



एसजेवीएन लिमिटेड
भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम
CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY
A Mini Ratna & Schedule "A" PSU
आईएसओ 9001:2015 प्रमाणित कम्पनी
वाणिज्यिक एवम प्रणाली प्रचालन विभाग,
एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शानान, शिमला - 171 006
फोन 0177. 2660210 फैक्स 0177.2660211ए ई-मेल gmcsojvn@gmail.com / sjvn.cso@sjvn.nic.in

Ref. No. SJVN/CC/CSO/05605/2022- 1148

Date: 04.08.2022

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for July, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for July 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached :

1. Invoices for July 2022 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for July 2022 (Exhibit-II)
3. Energy breakup report for July 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	July-2022	MSEDCL/22/July-01,Dated: 04-08-2022	13219817
2			MSEDCL/22/July-03,Dated: 04-08-2022	12899651
3			MSEDCL/22/July-05,Dated: 04-08-2022	1180221
4			MSEDCL/22/July-07,Dated: 04-08-2022	1340304
5			MSEDCL/22/July-11,Dated: 04-08-2022	1311849
6			MSEDCL/22/July-12,Dated: 04-08-2022	1345722
Total				31297564
1	Feeder No.2	July-2022	MSEDCL/22/ July -02,Dated: 04-08-2022	10683412
2			MSEDCL/22/ July -04,Dated: 04-08-2022	4260688
3			MSEDCL/22/ July -06,Dated 04-08-2022	1754086
4			MSEDCL/22/ July -08,Dated: 04-08-2022	4462090
5			MSEDCL/22/ July -09,Dated: 04-08-2022	1967620
6			MSEDCL/22/ July -10,Dated: 04-08-2022	1056980
Total				24184876
Grand Total				55482440

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.07.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending July 2022 (Details shown in Ann.-A)	=	28,07,01,661.00
2. The energy bills for the month of July 2022 (Details as shown above)	=	5,54,82,440.00
A. Total Energy Bills Outstanding (1+2)	=	33,61,84,101.00
3. Late payment surcharge accumulated ending 31.07.2022 (Details shown in Ann.-A)	=	20,53,07,632.00
B. Total (A+3)	=	54,14,91,733.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited



Dy. General Manager (C&SO)
Authorized Signatory.
Encl. as above
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014				Invoice no:-MSEDCL/22/Jul-01			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKA- 42,43,46, 37, 50, 45, 48, 41, 02, 47,15, 54,14N			
				DOC :- 20.01.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01			
				Bill for the Month :- 07-22			
Due Date of Payment of Energy Bill :-				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			2278817.73450	5.81	13239931	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Jul-22	2279994.55650	1176.82200				2278817.73450
	NET kWh UNITS FOR BILLING						2278817.73450
2	Less: REACTIVE POWER			1135.69650	0.1000	114	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing		0.00	0.2500	0	
	Jul-22	1135.69650					
Total (1-2):						13239817	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						13219817	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307FIZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014			Invoice no:-MSEDCL/21/Jul-03 Date:- 04.08.2022				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			Loc.Nos :- GKA- 20,36,06,09,17,40,10,68 GAK-66,01,67,43N1				
			DOC :- 31.01.2014				
			JMR Month : July-2022				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-01				
			Bill for the Month :-	07-22			
			JMR Outward No:-2748 Dated 02.08.2022				
Due Date of Payment of Energy Bill :-			JMR Period:- 01.07.2022 To 01.08.2022				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			2223711.18900	5.81	12919762	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Jul-22	2224859.55300	1148.36400				2223711.18900
	NET kWh UNITS FOR BILLING						2223711.18900
2	Less: REACTIVE POWER			1108.23300	0.1000	111	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			0.00	0.2500	0	
	Month	Import kVAh Units for Billing					
	Jul-22	1108.23300				111	
Total (1-2):						12919651	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						12899651	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.  (Authorized Signatory)			
E. & O.E.							

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE						
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014				Invoice no:-MSEDCL/21/Jul-05		
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022		
				Loc.Nos :- GAK- 86		
				DOC :- 20.02.2014		
				JMR Month : July-2022		
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01		
				Bill for the Month :- 07-22		
				JMR Outward No:-2748 Dated 02.08.2022		
Due Date of Payment of Energy Bill :-				JMR Period:- 01.07.2022 To 01.08.2022		
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL			203137.85400	5.81	1180231
	MONTH	Import kWh	Export kWh			
	Jul-22	203242.75800	104.90400			
	NET kWh UNITS FOR BILLING					
2	Less: REACTIVE POWER			101.23800	0.1000	10
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh					
	Month	Import kVArh Units for Billing		0.00	0.2500	0
	Jul-22	101.23800				
	Total (1-2):					
As Per EPA Clause No: 8.03, deduction of Operating charges						0
Net Payable Amount:						1180221
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL						
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.		
E.& O.E.				 (Authorized Signatory)		

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Commissioned on 30.03.2014							
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.							
Invoice no:-MSEDCL/21/Jul-07							
Date:- 04.08.2022							
Loc.Nos :- GKA- 19							
DOC :- 30.03.2014							
JMR Month : July-2022							
Feeder No:- 132/33 KV Kombhalane S/S Feed-01							
Bill for the Month :- 07-22							
JMR Outward No:-2748 Dated 02.08.2022							
Due Date of Payment of Energy Bill :- JMR Period:- 01.07.2022 To 01.08.2022							
Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL				230691.12675	5.81	1340315
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	230810.25975	119.13300	230691.12675			
	NET kWh UNITS FOR BILLING			230691.12675			
2	Less: REACTIVE POWER				114.96975	0.1000	11
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00	0.2500	0
	Jul-22	114.96975					
Total (1-2):							1340304
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1340304
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.					M/s. SJVN Ltd.		
E.& O.E.					(Authorized Signatory)		

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW (2x0.85MW) Commissioned on 15.04.2014				Invoice no:-MSEDCL/21/Jul-11			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKA-18			
Due Date of Payment of Energy Bill :-				DOC :- 15.04.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01			
				Bill for the Month :- 07-22			
				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				230150.86650	5.70	1311860
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	230269.72050	118.85400	230150.86650			
	NET kWh UNITS FOR BILLING			230150.86650			
2	Less: REACTIVE POWER				114.70050	0.1000	11
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Jul-22	114.70050					
Total (1-2):						1311849	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						1311849	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10563, Dated 06.05.2017 for 0.850 MW (1x0.85MW) Commissioned on 20.05.2014				Invoice no:-MSEDCL/21/Jul-12			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKA- 51			
				DOC :- 20.05.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01			
				Bill for the Month :- 07-22			
Due Date of Payment of Energy Bill :-				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				236093.72925	5.70	1345734
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	236215.65225	121.92300	236093.72925			
	NET kWh UNITS FOR BILLING			236093.72925			
2	Less: REACTIVE POWER				117.66225	0.1000	12
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Jul-22	117.66225					
Total (1-2):						1345722	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						1345722	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014				Invoice no:-MSEDCL/21/Jul-02			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKA-53,34, GKV-05,06,13,18,20,12,28, 14, 22N, 04N			
				DOC :- 20.01.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 07-22			
				JMR Outward No:-2748 Dated 02.08.2022			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				1842258.56100	5.81	10703522
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	1843896.14475	1637.58375	1842258.56100			
	NET kWh UNITS FOR BILLING			1842258.56100			
2	Less: REACTIVE POWER				1101.64725	0.1000	110
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVArh Units for Billing					
	Jul-22	1101.64725					
Total (1-2):						10703412	
As Per EPA Clause No: 8.03, deduction of Operating charges						20000	
Net Payable Amount:						10683412	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

D. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department


GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014				Invoice no:-MSEDCL/21/Jul-04			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKV- 50,39,21,07,28N1			
Due Date of Payment of Energy Bill :-				DOC :- 31.01.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-02			
				Bill for the Month :- 07-22			
				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				735065.76000	5.81	4270732
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	735719.16000	653.40000	735065.76000			
	NET kWh UNITS FOR BILLING			735065.76000			
2	Less: REACTIVE POWER				439.56000	0.1000	44
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00000	0.2500	0
	Jul-22	439.56000					
Total (1-2):						4270688	
As Per EPA Clause No: 8.03, deduction of Operating charges						10000	
Net Payable Amount:						4260688	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			
<p align="center">B. R. Kashyap Dy. General Manager (C&SO) SJVN Limited, Shakti Sadan, Shanan, Shimla-171006 (H.P)</p>							



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014				Invoice no:-MSEDCL/21/Jul-06			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKV- 23, GKA- 52			
				DOC :- 20.02.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 07-22			
Due Date of Payment of Energy Bill :-				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				303632.27700	5.81	1764104
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	303902.17575	269.89875	303632.27700			
	NET kWh UNITS FOR BILLING			303632.27700			
2	Less: REACTIVE POWER				181.56825	0.1000	18
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVAh Units for Billing					
	Jul-22	181.56825			18		
Total (1-2):						1764086	
As Per EPA Clause No: 8.03, deduction of Operating charges						10000	
Net Payable Amount:						1754086	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E & O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Comissioned on 30.03.2014			Invoice no:-MSEDCL/21/Jul-08				
			Date:- 04.08.2022				
			Loc.Nos :- GKV- 11, 19,02, 03, 15				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			DOC :- 30.03.2014				
			JMR Month : July-2022				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-02				
			Bill for the Month :-	07-22			
			JMR Outward No:-2748 Dated 02.08.2022				
Due Date of Payment of Energy Bill :-			JMR Period:- 01.07.2022 To 01.08.2022				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				769730.79300	5.81	4472136
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	770415.00675	684.21375	769730.79300			
	NET kWh UNITS FOR BILLING			769730.79300			
2	Less: REACTIVE POWER				460.28925	0.1000	46
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00000	0.2500	0
	Jul-22	460.28925					
	Total (1-2):						
As Per EPA Clause No: 8.03, deduction of Operating charges							10000
Net Payable Amount:							4462090
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICSI307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 Dated 14.08.2014 for 1.70 MW (2x0.85MW) Commissioned on 22.03.2014				Invoice no:-MSEDCL/21/Jul-09			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKV- 32 & GKA-35			
				DOC :- 22.03.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 07-22			
				JMR Outward No:-2748 Dated 02.08.2022			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				340385.56500	5.81	1977640
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	340688.13375	302.56875	340385.56500			
	NET kWh UNITS FOR BILLING			340385.56500			
2	Less: REACTIVE POWER				203.54625	0.1000	20
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVArh Units for Billing					
	Jul-22	203.54625					
Total (1-2):						1977620	
As Per EPA Clause No: 8.03, deduction of Operating charges						10000	
Net Payable Amount:						1967620	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW (2x0.85MW) Commissioned on 15.04.2014				Invoice no:-MSEDCL/21/Jul-10			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 04.08.2022			
				Loc.Nos :- GKA- 13			
				DOC :- 15.04.2014			
				JMR Month : July-2022			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
Due Date of Payment of Energy Bill :-				Bill for the Month :- 07-22			
				JMR Outward No:-2748 Dated 02.08.2022			
				JMR Period:- 01.07.2022 To 01.08.2022			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				185437.04400	5.70	1056991
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jul-22	185601.87900	164.83500	185437.04400			
	NET kWh UNITS FOR BILLING			185437.04400			
2	Less: REACTIVE POWER				110.88900	0.1000	11
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00	0.2500	0
	Month	Import kVAh Units for Billing					
	Jul-22	110.88900					
Total (1-2):							1056980
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1056980
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.07.2022 & late payment surcharge payable by
MSEDCL upto 31.07.2022

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.07.2022
1		Outstanding payment of Energy charges for Sept. 2014 to July 2022	
	i	Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to July 2022 (Details shown in Annexure. II)	28,07,01,661.00
		Sub Total (i+ii+iii)	28,07,01,721.00
2		Late payment Surcharge@1.25 %per month	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	68.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.07.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	9,59,55,306.00
	Sub Total (i+ii+iii)	20,53,07,632.00	
3		LPS charged upto 30.06.2022	20,27,38,575.00
		LPS to be charged with July 22 bill (Sub total 2- 3 (i))	25,69,057.00
		Total (1+2+3)	48,60,09,353.00

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2022 shown under column No. 7	
					Date of receipt of payment (Rs.)	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,732.00	68.30
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					03-12-2016	17,74,666.00		227.00	1,67,853.83		
					03-12-2016	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					05-01-2017	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		68.00

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Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.07.2022	Detail of surcharge on Late			Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2022 beyond due date (days)	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-2018	3.00	4	5	6	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00		1246754
				08-11-2018	26-04-2019	37,38,649.00				169.00		263263
				08-11-2018	22-08-2019	1,75,99,290.00				287.00		2104582
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	24,65,966.00				287.00		294888
				01-12-2018	30-03-2020	1,92,21,911.00				264.00		139995
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				485.00		3884428
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				448.00		1530375
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				417.00		930443
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				394.00		1277772
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				361.00		992219
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				336.00		1657764
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				305.00		1490960
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				273.00		3198336
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				241.00		3100165
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				213.00		3673525
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00				182.00		4757248
				02-11-2019	28-04-2020	1,31,671.00				149.00		3430405
				02-11-2019	22-06-2020	8,91,214.30				178.00		9766
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				233.00		86522
				01-12-2019	08-02-2021	3,44,76,287.30				204.00		317372
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				435.00		6248827
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				403.00		2004878
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				374.00		745831
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				344.00		664351
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				311.00		848023
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				282.00		927805
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				253.00		1607977
22	May-20	03-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				224.00		1947212
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				193.00		3161619
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				161.00		2277927
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				129.00		2157693
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				100.00		3256756
				03-12-2020	27-05-2021	11,41,216.00				67.00		59817
				03-12-2020	27-05-2021	5,43,104.00				175.00		83214
										175.00		39601

