

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ 1194

Date : 05-07-2023

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for June,2023 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for June 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for June 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for June 2023 (Exhibit-II)
3. Energy breakup report for June 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	June-2023	MSEDCL/23/June-01,Dated: 05-07-2023	1,34,06,131.00
2			MSEDCL/23/June-03,Dated: 05-07-2023	1,17,20,818.00
3			MSEDCL/23/June-05,Dated: 05-07-2023	10,77,058.00
4			MSEDCL/23/June-07,Dated: 05-07-2023	11,00,794.00
5			MSEDCL/23/June-11,Dated: 05-07-2023	10,30,467.00
6			MSEDCL/23/June-12,Dated: 05-07-2023	12,51,698.00
<b>Total</b>				<b>2,95,86,966.00</b>
1	Feeder No.2	June-2023	MSEDCL/23/ June -02,Dated: 05-07-2023	1,10,39,494.00
2			MSEDCL/23/ June -04,Dated: 05-07-2023	46,83,604.00
3			MSEDCL/23/ June -06,Dated: 05-07-2023	18,45,552.00
4			MSEDCL/23/ June -08,Dated: 05-07-2023	46,91,240.00
5			MSEDCL/23/ June -09,Dated: 05-07-2023	19,19,367.00
6			MSEDCL/23/ June -10,Dated: 05-07-2023	11,91,139.00
<b>Total</b>				<b>2,53,70,396.00</b>
<b>Grand Total</b>				<b>5,49,57,362.00</b>

B. R. Kashyap

Dy. General Manager (C&SO)

Corporate H. Q: Shakti Sadan, Shanan,

Shimla-171006, (HP) www.sjvn.nic.in

Expediting Office: NBCC Complex, Tower-1

(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110023

Tele: 011-61901919, Fax : 011-61901915

कॉर्पोरेट मुख्यालय, शक्ति सदन, शानान,

शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in

शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल ,

एनबीसीसी कॉम्प्लेक्स, पूर्वी किडवई नगर - नई दिल्ली - 110023

दूरभाष : 011-61901919 फैक्स : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.06.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending June 2023 (Details shown in Ann.-A)	=	3,19,18,528.00
2. The energy bills for the month of June 2023 (Details as shown above)	=	5,49,57,362.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>8,68,75,890.00</b>
3. Late payment surcharge accumulated ending 30.06.2023 (Details shown in Ann.-A)	=	21,68,77,053.00
<b>4. Total (A+3)</b>	=	<b>30,37,52,943.00</b>

*The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

**B. R. Kashyap**  
DCM (C&SO) Manager (C&SO)  
Authorized Signatory,  
Shakti Sadan,  
Shanani, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,  
शिमला - 171 006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanani,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kildwal Nagar, New Delhi-110023  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	June-23	MSEDCL/23/JUN-1,Dated:05.07.2023	13,426,131.00	20,000.00	13,406,131.00 ✓
2	FEEDER1	June-23	MSEDCL/23/JUN-3,Dated:05.07.2023	11,740,818.00	20,000.00	11,720,818.00 ✓
3	FEEDER1	June-23	MSEDCL/23/JUN-5,Dated:05.07.2023	1,077,058.00	0.00	1,077,058.00 ✓
4	FEEDER1	June-23	MSEDCL/23/JUN-7,Dated:05.07.2023	1,100,794.00	0.00	1,100,794.00 ✓
5	FEEDER1	June-23	MSEDCL/23/JUN-11,Dated:05.07.2023	1,030,467.00	0.00	1,030,467.00 ✓
6	FEEDER1	June-23	MSEDCL/23/JUN-12,Dated:05.07.2023	1,251,698.00	0.00	1,251,698.00 ✓
<b>Total</b>				<b>29,626,966.00</b>	<b>40,000.00</b>	<b>29,586,966.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	June-23	MSEDCL/23/JUN-2,Dated:05.07.2023	11,059,494.00	20,000.00	11,039,494.00 ✓
2	FEEDER2	June-23	MSEDCL/23/JUN-4,Dated:05.07.2023	4,693,604.00	10,000.00	4,683,604.00 ✓
3	FEEDER2	June-23	MSEDCL/23/JUN-6,Dated:05.07.2023	1,855,552.00	10,000.00	1,845,552.00 ✓
4	FEEDER2	June-23	MSEDCL/23/JUN-8,Dated:05.07.2023	4,701,240.00	10,000.00	4,691,240.00 ✓
5	FEEDER2	June-23	MSEDCL/23/JUN-9,Dated:05.07.2023	1,929,367.00	10,000.00	1,919,367.00 ✓
6	FEEDER2	June-23	MSEDCL/23/JUN-10,Dated:05.07.2023	1,191,139.00	0.00	1,191,139.00 ✓
<b>Total</b>				<b>25,430,396.00</b>	<b>60,000.00</b>	<b>25,370,396.00</b>
<b>Grand Total</b>				<b>55,057,362.00</b>	<b>100,000.00</b>	<b>54,957,362.00</b>

