

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 1302

Date : 06-08-2024

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for July, 2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for July 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for July 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for July 2024 (Exhibit-II)
3. Energy breakup report for July 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	July-2024	MSEDCL/24/July-01, Dated: 06-08-2024	1,82,03,876.00
2			MSEDCL/24/July-03, Dated: 06-08-2024	1,31,85,818.00
3			MSEDCL/24/July-05, Dated: 06-08-2024	16,34,497.00
4			MSEDCL/24/July-07, Dated: 06-08-2024	16,38,316.00
5			MSEDCL/24/July-11, Dated: 06-08-2024	15,58,592.00
6			MSEDCL/24/July-12, Dated: 06-08-2024	18,62,068.00
Total				3,80,83,167.00
1	Feeder No.2	July-2024	MSEDCL/24/ July -02, Dated: 06-08-2024	1,36,73,129.00
2			MSEDCL/24/ July -04, Dated: 06-08-2024	60,96,658.00
3			MSEDCL/24/ July -06, Dated: 06-08-2024	23,64,811.00
4			MSEDCL/24/ July -08, Dated: 06-08-2024	58,67,254.00
5			MSEDCL/24/ July -09, Dated: 06-08-2024	27,33,149.00
6			MSEDCL/24/ July -10, Dated: 06-08-2024	14,86,666.00
Total				3,22,21,667.00
Grand Total				7,03,04,834.00

कॉरपोरेट मुख्यालय, शक्ति सदन, षनान,
शिमला - 171 006 (टि-इ-ए) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्पलेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

बी आर कश्यप
Corporate H. Q. Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower F
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.07.2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending July 2024 (Details shown in Ann.-A)	=	6,49,81,378.00
2. The energy bills for the month of July 2024 (Details as shown above)	=	7,03,04,834.00
A. Total Energy Bills Outstanding (1+2)	=	13,52,86,212.00
3. Late payment surcharge accumulated ending 31.07.2024 (Details shown in Ann.-A)	=	19,99,62,650.00
4. Total (A+3)	=	33,52,48,862.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Julyarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
द्वि-मंजिला, शिमला-171006 (हि.प्र.)

DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (टि-इ-ए) www.sjvn.nic.in
घोषकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	July-24	MSEDCL/24/JUL-1,Dated:06.08.2024	18,223,876.00	20,000.00	18,203,876.00
2	FEEDER1	July-24	MSEDCL/24/JUL-3,Dated:06.08.2024	13,205,818.00	20,000.00	13,185,818.00
3	FEEDER1	July-24	MSEDCL/24/JUL-5,Dated:06.08.2024	1,634,497.00	0.00	1,634,497.00
4	FEEDER1	July-24	MSEDCL/24/JUL-7,Dated:06.08.2024	1,638,316.00	0.00	1,638,316.00
5	FEEDER1	July-24	MSEDCL/24/JUL-11,Dated:06.08.2024	1,558,592.00	0.00	1,558,592.00
6	FEEDER1	July-24	MSEDCL/24/JUL-12,Dated:06.08.2024	1,862,068.00	0.00	1,862,068.00
Total				38,123,167.00	40,000.00	38,083,167.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	July-24	MSEDCL/24/JUL-2,Dated:06.08.2024	13,693,129.00	20,000.00	13,673,129.00
2	FEEDER2	July-24	MSEDCL/24/JUL-4,Dated:06.08.2024	6,106,658.00	10,000.00	6,096,658.00
3	FEEDER2	July-24	MSEDCL/24/JUL-6,Dated:06.08.2024	2,374,811.00	10,000.00	2,364,811.00
4	FEEDER2	July-24	MSEDCL/24/JUL-8,Dated:06.08.2024	5,877,254.00	10,000.00	5,867,254.00
5	FEEDER2	July-24	MSEDCL/24/JUL-9,Dated:06.08.2024	2,743,149.00	10,000.00	2,733,149.00
6	FEEDER2	July-24	MSEDCL/24/JUL-10,Dated:06.08.2024	1,486,666.00	0.00	1,486,666.00
Total				32,281,667.00	60,000.00	32,221,667.00
Grand Total				70,404,834.00	100,000.00	70,304,834.00

Md 12-11
बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JUL-1

Date: 06.08.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalare S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			3,136,646.33700	5.81	18,223,915.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JUL-24	3,137,025.71100	379.37400				3,136,646.33700
	NET kWh UNITS FOR BILLING						3,136,646.33700
2.	Less: REACTIVE POWER			386.53200	0.10	39.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	JUL-24	386.53200				39.00	
Total (1-2):						18,223,876.00	
Rounded Off:						18,223,876	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						18,203,876	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JUL-3

Date: 06.08.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		2,272,951.18050	5.81	13,205,846.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	JUL-24	2,273,226.09150	274.91100	2,272,951.18050	
	NET kWh UNITS FOR BILLING		2,272,951.18050		
2.	Less: REACTIVE POWER		280.09800	0.10	28.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	JUL-24	280.09800			28.00
Total (1-2):				13,205,818.00	
Rounded Off:				13,205,818	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				13,185,818	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JUL-5

Date: 06.08.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			281,325.36300	5.81	1,634,500.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JUL-24	281,359.38900	34.02600				281,325.36300
	NET kWh UNITS FOR BILLING						281,325.36300
2.	Less: REACTIVE POWER			34.66800	0.10	3.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	JUL-24	34.66800					
Total (1-2):						1,634,497.00	
Rounded Off:						1,634,497	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						1,634,497	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शान्दान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JUL-7

Date: 06.08.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				281,982.66525	5.81	1,638,319.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	282,016.77075	34.10550	281,982.66525			
	NET kWh UNITS FOR BILLING			281,982.66525			
2.	Less: REACTIVE POWER				34.74900	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-24	34.74900					
Total (1-2):							1,638,316.00
Rounded Off:							1,638,316
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,638,316

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शबान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/JUL-11

Date: 06.08.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				273,437.73600	5.70	1,558,595.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	273,470.80800	33.07200	273,437.73600			
	NET kWh UNITS FOR BILLING			273,437.73600			
2.	Less: REACTIVE POWER				33.69600	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-24	33.69600					3.00
	Total (1-2):						1,558,592.00
Rounded Off:						1,558,592	
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,558,592

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानाज, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/JUL-12

Date: 06.08.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				326,679.21825	5.70	1,862,072.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	326,718.72975	39.51150	326,679.21825			
	NET kWh UNITS FOR BILLING			326,679.21825			
2.	Less: REACTIVE POWER				40.25700	0.10	4.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-24	40.25700					
Total (1-2):							1,862,068.00
Rounded Off:							1,862,068
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,862,068

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JUL-2

Date: 06.08.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,356,825.96500	5.81	13,693,159.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	2,357,301.15078	475.18578	2,356,825.96500			
	NET kWh UNITS FOR BILLING			2,356,825.96500			
2.	Less: REACTIVE POWER				300.36828	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-24	300.36828					30.00
Total (1-2):							13,693,129.00
Rounded Off:							13,693,129
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							13,673,129

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शनान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JUL-4

Date: 06.08.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,051,062.07500	5.81	6,106,671.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JUL-24	1,051,273.99126	211.91626				1,051,062.07500
	NET kWh UNITS FOR BILLING						1,051,062.07500
2.	Less: REACTIVE POWER			133.95376	0.10	13.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	JUL-24	133.95376				13.00	
Total (1-2):						6,106,658.00	
Rounded Off:						6,106,658	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						6,096,658	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शनान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2,550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JUL-6

Date: 06.08.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				408,746.36250	5.81	2,374,816.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	408,828.77438	82.41188	408,746.36250			
	NET kWh UNITS FOR BILLING			408,746.36250			
2.	Less: REACTIVE POWER				52.09313	0.10	5.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-24	52.09313					
Total (1-2):							2,374,811.00
Rounded Off:							2,374,811
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,364,811