Bhatnagar



SJVN Limited
Commercial & System Operation Department

Generation data for 01.07.2022 to 01.08.2022

Feeder-I				Feeder-II			
Location No.	New Reading as on 01.08.2022 at 00.00 hr.	Old Reading as on 01.07.2022 at 00.00 hr.	Difference	Location No.	New Reading as on 01.08.2022 at 00.00 hr.	Old Reading as on 01.07.2022 at 00.00 hr.	Difference
GAK-01	7687597	7497414	190183	GKV-02	6717584	6576200	141384
GKA-02	7210794	7069123	141671	GKV-03	6068011	5941868	126143
GKA-06	9400352	9182446	217906	GKV-4N	6436121	6280202	155919
GKA-09	8668809	8447872	220937	GKV-05	6642319	6527510	114809
GKA-10	9654527	9427996	226531	GKV-06	6646962	6495116	151846
GKA-14N	7230782	7016143	214639	GKV-07	7416201	7247208	168993
GKA-15	8081562	7874350	207212	GKV-11	5880462	5727868	152594
GKA-17	8736389	8512508	223881	GKV-12	7057880	6895479	162401
GKA-18	7369687	7134667	235020	GKV-13	6449219	6304397	144822
GKA-19	7964778	7729283	235495	GKV-14	6045066	5895130	149936
GKA-20	6794914	6588710	206204	GKV-15	7464222	7298527	165695
GKA-36	8140876	7957388	183488	GKV-18	6924902	6760771	164131
GKA-37	8695956	8496382	199574	GKV-19	7362662	7155830	206832
GKA-40	6600437	6455142	145295	GKV-20	8360746	8173981	186765
GKA-41	7129327	6996282	133045	GKV-21	4579471	4460754	118717
GKA-42	9370674	9215794	154880	GKV-22N	6501008	6353574	147434
GKA-43	8951690	8795281	156409	GKV-23	4926826	4815967	110859
GAK-43N1	6856436	6674027	182409	GKV-28	7011461	6856884	154577
GKA-45	7431353	7285889	145464	GKV-28N1	6114078	5958385	155693
GKA-46	7195699	7050932	144767	GKV-32	6012520	5851612	160908
GKA-47	8387687	8206633	181054	GKV-39	5879559	5717094	162465
GKA-48	9319860	9129191	190669	GKV-50	6461965	6311018	150947
GKA-50	10761780	10522776	239004	GKA-13	9170702	8979094	191608
GKA-51	9180535	8938195	242340	GKA-34	7694129	7528613	165516
GKA-54	9987412	9768823	218589	GKA-35	9558287	9368481	189806
GAK-66	6116141	5961908	154233	GKA-52	10323964	10122460	201504
GAK-67	7296952	7118000	178952	GKA-53	9901302	9703232	198070
GKA-68	7364159	7224182	139977				
GAK-86	8579368	8371647	207721				
Total Gross Generation			5517549	Total Gross Generation			4300374
				Grand Total Generation			9817923



SJVN Limited
Commercial & System Operation Department

**Detail of generation (in %) of each WEG connected to 33kV Feeder No. 1 at 132/33 kV substation
Kombhalne during the month of July, 2022**

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)	
1	SJVN Ltd.	20.01.14	GKA 02	141671	2.57	42.18	
2			GKA 14N	214639	3.89		
3			GKA 15	207212	3.76		
4			GKA 37	199574	3.62		
5			GKA 41	133045	2.41		
6			GKA 45	145464	2.64		
7			GKA 46	144767	2.62		
8			GKA 47	181054	3.28		
9			GKA 48	190669	3.46		
10			GKA 50	239004	4.33		
11			GKA 54	218589	3.96		
12			GKA 42	154880	2.81		
13			GKA 43	156409	2.83		
14			GAK 01	190183	3.45		41.16
15		GKA 06	217906	3.95			
16		GKA 09	220937	4.00			
17		GKA 10	226531	4.11			
18		GKA 17	223881	4.06			
19		GKA 20	206204	3.74			
20		GKA 36	183488	3.33			
21		GKA 40	145295	2.63			
22		GAK 43N1	182409	3.31			
23		GAK 66	154233	2.80			
24		GAK 67	178952	3.24			
25		GKA 68	139977	2.54			
26		20.02.14	GAK 86	207721	3.76	3.76	
27		30.03.14	GKA 19	235495	4.27	4.27	
28		15.04.14	GKA 18	235020	4.26	4.26	
29		20.05.14	GKA 51	242340	4.37	4.37	
TOTAL				5517549	100.00	100.00	



SJVN Limited
Commercial & System Operation Department

**Detail of generation (in %) of each WEG connected to 33kV Feeder No. 2 at 132/33 kV substation
Kombhalne during the month of July, 2022**

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)
1	SJVN Ltd.	20.01.14	GKV 04N	155919	3.63	44.11
2			GKV 05	114809	2.67	
3			GKV 06	151846	3.53	
4			GKV 12	162401	3.78	
5			GKV 13	144822	3.37	
6			GKV 14	149936	3.49	
7			GKV 18	164131	3.82	
8			GKV 20	186765	4.34	
9			GKV 22N	147434	3.43	
10			GKV 28	154577	3.59	
11			GKA 34	165516	3.85	
12			GKA 53	198070	4.61	
13			31.01.14	GKV 07	168993	
14		GKV 21		118717	2.76	
15		GKV 28N1		155693	3.62	
16		GKV 39		162465	3.78	
17		GKV 50		150947	3.51	
18		20.02.14	GKV 23	110859	2.58	7.27
19			GKA 52	201504	4.69	
20		22.03.14	GKV 32	160908	3.74	8.15
21			GKA 35	189806	4.41	
22		30.03.14	GKV 02	141384	3.29	18.43
23			GKV 03	126143	2.93	
24			GKV 11	152594	3.55	
25			GKV 15	165695	3.85	
26		15.04.14	GKV 19	206832	4.81	4.44
27			GKA 13	191608	4.44	
TOTAL				4300374	100.00	100.00



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- July, 2022

Name of site:	Khirvire Wind Power Project		
Main Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.08.22	Time	00:00:00

Main Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
1	Import kWh	153766.2950	150162.7000	3603.5950	1500	5405392.50
2	Import kWh- Rate A	53591.5600	52362.5275	1229.0325	1500	1843548.75
3	Import kWh- Rate B	55595.9825	54324.2925	1271.6900	1500	1907535.00
4	Import kWh- Rate C	16193.1850	15777.1650	416.0200	1500	624030.00
5	Import kWh- Rate D	28385.5675	27698.7150	686.8525	1500	1030278.75
6	Export kWh	829.6775	827.8175	1.8600	1500	2790.00
7	Export kWh- Rate A	265.1425	264.5275	0.6150	1500	922.50
8	Export kWh- Rate B	331.0525	330.4000	0.6525	1500	978.75
9	Export kWh- Rate C	119.4100	118.9600	0.4500	1500	675.00
10	Export kWh- Rate D	114.0725	113.9300	0.1425	1500	213.75
11	Import kVAh	153798.8600	150193.0750	3605.7850	1500	5408677.50
12	Export kVAh	1359.1675	1356.5175	2.6500	1500	3975.00
13	Import kVArh Lag (Q1)	1487.7950	1337.9900	149.8050	1500	224707.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1011.3400	1009.5450	1.7950	1500	2692.50
16	Import kVArh Lead (Q4)	3585.3100	3584.0125	1.2975	1500	1946.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- July, 2022

Name of site:	Khirvire Wind Power Project		
Main Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.08.22	Time	00:00:00