  
**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/JUN-1

Date: 05.07.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,310,872.25000	5.81	13,426,168.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	2,311,160.71875	288.46875	2,310,872.25000			
	NET kWh UNITS FOR BILLING			2,310,872.25000			
2.	Less: REACTIVE POWER				368.22191	0.10	37.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	368.22191					
Total (1-2):							13,426,131.00
Rounded Off:							13,426,131
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							13,406,131

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/JUN-3

Date: 05.07.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				2,020,800.33000	5.81	11,740,850.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	2,021,052.58875	252.25875	2,020,800.33000			
	NET kWh UNITS FOR BILLING			2,020,800.33000			
2.	Less: REACTIVE POWER				322.00092	0.10	32.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	322.00092					
Total (1-2):							11,740,818.00
Rounded Off:							11,740,818
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							11,720,818

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/JUN-5

Date: 05.07.2023

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				185,380.47000	5.81	1,077,061.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	185,403.61125	23.14125	185,380.47000			
	<b>NET kWh UNITS FOR BILLING</b>			<b>185,380.47000</b>			
2.	<b>Less: REACTIVE POWER</b>				29.53913	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	29.53913					
<b>Total (1-2):</b>							<b>1,077,058.00</b>
<b>Rounded Off:</b>							<b>1,077,058</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>1,077,058</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/JUN-7

Date: 05.07.2023

GKA-19

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

JMR Period:- 01.06.2023 To 01.07.2023

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				189,465.99000	5.81	1,100,797.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	189,489.64125	23.65125	189,465.99000			
	NET kWh UNITS FOR BILLING			189,465.99000			
2.	Less: REACTIVE POWER				30.19013	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	30.19013					
Total (1-2):							1,100,794.00
Rounded Off:							1,100,794
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,100,794

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/JUN-11

Date: 05.07.2023

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				180,784.26000	5.70	1,030,470.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	180,806.82750	22.56750	180,784.26000			
	<b>NET kWh UNITS FOR BILLING</b>			180,784.26000			
2.	<b>Less: REACTIVE POWER</b>				28.80675	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	28.80675					
<b>Total (1-2):</b>							<b>1,030,467.00</b>
<b>Rounded Off:</b>							<b>1,030,467</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>1,030,467</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAIC1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW ( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/JUN-12

Date: 05.07.2023

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				219,596.70000	5.70	1,251,701.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	219,624.11250	27.41250	219,596.70000			
	NET kWh UNITS FOR BILLING			219,596.70000			
2.	Less: REACTIVE POWER				34.99125	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	JUN-23	34.99125					3.00
Total (1-2):							1,251,698.00
Rounded Off:							1,251,698
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,251,698

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/JUN-2

Date: 05.07.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				1,903,533.63750	5.81	11,059,530.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	1,903,914.91125	381.27375	1,903,533.63750			
	NET kWh UNITS FOR BILLING			1,903,533.63750			
2.	Less: REACTIVE POWER				361.72125	0.10	36.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	361.72125					
Total (1-2):							11,059,494.00
Rounded Off:							11,059,494
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							11,039,494

