			
	NET kWh UNITS FOR BILLING			262,861.75239			
2.	Less: REACTIVE POWER				10,184.76039	0.10	1,018.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	10,184.76039					
Total (1-2):							1,526,209.00
Rounded Off:							1,526,209
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,506,209

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

B.R. Kashyap
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14,450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/FEB-3

Date: 05.03.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				191,062.76289	5.81	1,110,075.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	197,221.08714	6,158.32425	191,062.76289			
	NET kWh UNITS FOR BILLING			191,062.76289			
2.	Less: REACTIVE POWER				7,402.85889	0.10	740.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	7,402.85889					740.00
Total (1-2):							1,109,335.00
Rounded Off:							1,109,335
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,089,335

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Signature)
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (Q&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/FEB-5

Date: 05.03.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				15,176.17125	5.81	88,174.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	15,665.32875	489.15750	15,176.17125			
	NET kWh UNITS FOR BILLING			15,176.17125			
2.	Less: REACTIVE POWER				588.01125	0.10	59.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-24	588.01125					
Total (1-2):							88,115.00
Rounded Off:							88,115
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							88,115

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/FEB-7

Date: 05.03.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	FEB-24	15,503.27363	484.09725	15,019.17638
	NET kWh UNITS FOR BILLING			15,019.17638
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	FEB-24	581.92838		
		581.92838	0.10	58.00
		0.00000	0.25	0.00
				58.00
Total (1-2):				87,203.00
Rounded Off:				87,203
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				87,203

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shaman, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/FEB-11

Date: 05.03.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				19,205.70638	5.70	109,473.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	19,824.74363	619.03725	19,205.70638			
	NET kWh UNITS FOR BILLING			19,205.70638			
2.	Less: REACTIVE POWER				744.13838	0.10	74.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-24	744.13838					

Total (1-2):

109,399.00

Rounded Off:

109,399

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

109,399

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shimla, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/FEB-12

Date: 05.03.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				19,990.68075	5.70	113,947.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	20,635.01925	644.33850	19,990.68075			
	NET kWh UNITS FOR BILLING			19,990.68075			
2.	Less: REACTIVE POWER				774.55275	0.10	77.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	774.55275					
Total (1-2):							113,870.00
Rounded Off:							113,870
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							113,870

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171005 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/FEB-2

Date: 05.03.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	FEB-24	207,147.91650	7,968.37350	199,179.54300
	NET kWh UNITS FOR BILLING			199,179.54300
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh			
	MONTH	Import kVArh Units for Billing		
	FEB-24	6,779.90400		
Total (1-2):				1,156,555.00
Rounded Off:				1,156,555
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				1,136,555

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/FEB-4

Date: 05.03.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	FEB-24	72,928.83150	2,805.35850	70,123.47300
	NET kWh UNITS FOR BILLING			70,123.47300
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	FEB-24	2,386.94400		
Total (1-2):				407,178.00
Rounded Off:				407,178
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				397,178

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171000 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/WInd/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/FEB-6

Date: 05.03.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				39,168.06600	5.81	227,566.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	40,735.02300	1,566.95700	39,168.06600			
	NET kWh UNITS FOR BILLING			39,168.06600			
2.	Less: REACTIVE POWER				1,333.24800	0.10	133.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-24	1,333.24800					133.00
Total (1-2):							227,433.00
Rounded Off:							227,433
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							217,433

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/FEB-9

Date: 05.03.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				38,400.94950	5.81	223,110.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	39,937.21725	1,536.26775	38,400.94950			
	NET kWh UNITS FOR BILLING			38,400.94950			
2.	Less: REACTIVE POWER				1,307.13600	0.10	131.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	1,307.13600					131.00
Total (1-2):							222,979.00
Rounded Off:							222,979
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							212,979

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/FEB-8

Date: 05.03.2024

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				76,756.77450	5.81	445,957.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	79,827.50475	3,070.73025	76,756.77450			
	NET kWh UNITS FOR BILLING			76,756.77450			
2.	Less: REACTIVE POWER				2,612.73600	0.10	261.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	2,612.73600					
Total (1-2):							445,696.00
Rounded Off:							445,696
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							435,696

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/FEB-10

Date: 05.03.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-24

JMR Outward No:- 01233 Dated 05.03.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2024 To 01.03.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				27,616.19400	5.70	157,412.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-24	28,721.00700	1,104.81300	27,616.19400			
	NET kWh UNITS FOR BILLING			27,616.19400			
2.	Less: REACTIVE POWER				940.03200	0.10	94.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-24	940.03200					

Total (1-2):

157,318.00

Rounded Off:

157,318

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

157,318

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 29.02.2024 & late payment surcharge payable by MSEDCL upto 29.02.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 29.02.2024
1	i	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	-
		Sub Total (i+ii+iii) (Principal Outstanding)	60.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	81.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 29.02.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
		Sub Total (i+ii+iii)	22,51,83,972.00
3	i	LPS charged upto 29.02.2024	22,51,83,972.00
	ii	LPS during to be charged along with Feb 2024 bill	-
4	i	LPS adjusted during April 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS adjusted during Feb 2024	59,49,631.00
	iv	LPS Payable on 29.02.2024	19,44,04,359.00
		Total Ouststanding (1+2-4)	19,44,04,419.00

B.R. Kashyap

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Date of receipt of payment	Payment received (Rs)	Outstanding payment up to 31.01.2024	Detail of surcharge on			Annexure – II	
								Payment received as intimated by our	Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11		
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00	6.00		146.00		1246754	
2				08-11-2018	26-04-2019	37,38,649.00			169.00		263263	
3				08-11-2018	22-08-2019	1,75,99,290.00			287.00		2104582	
4				08-11-2018	22-08-2019	24,65,966.00			287.00		294888	
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00			264.00		139995	
6				01-12-2018	30-03-2020	1,92,21,911.00			485.00		3884428	
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00			448.00		1530375	
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00			417.00		930443	
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00			394.00		1277772	
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00			361.00		992219	
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00			336.00		1657764	
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00			305.00		1490960	
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00			273.00		3198336	
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00			241.00		3100165	
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00			213.00		3673525	
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00			182.00		4757248	
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00			149.00		3430405	
18				02-11-2019	28-04-2020	1,31,671.00			178.00		9766	
19				02-11-2019	22-06-2020	8,91,214.30			233.00		86522	
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70			204.00		317372	
21				01-12-2019	08-02-2021	3,44,76,287.30			435.00		6248827	
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00			403.00		2004878	
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00			374.00		745831	
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00			344.00		664351	
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00			311.00		848023	
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00			282.00		927805	
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00			253.00		1607977	
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00			224.00		1947212	
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00			193.00		3161619	
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00			161.00		2277927	
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00			129.00		2157693	
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00			100.00		3256756	
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70			67.00		58421	
34				03-12-2020	27-05-2021	11,41,216.00			175.00		83214	
35				03-12-2020	27-05-2021	5,43,104.00			175.00		39601	

18/11/24

83	May-23	02-06-2023		2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00				30.00	327106
84		02-06-2023			31-07-2023	14-09-2023	28,89,556.00				45.00	54179
85	Jun-23	05-07-2023	5,49,57,362.00		02-09-2023	14-09-2023	2,23,97,886.00				12.00	111989
86					02-09-2023	28-09-2023	3,25,59,476.00				26.00	352728
87	Jul-23	03-08-2023	5,72,67,793.00		01-10-2023	28-09-2023	2,23,42,828.00					
88					01-10-2023	02-11-2023	3,49,24,965.00				32.00	465666
89	Aug-23	04-09-2023		5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00				0.00	
90					02-11-2023	01-12-2023	2,80,09,998.00				29.00	338454
91	Sep-23	03-10-2023		3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00				0.00	
92					01-12-2023	29-12-2023	1,33,24,775.00				28.00	155456
93	Oct-23	03-11-2023		38,92,503.00	01-01-2024	29-12-2023	38,92,503.00				-3.00	
94	Nov-23	05-12-2023		41,15,831.00	02-02-2024	31-01-2024	41,15,831.00				-2.00	
95	Dec-23	05-01-2024		43,02,539.00	04-03-2024	14-02-2024	43,02,539.00				-19.00	
96	Jan-24	05-02-2024		56,42,212.00	04-04-2024	14-02-2024	56,42,212.00				-50.00	
				1,49,75,44,087.00			1,49,75,44,086.82					11,58,31,633.00

Handwritten signature/initials in blue ink.