Main Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
1	Import kWh	122515.6825	119728.8675	2786.8150	1500	4180222.50
2	Import kWh- Rate A	43302.3250	42344.4550	957.8700	1500	1436805.00
3	Import kWh- Rate B	44085.2750	43095.1525	990.1225	1500	1485183.75
4	Import kWh- Rate C	12994.0825	12680.9550	313.1275	1500	469691.25
5	Import kWh- Rate D	22134.0000	21608.3050	525.6950	1500	788542.50
6	Export kWh	792.0950	789.6200	2.4750	1500	3712.50
7	Export kWh- Rate A	247.3250	246.4425	0.8825	1500	1323.75
8	Export kWh- Rate B	318.2150	317.3575	0.8575	1500	1286.25
9	Export kWh- Rate C	119.3900	118.8875	0.5025	1500	753.75
10	Export kWh- Rate D	107.1650	106.9325	0.2325	1500	348.75
11	Import kVAh	122556.6975	119764.2600	2792.4375	1500	4188656.25
12	Export kVAh	1154.8425	1151.7400	3.1025	1500	4653.75
13	Import kVAh Lag (Q1)	1609.6300	1420.8975	188.7325	1500	283098.75
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	741.7425	740.0775	1.6650	1500	2497.50
16	Import kVAh Lead (Q4)	3191.0925	3190.5800	0.5125	1500	768.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- July, 2022

Name of site:	Khirvire Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.08.22	Time	00:00:00

Check Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
1	Import kWh	153587.6700	149987.7675	3599.9025	1500	5399853.75
2	Import kWh- Rate A	53506.1450	52279.2100	1226.9350	1500	1840402.50
3	Import kWh- Rate B	55578.9700	54307.2775	1271.6925	1500	1907538.75
4	Import kWh- Rate C	16221.0375	15806.0200	415.0175	1500	622526.25
5	Import kWh- Rate D	28281.5175	27595.2600	686.2575	1500	1029386.25
6	Export kWh	825.5725	823.7175	1.8550	1500	2782.50
7	Export kWh- Rate A	264.8525	264.2450	0.6075	1500	911.25
8	Export kWh- Rate B	330.8075	330.1550	0.6525	1500	978.75
9	Export kWh- Rate C	116.8500	116.3950	0.4550	1500	682.50
10	Export kWh- Rate D	113.0625	112.9225	0.1400	1500	210.00
11	Import kVAh	153620.6550	150018.5525	3602.1025	1500	5403153.75
12	Export kVAh	1350.6100	1347.9775	2.6325	1500	3948.75
13	Import kVArh Lag (Q1)	1497.4425	1347.1625	150.2800	1500	225420.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1003.5975	1001.8200	1.7775	1500	2666.25
16	Import kVArh Lead (Q4)	3528.3450	3527.0850	1.2600	1500	1890.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- July, 2022

Name of site:	Khirvire Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.08.22	Time	00:00:00

Check Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
1	Import kWh	122656.0925	119866.1750	2789.9175	1500	4184876.25
2	Import kWh- Rate A	43329.8950	42371.4100	958.4850	1500	1437727.50
3	Import kWh- Rate B	44153.6650	43161.6550	992.0100	1500	1488015.00
4	Import kWh- Rate C	13016.9200	12703.8775	313.0425	1500	469563.75
5	Import kWh- Rate D	22155.6125	21629.2325	526.3800	1500	789570.00
6	Export kWh	796.9025	794.4050	2.4975	1500	3746.25
7	Export kWh- Rate A	249.6500	248.7575	0.8925	1500	1338.75
8	Export kWh- Rate B	320.8225	319.9550	0.8675	1500	1301.25
9	Export kWh- Rate C	118.6675	118.1650	0.5025	1500	753.75
10	Export kWh- Rate D	107.7625	107.5275	0.2350	1500	352.50
11	Import kVAh	122697.1200	119901.5825	2795.5375	1500	4193306.25
12	Export kVAh	1159.4125	1156.3050	3.1075	1500	4661.25
13	Import kVArh Lag (Q1)	1605.2550	1416.3875	188.8675	1500	283301.25
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	742.9125	741.2575	1.6550	1500	2482.50
16	Import kVArh Lead (Q4)	3211.4525	3210.9475	0.5050	1500	757.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone no: 02412353645
Fax no: 0241 2344585
Email: seahmednagar@gmail.com
Website: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admin. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 04.08.2022

To,
Chief Engineer (Corp.Pln.), Mumbai,
MSEDCL, Prakashgad, Bandra,
Mumbai

Subj:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July, 2022 at 132/33 KV Kombhalne Sub Station (33 kV Feeder No.1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG : GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No.

Main Meter :16595593

Make:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead (Q2)	Export kVArh Lag (Q3)
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00					
	1	2	3	4=2-3	5	6=4*5		
1	Import kWh	153766.2950	150162.7000	3603.5950	1500	5405392.50		0.00
2	Import kWh- Rate A	53591.5600	52362.5275	1229.0325	1500	1843548.75		
3	Import kWh- Rate B	55595.9825	54324.2925	1271.6900	1500	1907535.00		
4	Import kWh- Rate C	16193.1850	15777.1650	416.0200	1500	624030.00		
5	Import kWh- Rate D	28385.5675	27698.7150	686.8525	1500	1030278.75		
6	Export kWh	829.6775	827.8175	1.8600	1500	2790.00		
7	Export kWh- Rate A	265.1425	264.5275	0.6150	1500	922.50		
8	Export kWh- Rate B	331.0525	330.4000	0.6525	1500	978.75		
9	Export kWh- Rate C	119.4100	118.9600	0.4500	1500	675.00		
10	Export kWh- Rate D	114.0725	113.9300	0.1425	1500	213.75		
11	Import kVAh	153798.8600	150193.0750	3605.7850	1500	5408677.50		
12	Export kVAh	1359.1675	1356.5175	2.6500	1500	3975.00		
13	Import kVArh Lag (Q1)	1487.7950	1337.9900	149.8050	1500	224707.50		
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	1011.3400	1009.5450	1.7950	1500	2692.50		
16	Import kVArh Lead (Q4)	3585.3100	3584.0125	1.2975	1500	1946.25		
Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.								
Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
Import	0.999	MSEDCL Chief Engineer (Corp.Pln.)	100	5405392.50	2790.00	0.00	5402602.50	2692.50
Export	0.702							

MSEDCL meter No.

Check meter: 16599594

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
	1	2	3	4=2-3	5	6=4*5
1	Import kVAh	153620.6550	150018.5525	3602.1025	1500	5403153.75
2	Export kVAh	1350.6100	1347.9775	2.6325	1500	3948.75
3	Import kWh	153587.6700	149987.7675	3599.9025	1500	5399853.75
4	Export kWh	825.5725	823.7175	1.8550	1500	2782.50



(A Govt. of Maharashtra Undertaking)

CIN: U40109MH2005SGC153645

Maharashtra State Electricity Distribution Co. Ltd

Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From **01.07.2022 to 01.08.2022 (July, 2022)** at Site **Khirvire Tal.: Akole & Dist Ahmednagar**