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/JUN-4

Date: 05.07.2023

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				807,851.79000	5.81	4,693,619.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	808,013.60100	161.81100	807,851.79000			
	NET kWh UNITS FOR BILLING			807,851.79000			
2.	Less: REACTIVE POWER				153.51300	0.10	15.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	153.51300					
Total (1-2):							4,693,604.00
Rounded Off:							4,693,604
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							4,683,604

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/JUN-6

Date: 05.07.2023

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				319,373.07750	5.81	1,855,558.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	319,437.04725	63.96975	319,373.07750			
	<b>NET kWh UNITS FOR BILLING</b>			319,373.07750			
2.	<b>Less: REACTIVE POWER</b>				60.68925	0.10	6.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	60.68925					
<b>Total (1-2):</b>							<b>1,855,552.00</b>
<b>Rounded Off:</b>							<b>1,855,552</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>1,845,552</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, havng RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*  
**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14 08 2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/JUN-8

Date: 05.07.2023

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				809,166.08250	5.81	4,701,255.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	809,328.15675	162.07425	809,166.08250			
	<b>NET kWh UNITS FOR BILLING</b>			809,166.08250			
2.	<b>Less: REACTIVE POWER</b>				153.76275	0.10	15.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	153.76275					15.00
<b>Total (1-2):</b>							<b>4,701,240.00</b>
<b>Rounded Off:</b>							<b>4,701,240</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>4,691,240</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/JUN-9

Date: 05.07.2023

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				332,077.90500	5.81	1,929,373.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	332,144.41950	66.51450	332,077.90500			
	<b>NET kWh UNITS FOR BILLING</b>			332,077.90500			
2.	<b>Less: REACTIVE POWER</b>				63.10350	0.10	6.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-23	63.10350					
<b>Total (1-2):</b>							<b>1,929,367.00</b>
<b>Rounded Off:</b>							<b>1,929,367</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>1,919,367</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW ( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/JUN-10

Date: 05.07.2023

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-23

JMR Outward No:- 3290 Dated 04.07.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2023 To 01.07.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				208,972.50750	5.70	1,191,143.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-23	209,014.36425	41.85675	208,972.50750			
	<b>NET kWh UNITS FOR BILLING</b>			<b>208,972.50750</b>			
2.	<b>Less: REACTIVE POWER</b>				39.71025	0.10	4.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-23	39.71025					
<b>Total (1-2):</b>							<b>1,191,139.00</b>
<b>Rounded Off:</b>							<b>1,191,139</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>1,191,139</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.06.2023 & late payment surcharge payable by MSEDCCL upto 30.06.2023

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.06.2023
1		<u>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</u>	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to April 2023 (Details shown in Annexure. II)	31,918,468.00
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>31,918,528.00</b>
2		<u>Late payment Surcharge@1.25 %per month</u>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	77.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00
	iii	LPS Payable on 30.06.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	113,957,133.00
	<b>Sub Total (i+ii+iii)</b>	<b>223,309,468.00</b>	
3	i	<b>LPS charged upto 30.06.2023</b>	<b>223,309,468.00</b>
	ii	<b>LPS during to be charged along with June 23 bill</b>	<b>-</b>
4	i	<b>LPS adjusted during April 2023</b>	<b>6,432,415.00</b>
		<b>LPS Payable on 30.06.2023</b>	<b>216,877,053.00</b>
		<b>Total Ouststanding (1+2-4)</b>	<b>248,795,581.00</b>

*M.R. Kashyap*

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



# SJVN Limited

Commercial & System Operation Department

## KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06.02.15	2,051,594.00		75	4,235,067.25		
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00	60	76	64,967.14		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun.2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		

Annexure - I

B. R. Kashyap  
 General Manager (C&SO)  
 SJVN Limited, State, Sec-17  
 Sample-171006 (E12)

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2023)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
											5
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug. -16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
				03-12-16	19-07-17	1,774,666.00		227.00	167,853.83		
				03-12-16	29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
				05-01-17	01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00		445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00		411.00	7,819,815.00		

**Annexure - I**  
 P. P. Kashyap  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shakti Shimla-171006 (H.P.)

**KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.06.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2023	Detail of surcharge on Late payment		Detail of Sur-charge on outstanding payment up to 30.06.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	56,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12	-	82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07	-	84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00	-	146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81	-	239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19	-	204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81	-	205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00	-	175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19	-	142.00	1,447,426.00		
	<b>Total</b>		<b>1,257,218,235</b>			<b>1,257,218,175.00</b>	<b>60</b>		<b>109,352,258.00</b>		<b>77.00</b>

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P.)