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 29.02.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 29.02.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2024 shown under column No. 7	Annexure - I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	2	3	4	5	6	7	8	9	10	11	
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	53	6,36,989.95			
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	05.02.15	13,55,22,152.00	75	42,35,067.25			
3	Oct. 2014	07.11.14	97,77,264	05.01.15	06.02.15	20,51,594.00	76	64,967.14			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06-02-2015	2,83,90,125.00	62	7,33,411.56			81.25
5	Dec. 2014	07.01.15	60,21,144	07.03.15	16.02.15	97,77,264.00	42	1,71,102.12			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	19.03.15	49,87,050.00	41	85,195.44			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	17.04.15	60,21,144.00	41	1,02,861.21			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	91,11,778.00	41	1,55,659.54			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	14.05.15	20,42,098.00	35	29,780.60			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	27.06.15	57,50,539.00	51	1,22,198.95			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	03.09.15	78,37,168.00	82	2,67,769.91			
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	1,52,25,996.00	60	3,80,649.90			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	14.10.15	2,81,21,515.00	69	8,08,493.56			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	17.11.15	4,91,24,811.00	74	15,14,681.67			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	20.11.15	7,50,39,167.00	48	15,00,783.34			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	28.10.16	3,12,58,285.00	361	47,01,767.04			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	25.11.16	2,17,80,592.00	356	32,30,787.81			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	04.01.17	33,55,290.00	368	5,14,477.80			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	89,63,446.00	335	12,51,147.67			
					31.03.17	82,11,097.00	389	13,30,881.97			
					31.03.17	33,33,449.00	359	4,98,628.41			

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 29.02.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 29.02.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2024 shown under column No. 7		Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 29.02.2024 beyond due date (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11		
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19				
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63				
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48				
					03.04.17	1,73,87,823.00	273	19,77,864.87				
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00	241	42,76,716.41				
24					04.04.17	2,10,707.00	242	21,246.29				
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64				
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30				
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14				
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02				
					19-07-2017	17,74,666.00	227.00	1,67,853.83				
					29-11-2017	42,42,018.00	360.00	6,36,302.70				
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96				
					01-01-2018	51,73,554.00	360.00	7,76,033.10				
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44				
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09				
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45				
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80				
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86				
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74				
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03				
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77				
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00				
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00				
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00				

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 29.02.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 29.02.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 29.02.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		81.00

2,75,47,62,262

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SJVN Limited Commercial & System Operation Department

Generation data for 01.02.2024 to 01.03.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.03.2024 at 00:00 hr	Old Reading as on 01.02.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.03.2024 at 00:00 hr	Old Reading as on 01.02.2024 at 00:00 hr.	Difference
GAK-01	8,880,828	8,865,555	15,273	GKV-02	7,778,909	7,759,488	19,421
GKA-02	8,340,634	8,322,933	17,701	GKV-03	7,024,658	7,007,519	17,139
GKA-06	10,879,809	10,858,779	21,030	GKV-4N	7,557,255	7,537,819	19,436
GKA-09	10,189,387	10,166,692	22,695	GKV-05	7,337,921	7,321,684	16,237
GKA-10	11,151,533	11,131,246	20,287	GKV-06	7,764,259	7,743,172	21,087
GKA-14N	8,658,807	8,636,338	22,469	GKV-07	8,616,328	8,596,545	19,783
GKA-15	9,398,651	9,377,147	21,504	GKV-11	7,026,834	7,015,041	11,793
GKA-17	10,116,182	10,093,121	23,061	GKV-12	8,376,196	8,356,953	19,243
GKA-18	8,727,241	8,706,303	20,938	GKV-13	7,495,776	7,481,527	14,249
GKA-19	9,370,080	9,353,712	16,368	GKV-14	7,101,682	7,089,173	12,509
GKA-20	7,982,217	7,968,027	14,190	GKV-15	8,640,880	8,623,368	17,512
GKA-36	9,301,555	9,284,554	17,001	GKV-18	8,031,619	8,014,169	17,450
GKA-37	10,066,956	10,047,096	19,860	GKV-19	8,677,317	8,657,867	19,450
GKA-40	7,651,359	7,634,121	17,238	GKV-20	9,718,233	9,703,155	15,078
GKA-41	8,106,867	8,091,627	15,240	GKV-21	5,369,261	5,362,433	6,828
GKA-42	10,778,516	10,743,940	34,576	GKV-22N	7,592,889	7,578,873	14,016
GKA-43	10,263,208	10,236,359	26,849	GKV-23	5,777,624	5,765,168	12,456
GAK-43N1	7,958,288	7,943,565	14,723	GKV-28	8,210,380	8,193,114	17,266
GKA-45	8,536,656	8,518,383	18,273	GKV-28N1	7,320,743	7,298,521	22,222
GKA-46	8,147,586	8,131,373	16,213	GKV-32	7,115,220	7,097,370	17,850
GKA-47	9,763,688	9,738,035	25,653	GKV-39	6,895,610	6,880,069	15,541
GKA-48	10,671,644	10,650,533	21,111	GKV-50	7,593,047	7,579,457	13,590
GKA-50	12,393,848	12,369,183	24,665	GKA-13	10,743,393	10,712,786	30,607
GKA-51	10,729,810	10,707,986	21,824	GKA-34	8,903,555	8,881,018	22,537
GKA-54	11,448,246	11,425,701	22,545	GKA-35	10,951,567	10,926,762	24,805
GAK-66	7,132,901	7,119,213	13,688	GKA-52	11,884,709	11,853,587	31,122
GAK-67	8,451,419	8,436,131	15,288	GKA-53	11,451,915	11,419,544	32,371
GKA-68	8,412,126	8,398,246	13,880				
GAK-86	9,893,625	9,877,074	16,551				
Total Gross Generation			570,694	Total Gross Generation			501,598
Grand Total Generation				Grand Total Generation			1,072,292