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शजान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JUL-8

Date: 06.08.2024

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RC),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,011,577.73250	5.81	5,877,267.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	1,011,781.68789	203.95539	1,011,577.73250			
	NET kWh UNITS FOR BILLING			1,011,577.73250			
2.	Less: REACTIVE POWER				128.92164	0.10	13.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-24	128.92164					13.00
Total (1-2):							5,877,254.00
Rounded Off:							5,877,254
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							5,867,254

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

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उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/JUL-9

Date: 06.08.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				472,143.75750	5.81	2,743,155.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	472,238.95163	95.19413	472,143.75750			
	NET kWh UNITS FOR BILLING			472,143.75750			
2.	Less: REACTIVE POWER				60.17288	0.10	6.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	JUL-24	60.17288			6.00		
Total (1-2):							2,743,149.00
Rounded Off:							2,743,149
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,733,149

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/JUL-10

Date: 06.08.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: July-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-24

JMR Outward No:- 3754 Dated 05.08.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2024 To 01.08.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				260,819.10750	5.70	1,486,669.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-24	260,871.69413	52.58663	260,819.10750			
	NET kWh UNITS FOR BILLING			260,819.10750			
2.	Less: REACTIVE POWER				33.24038	0.10	3.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-24	33.24038					
Total (1-2):							1,486,666.00
Rounded Off:							1,486,666
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,486,666

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

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एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.07.2024 & late payment surcharge payable by
MSEDCL upto 31.07.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.07.2024
1	i	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	6,49,81,318.00
		Sub Total (i+ii+iii) (Principal Outstanding)	6,49,81,378.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	87.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.07.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,38,628.00
		Sub Total (i+ii+iii)	22,51,90,973.00
3	i	LPS charged upto 31.07.2024	22,51,90,972.00
	ii	LPS during to be charged along with July 2024 bill	1.00
4	i	LPS adjusted during May 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 31.07.2024	19,99,62,650.00
		Total Ouststanding (1+2-4)	26,49,44,028.00

बी आर कश्यप
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शानान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.07.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Payment delayed by (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	05.02.15	13,55,22,152.00		75	42,35,067.25		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	06.02.15	20,51,594.00		76	64,967.14		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,463.00	86.58
5	Dec. 2014	07.01.15	60,21,144	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	19.03.15	49,87,050.00		41	85,195.44		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	17.04.15	60,21,144.00		41	1,02,861.21		
8	Feb. 2015	07.03.15	57,50,539	07.05.15		91,11,778.00		41	1,55,659.54		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	14.05.15	20,42,098.00		35	29,780.60		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	27.06.15	57,50,539.00		51	1,22,198.95		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	03.09.15	78,37,168.00		82	2,67,769.91		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	04.01.17	33,55,290.00		368	5,14,477.80		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

Annexure - I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2024 beyond due date (days)	Surcharge @ 1.25% per Month
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

Annexure -I

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	387.00	1,06,91,025.00			
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00		76,68,623.00			
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00		62,78,290.00			
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00		14,55,255.00			
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00		6,97,811.00			
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00		6,67,345.00			
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00		13,49,433.00			
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00		2,30,769.00			
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00		3,67,086.00			
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00		6,80,414.00			
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00		9,49,365.00			
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		7,97,128.00			
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		1,13,755.00			
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		36,105.00			
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		9,39,621.00			
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		12,16,152.00			
58				06-09-2018	30-03-2019	4,42,98,496.81		37,83,830.00			
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		66,01,225.00			
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		14,47,426.00			
	Total		1,25,72,18,235			1,25,72,18,175.00	60	10,93,52,258.00		87.00	

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SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.07.2024	Detail of surcharge on		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00		146.00			1246754
2				08-11-2018	26-04-2019	37,38,649.00		169.00			263263
3				08-11-2018	22-08-2019	1,75,99,290.00		287.00			2104582
4				08-11-2018	22-08-2019	24,65,966.00		287.00			294888
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00		264.00			139995
6				01-12-2018	30-03-2020	1,92,21,911.00		485.00			3884428
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00		448.00			1330375
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00		417.00			930443
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00		394.00			127772
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00		361.00			992219
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00		336.00			1657764
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00		305.00			1490960
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00		273.00			3198336
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00		241.00			3100165
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00		213.00			3673525
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00		182.00			4757248
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,52,54,842.70		149.00			3430405
18				02-11-2019	28-04-2020	1,31,671.00		178.00			9766
19				02-11-2019	22-06-2020	8,91,214.30		233.00			86522
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70		204.00			317372
21				01-12-2019	08-02-2021	3,44,76,287.30		435.00			6248827
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00		403.00			2004878
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00		374.00			745831
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00		344.00			664351
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00		311.00			848023
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00		282.00			927805
27	Mar-20	02-04-2020	1,52,53,535.00	29-06-2020	08-02-2021	1,52,53,535.00		253.00			1607977
28	Apr-20	01-05-2020	2,08,62,983.00	31-08-2020	08-02-2021	2,08,62,983.00		224.00			1947212
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00		193.00			3161619
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00		161.00			2277927
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00		129.00			2157693
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00		100.00			3256756
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70		67.00			58421
34				03-12-2020	27-05-2021	11,41,216.00		175.00			83214
35				03-12-2020	27-05-2021	5,43,104.00		175.00			39601

27/05/21

83	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00				30.00	327106
84		02-06-2023		31-07-2023	14-09-2023	28,89,556.00				45.00	54179
85	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00				12.00	111989
86				02-09-2023	28-09-2023	3,25,59,476.00				26.00	352728
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00				0.00	
88				01-10-2023	02-11-2023	3,49,24,965.00				32.00	465666
89	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00				0.00	
90				02-11-2023	01-12-2023	2,80,09,998.00				29.00	338454
91	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00				0.00	
92				01-12-2023	29-12-2023	1,33,24,775.00				28.00	155456
93	Oct-23	03-11-2023	38,92,503.00	01-01-2024	29-12-2023	38,92,503.00				0.00	0
94	Nov-23	05-12-2023	41,15,831.00	02-02-2024	31-01-2024	41,15,831.00				0.00	0
95	Dec-23	05-01-2024	43,02,539.00	04-03-2024	14-02-2024	43,02,539.00				0.00	0
96	Jan-24	05-02-2024	56,42,212.00	04-04-2024	14-02-2024	56,42,212.00				0.00	0
97	Feb-24	05-03-2024	55,51,290.00	03-05-2024	14-02-2024	52,34,509.00				0.00	0
				03-05-2024	28-02-2024	3,16,781.00				0.00	0
98	Mar-24	03-04-2024	1,41,84,031.00	01-06-2024	04-03-2024	41,11,612.00				0.00	0
				01-06-2024	31-03-2024	2,39,075.00				0.00	0
				01-06-2024	03-05-2024	56,36,465.00				0.00	0
				01-06-2024	05-06-2024	41,96,879.00				4.00	6995
99	Apr-24	06-05-2024	1,34,74,451.00	04-07-2024	05-06-2024	13,48,758.00					0
				04-07-2024	02-07-2024	1,21,25,693.00					0
100	May-24	04-06-2024	3,42,35,206.00	02-08-2024	02-07-2024	20,44,051.00					0
101	Jun-24	03-07-2024	3,27,90,163.00	31-08-2024	02-07-2024	3,21,91,155.00					0
						3,27,90,163.00					0
			1,59,77,79,228.00			1,53,27,97,909.82					11,58,38,628.00