S. No.	Month/energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 30.06.2023	Detail of surcharge on Late		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-18	3.00	4	5	6.00	7	8	9	10	11
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
3				08-11-18	22-08-19	17,599,290.00				287.00	2104582
4				08-11-18	22-08-19	2,465,966.00				287.00	294888
5	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00				264.00	139995
6				01-12-18	30-03-20	19,221,911.00				485.00	3884428
7	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				448.00	1530375
8	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				417.00	930443
9	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				394.00	127772
10	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				361.00	992219
11	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				336.00	1657764
12	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				305.00	1490960
13	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				273.00	3198336
14	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				241.00	3100165
15	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				213.00	3673525
16	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00	4757248
17	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				149.00	3430405
18				02-11-19	28-04-20	131,671.00				178.00	9766
19				01-12-19	22-06-20	891,214.30				233.00	86522
20	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	317372
21				01-12-19	08-02-21	34,476,287.30				435.00	5248827
22	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	2004878
23	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	745831
24	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	664351
25	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	848023
26	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	927805
27	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	1607977
28	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1947212
29	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	3161619
30	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	2277927
31	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2157693
32	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	3256756
33	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,142,704.70				67.00	59817
34				03-12-20	27-05-21	1,141,216.00				175.00	83214
35				03-12-20	27-05-21	543,104.00				175.00	39601

B. P. Kasiyap  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shanan, Shimla-171006 (H.P.)





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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 05.07.2023

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist.-Ahmednagar for the month of June ,2023 at 132/33 KV Kumbhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)		
		01.07.2023(00:00 Hrs)	01.06.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVAh Lag(Q3)	813.75		
1	Import kWh	167,150.7075	163,745.6825	3,405.0250	1500	5,107,537.50	Export kVAh Lag(Q3)	813.75	
2	Import kWh- Rate A	58,116.3975	57,002.4675	1,113.9300	1500	1,670,895.00	Total kVAh Unit	813.75	
3	Import kWh- Rate B	80,411.6326	59,137.0726	1,274.4600	1500	1,911,690.00			
4	Import kWh- Rate C	17,565.2200	17,199.0400	366.1800	1500	549,270.00			
5	Import kWh- Rate D	31,057.5575	30,407.1025	650.4550	1500	975,682.50			
6	Export kWh	926.6650	926.2400	0.4250	1500	637.50			
7	Export kWh- Rate A	297.2525	297.1450	0.1075	1500	161.25			
8	Export kWh- Rate B	370.1050	370.0050	0.1000	1500	150.00			
9	Export kWh- Rate C	133.4525	133.2875	0.1050	1500	247.50			
10	Export kWh- Rate D	125.8550	125.8025	0.0525	1500	78.75			
11	Import kVAh	167,197.9500	163,789.6625	3,408.2875	1500	5,112,431.25			
12	Export kVAh	1,520.4525	1,519.7350	0.7175	1500	1,076.25			
13	Import kVAh Lag (Q1)	2,165.9025	1,897.1000	168.8025	1600	253,203.75			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,134.7500	1,134.2075	0.5425	1500	813.75			
10	Import kVAh Lead (Q4)	3,633.1500	3,632.5200	0.6300	1600	945.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.999							
EXPORT		0.592		100	5,107,537.50	637.50	0.00	5,106,900.00	813.75
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2023(00:00 Hrs)	01.06.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	167,006.6675	163,601.4925	3,405.1750	1500	5,107,762.50
02	Export kVAh	1,510.7750	1,510.0650	0.7100	1500	1,065.00
03	Import kWh	166,958.8750	163,556.9925	3,401.8825	1500	5,102,823.75
04	Export kWh	922.1525	921.7375	0.4150	1500	622.50

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2023 to 01.07.2023 (JUN-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 29 X 850 KW**