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month FEB,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	17,701	3.1	50.23
02			GKA-14N	22,469	3.94	
03			GKA-15	21,504	3.77	
04			GKA-37	19,860	3.48	
05			GKA-41	15,240	2.67	
06			GKA-42	34,576	6.06	
07			GKA-43	26,849	4.7	
08			GKA-45	18,273	3.2	
09			GKA-46	16,213	2.84	
10			GKA-47	25,653	4.5	
11			GKA-48	21,111	3.7	
12			GKA-50	24,665	4.32	
13			GKA-54	22,545	3.95	
14		31.01.2014	GAK-01	15,273	2.68	36.51
15			GKA-06	21,030	3.68	
16			GKA-09	22,695	3.98	
17			GKA-10	20,287	3.55	
18			GKA-17	23,061	4.04	
19			GKA-20	14,190	2.49	
20			GKA-36	17,001	2.98	
21			GKA-40	17,238	3.02	
22			GAK-43N1	14,723	2.58	
23			GAK-66	13,688	2.4	
24			GAK-67	15,288	2.68	
25		GKA-68	13,880	2.43		
26		20.02.2014	GAK-86	16,551	2.9	2.9
27		30.03.2014	GKA-19	16,368	2.87	2.87
28		15.04.2014	GKA-18	20,938	3.67	3.67
29		20.05.2014	GKA-51	21,824	3.82	3.82
Total				570694	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2024 at 00:00:00	01.02.2024 at 00:00:00			
01	Import kWh	177,710.1425	177,350.4650	359.6775	1500	539,516.25
02	Import kWh- Rate A	61,496.0200	61,414.4025	81.6175	1500	122,426.25
03	Import kWh- Rate B	64,493.5675	64,337.1225	156.4450	1500	234,667.50
04	Import kWh- Rate C	18,887.0625	18,853.5225	33.5400	1500	50,310.00
05	Import kWh- Rate D	32,833.4925	32,745.4175	88.0750	1500	132,112.50
06	Export kWh	991.7800	980.6100	11.1700	1500	16,755.00
07	Export kWh- Rate A	319.9825	315.6775	4.3050	1500	6,457.50
08	Export kWh- Rate B	399.4325	395.3600	4.0725	1500	6,108.75
09	Export kWh- Rate C	138.3875	136.7850	1.6025	1500	2,403.75
10	Export kWh- Rate D	133.9775	132.7875	1.1900	1500	1,785.00
11	Import kVAh	177,770.6550	177,410.0725	360.5825	1500	540,873.75
12	Export kVAh	1,620.8375	1,603.0350	17.8025	1500	26,703.75
13	Import kVArh Lag (Q1)	2,749.0675	2,722.5400	26.5275	1500	39,791.25
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,207.2225	1,193.9225	13.3000	1500	19,950.00
16	Import kVArh Lead (Q4)	3,605.8500	3,601.2925	4.5575	1500	6,836.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2024 at 00:00:00	01.02.2024 at 00:00:00			
01	Import kWh	177,913.5350	177,553.4125	360.1225	1500	540,183.75
02	Import kWh- Rate A	61,596.4125	61,514.1375	82.2750	1500	123,412.50
03	Import kWh- Rate B	64,510.5350	64,354.7400	155.7950	1500	233,692.50
04	Import kWh- Rate C	18,857.7500	18,824.5375	33.2125	1500	49,818.75
05	Import kWh- Rate D	32,948.8375	32,859.9975	88.8400	1500	133,260.00
06	Export kWh	996.7275	985.4825	11.2450	1500	16,867.50
07	Export kWh- Rate A	320.3500	316.0425	4.3075	1500	6,461.25
08	Export kWh- Rate B	399.8925	395.8100	4.0825	1500	6,123.75
09	Export kWh- Rate C	141.2825	139.6400	1.6425	1500	2,463.75
10	Export kWh- Rate D	135.2025	133.9900	1.2125	1500	1,818.75
11	Import kVAh	177,973.4000	177,612.3950	361.0050	1500	541,507.50
12	Export kVAh	1,631.4525	1,613.4425	18.0100	1500	27,015.00
13	Import kVArh Lag (Q1)	2,736.0500	2,709.6200	26.4300	1500	39,645.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,217.0475	1,203.5300	13.5175	1500	20,276.25
16	Import kVArh Lead (Q4))	3,663.2225	3,658.7075	4.5150	1500	6,772.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
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WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/ _____ Date: 05.03.2024

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of February ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Data		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.03.2024(00:00 Hrs)	01.02.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	177,913.5350	177,553.4125	360.1225	1500	540,183.75		0.00	
2	Import kWh- Rate A	61,596.4125	61,514.1375	82.2750	1500	123,412.50		20,276.25	
3	Import kWh- Rate B	64,510.5350	64,354.7400	155.7950	1500	233,692.50			
4	Import kWh- Rate C	18,857.7500	18,824.5375	33.2125	1500	49,818.75			
5	Import kWh- Rate D	32,948.8375	32,859.9975	88.8400	1500	133,260.00			
6	Export kWh	996.7275	985.4825	11.2450	1500	16,867.50			
7	Export kWh- Rate A	320.3500	316.0425	4.3075	1500	6,461.25			
8	Export kWh- Rate B	399.8925	395.8100	4.0825	1500	6,123.75			
9	Export kWh- Rate C	141.2825	139.6400	1.6425	1500	2,463.75			
10	Export kWh- Rate D	135.2025	133.9900	1.2125	1500	1,818.75			
11	Import kVAh	177,973.4000	177,612.3950	361.0050	1500	541,507.50			
12	Export kVAh	1,631.4525	1,613.4425	18.0100	1500	27,015.00			
13	Import kVArh Lag (Q1)	2,736.0500	2,709.6200	26.4300	1500	39,645.00			
14	Export kVArh Lead (Q2)	5,1900	5,1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,217.0475	1,203.5300	13.5175	1500	20,276.25			
16	Import kVArh Lead (Q4)	3,663.2225	3,658.7075	4.5150	1500	6,772.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	540,183.75	16,867.50	0.00	523,316.25	20,276.25
EXPORT	0.624								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2024(00:00 Hrs)	01.02.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	177,770.6550	177,410.0725	360.5825	1500	540,873.75
02	Export kVAh	1,620.8375	1,603.0350	17.8025	1500	26,703.75
03	Import kWh	177,710.1425	177,350.4650	359.6775	1500	539,516.25
04	Export kWh	991.7800	980.6100	11.1700	1500	16,755.00



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.02.2024 to 01.03.2024 (FEB-2024) at Site Khirvire Tali: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.03.2024 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.1	16,745.69625	271,334.29764	522.89250	8,472.54525	16,222.80375	262,861.75239	628.56375	10,184.76039
			GKA-14N	3.94	21,283.23975		664.57950		20,618.66025		798.88425	
			GKA-15	3.77	20,364.92738		635.90475		19,729.02263		764.41463	
			GKA-37	3.48	18,798.39450		586.98900		18,211.40550		705.61350	
			GKA-41	2.67	14,422.90613		450.36225		13,972.54388		541.37588	
			GKA-42	6.06	32,735.13525		1,022.17050		31,712.96475		1,228.74075	
			GKA-43	4.7	25,388.63625		792.77250		24,595.86375		952.98375	
			GKA-45	3.2	17,285.88000		539.76000		16,746.12000		648.84000	
			GKA-46	2.84	15,341.21850		479.03700		14,862.18150		575.84550	
			GKA-47	4.5	24,308.26875		759.03750		23,549.23125		912.43125	
			GKA-48	3.7	19,986.79875		624.09750		19,362.70125		750.22125	
			GKA-50	4.32	23,335.93800		728.67600		22,607.26200		875.93400	
			GKA-54	3.95	21,337.25813		666.26625		20,670.99188		800.91188	
			GAK-01	2.68	14,476.92450		452.04900		14,024.87550		543.40350	
			GAK-43N1	2.58	13,936.74075		435.18150		13,501.55925		523.12725	
			GAK-66	2.4	12,964.41000		404.82000		12,559.59000		486.63000	
			GAK-67	2.68	14,476.92450		452.04900		14,024.87550		543.40350	
			GKA-06	3.68	19,878.76200		620.72400		19,258.03800		746.16600	
			GKA-09	3.98	21,499.31325		671.32650		20,827.98675		806.99475	
			GKA-10	3.55	19,176.52313		598.79625		18,577.72688		719.80688	
GKA-17	4.04	21,823.42350	681.44700	21,141.97650	819.16050							
GKA-20	2.49	13,450.57538	420.00075	13,030.57463	504.87863							
2	SJVN Ltd.	31.01.2014			197,221,08714	6,158,32425	191,062,76289	7,402,85889				