2012021

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 06.08.2024

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist., Ahmednagar for the month of July ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.08.2024(00:00 Hrs)	01.07.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Total kVAh Unit	810.00		
1	Import kWh	188,039.6225	183,657.0775	4,382.5450	1500	6,573,817.50	810.00	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.	
2	Import kWh- Rate A	64,920.8450	63,470.0650	1,450.7800	1500	2,176,170.00			
3	Import kWh- Rate B	66,266.7700	66,628.6750	1,638.0950	1500	2,457,142.50			
4	Import kWh- Rate C	19,815.1675	19,287.1075	528.0600	1500	792,090.00			
5	Import kWh- Rate D	35,036.8400	34,271.2300	765.6100	1500	1,148,415.00			
6	Export kWh	1,022.4475	1,021.9175	0.5300	1500	795.00			
7	Export kWh- Rate A	328.6150	328.4575	0.1575	1500	236.25			
8	Export kWh- Rate B	410.3850	410.0900	0.2950	1500	442.50			
9	Export kWh- Rate C	146.9600	146.9175	0.0425	1500	63.75			
10	Export kWh- Rate D	136.4875	136.4525	0.0350	1500	52.50			
11	Import kVAh	188,115.4925	183,728.9575	4,386.5350	1500	6,579,802.50			
12	Export kVAh	1,671.3300	1,670.5400	0.7900	1500	1,185.00			
13	Import kVAh Lag (Q1)	3,346.0325	3,130.4250	215.6075	1500	323,411.25			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,246.2200	1,245.6800	0.5400	1500	810.00			
16	Import kVAh Lead (Q4)	3,673.9675	3,673.4925	0.4750	1500	712.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.999		100	6,573,817.50	795.00	0.00	6,573,022.50	810.00
EXPORT		0.671							
		MSEDCL Chief Engineer (Corp.Pln.)							

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2024(00:00 Hrs)	01.07.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	187,902.6100	183,520.5475	4,382.0625	1500	6,573,093.75
02	Export kVAh	1,660.5300	1,659.7425	0.7875	1500	1,181.25
03	Import kWh	187,826.0050	183,447.9750	4,378.0300	1500	6,567,045.00
04	Export kWh	1,017.3675	1,016.8450	0.5225	1500	783.75



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.07.2024 to 01.08.2024 (JUL-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KVI KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.08.2024 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.28	215,621.21400	3,137,025.71100	26,07600	379,37400	215,595.13800	3,136,646.35700	26,56800	386,53200
			GKA-14N	4.38	287,933.20650		34,92100		287,898.38550		35,47800	
			GKA-15	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-37	4.67	306,997.27725		37,12650		306,960.15075		37,82700	
			GKA-41	3.26	214,306.45050		25,91700		214,280.53350		26,40600	
			GKA-42	3.67	241,259.10225		29,17650		241,229.92575		29,72700	
			GKA-43	3.68	241,916.48400		29,25600		241,887.22800		29,80800	
			GKA-45	3.57	234,685.28475		28,38150		234,656.90325		28,91700	
			GKA-46	3.59	236,000.04825		28,54050		235,971.50775		29,07900	
			GKA-47	4.03	264,924.84525		32,03850		264,892.80675		32,64300	
			GKA-48	4.28	281,359.38900		34,02600		281,325.36300		34,66800	
			GKA-50	5.21	342,495.89175		41,41950		342,454.47225		42,20100	
			GKA-54	4.1	269,526.51750		32,59500		269,493.92250		33,21000	
			GAK-01	3.91	257,036.26425		31,08450		257,005.17975		31,67100	
			GAK-43N1	3.46	227,454.08550		27,50700		227,426.57850		28,02600	
			GAK-66	3.51	230,740.99425		27,90450		230,713.08975		28,43100	
			GAK-67	1.01	66,395.55675		8,02950		66,387.52725		8,18100	
			GKA-06	4.56	299,766.07800		36,25200		299,729.82600		36,93600	
			GKA-09	0.85	55,877.44875		6,75750		55,870.69125		6,88500	
			GKA-10	4.67	306,997.27725		37,12650		306,960.15075		37,82700	
GKA-17	3.72	244,546.01100	29,57400	244,516.43700	30,13200							
GKA-20	3.75	246,518.15625	29,81250	246,488.34375	30,37500							
2	SJVN Ltd.	31.01.2014	GKA-09	0.85	55,877.44875	2,273,226.09150	6,75750	274,91100	55,870.69125	2,272,951.16050	6,88500	280,09800
			GKA-10	4.67	306,997.27725		37,12650		306,960.15075		37,82700	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)

CIN: U40109MH2005SGC153645

Maharashtra State Electricity Distribution Co. Ltd

Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-40	3.62	237,972.19350		28,77900		237,943.41450		29,32200	
			GKA-68	1.52	99,922.02600		12,08400		99,909.94200		12,31200	
3	SJVN Ltd.	20.02.2014	GAK-66	4.28	281,359.38900	281,359.38900	34,02600	34,02600	281,325.36300	281,325.36300	34,66800	34,66800
4	SJVN Ltd.	30.03.2014	GKA-19	4.29	282,016.77075	282,016.77075	34,10550	34,10550	281,982.66525	281,982.66525	34,74900	34,74900
5	SJVN Ltd.	15.04.2014	GKA-18	4.16	273,470.80800	273,470.80800	33,07200	33,07200	273,437.73600	273,437.73600	33,69600	33,69600
6	SJVN Ltd.	20.05.2014	GKA-51	4.97	326,718.72975	326,718.72975	39,51150	39,51150	326,679.21825	326,679.21825	40,25700	40,25700
Total				100.00000	6,573,817.50000	6,573,817.50000	795,00000	795,00000	6,573,022.50000	6,573,022.50000	810.00000	810.00000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadlscm.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 06.08.2024

To,
Chief Engineer (Corp.Pin.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July ,2024 at 132/33 KV Kombhane Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.08.2024(00:00 Hrs)	01.07.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	708.75			
1	Import kWh	151,601.5275	147,893.3300	3,708.1975	1500	5,562,296.25	Export kVArh Lag(Q3)	705.00	
2	Import kWh- Rate A	53,225.6550	51,976.4375	1,249.2175	1500	1,873,826.25	Total kVArh Unit	708.75	
3	Import kWh- Rate B	54,671.7700	53,334.5775	1,337.1925	1500	2,005,788.75			
4	Import kWh- Rate C	16,104.8825	15,624.6525	480.2300	1500	720,345.00			
5	Import kWh- Rate D	27,599.2200	26,957.6625	641.5575	1500	962,336.25			
6	Export kWh	994.5025	993.7550	0.7475	1500	1,121.25			
7	Export kWh- Rate A	312.1825	311.9750	0.2075	1500	311.25			
8	Export kWh- Rate B	402.0625	401.6600	0.4025	1500	603.75			
9	Export kWh- Rate C	149.2125	149.1425	0.0700	1500	105.00			
10	Export kWh- Rate D	131.0450	130.9775	0.0675	1500	101.25			
11	Import kVAh	151,696.0825	147,983.0925	3,712.9900	1500	5,569,485.00			
12	Export kVAh	1,438.7750	1,437.8225	0.9525	1500	1,428.75			
13	Import kVArh Lag (Q1)	3,478.7175	3,273.5825	205.1350	1500	307,702.50			
14	Export kVArh Lead (Q2)	14.2375	14.2350	0.0025	1500	3.75			
15	Export kVArh Lag (Q3)	924.4350	923.9650	0.4700	1500	705.00			
16	Import kVArh Lead (Q4)	3,256.5075	3,254.2000	2.3075	1500	3,461.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pin.)		100	5,562,296.25	1,121.25	0.00	5,561,175.00	708.75
EXPORT									

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2024(00:00 Hrs)	01.07.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	151,869.6800	148,152.8650	3,716.8150	1500	5,575,222.50
02	Export kVAh	1,444.3700	1,443.4300	0.9400	1500	1,410.00
03	Import kWh	151,775.2050	148,063.1975	3,712.0075	1500	5,568,011.25
04	Export kWh	1,000.6575	999.9125	0.7450	1500	1,117.50

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.07.2024 to 01.08.2024 (JUL-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW
Total Capacity : 22.950 MW