33 KV FEEDER NO 1 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW

Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.08.2022 for Feeder-01 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
1	SJVN Ltd.	20.01.14	GKA 02	2.57	138918.58725	2279994.55650	71.70300	1176.82200	138846.88425	2278817.73450	69.19725	1135.69650	
2			GKA 14N	3.89	210269.76825		108.53100		210161.23725		104.73825		
3			GKA 15	3.76	203242.75800		104.90400		203137.85400		101.23800		
4			GKA 37	3.62	195675.20850		100.99800		195574.21050		97.46850		
5			GKA 41	2.41	130269.95925		67.23900		130202.72025		64.88925		
6			GKA 45	2.64	142702.36200		73.65600		142628.70600		71.08200		
7			GKA 46	2.62	141621.28350		73.09800		141548.18550		70.54350		
8			GKA 47	3.28	177296.87400		91.51200		177205.36200		88.31400		
9			GKA 48	3.46	187026.58050		96.53400		186930.04650		93.16050		
10			GKA 50	4.33	234053.49525		120.80700		233932.68825		116.58525		
11			GKA 54	3.96	214053.54300		110.48400		213943.05900		106.62300		
12			GKA 42	2.81	151891.52925		78.39900		151813.13025		75.65925		
13			GKA 43	2.83	152972.60775		78.95700		152893.65075		76.19775		
14			GAK 01	3.45	186486.04125		96.25500		186389.78625		92.89125		
15			GKA 06	3.95	213513.00375		110.20500		213402.79875		106.35375		
16			GKA 09	4.00	216215.70000		111.60000		216104.10000		107.70000		
17			GKA 10	4.11	222161.63175		114.66900		222046.96275		110.66175		
18			GKA 17	4.06	219458.93550		113.27400		219345.66150		109.31550		
19			GKA 20	3.74	202161.67950		104.34600		202057.33350		100.69950		
20			GKA 36	3.33	179999.57025		92.90700		179906.66325		89.66025		
21			GKA 40	2.63	142161.82275		73.37700		142088.44575		70.81275		
22			GAK 43N1	3.31	178918.49175		92.34900		178826.14275		89.12175		
23			GAK 66	2.80	151350.99000		78.12000		151272.87000		75.39000		
24			GAK 67	3.24	175134.71700		90.39600		175044.32100		87.23700		
25			GKA 68	2.54	137296.96950		70.86600		137226.10350		68.38950		
26			GAK 86	3.76	203242.75800		203242.75800		104.90400		203137.85400		101.23800
27			GKA 19	4.27	230810.25975		230810.25975		119.13300		230691.12675		114.96975
28			GKA 18	4.26	230269.72050		230269.72050		118.85400		230150.86650		114.70050
29			GKA 51	4.37	236215.65225		236215.65225		121.92300		236093.72925		117.66225
TOTAL				100.00000	5405392.50000	2790.00000	5402602.50000	2692.50000	2692.50000	5402602.50000	2692.50000	2692.50000	



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admn. Bldg,
Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/

Date: 04.08.2022

To,
Chief Engineer (Corp. Pln.) Mumbai, MSEDCL,
Prakashgad, Bandra,
Mumbai

Sub:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June, 2022 at 132/33 KV Kombhalne Sub Station (33 kV Feeder No.2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG : GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead (Q2)	
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00					
1	2	3	4=2-3	5	6=4*5	Export kVArh Lag (Q3)	0.00	
1	Import kWh	122515.6825	119728.8675	2786.8150	1500	4180222.50	Export kVArh Lag (Q3)	2497.50
2	Import kWh- Rate A	43302.3250	42344.4550	957.8700	1500	1436805.00	Total kVArh units	2497.50
3	Import kWh- Rate B	44085.2750	43095.1525	990.1225	1500	1485183.75		
4	Import kWh- Rate C	12994.0825	12680.9550	313.1275	1500	469691.25		
5	Import kWh- Rate D	22134.0000	21608.3050	525.6950	1500	788542.50		
6	Export kWh	792.0950	789.6200	2.4750	1500	3712.50		
7	Export kWh- Rate A	247.3250	246.4425	0.8825	1500	1323.75		
8	Export kWh- Rate B	318.2150	317.3575	0.8575	1500	1286.25		
9	Export kWh- Rate C	119.3900	118.8875	0.5025	1500	753.75		
10	Export kWh- Rate D	107.1650	106.9325	0.2325	1500	348.75		
11	Import kVAh	122556.6975	119764.2600	2792.4375	1500	4188656.25		
12	Export kVAh	1154.8425	1151.7400	3.1025	1500	4653.75		
13	Import kVArh Lag (Q1)	1609.6300	1420.8975	188.7325	1500	283098.75		
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	741.7425	740.0775	1.6650	1500	2497.50		
16	Import kVArh Lead (Q4)	3191.0925	3190.5800	0.5125	1500	768.75		
Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
Import	0.998	MSEDCL Chief Engineer (Corp.Pln.)	100	4180222.50	3712.50	0.00	4176510.00	2497.50
Export	0.798							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.08.2022 at 00:00:00	01.07.2022 at 00:00:00			
1	2	3	4=2-3	5	6=4*5	
1	Import kVAh	122697.1200	119901.5825	2795.5375	1500	4193306.25
2	Export kVAh	1159.4125	1156.3050	3.1075	1500	4661.25
3	Import kWh	122656.0925	119866.1750	2789.9175	1500	4184876.25
4	Export kWh	796.9025	794.4050	2.4975	1500	3746.25



(A Govt. of Maharashtra Undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.07.2022 to 01.08.2022 (July, 2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER NO 2 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW

Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.07.2022 for Feeder-02 at Kombhalne SS at Khirvire site

Sr. No.	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1		GKV 04N	3.63	151742.07675		134.76375		151607.31300		90.65925	
2		GKV 05	2.67	111611.94075		99.12375		111512.81700		66.68325	
3		GKV 06	3.53	147561.85425		131.05125		147430.80300		88.16175	
4		GKV 12	3.78	158012.41050		140.33250		157872.07800		94.40550	
5		GKV 13	3.37	140873.49825		125.11125		140748.38700		84.16575	
6	20.01.14	GKV 14	3.49	145889.76525	1843896.14475	129.56625	1637.58375	145760.19900	1842258.56100	87.16275	1101.64725
7		GKV 18	3.82	159684.49950		141.81750		159542.68200		95.40450	
8		GKV 20	4.34	181421.65650		161.12250		181260.53400		108.39150	
9		GKV 22N	3.43	143381.63175		127.33875		143254.29300		85.66425	
10		GKV 28	3.59	150069.98775		133.27875		149936.70900		89.66025	
11		GKA 34	3.85	160938.56625		142.93125		160795.63500		96.15375	
12		GKA 53	4.61	192708.25725		171.14625		192537.11100		115.13475	
13		GKV 07	3.93	164282.74425		145.90125		164136.84300		98.15175	
14		GKV 21	2.76	115374.14100		102.46500		115271.67600		68.93100	
15	31.01.14	GKV 28N1	3.62	151324.05450	735719.16000	134.39250	653.40000	151189.66200	735065.76000	90.40950	439.56000
16		GKV 39	3.78	158012.41050		140.33250		157872.07800		94.40550	
17		GKV 50	3.51	146725.80975		130.30875		146595.50100		87.66225	
18		GKV 23	2.58	107849.74050		95.78250	269.89875	107753.95800	303632.27700	64.43550	181.56825
19	20.02.14	GKA 52	4.69	196052.43525	303902.17575	174.11625		195878.31900		117.13275	
20		GKV 32	3.74	156340.32150	340688.13375	138.84750	302.56875	156201.47400	340385.56500	93.40650	203.54625
21	22.03.14	GKA 35	4.41	184347.81225		163.72125		184184.09100		110.13975	
22		GKV 02	3.29	137529.32025		122.14125		137407.17900		82.16775	
23		GKV 03	2.93	122480.51925		108.77625		122371.74300		73.17675	
24	30.03.14	GKV 11	3.55	148397.89875	770415.00675	131.79375	684.21375	148266.10500	769730.79300	88.66125	460.28925
25		GKV 15	3.85	160938.56625		142.93125		160795.63500		96.15375	
26		GKV 19	4.81	201068.70225		178.57125		200890.13100		120.12975	
27	15.04.14	GKA 13	4.44	185601.87900	185601.87900	164.83500	164.83500	185437.04400	185437.04400	110.88900	110.88900
TOTAL			100.00000	4180222.50000	4180222.50000	3712.50000	3712.50000	4176510.00000	4176510.00000	2497.50000	2497.50000

MAHAVITARAN

Maharashtra state Electricity Distribution Co. Ltd

MSEDCL/ No 2 7 4 8

Date: = 2 AUG 2022

To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of July 2022.