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.98	16,097,47575		502,65150		15,594,82425		604,23225	
			GKA-40	3.02	16,313,54925		509,39850		15,804,15075		612,34275	
			GKA-68	2.43	13,126,46513		409,68025		12,716,58488		492,71288	
3	SJVN Ltd.	20.02.2014	GAK-86	2.9	15,665,32875	15,665,32875	489,15750	489,15750	15,176,17125	15,176,17125	588,01125	588,01125
4	SJVN Ltd.	30.03.2014	GKA-19	2.87	15,503,27363	15,503,27363	484,09725	484,09725	15,019,17638	15,019,17638	581,92838	581,92838
5	SJVN Ltd.	15.04.2014	GKA-1B	3.67	19,824,74363	19,824,74363	619,03725	619,03725	19,205,70638	19,205,70638	744,13838	744,13838
6	SJVN Ltd.	20.05.2014	GKA-51	3.82	20,635,01925	20,635,01925	644,33850	644,33850	19,990,68075	19,990,68075	774,55275	774,55275
Total				100.00000	540,183,75004	540,183,75004	16,867,50000	16,867,50000	523,316,25004	523,316,25004	20,276,25004	20,276,25004



SJVN Limited Commercial & System Operation Department

Generation data for 01.02.2024 to 01.03.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.03.2024 at 00:00 hr	Old Reading as on 01.02.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.03.2024 at 00:00 hr	Old Reading as on 01.02.2024 at 00:00 hr.	Difference
GAK-01	8,880,828	8,865,555	15,273	GKV-02	7,778,909	7,759,488	19,421
GKA-02	8,340,634	8,322,933	17,701	GKV-03	7,024,658	7,007,519	17,139
GKA-06	10,879,809	10,858,779	21,030	GKV-4N	7,557,255	7,537,819	19,436
GKA-09	10,189,387	10,166,692	22,695	GKV-05	7,337,921	7,321,684	16,237
GKA-10	11,151,533	11,131,246	20,287	GKV-06	7,764,259	7,743,172	21,087
GKA-14N	8,658,807	8,636,338	22,469	GKV-07	8,616,328	8,596,545	19,783
GKA-15	9,398,651	9,377,147	21,504	GKV-11	7,026,834	7,015,041	11,793
GKA-17	10,116,182	10,093,121	23,061	GKV-12	8,376,196	8,356,953	19,243
GKA-18	8,727,241	8,706,303	20,938	GKV-13	7,495,776	7,481,527	14,249
GKA-19	9,370,080	9,353,712	16,368	GKV-14	7,101,682	7,089,173	12,509
GKA-20	7,982,217	7,968,027	14,190	GKV-15	8,640,880	8,623,368	17,512
GKA-36	9,301,555	9,284,554	17,001	GKV-18	8,031,619	8,014,169	17,450
GKA-37	10,066,956	10,047,096	19,860	GKV-19	8,677,317	8,657,867	19,450
GKA-40	7,651,359	7,634,121	17,238	GKV-20	9,718,233	9,703,155	15,078
GKA-41	8,106,867	8,091,627	15,240	GKV-21	5,369,261	5,362,433	6,828
GKA-42	10,778,516	10,743,940	34,576	GKV-22N	7,592,889	7,578,873	14,016
GKA-43	10,263,208	10,236,359	26,849	GKV-23	5,777,624	5,765,168	12,456
GAK-43N1	7,958,288	7,943,565	14,723	GKV-28	8,210,380	8,193,114	17,266
GKA-45	8,536,656	8,518,383	18,273	GKV-28N1	7,320,743	7,298,521	22,222
GKA-46	8,147,586	8,131,373	16,213	GKV-32	7,115,220	7,097,370	17,850
GKA-47	9,763,688	9,738,035	25,653	GKV-39	6,895,610	6,880,069	15,541
GKA-48	10,671,644	10,650,533	21,111	GKV-50	7,593,047	7,579,457	13,590
GKA-50	12,393,848	12,369,183	24,665	GKA-13	10,743,393	10,712,786	30,607
GKA-51	10,729,810	10,707,986	21,824	GKA-34	8,903,555	8,881,018	22,537
GKA-54	11,448,246	11,425,701	22,545	GKA-35	10,951,567	10,926,762	24,805
GAK-66	7,132,901	7,119,213	13,688	GKA-52	11,884,709	11,853,587	31,122
GAK-67	8,451,419	8,436,131	15,288	GKA-53	11,451,915	11,419,544	32,371
GKA-68	8,412,126	8,398,246	13,880				
GAK-86	9,893,625	9,877,074	16,551				
Total Gross Generation			570,694	Total Gross Generation			501,598
Grand Total Generation				Grand Total Generation			1,072,292



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month FEB,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	19,436	3.87	44.14
02			GKV-05	16,237	3.24	
03			GKV-06	21,087	4.2	
04			GKV-12	19,243	3.84	
05			GKV-13	14,249	2.84	
06			GKV-14	12,509	2.49	
07			GKV-18	17,450	3.48	
08			GKV-20	15,078	3.01	
09			GKV-22N	14,016	2.79	
10			GKV-28	17,266	3.44	
11			GKA-34	22,537	4.49	
12			GKA-53	32,371	6.45	
13		31.01.2014	GKV-07	19,783	3.94	15.54
14			GKV-21	6,828	1.36	
15			GKV-28N1	22,222	4.43	
16			GKV-39	15,541	3.1	
17			GKV-50	13,590	2.71	
18		20.02.2014	GKV-23	12,456	2.48	8.68
19			GKA-52	31,122	6.2	
20		22.03.2014	GKV-32	17,850	3.56	8.51
21			GKA-35	24,805	4.95	
22		30.03.2014	GKV-02	19,421	3.87	17.01
23			GKV-03	17,139	3.42	
24			GKV-11	11,793	2.35	
25			GKV-15	17,512	3.49	
26			GKV-19	19,450	3.88	
27		15.04.2014	GKA-13	30,607	6.12	6.12
Total				501598	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2024 at 00:00:00	01.02.2024 at 00:00:00			
01	Import kWh	142,824.4650	142,511.1000	313.3650	1500	470,047.50
02	Import kWh- Rate A	50,194.0325	50,110.4325	83.6000	1500	125,400.00
03	Import kWh- Rate B	51,507.9525	51,371.4950	136.4575	1500	204,686.25
04	Import kWh- Rate C	15,243.4975	15,218.3650	25.1325	1500	37,698.75
05	Import kWh- Rate D	25,878.9825	25,810.8075	68.1750	1500	102,262.50
06	Export kWh	973.8175	961.6700	12.1475	1500	18,221.25
07	Export kWh- Rate A	306.2625	301.9975	4.2650	1500	6,397.50
08	Export kWh- Rate B	394.3375	389.7225	4.6150	1500	6,922.50
09	Export kWh- Rate C	142.7900	140.8575	1.9325	1500	2,898.75
10	Export kWh- Rate D	130.4275	129.0925	1.3350	1500	2,002.50
11	Import kVAh	142,901.6075	142,587.3325	314.2750	1500	471,412.50
12	Export kVAh	1,408.6525	1,392.1525	16.5000	1500	24,750.00
13	Import kVAh Lag (Q1)	2,881.6775	2,856.0500	25.6275	1500	38,441.25
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	903.8075	893.5225	10.2850	1500	15,427.50
16	Import kVAh Lead (Q4)	3,268.4475	3,265.3175	3.1300	1500	4,695.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.