Joint Meter Reading: 01.08.2024 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.34	185,780.69475	2,357,301,15078	37,44975	475,18578	185,743,24500	2,356,825,9E500	23,67225	300,36828
			GKA-53	5.07	282,008.41988		56,84738		281,951,57250		35,93363	
			GKV-05	0.18	10,012.13325		2,01825		10,010,11500		1,27575	
			GKV-06	3.91	217,485.78338		43,84088		217,441,94250		27,71213	
			GKV-12	4.19	233,060.21288		46,98038		233,013,23250		29,69663	
			GKV-13	3.68	204,892.50200		41,26200		204,651,24000		26,08200	
			GKV-14	3.89	216,373.32413		43,61663		216,329,70750		27,57038	
			GKV-18	3.62	201,355.12425		40,58925		201,314,53500		25,65675	
			GKV-20	3.52	195,792.82800		39,46800		195,753,36000		24,94800	
			GKV-22N	3.27	181,887.08738		36,66488		181,850,42250		23,17613	
			GKV-28	4.03	224,180.53888		45,16638		224,115,35250		28,56263	
			GKV-4N	3.68	204,692.50200		41,26200		204,651,24000		26,08200	
			GKV-07	3.72	206,917.42050		41,71050		206,875,71000		26,36550	
			GKV-21	3.24	180,218.39850		36,32850		180,182,07000		22,96350	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.00	222,491.85000	1,051,273,99126	44,85000	211,91626	222,447,00000	1,051,062,07500	28,35000	133,95376
			GKV-39	3.73	207,473.65013		41,82263		207,431,82750		26,43638	
			GKV-50	4.21	234,172.67213		47,20463		234,125,46750		29,83838	
3	SJVN Ltd.	20.02.2014	GKA-52	4.9	272,552.51625	408,828,77438	54,94125	82,41188	272,497,57500	408,746,36250	34,72875	52,09313
			GKV-23	2.45	136,276.25813		27,47063		136,248,78750		17,36438	
4	SJVN Ltd.	22.03.2014	GKA-35	5.11	284,233.33838	472,238,95163	57,29588	95,19413	284,176,04250	472,143,75750	36,21713	60,17288
			GKV-32	3.38	188,005.61325		37,89825		187,967,71500		23,95575	
			GKV-02	3.33	185,224.46513		37,33763	185,187,12750			23,60138	

MAHARAJG VITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH		
5	SJVN Ltd.	15.03.2014	GKV-03	2.72	151,294.45800	1,011,781.68789	30,49800	203,95539	151,263.96000	1,011,577.73250	19,27800	128,92164		
			GKV-11	4.32	240,291.19800	48,43800	240,242.76000	30,61800	27,99563	219,666.41250	27,42863	33,24038	708,75007	
			GKV-15	3.95	219,710.70188	44,28938	215,260.86488	43,39238	260,871.69413	5,562,296.25007	1,121,25007	5,561,175.00000	708,75007	708,75007
			GKV-19	3.87	215,260.86488	52,58663	260,871.69413	52,58663	1,121,25007	1,121,25007	5,561,175.00000	5,561,175.00000	708,75007	708,75007
6	SJVN Ltd.	15.04.2014	GKA-13	4.69	260,871.69413	260,871.69413	52,58663	52,58663	260,819,10750	260,819,10750	33,24038	33,24038		
Total				100.00000	5,562,296.25007	5,562,296.25007	1,121,25007	1,121,25007	5,561,175.00000	5,561,175.00000	708,75007	708,75007		