In this context, please find the enclosed herewith the following data related to subject cited above for your information and taking further necessary action please.

1. A copy of print of JMR taken from MRI for July 2022.

Enc: As above


Executive Engineer
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

MAHARSHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 1.08.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	1.08.2022	1.08.2022
Normal	TIME	Present Time	11:36:19	11:41:00
Normal	T DL	Current Billing KWH Delivered	153791	153613
Normal	A DL	Current Billing Rate A KWh Delivered	53612	53526
Normal	B DL	Current Billing Rate B KWh Delivered	55598	55581
Normal	C DL	Current Billing Rate C KWh Delivered	16195	16223
Normal	D DL	Current Billing Rate D KWh Delivered	28385	28281
Normal	T Q1	Current Billing KVARh Q1 .	1489	1498
Normal	T Q4	Current Billing KVARh Q4 .	3585	3528
Normal	T DL	Current Billing KVAh Q1 .	153824	153646
Normal	MAX A	Current Billing Rate A Max kVA Q1	5.560	5.530
Normal	MAX B	Current Billing Rate B Max kVA Q1	2.130	2.130
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.710	2.220
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	829	825
Normal	A RC	Current Billing Rate A KWh received	265	264
Normal	B RC	Current Billing Rate B KWh received	331	330
Normal	C RC	Current Billing Rate C KWh received	119	116
Normal	D RC	Current Billing Rate D KWh received	114	113
Normal	T Q3	Current Billing KVARh Q3	1011	1003
Normal	T Q2	Current Billing KVARh Q2 .	5	5
Normal	T RC	Current Billing KVAh received	1359	1350
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.020
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.972	61.224
Normal	L2	Phase B Voltage	62.230	61.355
Normal	L3	Phase C Voltage	61.607	60.830
Normal	L1	Phase A Current	0.123	0.154
Normal	L2	Phase B Current	0.145	0.134
Normal	L3	Phase C Current	0.164	0.145
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	174	172
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998950	99998986

S. J. Mahajan
Representative of SJVN LTD.

B. S. Mahajan
Asst. Engineer
MSEDCL Section Samsherpur

D. S. Mahajan
DY. Executive Engineer,
MSEDCL S/dn. Akole

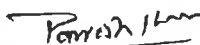
G. S. Mahajan
Executive Engineer,
O&M, MSEDCL, Sangamner


FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999738	99999739
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998205	99998242
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	1.000
Normal	PF RC	Current Billing Average Avg PF Received		1.000	0.500
Normal		Service Voltage Test		63.44	63.44
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.11	50.07


TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	341569	341546
Alternate	P NET	ABT Previous Interval KWH net	.592500	.615000
Alternate	FREQ	ABT Average Frequency	50.10	50.09
Alternate	L1 H2-15	Phase A Voltage % THD	0.52	0.51
Alternate	L2 H2-15	Phase B Voltage % THD	0.36	0.32
Alternate	L3 H2-15	Phase C Voltage % THD	0.52	0.56
Alternate	L1 H2-15	Phase A Current % THD	3.15	3.62
Alternate	L2 H2-15	Phase B Current % THD	2.49	2.52
Alternate	L3 H2-15	Phase C Current % THD	2.99	2.96
Alternate	HI T DL	Current Billing KWH Delivered	3792.4450	3613.9350
Alternate	HI Q1	Current Billing KVARh Q1	1489.0575	1498.7150
Alternate	HI Q4	Current Billing KVARh Q4	3585.4100	3528.4350
Alternate	HI T DL	Current Billing KVAh Q1	3825.0550	3646.9625
Alternate	HI T RC	Current Billing KWH Recieved	829.6775	825.5750
Alternate	HI Q3	Current Billing KVARh Q3	1011.3400	1003.6025
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2175
Alternate	HI T RC	Current Billing KVAh received	1359.1675	1350.6150
Alternate	P HI Q1	Present Interval kVA Q1	1.6500	1.4800
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in Interval	05 2:57	05 04:36

Main Meter		Check Meter	
Old Seal			
MD :-	D 0869681	D 0869684	
Inner :-	D 0869682	D 0869685	
Outer :-	D 0869683	D 0869686	
New Seal			
MD :-	D 0869819	D 0869822	
Inner :-	D 0869820	D 0869823	
Outer :-	D 0869821	D 0869824	


Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer
MSEDCL S/dn. Akole

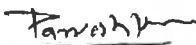

Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECIRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.08.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	1.08.2022	1.08.2022
Normal	TIME	Present Time	12:02:52	12:12:55
Normal	T DL	Current Billing KWH Delivered	122536	122676
Normal	A DL	Current Billing Rate A KWh Delivered	43319	43346
Normal	B DL	Current Billing Rate B KWh Delivered	44086	44155
Normal	C DL	Current Billing Rate C KWh Delivered	12996	13019
Normal	D DL	Current Billing Rate D KWh Delivered	22134	22155
Normal	T Q1	Current Billing KVARh Q1	1611	1606
Normal	T Q4	Current Billing KVARh Q4	3191	3211
Normal	T DL	Current Billing KVAh Q1	122577	122717
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.350	4.390
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.530	1.540
Normal	MAX C	Current Billing Rate C Max kVA Q1	2.090	2.090
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	792	796
Normal	A RC	Current Billing Rate A KWh received	247	249
Normal	B RC	Current Billing Rate B KWh received	318	320
Normal	C RC	Current Billing Rate C KWh received	119	118
Normal	D RC	Current Billing Rate D KWh received	107	107
Normal	T Q3	Current Billing KVARh Q3	741	742
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1154	1159
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.104	61.026
Normal	L2	Phase B Voltage	61.148	60.908
Normal	L3	Phase C Voltage	60.763	60.703
Normal	L1	Phase A Current	0.045	0.030
Normal	L2	Phase B Current	0.048	0.036
Normal	L3	Phase C Current	0.057	0.052
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	171	172
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999104	99999081


Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer,
MSEDCL S/dn. Akole



Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999846	99999845
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998739	99998737
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.523	0.523
Normal		Service Voltage Test		63.47	63.47
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.06	50.01