SJVN Limited Energy Break Up Report From 01.02.2024 to 01.03.2024 (FEB-2024) at Site Khirvi Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW
Total Capacity : 22.950 MW

Joint Meter Reading: 01.03.2024 for FEEDER2 at Kumbhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.49	21,071,45775	207,147,91650	810,55725	7,968,37350	20,260,90050	199,179,54300	689,66400	6,779,90400
			GKA-53	6.45	30,269,68875		1,164,38625		29,105,30250		990,72000	
			GKV-05	3.24	15,205,23900		584,90100		14,620,33800		497,66400	
			GKV-06	4.2	19,710,49500		758,20500		18,952,29000		645,12000	
			GKV-12	3.84	18,021,02400		693,21600		17,327,80800		589,82400	
			GKV-13	2.84	13,328,04900		512,69100		12,815,35800		436,22400	
			GKV-14	2.49	11,685,50775		449,50725		11,236,00050		382,46400	
			GKV-18	3.48	16,331,55300		628,22700		15,703,32600		534,52800	
			GKV-20	3.01	14,125,85475		543,38025		13,582,47450		462,33600	
			GKV-22N	2.79	13,093,40025		503,66475		12,589,73550		428,54400	
2	SJVN Ltd.	31.01.2014	GKV-28	3.44	16,143,83400	72,928,83150	621,00600	2,805,35850	15,522,82800	70,123,47300	528,38400	2,386,94400
			GKV-4N	3.87	18,161,81325		698,63175		17,463,18150		594,43200	
			GKV-07	3.94	18,490,32150		711,26850		17,779,05300		605,18400	
			GKV-21	1.36	6,382,44600		245,51400		6,136,93200		208,89600	
			GKV-28N1	4.43	20,789,87925		799,72575		19,990,15350		680,44800	
			GKV-39	3.1	14,548,22250		559,62750		13,988,59500		476,16000	
			GKV-50	2.71	12,717,96225		499,22275		12,228,73950		416,25600	
			GKA-52	6.2	29,096,44500		1,119,25500		27,977,19000		952,32000	
3	SJVN Ltd.	20.02.2014	GKV-23	2.48	11,638,57800	40,735,02300	447,70200	1,566,95700	11,190,87600	39,168,06600	380,92800	1,333,24800
			GKA-35	4.95	23,230,22625		893,59875		22,336,62750		760,32000	
			GKV-32	3.56	16,706,99100		642,66900		16,064,32200		546,81600	
4	SJVN Ltd.	22.03.2014	GKV-02	3.87	18,161,81325	39,937,21725	698,63175	1,536,26775	17,463,18150	38,400,94950	594,43200	1,307,13600

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVNLtd.	30.03.2014	GKV-03	3.42	16,049,97450	79,827,50475	617,39650	3,070,73025	15,432,57900	76,756,77450	525,31200	2,612,73600
			GKV-11	2.35	11,028,49125		424,23375		10,604,25750		360,96000	
			GKV-15	3.49	16,378,48275		630,03225		15,748,45050		536,06400	
6	SJVNLtd.	15.04.2014	GKV-19	3.88	18,208,74300	28,721,00700	700,43700	1,104,81300	17,508,30600	27,616,19400	595,96800	940,03200
			GKA-13	6.12	28,721,00700		1,104,81300		27,616,19400		940,03200	
Total				100.00000	469,297,50000	469,297,50000	18,052,50000	18,052,50000	451,245,00000	451,245,00000	15,360,00000	15,360,00000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 05.03.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of February ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. _____ Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.03.2024(00:00 Hrs)	01.02.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	142,660.6475	142,347.7825	312.8650	1500	469,297.50		0.00	
2	Import kWh- Rate A	50,163.7525	50,080.0150	83.7375	1500	125,606.25		15,360.00	
3	Import kWh- Rate B	51,428.4500	51,292.5250	135.9250	1500	203,887.50			
4	Import kWh- Rate C	15,216.6100	15,191.5175	25.0925	1500	37,638.75			
5	Import kWh- Rate D	25,851.8350	25,783.7250	68.1100	1500	102,165.00			
6	Export kWh	967.7525	955.7175	12.0350	1500	18,052.50			
7	Export kWh- Rate A	303.4325	299.2225	4.2100	1500	6,315.00			
8	Export kWh- Rate B	391.1375	386.5775	4.5600	1500	6,840.00			
9	Export kWh- Rate C	143.4400	141.4975	1.9425	1500	2,913.75			
10	Export kWh- Rate D	129.7425	128.4200	1.3225	1500	1,983.75			
11	Import kVAh	142,737.8700	142,424.0800	313.7900	1500	470,685.00			
12	Export kVAh	1,403.0900	1,386.7000	16.3900	1500	24,585.00			
13	Import kVARh Lag (Q1)	2,887.1625	2,861.4275	25.7350	1500	38,602.50			
14	Export kVARh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	902.6050	892.3650	10.2400	1500	15,360.00			
16	Import kVARh Lead (Q4)	3,247.4150	3,244.3075	3.1075	1500	4,661.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.997	MSEDCL Chief Engineer (Corp.Pln.)		100	469,297.50	18,052.50	0.00	451,245.00	15,360.00
EXPORT	0.734								

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. _____ Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2024(00:00 Hrs)	01.02.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	142,901.6075	142,587.3325	314.2750	1500	471,412.50
02	Export kVAh	1,408.6525	1,392.1525	16.5000	1500	24,750.00
03	Import kWh	142,824.4650	142,511.1000	313.3650	1500	470,047.50
04	Export kWh	973.8175	961.6700	12.1475	1500	18,221.25



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2024 at 00:00:00	01.02.2024 at 00:00:00			
01	Import kWh	142,660.6475	142,347.7825	312.8650	1500	469,297.50
02	Import kWh- Rate A	50,163.7525	50,080.0150	83.7375	1500	125,606.25
03	Import kWh- Rate B	51,428.4500	51,292.5250	135.9250	1500	203,887.50
04	Import kWh- Rate C	15,216.6100	15,191.5175	25.0925	1500	37,638.75
05	Import kWh- Rate D	25,851.8350	25,783.7250	68.1100	1500	102,165.00
06	Export kWh	967.7525	955.7175	12.0350	1500	18,052.50
07	Export kWh- Rate A	303.4325	299.2225	4.2100	1500	6,315.00
08	Export kWh- Rate B	391.1375	386.5775	4.5600	1500	6,840.00
09	Export kWh- Rate C	143.4400	141.4975	1.9425	1500	2,913.75
10	Export kWh- Rate D	129.7425	128.4200	1.3225	1500	1,983.75
11	Import kVAh	142,737.8700	142,424.0800	313.7900	1500	470,685.00
12	Export kVAh	1,403.0900	1,386.7000	16.3900	1500	24,585.00
13	Import kVArh Lag (Q1)	2,887.1625	2,861.4275	25.7350	1500	38,602.50
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	902.6050	892.3650	10.2400	1500	15,360.00
16	Import kVArh Lead (Q4)	3,247.4150	3,244.3075	3.1075	1500	4,661.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

80000/0583

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/No 0 1 2 3 3

Date: 5 MAR 2024

To,
The Superintending Engineer,
O&M Circle office,
MSEDCL, Ahmednagar.

Sub: Joint meter reading taken by MRI at 132/33kV, wind farm substation of SJVN Limited for 47.6MW at Kombhalne, Tal. Akole for the month of Feb-24.

With reference to the above cited subject, please find enclosed herewith the Joint meter reading of 132/33kV, wind farm substation of SJVN Limited for 47.6MW at Kombhalne, Tal. Akole for the month of Feb-24.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for Feb-24.