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUL,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.08.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2024 at 00:00:00	01.07.2024 at 00:00:00			
01	Import kWh	188,039.6225	183,657.0775	4,382.5450	1500	6,573,817.50
02	Import kWh- Rate A	64,920.8450	63,470.0650	1,450.7800	1500	2,176,170.00
03	Import kWh- Rate B	68,266.7700	66,628.6750	1,638.0950	1500	2,457,142.50
04	Import kWh- Rate C	19,815.1675	19,287.1075	528.0600	1500	792,090.00
05	Import kWh- Rate D	35,036.8400	34,271.2300	765.6100	1500	1,148,415.00
06	Export kWh	1,022.4475	1,021.9175	0.5300	1500	795.00
07	Export kWh- Rate A	328.6150	328.4575	0.1575	1500	236.25
08	Export kWh- Rate B	410.3850	410.0900	0.2950	1500	442.50
09	Export kWh- Rate C	146.9600	146.9175	0.0425	1500	63.75
10	Export kWh- Rate D	136.4875	136.4525	0.0350	1500	52.50
11	Import kVAh	188,115.4925	183,728.9575	4,386.5350	1500	6,579,802.50
12	Export kVAh	1,671.3300	1,670.5400	0.7900	1500	1,185.00
13	Import kVArh Lag (Q1)	3,346.0325	3,130.4250	215.6075	1500	323,411.25
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,246.2200	1,245.6800	0.5400	1500	810.00
16	Import kVArh Lead (Q4)	3,673.9675	3,673.4925	0.4750	1500	712.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUL,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (I aluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.08.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2024 at 00:00:00	01.07.2024 at 00:00:00			
01	Import kWh	187,826.0050	183,447.9750	4,378.0300	1500	6,567,045.00
02	Import kWh- Rate A	64,809.6925	63,361.4250	1,448.2675	1500	2,172,401.25
03	Import kWh- Rate B	68,259.4675	66,625.3275	1,634.1400	1500	2,451,210.00
04	Import kWh- Rate C	19,846.2225	19,315.4075	530.8150	1500	796,222.50
05	Import kWh- Rate D	34,910.6225	34,145.8150	764.8075	1500	1,147,211.25
06	Export kWh	1,017.3675	1,016.8450	0.5225	1500	783.75
07	Export kWh- Rate A	328.3100	328.1525	0.1575	1500	236.25
08	Export kWh- Rate B	409.8750	409.5775	0.2975	1500	446.25
09	Export kWh- Rate C	143.9650	143.9275	0.0375	1500	56.25
10	Export kWh- Rate D	135.2175	135.1875	0.0300	1500	45.00
11	Import kVAh	187,902.6100	183,520.5475	4,382.0625	1500	6,573,093.75
12	Export kVAh	1,660.5300	1,659.7425	0.7875	1500	1,181.25
13	Import kVArh Lag (Q1)	3,360.3025	3,144.1975	216.1050	1500	324,157.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,236.1775	1,235.6425	0.5350	1500	802.50
16	Import kVArh Lead (Q4)	3,616.4100	3,615.9350	0.4750	1500	712.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUL,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.08.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2024 at 00:00:00	01.07.2024 at 00:00:00			
01	Import kWh	151,601.5275	147,893.3300	3,708.1975	1500	5,562,296.25
02	Import kWh- Rate A	53,225.6550	51,976.4375	1,249.2175	1500	1,873,826.25
03	Import kWh- Rate B	54,671.7700	53,334.5775	1,337.1925	1500	2,005,788.75
04	Import kWh- Rate C	16,104.8825	15,624.6525	480.2300	1500	720,345.00
05	Import kWh- Rate D	27,599.2200	26,957.6625	641.5575	1500	962,336.25
06	Export kWh	994.5025	993.7550	0.7475	1500	1,121.25
07	Export kWh- Rate A	312.1825	311.9750	0.2075	1500	311.25
08	Export kWh- Rate B	402.0625	401.6600	0.4025	1500	603.75
09	Export kWh- Rate C	149.2125	149.1425	0.0700	1500	105.00
10	Export kWh- Rate D	131.0450	130.9775	0.0675	1500	101.25
11	Import kVAh	151,696.0825	147,983.0925	3,712.9900	1500	5,569,485.00
12	Export kVAh	1,438.7750	1,437.8225	0.9525	1500	1,428.75
13	Import kVAh Lag (Q1)	3,478.7175	3,273.5825	205.1350	1500	307,702.50
14	Export kVAh Lead (Q2)	14.2375	14.2350	0.0025	1500	3.75
15	Export kVAh Lag (Q3)	924.4350	923.9650	0.4700	1500	705.00
16	Import kVAh Lead (Q4)	3,256.5075	3,254.2000	2.3075	1500	3,461.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUL,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.08.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2024 at 00:00:00	01.07.2024 at 00:00:00			
01	Import kWh	151,775.2050	148,063.1975	3,712.0075	1500	5,568,011.25
02	Import kWh- Rate A	53,256.6650	52,006.9250	1,249.7400	1500	1,874,610.00
03	Import kWh- Rate B	54,760.1850	53,421.8500	1,338.3350	1500	2,007,502.50
04	Import kWh- Rate C	16,131.9775	15,650.3475	481.6300	1500	722,445.00
05	Import kWh- Rate D	27,626.3775	26,984.0750	642.3025	1500	963,453.75
06	Export kWh	1,000.6575	999.9125	0.7450	1500	1,117.50
07	Export kWh- Rate A	315.1175	314.9100	0.2075	1500	311.25
08	Export kWh- Rate B	405.2800	404.8825	0.3975	1500	596.25
09	Export kWh- Rate C	148.5450	148.4750	0.0700	1500	105.00
10	Export kWh- Rate D	131.7150	131.6450	0.0700	1500	105.00
11	Import kVAh	151,869.6800	148,152.8650	3,716.8150	1500	5,575,222.50
12	Export kVAh	1,444.3700	1,443.4300	0.9400	1500	1,410.00
13	Import kVArh Lag (Q1)	3,473.0925	3,267.7275	205.3650	1500	308,047.50
14	Export kVArh Lead (Q2)	14.3525	14.3500	0.0025	1500	3.75
15	Export kVArh Lag (Q3)	925.5875	925.1300	0.4575	1500	686.25
16	Import kVArh Lead (Q4)	3,277.7200	3,275.4025	2.3175	1500	3,476.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUL,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	221,561	3.28	47.72
02			GKA-14N	295,544	4.38	
03			GKA-15	0	0.00	
04			GKA-37	315,236	4.67	
05			GKA-41	219,956	3.26	
06			GKA-42	248,021	3.67	
07			GKA-43	248,191	3.68	
08			GKA-45	241,340	3.57	
09			GKA-46	242,190	3.59	
10			GKA-47	272,338	4.03	
11			GKA-48	289,210	4.28	
12			GKA-50	351,764	5.21	
13			GKA-54	277,116	4.1	
14	SJVN Ltd.	31.01.2014	GAK-01	263,988	3.91	34.58
15			GKA-06	308,124	4.56	
16			GKA-09	57,285	0.85	
17			GKA-10	314,998	4.67	
18			GKA-17	251,365	3.72	
19			GKA-20	252,922	3.75	
20			GKA-36	0	0.00	
21			GKA-40	244,373	3.62	
22			GAK-43N1	233,361	3.46	
23			GAK-66	237,007	3.51	
24			GAK-67	68,409	1.01	
25	GKA-68	102,519	1.52			
26	SJVN Ltd.	20.02.2014	GAK-86	288,909	4.28	4.28
27		30.03.2014	GKA-19	289,502	4.29	4.29
28		15.04.2014	GKA-18	280,898	4.16	4.16
29		20.05.2014	GKA-51	336,117	4.97	4.97
Total				6752244	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUL,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	216,029	3.68	42.38
02			GKV-05	10,403	0.18	
03			GKV-06	229,580	3.91	
04			GKV-12	246,145	4.19	
05			GKV-13	216,346	3.68	
06			GKV-14	228,631	3.89	
07			GKV-18	212,894	3.62	
08			GKV-20	206,789	3.52	
09			GKV-22N	192,222	3.27	
10			GKV-28	237,106	4.03	
11			GKA-34	196,110	3.34	
12			GKA-53	297,777	5.07	
13		31.01.2014	GKV-07	218,814	3.72	18.9
14			GKV-21	190,191	3.24	
15			GKV-28N1	235,379	4.00	
16			GKV-39	219,416	3.73	
17			GKV-50	247,232	4.21	
18		20.02.2014	GKV-23	144,024	2.45	7.35
19			GKA-52	287,957	4.9	
20		22.03.2014	GKV-32	198,467	3.38	8.49
21			GKA-35	300,476	5.11	
22		30.03.2014	GKV-02	195,980	3.33	18.19
23			GKV-03	159,607	2.72	
24			GKV-11	254,017	4.32	
25			GKV-15	232,018	3.95	
26			GKV-19	227,656	3.87	
27		15.04.2014	GKA-13	276,370	4.69	4.69
Total				5877636	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.07.2024 to 01.08.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.08.2024 at 00:00 hr.	Old Reading as on 01.07.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.08.2024 at 00:00 hr.	Old Reading as on 01.07.2024 at 00:00 hr.	Difference
GAK-01	9,418,401	9,154,413	263,988	GKV-02	8,255,047	8,059,067	195,980
GKA-02	8,833,375	8,611,814	221,561	GKV-03	7,452,870	7,293,263	159,607
GKA-06	11,548,260	11,240,136	308,124	GKV-4N	8,059,937	7,843,908	216,029
GKA-09	10,630,021	10,572,736	57,285	GKV-05	7,497,615	7,487,212	10,403
GKA-10	11,853,863	11,538,865	314,998	GKV-06	8,292,412	8,062,832	229,580
GKA-14N	9,298,702	9,003,158	295,544	GKV-07	9,145,766	8,926,952	218,814
GKA-15	9,621,804	9,621,804		GKV-11	7,561,534	7,307,517	254,017
GKA-17	10,703,342	10,451,977	251,365	GKV-12	8,950,525	8,704,380	246,145
GKA-18	9,327,805	9,046,907	280,898	GKV-13	7,985,473	7,769,127	216,346
GKA-19	9,970,170	9,680,668	289,502	GKV-14	7,616,336	7,387,705	228,631
GKA-20	8,487,279	8,234,357	252,922	GKV-15	9,195,943	8,963,925	232,018
GKA-36	9,443,263	9,443,263		GKV-18	8,524,311	8,311,417	212,894
GKA-37	10,728,164	10,412,928	315,236	GKV-19	9,252,968	9,025,312	227,656
GKA-40	8,183,884	7,939,511	244,373	GKV-20	10,217,167	10,010,378	206,789
GKA-41	8,588,368	8,368,412	219,956	GKV-21	5,769,959	5,579,768	190,191
GKA-42	11,374,804	11,126,783	248,021	GKV-22N	8,067,404	7,875,182	192,222
GKA-43	10,851,471	10,603,280	248,191	GKV-23	6,151,419	6,007,395	144,024
GAK-43N1	8,471,136	8,237,775	233,361	GKV-28	8,743,003	8,505,897	237,106
GKA-45	9,045,926	8,804,586	241,340	GKV-28N1	7,863,637	7,628,258	235,379
GKA-46	8,656,109	8,413,919	242,190	GKV-32	7,604,222	7,405,755	198,467
GKA-47	10,395,366	10,123,028	272,338	GKV-39	7,374,892	7,155,476	219,416
GKA-48	11,304,538	11,015,328	289,210	GKV-50	8,118,514	7,871,282	247,232
GKA-50	13,093,481	12,741,717	351,764	GKA-13	11,439,130	11,162,760	276,370
GKA-51	11,481,991	11,125,874	336,117	GKA-34	9,416,507	9,220,397	196,110
GKA-54	12,094,623	11,817,507	277,116	GKA-35	11,619,223	11,318,747	300,476
GAK-66	7,600,757	7,363,750	237,007	GKA-52	12,603,157	12,315,200	287,957
GAK-67	8,795,312	8,726,903	68,409	GKA-53	12,175,256	11,877,479	297,777
GKA-68	8,777,773	8,675,254	102,519				
GAK-86	10,501,618	10,212,709	288,909				
Total Gross Generation			6,752,244	Total Gross Generation			5,877,636
				Grand Total Generation			12,629,880