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	368423	368234
Alternate	P NET	ABT Previous Interval KWH net	315000	230000
Alternate	FREQ	ABT Average Frequency	50.65	50.03
Alternate	L1 H2-15	Phase A Voltage % THD	0.58	0.57
Alternate	L2 H2-15	Phase B Voltage % THD	0.47	0.32
Alternate	L3 H2-15	Phase C Voltage % THD	0.63	0.56
Alternate	L1 H2-15	Phase A Current % THD	6.90	12.36
Alternate	L2 H2-15	Phase B Current % THD	4.66	9.10
Alternate	L3 H2-15	Phase C Current % THD	5.29	6.46
Alternate	HI T DL	Current Billing KWH Delivered	2536.3850	2676.9750
Alternate	HI Q1	Current Billing KVARh Q1	1611.3425	1606.9825
Alternate	HI Q4	Current Billing KVARh Q4	3191.1175	3211.4775
Alternate	HI T DL	Current Billing KVAh Q1	2577.4075	2718.0675
Alternate	HI T RC	Current Billing KWH Recieved	792.1225	796.9300
Alternate	HI Q3	Current Billing KVARh Q3	741.7850	742.9550
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1154.8950	1159.4650
Alternate	P HI Q1	Present Interval kVA Q1	0.6000	0.6400
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in Interval	05 04.82	05 03.17

Main Meter		Check Meter	
Old Seal			
MD :-	D 086 96 93	D 086 96 97	
Inner :-	D 086 96 94	D 086 98 98	
Outer :-	D 086 96 95	D 086 97 00	
New Seal			
MD :-	D 086 99 21	D 086 99 24	
Inner :-	D 086 99 22	D 086 99 25	
Outer :-	D 086 99 23	D 086 99 26	


 Representative of SJVN LTD.


 Asst. Engineer
 MSEDCL Section Samsherpur


 DY. Executive Engineer,
 MSEDCL S/dn. Akole


 Executive Engineer,
 O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-08-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53591.56	55595.9825	16193.185	28385.5675	0	0	0	0	153766.295
Max Demand	15.91	15.81	15.17	15.99	0	0	0	0	15.99
Date_Time	11-07-2022 22:44:00	12-07-2022 06:44:00	11-07-2022 09:29:00	15-07-2022 21:29:00					15-07-2022 21:29:00
Cum Demand	1309.24	1291.13	1093.22	997.56	0	0	0	0	1479.57
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	265.1425	331.0525	119.41	114.0725	0	0	0	0	829.8775
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	28-07-2022 22:49:00	04-07-2022 16:54:00	27-07-2022 10:19:00	29-07-2022 20:14:00					29-07-2022 20:14:00
Cum Demand	8.72	23.93	13.05	22.22	0	0	0	0	25.14
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53601.1025	55609.9425	16197.595	28390.22	0	0	0	0	153798.86
Max Demand	15.91	15.81	15.17	15.99	0	0	0	0	15.99
Date_Time	11-07-2022 22:44:00	12-07-2022 06:44:00	11-07-2022 09:29:00	15-07-2022 21:29:00					15-07-2022 21:29:00
Cum Demand	1309.35	1295.03	1097.1	997.68	0	0	0	0	1483.5
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	435.4875	514.5625	182.325	226.7925	0	0	0	0	1359.1675
Max Demand	0.11	0.11	0.08	0.1	0	0	0	0	0.11
Date_Time	28-07-2022 22:49:00	04-07-2022 16:54:00	27-07-2022 10:19:00	29-07-2022 20:29:00					28-07-2022 22:49:00
Cum Demand	17.08	35.15	20.03	33.42	0	0	0	0	39.88
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	519.2525	551.2775	164.9125	252.3525	0	0	0	0	1487.795
Max Demand	0.52	0.51	0.49	0.5	0	0	0	0	0.52
Date_Time	14-07-2022 00:34:00	14-07-2022 14:14:00	24-07-2022 09:19:00	24-07-2022 20:39:00					14-07-2022 00:34:00
Cum Demand	14.51	28.34	24.71	14.03	0	0	0	0	30.95

Tamvishna
Junior Engineer(E)
SJVN Lim'ted
 Khirvi Wind Power Proj. 3
 Sinner,Dist Nashik-422103(MH)

P. V. Mungase
P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डि. के. बागुल
डि. के. बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.क.म.स., उपविभाग, अकोले

Executive Engineer
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

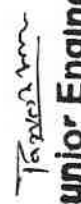
Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-08-2022 00:00:00


Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53506.145	55578.97	16221.0375	28281.5175	0	0	0	0	153587.67
Max Demand	15.87	15.8	15.24	15.99	0	0	0	0	15.99
Date_Time	11-07-2022 22:44:00	12-07-2022 06:44:00	11-07-2022 09:29:00	15-07-2022 21:29:00	15-07-2022 09:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00
Cum Demand	1306.24	1284.26	1090.78	993.67	0	0	0	0	1470
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	264.8525	330.8075	116.85	113.0625	0	0	0	0	825.5725
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	30-07-2022 22:19:00	04-07-2022 16:59:00	27-07-2022 09:39:00	29-07-2022 20:09:00	30-07-2022 22:19:00	30-07-2022 22:19:00	30-07-2022 22:19:00	30-07-2022 22:19:00	30-07-2022 22:19:00
Cum Demand	8.59	23.94	12.87	22.26	0	0	0	0	24.97
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53515.8225	55593.0675	16225.5	28286.265	0	0	0	0	153620.655
Max Demand	15.87	15.8	15.24	15.99	0	0	0	0	15.99
Date_Time	11-07-2022 22:44:00	12-07-2022 06:44:00	11-07-2022 09:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00	15-07-2022 21:29:00
Cum Demand	1306.33	1288.15	1094.68	993.82	0	0	0	0	1473.94
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	433.0875	515.2675	177.645	224.41	0	0	0	0	1350.61
Max Demand	0.11	0.12	0.08	0.1	0	0	0	0	0.12
Date_Time	28-07-2022 22:44:00	04-07-2022 16:59:00	27-07-2022 09:24:00	29-07-2022 20:44:00	04-07-2022 16:59:00	04-07-2022 16:59:00	04-07-2022 16:59:00	04-07-2022 16:59:00	04-07-2022 16:59:00
Cum Demand	16.86	35.12	19.87	33.44	0	0	0	0	39.49
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	523.0275	554.04	166.505	253.87	0	0	0	0	1497.4425
Max Demand	0.52	0.52	0.49	0.5	0	0	0	0	0.52
Date_Time	14-07-2022 00:29:00	14-07-2022 14:09:00	14-07-2022 10:44:00	24-07-2022 20:34:00	14-07-2022 14:09:00	14-07-2022 14:09:00	14-07-2022 14:09:00	14-07-2022 14:09:00	14-07-2022 14:09:00
Cum Demand	14.6	28.61	24.92	14.17	0	0	0	0	31.21


P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division


Dr. K. S. Chimmul
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्बा., उपविभाग, अकोले


M.S.E.D.C.L. Sarnani
 Executive Engineer


Junior Engineer(E)
 SJVN Limited
 Anuvire Wind Power Proj. - 2
 Sinnar, Dist Nashik-422103(MH)

Billing Report


Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-08-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	326.115	369.7825	124.255	183.445	0	0	0	0	1003.5975
Max Demand	0.08	0.09	0.05	0.08	0	0	0	0	0.09
Date_Time	30-07-2022 22:19:00	04-07-2022 16:59:00	27-07-2022 11:59:00	29-07-2022 20:14:00					04-07-2022 16:59:00
Cum Demand	14.3	25.14	14.85	12.67	0	0	0	0	29.49
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1225.305	1230.355	353.6025	719.0825	0	0	0	0	3528.345
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9994	0.9993	0.9992	0.9994	0	0	0	0	0.9993
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6657	0.717	0.7811	0.6153	0	0	0	0	0.7046
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									


Junior Engineer(E)
SJVNLimited
 Kairvi Wng Meter Proj. 21
 Sinner Rd, M.S. L.L. Area, ...