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd., O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/03/24	01/03/24
Normal	TIME	Present Time	11:45:15	12:03:05
Normal	T DL	Current Billing KWH Delivered	177917	177713
Normal	A DL	Current Billing Rate A KWh Delivered	61596	61496
Normal	B DL	Current Billing Rate B KWh Delivered	64511	64494
Normal	C DL	Current Billing Rate C KWh Delivered	18860	18889
Normal	D DL	Current Billing Rate D KWh Delivered	32948	328.3
Normal	T Q1	Current Billing KVARh Q1	2786	2749
Normal	T Q4	Current Billing KVARh Q4	3663	3605
Normal	T DL	Current Billing KVAh Q1	177976	177774
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.050	1.040
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.850	1.850
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	997	992
Normal	A RC	Current Billing Rate A KWh received	320	320
Normal	B RC	Current Billing Rate B KWh received	399	399
Normal	C RC	Current Billing Rate C KWh received	141	138
Normal	D RC	Current Billing Rate D KWh received	135	133
Normal	T Q3	Current Billing KVARh Q3	1217	1207
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1632	1621
Normal	MAX RC	Current Billing Rate A Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate B Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.438	62.183
Normal	L2	Phase B Voltage	63.169	62.562
Normal	L3	Phase C Voltage	62.755	62.258
Normal	L1	Phase A Current	0.016	0.011
Normal	L2	Phase B Current	0.007	0.005
Normal	L3	Phase C Current	0.09	0.06
Normal	L 123 COS	System Power Factor Vectorial	0.98	0.99
Normal	RESETS	Demand Reset (ALL)	193	191
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999035	99999068



P. N. D. S.
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL Section Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
D&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999838	99999843
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998984	99999026
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.997	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.665	0.671
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.98	49.88

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	349449	349426
Alternate	P NET	ABT Previous Interval KWH net	0.0475	0.7500
Alternate	FREQ	ABT Avarage Frequency	49.92	49.97
Alternate	L1 H2-15	Phase A Voltage % THD	0.86%v	0.34%v
Alternate	L2 H2-15	Phase B Voltage % THD	0.55%v	0.36%v
Alternate	L3 H2-15	Phase C Voltage % THD	0.55%v	0.38%v
Alternate	L1 H2-15	Phase A Current % THD	5.55%A	18.55%A
Alternate	L2 H2-15	Phase B Current % THD	6.61%A	39.55%A
Alternate	L3 H2-15	Phase C Current % THD	4.74%A	10.04%A
Alternate	HI T DL	Current Billing KWH Delivered	7917.3175	7713.8225
Alternate	HI Q1	Current Billing KVARh Q1	2736.3175	2749.3350
Alternate	HI Q4	Current Billing KVARh Q4	3663.2350	8605.8600
Alternate	HI T DL	Current Billing KVAh Q1	79771.182	7774.335
Alternate	HI T RC	Current Billing KWH Recieved	997.100	992.1475
Alternate	HI Q3	Current Billing KVARh Q3	1217.4575	1207.6225
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1632.0125	1621.3850
Alternate	P HI Q1	Present Interval kVA Q1	0.3200	0.0500
Alternate	P HI RC	Present Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left in interval	05:02:46	05:01:21

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGR-D-013763		013766
Inner :-	013764		013767
Outer :-	013765		013768
<u>New Seal</u>			
MD :-	SNGR-D-013845		013848
Inner :-	013846		013849
Outer :-	013847		013850

P. N. N. N.
 Representative of SJVN LTD. MSEDCL Section Akole

[Signature]
 Asst. Engineer
 DY. Executive Engineer,
 MSEDCL S/dn. Akole

[Signature]
 Executive Engineer,
 O&M, MSEDCL, Sangamner



MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595595	CHECK METER 16595596
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01/03/24	01/03/24
Normal	TIME	Present Time	11:49:56	12:01:15
Normal	T DL	Current Billing KWH Delivered	142662	142825
Normal	A DL	Current Billing Rate A KWh Delivered	50163	50194
Normal	B DL	Current Billing Rate B KWh Delivered	51428	51508
Normal	C DL	Current Billing Rate C KWh Delivered	15217	15244
Normal	D DL	Current Billing Rate D KWh Delivered	25851	25878
Normal	T Q1	Current Billing KVARh Q1	2887	2881
Normal	T Q4	Current Billing KVARh Q4	3247	3268
Normal	T DL	Current Billing KVAh Q1	142739	142703
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.430	0.430
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.100	1.080
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	968	974
Normal	A RC	Current Billing Rate A KWh received	303	306
Normal	B RC	Current Billing Rate B KWh received	391	394
Normal	C RC	Current Billing Rate C KWh received	143	142
Normal	D RC	Current Billing Rate D KWh received	129	130
Normal	T Q3	Current Billing KVARh Q3	902	904
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1403	1409
Normal	MAX RC	Current Billing Rate A Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate B Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.357	62.628
Normal	L2	Phase B Voltage	62.109	62.900
Normal	L3	Phase C Voltage	61.831	62.635
Normal	L1	Phase A Current	0.013	0.011
Normal	L2	Phase B Current	0.007	0.006
Normal	L3	Phase C Current	0.009	0.012
Normal	L 123 COS	System Power Factor Vectorial	0.89	0.99
Normal	RESETS	Demand Reset (ALL)	190	191
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999179	99999184



P. N. D. S.

Representative of SJVN LTD.

[Signature]
Asst. Engineer

MSEDCL Section Akole

[Signature]
DY. Executive Engineer,

MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999976	99999967
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999597	99999589
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.762	0.763
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.97	49.91

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	376856	376667
Alternate	P NET	ABT Previous Interval KWH net	0.4250	0.4250
Alternate	FREQ	ABT Avarage Frequency	49.98	49.98
Alternate	L1 H2-15	Phase A Voltage % THD	0.35%V	0.34%V
Alternate	L2 H2-15	Phase B Voltage % THD	0.33%V	0.37%V
Alternate	L3 H2-15	Phase C Voltage % THD	0.33%V	0.38%V
Alternate	L1 H2-15	Phase A Current % THD	8.64% A	5.99% A
Alternate	L2 H2-15	Phase B Current % THD	13.31% A	13.05% A
Alternate	L3 H2-15	Phase C Current % THD	6.96% A	5.58% A
Alternate	HI T DL	Current Billing KWH Delivered	2662.147	2826.06
Alternate	HI Q1	Current Billing KVARh Q1	2882.1300	2881.677
Alternate	HI Q4	Current Billing KVARh Q4	3247.450	3268.48
Alternate	HI T DL	Current Billing KVAh Q1	2739.347	2903.18
Alternate	HI T RC	Current Billing KWH Recieved	968.1450	974.212
Alternate	HI Q3	Current Billing KVARh Q3	904.1325	904.1325
Alternate	HI Q2	Current Billing KVARh Q2	14.02350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1403.6850	1409.170
Alternate	P HI Q1	Present Interval kVA Q1	0.3800	0.3900
Alternate	P HI RC	Present Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left in interval	05:03:58	05:04:39

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D-013769	013772
Inner :-	013770	013773
Outer :-	013771	013774
<u>New Seal</u>		
MD :-	SNGR-D-013851	013854
Inner :-	013852	013855
Outer :-	013853	013856

R. N. D. Sai

Representative of SJVN LTD.