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/ No 3754

Date: 5 AUG 2024

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of July-24.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of July-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for July-24


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/08/24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/08/24	01/08/24
Normal	TIME	Present Time	12:04:01	12:12:24
Normal	T DL	Current Billing KWh Delivered	188069	187858
Normal	A DL	Current Billing Rate A KWh Delivered	64937	64826
Normal	B DL	Current Billing Rate B KWh Delivered	68273	68207
Normal	C DL	Current Billing Rate C KWh Delivered	19822	19853
Normal	D DL	Current Billing Rate D KWh Delivered	35036	34910
Normal	T Q1	Current Billing KVARh Q1	3348	3362
Normal	T Q4	Current Billing KVARh Q4	3673	3616
Normal	T DL	Current Billing KVAh Q1	188145	187934
Normal	MAX A	Current Billing Rate A Max KVA Q1	6.810	6.900
Normal	MAX B	Current Billing Rate B Max KVA Q1	2.970	5.250
Normal	MAX C	Current Billing Rate C Max KVA Q1	4.840	8.960
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1022	1017
Normal	A RC	Current Billing Rate A KWh Received	328	328
Normal	B RC	Current Billing Rate B KWh Received	410	409
Normal	C RC	Current Billing Rate C KWh Received	146	143
Normal	D RC	Current Billing Rate D KWh Received	136	135
Normal	T Q3	Current Billing KVARh Q3	1246	1236
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1671	1660
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.405	64.175
Normal	L2	Phase B Voltage	64.765	64.218
Normal	L3	Phase C Voltage	64.131	63.701
Normal	L1	Phase A Current	0.398	0.202
Normal	L2	Phase B Current	0.381	0.189
Normal	L3	Phase C Current	0.367	0.210
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	198	196
Normal	NET HT	ABT Net KAVRh Del. & Rec. above 103%	99999062	99999094

For,
PVIPL



For,
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

[Signature]
Assistant Engineer (QC)
MSEDCL Akole, Sub Div.

Dy. Executive Engineer
MSEDCL S/d Akole

[Signature]
D. K. Bagul
Dy. Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Dn., Akole

[Signature]
(Anil M. Thorat)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Ltd.
Sangamner Division

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999886	99999893
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	99999481	99999524
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4	62.4
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.05	50.03

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352298	352276
Alternate	P NET	ABT Previous Interval KWH Net	1.20750	1.056500
Alternate	FREQ	ABT Average Frequency	49.93	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.61%	0.97%
Alternate	L2-H2-15	Phase B Voltage % THD	0.56%	0.61%
Alternate	L3-H2-15	Phase C Voltage % THD	0.76%	0.74%
Alternate	L1 H2-15	Phase A Current % THD	1.63%	6.77%
Alternate	L2-H2-15	Phase B Current % THD	1.97%	6.81%
Alternate	L3-H2-15	Phase C Current % THD	1.60%	6.03%
Alternate	HI T DL	Current Billing KWH Delivered	8670.9375	7858.1975
Alternate	HI Q1	Current Billing KVARh Q1	3348.1775	3362.5125
Alternate	HI Q4	Current Billing KVARh Q4	3673.9675	3616.4100
Alternate	HI T DL	Current Billing KVAh Q1	8146.8950	7934.8625
Alternate	HI T RC	Current Billing KWH Received	1022.4475	1017.3675
Alternate	HI Q3	Current Billing KVARh Q3	1246.2200	1236.1775
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1671.3300	1660.5300
Alternate	P HI Q1	Present Interval KVA Q1	70700	29900
Alternate	P HI RC	Present Interval KVA Received	0.000	0.000
Alternate	TL DL	Time Left In Interval	05:04:51	05:01:22

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018541	SNGR-D-018544
Inner:	018542	018545
Outer:	018543	018546
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018938	SNGR-D-018941
Inner:	018939	018942
Outer:	018940	018943

For,
PVIPL

For,
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

(Anil M. Thorat)
Executive Engineer
MSEDCL S/d Akole
Sangamner Division



Assistant Engineer (QC)
MSEDCL Akole, Sub Div.

D. K. Bagul
Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Dn., Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date:

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	1.08.24	1.08.24
Normal	TIME	Present Time	11:57	12:30
Normal	T DL	Current Billing KWh Delivered	151631	151807
Normal	A DL	Current Billing Rate A KWh Delivered	53241	53272
Normal	B DL	Current Billing Rate B KWh Delivered	54678	54768
Normal	C DL	Current Billing Rate C KWh Delivered	16113	16140
Normal	D DL	Current Billing Rate D KWh Delivered	27599	27626
Normal	T Q1	Current Billing KVARh Q1	3481	3475
Normal	T Q4	Current Billing KVARh Q4	3256	3277
Normal	T DL	Current Billing KVAh Q1	151726	1518902
Normal	MAX A	Current Billing Rate A Max KVA Q1	5.780	5.770
Normal	MAX B	Current Billing Rate B Max KVA Q1	3.240	4.130
Normal	MAX C	Current Billing Rate C Max KVA Q1	6.040	6.810
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	994	1000
Normal	A RC	Current Billing Rate A KWh Received	312	315
Normal	B RC	Current Billing Rate B KWh Received	402	405
Normal	C RC	Current Billing Rate C KWh Received	149	148
Normal	D RC	Current Billing Rate D KWh Received	131	131
Normal	T Q3	Current Billing KVARh Q3	924	925
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1438	1444
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.406	64.264
Normal	L2	Phase B Voltage	64.563	64.421
Normal	L3	Phase C Voltage	64.110	64.030
Normal	L1	Phase A Current	0.362	0.177
Normal	L2	Phase B Current	0.370	0.158
Normal	L3	Phase C Current	0.423	0.173
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	195	196
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999199	99999186

For,
PVIPL

For,
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

(Anil M. Thorat)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Sangamner
Sangamner Division

Assistant Engineer (QC)
MSEDCL Akole, Sub Div.

Page: 01 of 02

D. K. Bagul
Executive Engineer
M. S. E. D. Co. Ltd.
Sub. Div., Akole



Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	30	17
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	81	80
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4	63.4
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.04	50.04

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	380701	380512
Alternate	P NET	ABT Previous Interval KWH Net	1.55500	1.70000
Alternate	FREQ	ABT Average Frequency	49.94	49.94
Alternate	L1-H2-15	Phase A Voltage % THD	0.90%	0.92%
Alternate	L2-H2-15	Phase B Voltage % THD	0.55%	0.61%
Alternate	L3-H2-15	Phase C Voltage % THD	0.73%	0.24%
Alternate	L1-H2-15	Phase A Current % THD	2.87%	4.25%
Alternate	L2-H2-15	Phase B Current % THD	2.05%	3.51%
Alternate	L3-H2-15	Phase C Current % THD	1.43%	3.92%
Alternate	HI T DL	Current Billing KWH Delivered	1632.5500	1806.9625
Alternate	HI Q1	Current Billing KVARh Q1	2481.0775	3475.4975
Alternate	HI Q4	Current Billing KVARh Q4	3256.5075	3277.7200
Alternate	HI T DL	Current Billing KVAh Q1	1727.0950	1901.5200
Alternate	HI T RC	Current Billing KWH Received	994.4350	1000.6575
Alternate	HI Q3	Current Billing KVARh Q3	924.4350	925.58
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.8525
Alternate	HI T RC	Current Billing KVAh Received	1432.7750	1444.8700
Alternate	P HI Q1	Present Interval KVA Q1	3.0500	3.9800
Alternate	P HI RC	Present Interval KVA Received	0.000	0.000
Alternate	TL DL	Time Left In Interval	05:02:23	05:04:02

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018547	SNGR-D-018550
Inner:	018548	018551
Outer:	018549	018552
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-018944	SNGR-D-018947
Inner:	018945	018948
Outer:	018946	018949

For,
PVIPL

For,
SIVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

(Anil M. Thorat)
Executive Engineer
M.S. Elect. Distr. Co. Ltd.
Sangamner Division

Page: 01
Assistant Engineer (QC)
M. S. E. D. Co. Ltd.
MSEDCL Ltd. Akole, Sub Div.