P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division


Dr. K. S. Bhatnagar
 उप-कार्यकारी अभियंता
 ...


Executive Engineer
M.S.E.D.C.L. Sann

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-08-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	43302.325	44085.275	12994.0825	22134	0	0	0	0	122515.6825
Max Demand	14.28	13.57	12.71	14.51	0	0	0	0	14.51
Date_Time	14-07-2022 22:59:00	12-07-2022 06:34:00	15-07-2022 11:39:00	15-07-2022 20:14:00					15-07-2022 20:14:00
Cum Demand	1072.92	1071.61	915.34	821.71	0	0	0	0	1215.66
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	247.325	318.215	119.39	107.165	0	0	0	0	792.095
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	30-07-2022 04:34:00	04-07-2022 16:59:00	29-07-2022 11:09:00	29-07-2022 21:34:00					29-07-2022 21:34:00
Cum Demand	8.7	23.61	12.72	22.37	0	0	0	0	25.07
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	43315.57	44102.6025	12999.6325	22138.8925	0	0	0	0	122556.6975
Max Demand	14.28	13.57	12.72	14.51	0	0	0	0	14.51
Date_Time	14-07-2022 22:59:00	12-07-2022 06:34:00	15-07-2022 11:39:00	15-07-2022 20:14:00					15-07-2022 20:14:00
Cum Demand	1072.99	1075.46	919.18	821.78	0	0	0	0	1219.52
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	360.0775	438.14	160.84	195.785	0	0	0	0	1154.8425
Max Demand	0.08	0.1	0.07	0.09	0	0	0	0	0.1
Date_Time	30-07-2022 04:34:00	04-07-2022 16:59:00	27-07-2022 10:14:00	29-07-2022 21:34:00					04-07-2022 16:59:00
Cum Demand	14.39	33.74	18.62	32.57	0	0	0	0	37.38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	580.74	598.6975	180.83	249.3625	0	0	0	0	1609.63
Max Demand	0.6	0.59	0.57	0.58	0	0	0	0	0.6
Date_Time	15-07-2022 00:09:00	15-07-2022 14:29:00	14-07-2022 09:44:00	14-07-2022 21:54:00					15-07-2022 00:09:00
Cum Demand	12.33	23.95	21.71	9.86	0	0	0	0	25.49

Junior Engineer(E)
SJVNL Limited

P. V. Mungase
Asst. Engineer (QC)

डी. के. समुल
कार्यकारी अभियंता

Executive Engineer

Billing Report


Section Name: Previous 1 Customer Id: 16595595


Meter ID:16595595

Date: 01-08-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	237.38	261.93	91.0275	151.405	0	0	0	0	741.7425
Max Demand	0.06	0.07	0.04	0.06	0	0	0	0	0.07
Date_Time	21-07-2022 04:14:00	04-07-2022 17:04:00	30-07-2022 09:59:00	29-07-2022 21:24:00					04-07-2022 17:04:00
Cum Demand	11.43	23.31	13.17	11.61	0	0	0	0	27.03
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1118.9625	1077.4875	322.225	672.4175	0	0	0	0	3191.0925
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9978	0.9976	0.998	0	0	0	0	0.9979
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7741	0.6108	0.8815	0.694	0	0	0	0	0.7977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									


Junior Engineer(E)
SJVNL Limited
 Anirvine Wind Power Proj.


डी. के. कामल
 उप-कार्यकारी अभियंता


P. V. Mungase
 Asst. Engineer (QC)
 Akrole Sub. Division


Executive Engineer
 M.S.E.D.C.I. Sarang

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-08-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	43329.895	44153.665	13016.92	22155.6125	0	0	0	0	122656.0925
Max Demand	14.28	13.58	12.77	14.53	0	0	0	0	14.53
Date_Time	14-07-2022 22:54:00	12-07-2022 06:34:00	15-07-2022 11:34:00	15-07-2022 20:09:00					15-07-2022 20:09:00
Cum Demand	1087.16	1082.82	927.96	822.89	0	0	0	0	1227.75
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	249.65	320.8225	118.6675	107.7625	0	0	0	0	796.9025
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	30-07-2022 04:29:00	04-07-2022 16:54:00	28-07-2022 10:14:00	29-07-2022 20:34:00					30-07-2022 04:29:00
Cum Demand	8.79	23.76	12.83	22.52	0	0	0	0	25.18
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	43343.2125	44170.9625	13022.475	22160.47	0	0	0	0	122697.12
Max Demand	14.28	13.58	12.78	14.53	0	0	0	0	14.53
Date_Time	14-07-2022 22:54:00	12-07-2022 06:34:00	15-07-2022 11:34:00	15-07-2022 20:09:00					15-07-2022 20:09:00
Cum Demand	1087.21	1086.67	931.82	822.92	0	0	0	0	1231.56
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	361.7775	442.6925	158.9325	196.01	0	0	0	0	1159.4125
Max Demand	0.09	0.1	0.07	0.09	0	0	0	0	0.1
Date_Time	28-07-2022 22:19:00	04-07-2022 16:54:00	28-07-2022 10:14:00	29-07-2022 20:24:00					04-07-2022 16:54:00
Cum Demand	14.33	34.09	18.63	32.67	0	0	0	0	37.53
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	579.8625	596.135	180.4	248.8575	0	0	0	0	1605.255
Max Demand	0.6	0.59	0.57	0.58	0	0	0	0	0.6
Date_Time	15-07-2022 00:04:00	15-07-2022 14:29:00	16-07-2022 10:14:00	14-07-2022 21:54:00					15-07-2022 00:04:00
Cum Demand	12.35	23.9	21.7	9.85	0	0	0	0	25.42

Prakash
Junior Engineer(E)
SJVN Limited
Executive Engineer (QC) Division

P. V. Mungase
P. V. Mungase
Asst. Engineer (QC)
Executive Engineer (QC) Division

डी. के. बागुल
डी. के. बागुल
कार्यकारी अभियंता

Executive Engineer
Executive Engineer
M. S. E. N. C. I.

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-08-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	237.1025	265.325	89.145	151.34	0	0	0	0	742.9125
Max Demand	0.05	0.06	0.04	0.06	0	0	0	0	0.06
Date_Time	30-07-2022 22:44:00	04-07-2022 17:09:00	05-07-2022 09:44:00	29-07-2022 20:24:00					29-07-2022 20:24:00
Cum Demand	11.33	23.69	13.12	11.73	0	0	0	0	27.16
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1122.16	1086.9025	323.6375	678.7525	0	0	0	0	3211.4525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9979	0.9976	0.9981	0	0	0	0	0.9979
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7828	0.8145	0.8854	0.7014	0	0	0	0	0.8037
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Junior Engineer(E)
SJM Limited
 Kuvire Wing Power Proj. 3
 Sinnar, Dist Nashik-422103(AH)

P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डी. के. बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.क.मर्णा., उपविभाग, अकोले

Executive Engineer
M.S.E.D.C.L. Sangamner