S. R. G. Mule
Asst. Engineer

MSEDCL Section Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner



Billing Report

Section Name: Previous 1 Customer Id: **16595593**

Meter ID: **16595593**

Date: **01-03-2024 00:00:00**

Device Name: **A1800**

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61596.4125	64510.535	18857.75	32948.8375	0	0	0	0	177913.535
Max Demand	4.61	5.6	3.23	5.07	0	0	0	0	5.6
Date_Time	19-02-2024 22:39:00	20-02-2024 17:54:00	21-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	20-02-2024 17:54:00	20-02-2024 17:54:00
Cum Demand	1479.32	1487.37	1248.83	1180.45	0	0	0	0	1887.52
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	320.35	399.8925	141.2825	135.2025	0	0	0	0	996.7275
Max Demand	0.06	0.07	0.08	0.07	0	0	0	0	0.07
Date_Time	29-02-2024 23:44:00	29-02-2024 16:49:00	24-02-2024 09:59:00	29-02-2024 18:14:00	29-02-2024 18:14:00	29-02-2024 18:14:00	29-02-2024 18:14:00	29-02-2024 18:14:00	29-02-2024 18:14:00
Cum Demand	10.03	28.21	14.22	23.5	0	0	0	0	27.47
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61615.02	64534.735	18865.33	32958.315	0	0	0	0	177973.4
Max Demand	4.63	5.61	3.24	5.08	0	0	0	0	5.61
Date_Time	19-02-2024 22:39:00	20-02-2024 17:54:00	21-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	20-02-2024 17:54:00	20-02-2024 17:54:00
Cum Demand	1479.54	1491.36	1252.81	1180.67	0	0	0	0	1691.57
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	524.7675	624.875	214.565	267.245	0	0	0	0	1631.4525
Max Demand	0.12	0.13	0.1	0.12	0	0	0	0	0.13
Date_Time	08-02-2024 04:19:00	25-02-2024 15:09:00	19-02-2024 09:24:00	23-02-2024 20:49:00	25-02-2024 15:09:00	25-02-2024 15:09:00	25-02-2024 15:09:00	25-02-2024 15:09:00	25-02-2024 15:09:00
Cum Demand	19.4	38.47	21.93	35.88	0	0	0	0	43.38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	935.035	1014.4275	308.4525	480.135	0	0	0	0	2736.05
Max Demand	0.41	0.41	0.27	0.45	0	0	0	0	0.45
Date_Time	19-02-2024 22:39:00	20-02-2024 17:54:00	21-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 11:54:00	19-02-2024 21:24:00	19-02-2024 21:24:00
Cum Demand	21.86	36.52	31.92	21.72	0	0	0	0	39.87



P. N. N. N.
Field Engineer
SVN Limited
 Serving Wind Power Sector
 Mumbai, India - 400001

Assistant Engineer (QC)
 MSEDCL Ltd., Akola, Sub. Div.

D.K. BAGUL
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Div., Akola

EXECUTIVE ENGINEER
 M.S.E.D.C.L. GENNERER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: **16595593**

Meter ID: **16595593**

Date: **01-03-2024 00:00:00**

Device Name: **A1800**

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	398.5825	451.13	150.2825	219.0725	0	0	0	0	1217.0475
Max Demand	0.1	0.1	0.07	0.1	0	0	0	0	0.1
Date_Time	24-02-2024 02:29:00	28-02-2024 14:08:00	24-02-2024 08:59:00	23-02-2024 20:49:00					28-02-2024 14:09:00
Cum Demand	16.45	27.15	16.57	14.82	0	0	0	0	32.13
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1273.5775	1277.26	366.36	746.025	0	0	0	0	3663.2225
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9977	0.9976	0.9974	0.9972	0	0	0	0	0.9975
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6051	0.6242	0.7056	0.5987	0	0	0	0	0.6243
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



P. N. D. L.
Field Engineer
SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist Nagchik-422103(MH)

Assistant Engineer (QC)
Assistant Engineer (QC)
 M.S.E.D.C.L., Sub. Dh., Akola

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Dh., Akola

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.L.D. SANGANNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-03-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61486.02	64493.5875	18687.0625	32833.4025	0	0	0	0	177710.1425
Max Demand	4.61	5.6	3.22	5.07	0	0	0	0	5.6
Date_Time	19-02-2024 22:34:00	20-02-2024 17:49:00	21-02-2024 11:49:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	20-02-2024 17:49:00
Cum Demand	1476.2	1478.86	1244.63	1176.19	0	0	0	0	1677.54
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	318.9825	389.4325	138.3875	133.9775	0	0	0	0	891.78
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	28-02-2024 23:54:00	28-02-2024 17:59:00	23-02-2024 11:54:00	23-02-2024 20:44:00	23-02-2024 20:44:00	23-02-2024 20:44:00	23-02-2024 20:44:00	23-02-2024 20:44:00	28-02-2024 17:59:00
Cum Demand	9.89	26.22	14.04	23.55	0	0	0	0	27.3
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61514.875	64517.95	18894.75	32843.08	0	0	0	0	177770.655
Max Demand	4.63	5.62	3.23	5.09	0	0	0	0	5.82
Date_Time	19-02-2024 22:34:00	20-02-2024 17:49:00	21-02-2024 11:48:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	20-02-2024 17:49:00
Cum Demand	1476.37	1483.82	1248.63	1176.42	0	0	0	0	1681.57
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	521.935	625.015	209.53	284.3575	0	0	0	0	1620.8375
Max Demand	0.12	0.12	0.09	0.12	0	0	0	0	0.12
Date_Time	08-02-2024 04:14:00	25-02-2024 15:04:00	23-02-2024 11:54:00	23-02-2024 20:49:00	23-02-2024 20:49:00	23-02-2024 20:49:00	23-02-2024 20:49:00	23-02-2024 20:49:00	25-02-2024 15:04:00
Cum Demand	19.11	36.46	21.74	35.91	0	0	0	0	43.01
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	939.7475	1016.7075	308.695	481.9475	0	0	0	0	2749.0875
Max Demand	0.4	0.41	0.27	0.45	0	0	0	0	0.45
Date_Time	19-02-2024 22:39:00	20-02-2024 17:54:00	21-02-2024 11:49:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00	19-02-2024 21:19:00
Cum Demand	21.98	36.72	32.09	21.88	0	0	0	0	39.93



P. N. N. N.
Field Engineer
 SVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik - 422103 (MH)

Assistant Engineer (QC)
 M.S.E.D.C.L., Sub. Dn., Akole

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Dn., Akole

EXECUTIVE ENGINEER
 M.S.E.D.C.L.D. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-03-2024 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	383.0075	451.8825	148.08	218.4526	0	0	0	0	1207.2225
Max Demand	0.1	0.1	0.07	0.1	0	0	0	0	0.1
Date_Time	24-02-2024 02:24:00	25-02-2024 15:04:00	18-02-2024 09:19:00	23-02-2024 20:54:00					25-02-2024 15:04:00
Cum Demand	18.19	27.24	18.35	14.84	0	0	0	0	31.87
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1248.4225	1260.4575	360.145	736.825	0	0	0	0	3605.85
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9877	0.9875	0.9874	0.9871	0	0	0	0	0.9974
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6046	0.6277	0.7146	0.8084	0	0	0	0	0.6274
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