Section Name: Previous 1

Meter ID:16595593

Date : 01-08-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	64920.845	68266.77	19815.1675	35036.84	0	0	0	0	188039.6225
Max Demand	13.8	13.86	12.91	12.88	0	0	0	0	13.86
Date_Time	01-07-2024 23:24:00	01-07-2024 16:39:00	24-07-2024 11:39:00	25-07-2024 20:19:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00
Cum Demand	1527.69	1541.52	1234.15	1225.93	0	0	0	0	1742.58
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	328.615	410.385	146.96	135.4875	0	0	0	0	1022.4475
Max Demand	0.06	0.06	0.04	0.04	0	0	0	0	0.06
Date_Time	31-07-2024 05:14:00	08-07-2024 14:59:00	09-07-2024 09:54:00	08-07-2024 19:09:00	31-07-2024 05:14:00	31-07-2024 05:14:00	31-07-2024 05:14:00	31-07-2024 05:14:00	31-07-2024 05:14:00
Cum Demand	10.37	26.56	14.55	23.82	0	0	0	0	27.83
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	64944.97	68296.4175	19824.0275	35050.0775	0	0	0	0	188115.4925
Max Demand	13.81	13.86	12.92	12.89	0	0	0	0	13.86
Date_Time	01-07-2024 23:24:00	01-07-2024 16:39:00	24-07-2024 11:39:00	25-07-2024 20:19:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00	01-07-2024 16:39:00
Cum Demand	1527.95	1545.55	1298.18	1226.21	0	0	0	0	1746.69
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	537.53	641.39	223.2	269.21	0	0	0	0	1671.33
Max Demand	0.1	0.09	0.07	0.06	0	0	0	0	0.1
Date_Time	31-07-2024 05:04:00	08-07-2024 13:24:00	09-07-2024 09:59:00	08-07-2024 21:09:00	31-07-2024 05:04:00	31-07-2024 05:04:00	31-07-2024 05:04:00	31-07-2024 05:04:00	31-07-2024 05:04:00
Cum Demand	20.14	39.15	22.43	36.37	0	0	0	0	44.15
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1139.8125	1232.6425	359.9175	613.76	0	0	0	0	3346.0325
Max Demand	0.53	0.5	0.52	0.52	0	0	0	0	0.53
Date_Time	04-07-2024 00:24:00	26-07-2024 14:29:00	27-07-2024 10:29:00	04-07-2024 20:14:00	04-07-2024 00:24:00	04-07-2024 00:24:00	04-07-2024 00:24:00	04-07-2024 00:24:00	04-07-2024 00:24:00
Cum Demand	24.67	39.23	34.23	24.44	0	0	0	0	42.59



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Site: Dist. Nashik-422102(MH)

Assistant Engineer (QC)
Assistant Engineer (QC)
 MSEDCLtd,Akole, Sub Div.


D. K. Bagui
D. K. Bagui
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

(Anil M. Thorat)
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	405.9375	463.2925	156.51	220.48	0	0	0	0	1246.22
Max Demand	0.07	0.07	0.06	0.05	0	0	0	0	0.07
Date_Time	31-07-2024 05:09:00	08-07-2024 13:24:00	09-07-2024 09:59:00	08-07-2024 21:24:00					31-07-2024 05:09:00
Cum Demand	17.1	27.73	16.96	15.2	0	0	0	0	32.81
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1276.27	1283.015	368.18	746.5025	0	0	0	0	3673.9675
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.999	0.9991	0.9991	0.999	0	0	0	0	0.999
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7159	0.6941	0.5312	0.5384	0	0	0	0	0.6708


Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 District: Nashik-422103(MH)


Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.


D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div. Akole


F. (Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division



Meter ID:16595594

Section Name: Previous 1

Device Name: A1800

Date: 01-08-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	64809.6925	68259.4675	19846.2225	34910.6225	0	0	0	0	187826.005
Max Demand	13.81	13.89	12.89	12.89	0	0	0	0	13.89
Date_Time	01-07-2024 23:19:00	01-07-2024 16:34:00	24-07-2024 11:34:00	25-07-2024 20:14:00	01-07-2024 05:29:00	01-07-2024 16:34:00	01-07-2024 16:34:00	01-07-2024 16:34:00	01-07-2024 16:34:00
Cum Demand	1524.54	1533.7	1289.84	1221.44	0	0	0	0	1732.54
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	328.31	409.875	143.965	135.2175	0	0	0	0	1017.3675
Max Demand	0.06	0.06	0.04	0.04	0	0	0	0	0.06
Date_Time	31-07-2024 05:29:00	08-07-2024 14:59:00	25-07-2024 10:29:00	08-07-2024 19:04:00	31-07-2024 05:29:00	31-07-2024 05:29:00	31-07-2024 05:29:00	31-07-2024 05:29:00	31-07-2024 05:29:00
Cum Demand	10.23	26.57	14.36	23.87	0	0	0	0	27.66
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	64834.0775	68289.4	19855.1725	34923.96	0	0	0	0	187902.61
Max Demand	13.81	13.89	12.89	12.9	0	0	0	0	13.89
Date_Time	01-07-2024 23:19:00	01-07-2024 16:34:00	24-07-2024 11:34:00	25-07-2024 20:14:00	01-07-2024 01:14:00	01-07-2024 16:34:00	01-07-2024 16:34:00	01-07-2024 16:34:00	01-07-2024 16:34:00
Cum Demand	1524.77	1537.72	1293.88	1221.74	0	0	0	0	1736.63
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	534.765	641.4375	218.0725	266.255	0	0	0	0	1660.53
Max Demand	0.1	0.09	0.06	0.05	0	0	0	0	0.1
Date_Time	31-07-2024 04:59:00	08-07-2024 13:19:00	09-07-2024 09:54:00	08-07-2024 21:14:00	31-07-2024 04:59:00	31-07-2024 04:59:00	31-07-2024 04:59:00	31-07-2024 04:59:00	31-07-2024 04:59:00
Cum Demand	19.86	39.13	22.26	36.41	0	0	0	0	43.8
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1144.35	1238.415	362.1775	615.36	0	0	0	0	3360.3025
Max Demand	0.53	0.5	0.52	0.52	0	0	0	0	0.53
Date_Time	04-07-2024 00:14:00	27-07-2024 08:29:00	27-07-2024 10:24:00	04-07-2024 20:04:00	04-07-2024 00:14:00	04-07-2024 00:14:00	04-07-2024 00:14:00	04-07-2024 00:14:00	04-07-2024 00:14:00
Cum Demand	24.78	39.47	34.4	24.59	0	0	0	0	42.86

(Anil M. Thorat)
EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

D. K. Bagul
D. K. Bagul
 Dn Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

Assistant Engineer (QC)
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

Field Engineer
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Dist. Nashik, 422102 (MS)



KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	402.3975	463.6975	152.2825	217.8	0	0	0	0	1236.1775
Max Demand	0.07	0.07	0.06	0.05	0	0	0	0	0.07
Date_Time	31-07-2024 05:09:00	09-07-2024 13:19:00	09-07-2024 09:54:00	08-07-2024 21:14:00					31-07-2024 05:09:00
Cum Demand	16.64	27.61	16.73	15.23	0	0	0	0	32.55
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1251.0575	1266.0625	361.98	737.31	0	0	0	0	3616.41
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.999	0.999	0.9991	0.999	0	0	0	0	0.999
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7241	0.6918	0.4687	0.5	0	0	0	0	0.6634