P. N. D. li
Field Engineer
 SJVN Limited
 Khirvi Wind Power Station
 Sannar, Dist. Nashik - 422103 (MH)

S. K. Ghule
Assistant Engineer (OG)
 MS&CO Ltd., Akola, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Div., Akola

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: **16595595**

Meter ID: **16595595**

Date: **01-03-2024 00:00:00**

Device Name: **A1800**

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50163.7525	51428.45	15216.61	25851.835	0	0	0	0	142860.6475
Max Demand	4.05	4.84	3.72	3.55	0	0	0	0	4.84
Date_Time	21-02-2024 05:39:00	20-02-2024 17:04:00	20-02-2024 11:54:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 17:04:00	20-02-2024 17:04:00
Cum Demand	1223.57	1232.33	1048.49	981.09	0	0	0	0	1391.93
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	303.4325	391.1375	143.44	129.7425	0	0	0	0	987.7525
Max Demand	0.07	0.07	0.08	0.07	0	0	0	0	0.07
Date_Time	17-02-2024 03:34:00	29-02-2024 17:59:00	27-02-2024 11:39:00	28-02-2024 20:39:00	28-02-2024 20:39:00	28-02-2024 20:39:00	28-02-2024 20:39:00	28-02-2024 17:59:00	28-02-2024 17:59:00
Cum Demand	10	24.95	13.94	23.68	0	0	0	0	26.49
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50189.635	51459.2625	15226.2775	25862.895	0	0	0	0	142737.87
Max Demand	4.06	4.85	3.73	3.56	0	0	0	0	4.85
Date_Time	21-02-2024 05:39:00	20-02-2024 17:04:00	21-02-2024 11:54:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 18:14:00	20-02-2024 17:04:00	20-02-2024 17:04:00
Cum Demand	1223.75	1236.28	1052.44	981.28	0	0	0	0	1395.87
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	437.915	539.8275	191.105	234.2425	0	0	0	0	1403.09
Max Demand	0.11	0.11	0.09	0.1	0	0	0	0	0.11
Date_Time	24-02-2024 02:29:00	28-02-2024 14:04:00	24-02-2024 09:59:00	29-02-2024 21:04:00	29-02-2024 21:04:00	29-02-2024 21:04:00	29-02-2024 21:04:00	28-02-2024 14:04:00	28-02-2024 14:04:00
Cum Demand	16.59	38.03	20.37	35.08	0	0	0	0	40.18
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1022.17	1068.3975	324.3625	472.2325	0	0	0	0	2887.1625
Max Demand	0.35	0.35	0.32	0.28	0	0	0	0	0.35
Date_Time	21-02-2024 05:39:00	20-02-2024 17:04:00	21-02-2024 11:54:00	24-02-2024 20:19:00	24-02-2024 20:19:00	24-02-2024 20:19:00	24-02-2024 20:19:00	21-02-2024 05:39:00	21-02-2024 05:39:00
Cum Demand	19.93	31.57	28.66	17.31	0	0	0	0	33.66



R. N. D. I.
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sindh, Dist. Nashik-422103(MH)

Sydule
Assistant Engineer (OC)
 MSEDCL Ltd. Akola, Dist. Sol.

D. K. Saigul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Div., Akola

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.L., SINGANAILER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595
 Date: 01-03-2024 00:00:00

Meter ID:16595595
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	287.4475	327.19	107.1125	180.855	0	0	0	0	902.605
Max Demand	0.09	0.09	0.08	0.08	0	0	0	0	0.09
Date_Time	24-02-2024 02:34:00	28-02-2024 14:09:00	24-02-2024 09:59:00	23-02-2024 20:59:00					28-02-2024 14:09:00
Cum Demand	13.22	25.2	14.41	13.72	0	0	0	0	29.41
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1135.1525	1096.85	325.9875	696.425	0	0	0	0	3247.415
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.997	0.997	0.9969	0	0	0	0	0.997
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7132	0.7258	0.8319	0.7072	0	0	0	0	0.7342
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



P. N. D. J.
Field Engineer
 SJVN Limited
 Khirvi Wind Power Station
 Simar, Dist. Nakhil, Gujarat

(Signature)
Assistant Engineer (QC)
 MSEDCL Ltd. Akola, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Div., Akola

(Signature)
EXECUTIVE ENGINEER
 M.S.E.D.C.L., SUBDIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-03-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50184.0325	51507.9525	15243.4975	25878.8825	0	0	0	0	142824.465
Max Demand	4.03	4.79	3.66	3.36	0	0	0	0	4.79
Date_Time	21-02-2024 05:34:00	20-02-2024 17:04:00	21-02-2024 11:49:00	20-02-2024 18:14:00	20-02-2024 11:49:00	20-02-2024 18:14:00	20-02-2024 11:49:00	20-02-2024 17:04:00	20-02-2024 17:04:00
Cum Demand	1238.21	1243.98	1060.74	982.68	0	0	0	0	1404.4
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	306.2625	394.3375	142.79	130.4275	0	0	0	0	973.8175
Max Demand	0.07	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	05-02-2024 03:54:00	28-02-2024 13:19:00	27-02-2024 11:39:00	16-02-2024 20:29:00	16-02-2024 20:29:00	28-02-2024 13:19:00	28-02-2024 13:19:00	28-02-2024 13:19:00	28-02-2024 13:19:00
Cum Demand	10.11	25.11	14.02	23.83	0	0	0	0	26.61
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50219.9475	51538.6475	15253.18	25869.8325	0	0	0	0	142901.8075
Max Demand	4.04	4.8	3.67	3.37	0	0	0	0	4.8
Date_Time	21-02-2024 05:34:00	20-02-2024 17:04:00	21-02-2024 11:49:00	20-02-2024 18:14:00	20-02-2024 11:49:00	20-02-2024 18:14:00	20-02-2024 11:49:00	20-02-2024 17:04:00	20-02-2024 17:04:00
Cum Demand	1238.4	1247.95	1064.73	982.82	0	0	0	0	1408.33
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	440.035	544.69	189.215	234.5125	0	0	0	0	1408.6525
Max Demand	0.11	0.12	0.09	0.1	0	0	0	0	0.12
Date_Time	24-02-2024 02:29:00	28-02-2024 13:59:00	24-02-2024 09:29:00	28-02-2024 20:59:00	28-02-2024 09:29:00	28-02-2024 20:59:00	28-02-2024 09:29:00	28-02-2024 13:59:00	28-02-2024 13:59:00
Cum Demand	16.54	36.38	20.35	35.12	0	0	0	0	40.27
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1020.81	1065.5175	323.9375	471.6125	0	0	0	0	2881.6775
Max Demand	0.35	0.35	0.32	0.27	0	0	0	0	0.35
Date_Time	21-02-2024 05:39:00	20-02-2024 17:04:00	21-02-2024 11:49:00	27-02-2024 20:49:00	21-02-2024 11:49:00	27-02-2024 20:49:00	21-02-2024 11:49:00	21-02-2024 05:39:00	21-02-2024 05:39:00
Cum Demand	19.87	31.54	28.58	17.33	0	0	0	0	33.58



P. V. L. S.
Field Engineer
SJVN Limited
 Bhare Wind Power Station
 Sionar, Dist. Nashik-422103(MH)

S. K. Akole
Assistant Engineer (QC)
 MSEDC Ltd. Akole, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub. Div., Akole

M. S. D. C. L. D. SANGANNER DIVISION
EXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-03-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	287.245	330.875	105.1475	180.74	0	0	0	0	903.3075
Max Demand	0.09	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	24-02-2024 02:29:00	25-02-2024 14:09:00	24-02-2024 09:49:00	23-02-2024 20:59:00					25-02-2024 14:09:00
Cum Demand	13.09	25.58	14.37	13.82	0	0	0	0	29.48
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1138.535	1108.535	327.4775	695.9	0	0	0	0	3288.4475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9971	0.997	0.997	0	0	0	0	0.9971
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7195	0.7284	0.8278	0.7082	0	0	0	0	0.7362
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



P. N. N. N.
Field Engineer
SJVN Limited
Khirvire Wind Power Station
Solanar, Dist. Nashik-422103 (MH)

S. K. N. N.
Assistant Engineer (OC)
MSDGO Ltd. Anand, Guj. Dist.

D. K. B. B. B.
Dy. Executive Engineer
M.S.E.D.C.L., Sub. Dn., Akola

G. G.
EXECUTIVE ENGINEER
M.S.E.D.C.L.D. SANGAPUR DIVISION