(Anil M. Thorat)
EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

D. K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

S. K. Kulkarni
Assistant Engineer (QC)
 MSEDC Ltd. Akole, Sub Div.

(Signature)
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)



Section Name: Previous 1

Meter ID:16595595

Date : 01-08-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53225.655	54671.77	16104.8825	27599.22	0	0	0	0	151601.5275
Max Demand	13.99	13.94	13.21	13.55	0	0	0	0	13.99
Date_Time	01-07-2024 23:19:00	01-07-2024 07:44:00	29-07-2024 10:54:00	01-07-2024 18:29:00	01-07-2024 10:54:00	01-07-2024 18:29:00	01-07-2024 10:54:00	01-07-2024 23:19:00	01-07-2024 23:19:00
Cum Demand	1269.02	1276.35	1083.79	1019.33	0	0	0	0	1439.78
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	312.1825	402.0625	149.2125	131.045	0	0	0	0	994.5025
Max Demand	0.66	0.06	0.05	0.06	0	0	0	0	0.66
Date_Time	31-07-2024 05:59:00	09-07-2024 13:49:00	08-07-2024 10:09:00	08-07-2024 21:09:00	08-07-2024 10:09:00	08-07-2024 21:09:00	08-07-2024 10:09:00	08-07-2024 21:09:00	31-07-2024 05:59:00
Cum Demand	10.36	25.3	14.28	24.01	0	0	0	0	26.66
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53257.4775	54708.7375	16116.015	27613.8525	0	0	0	0	151696.0825
Max Demand	13.99	13.94	13.21	13.55	0	0	0	0	13.99
Date_Time	01-07-2024 23:19:00	01-07-2024 07:44:00	29-07-2024 10:54:00	01-07-2024 18:29:00	01-07-2024 10:54:00	01-07-2024 18:29:00	01-07-2024 10:54:00	01-07-2024 23:19:00	01-07-2024 23:19:00
Cum Demand	1269.25	1280.35	1087.78	1019.58	0	0	0	0	1443.76
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	449.5625	554.5375	198.7325	235.9425	0	0	0	0	1438.775
Max Demand	0.08	0.17	0.06	0.08	0	0	0	0	0.17
Date_Time	15-07-2024 22:14:00	05-07-2024 12:58:00	08-07-2024 10:09:00	08-07-2024 21:09:00	08-07-2024 10:09:00	08-07-2024 21:09:00	08-07-2024 10:09:00	08-07-2024 21:09:00	05-07-2024 12:58:00
Cum Demand	17.22	36.57	20.84	35.55	0	0	0	0	40.82
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1224.99	1280.7475	378.5575	594.4225	0	0	0	0	3478.7175
Max Demand	0.52	0.51	0.5	0.52	0	0	0	0	0.52
Date_Time	05-07-2024 03:39:00	18-07-2024 17:19:00	13-07-2024 10:59:00	16-07-2024 20:24:00	13-07-2024 10:59:00	16-07-2024 20:24:00	13-07-2024 10:59:00	16-07-2024 20:24:00	16-07-2024 20:24:00
Cum Demand	22.42	33.9	30.61	19.55	0	0	0	0	36.16



Field Engineer
SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)
MSEDC Ltd. Akole, Sub Div.

D. K. Bagu
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div. Akole

(Anil M. Thorat)
EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	294.635	336.195	111.74	181.865	0	0	0	0	924.435
Max Demand	0.04	0.17	0.03	0.05	0	0	0	0	0.17
Date_Time	31-07-2024 05:59:00	05-07-2024 12:58:00	08-07-2024 10:19:00	08-07-2024 21:04:00					05-07-2024 12:58:00
Cum: Demand	13.73	25.62	14.73	14.07	0	0	0	0	29.95
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1137.575	1101.1025	327.96	689.87	0	0	0	0	3256.5075
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9986	0.9989	0.9986	0	0	0	0	0.9987
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7757	0.7815	0.8	0.8181	0	0	0	0	0.7847



[Signature]
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinner, Dist. Nalgonda-507102

[Signature]
Assistant Engineer (QC)
 MSEDCL Ltd. Akola, Sub Div.

[Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akola

[Signature]
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

Meter ID:16595596

Section Name: Previous 1

Device Name: A1800

Date : 01-08-2024 00:00:00

KWh det	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53256.665	54760.185	16131.9775	27626.3775	0	0	0	0	151775.205
Max Demand	14.02	13.99	13.22	13.55	0	0	0	0	14.02
Date_Time	01-07-2024 23:19:00	01-07-2024 07:39:00	01-07-2024 10:49:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 23:19:00	01-07-2024 23:19:00
Cum Demand	1283.7	1288.48	1096.06	1020.71	0	0	0	0	1452.24
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	315.1175	405.28	148.545	131.715	0	0	0	0	1000.6575
Max Demand	0.06	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	31-07-2024 05:59:00	08-07-2024 13:44:00	08-07-2024 09:54:00	08-07-2024 21:04:00	08-07-2024 13:44:00	08-07-2024 13:44:00	08-07-2024 13:44:00	08-07-2024 13:44:00	08-07-2024 13:44:00
Cum Demand	10.46	25.47	14.36	24.17	0	0	0	0	26.88
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	53288.485	54797.06	16143.1475	27640.9875	0	0	0	0	151869.68
Max Demand	14.02	13.99	13.22	13.55	0	0	0	0	14.02
Date_Time	01-07-2024 23:19:00	01-07-2024 07:39:00	01-07-2024 10:49:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 18:24:00	01-07-2024 23:19:00	01-07-2024 23:19:00
Cum Demand	1283.94	1292.49	1103.08	1020.9	0	0	0	0	1456.21
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	451.7925	559.55	196.8325	236.195	0	0	0	0	1444.37
Max Demand	0.08	0.17	0.06	0.07	0	0	0	0	0.17
Date_Time	08-07-2024 22:24:00	05-07-2024 12:55:00	08-07-2024 10:04:00	08-07-2024 21:09:00	08-07-2024 12:55:00	08-07-2024 12:55:00	08-07-2024 12:55:00	08-07-2024 12:55:00	08-07-2024 12:55:00
Cum Demand	17.16	36.91	20.83	35.58	0	0	0	0	40.91
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1223.15	1278.24	378.0775	593.625	0	0	0	0	3473.0925
Max Demand	0.52	0.51	0.5	0.52	0	0	0	0	0.52
Date_Time	05-07-2024 03:34:00	19-07-2024 17:04:00	13-07-2024 10:59:00	16-07-2024 20:19:00	16-07-2024 20:19:00	16-07-2024 20:19:00	16-07-2024 20:19:00	16-07-2024 20:19:00	16-07-2024 20:19:00
Cum Demand	22.48	33.67	30.63	19.57	0	0	0	0	36.09



Field Engineer
SJVN Limited
Khirvire Wind Power Station

Assistant Engineer (QC)
MSEDC Ltd Akole, Sub Div.

D. K. Bagul
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M. S. E. D. Co. Ltd.
Sub. Dn., Akole

(Arun M. Thorat)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Ltd.
Sangamner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	294.47	339.6125	109.7775	181.7275	0	0	0	0	925.5875
Max Demand	0.05	0.16	0.03	0.04	0	0	0	0	0.16
Date_Time	31-07-2024 05:29:00	05-07-2024 12:55:00	08-07-2024 10:14:03	08-07-2024 21:09:00					05-07-2024 12:55:00
Cum Demand	13.58	25.99	14.69	14.17	0	0	0	0	30.02
KVARh Q2									
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4									
Energy	1141.0075	1110.825	329.535	696.3525	0	0	0	0	3277.72
Avg PF del									
Energy	0.9987	0.9986	0.9989	0.9985	0	0	0	0	0.9987
Avg PF rec									
Energy	0.7757	0.7632	0.8484	0.8484	0	0	0	0	0.7925



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Signature
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., ANCL

Signature
F. (Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division