**Total Capacity : 24.650 MW**

**Joint Meter Reading: 01.07.2023 for FEEDER1 at Kombhalane SS at Khirvire site**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN LTD.	20.01.2014	GKA-02	3.01	153,735,87875	2,311,160,71875	19,18875	288,46875	153,717,69000	2,310,872,25000	24,493E8	368,22191
			GKA-14N	3.73	190,511,14875		23,77875		190,487,37000		30,352E8	
			GKA-15	3.53	180,296,07375		22,50375		180,273,57000		28,725E8	
			GKA-37	3.85	196,640,19375		24,54375		196,615,65000		31,329E8	
			GKA-41	2.77	141,478,78875		17,65875		141,461,13000		22,540E8	
			GKA-42	3.44	175,699,29000		21,93000		175,677,36000		27,993E0	
			GKA-43	3.4	173,656,27500		21,67500		173,634,60000		27,667E0	
			GKA-45	3.11	158,844,41625		19,82625		158,824,59000		25,307E3	
			GKA-46	2.86	146,075,57250		18,23250		146,057,34000		23,273E5	
			GKA-47	3.5	178,763,81250		22,31250		178,741,50000		28,481E5	
			GKA-48	3.65	186,425,11875		23,26875		186,401,95000		29,701E8	
			GKA-50	4.42	225,753,15750		28,17750		225,724,98000		35,96775	
			GKA-54	3.98	203,279,99250		25,37250		203,254,62000		32,387E5	
			GAK-01	3.19	162,930,44625		20,33625		162,910,11000		25,958E3	
			GAK-43N1	3.08	157,312,15500		19,63500		157,292,52000		25,063E0	
			GAK-66	2.82	144,032,55750		17,97750		144,014,58000		22,94775	
			GAK-67	3.15	160,887,43125		20,08125		160,867,35000		25,633E3	
			GKA-06	3.87	197,661,70125		24,67125		197,637,03000		31,492E3	
			GKA-09	4.03	205,833,76125		25,69125		205,808,07000		32,794E3	
			GKA-10	3.95	201,747,73125		25,18125		201,722,55000		32,143E3	
GKA-17	3.41	174,167,02875	21,73875	174,145,29000	27,748E8							
GKA-20	3.05	155,779,89375	19,44375	155,760,45000	24,819E8							
2	SJVN LTD.	31.01.2014			2,021,052,58875			252,25875	2,020,800,33000		322,00092	

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.38	172,634,76750		21,54750		172,613,22000		27,50475	
			GKA-40	2.83	144,543,31125		18,04125		144,525,27000		23,02913	
			GKA-68	2.81	143,521,80375		17,91375		143,503,89000		22,86638	
3	SJVN Ltd.	20.02.2014	GAK-86	3.63	185,403,61125	185,403,61125	23,14125	23,14125	185,380,47000	185,380,47000	29,53913	29,53913
4	SJVN Ltd.	30.03.2014	GKA-19	3.71	189,489,64125	189,489,64125	23,55125	23,55125	189,465,99000	189,465,99000	30,19013	30,19013
5	SJVN Ltd.	15.04.2014	GKA-13	3.54	180,806,82750	180,806,82750	22,56750	22,56750	180,784,26000	180,784,26000	28,80675	28,80675
6	SJVN Ltd.	20.05.2014	GKA-51	4.3	219,624,11250	219,624,11250	27,41250	27,41250	219,596,70000	219,596,70000	34,99125	34,99125
<b>Total</b>				<b>100.00000</b>	<b>5,107,537,50000</b>	<b>5,107,537,50000</b>	<b>637,50000</b>	<b>637,50000</b>	<b>5,106,900,00000</b>	<b>5,106,900,00000</b>	<b>813,75009</b>	<b>813,75009</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005GC153645

Phone No: 02412353645  
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Office of the, SuperIntending Engineer,O&M Circle,  
Old Power House, New Admin.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/IT/DYE AMR/

Date: 05.07.2023

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.07.2023(00:00 Hrs)	01.06.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
	Import kWh	134,002.1775	131,080.9425	2,921.2350	1500	4,381,852.50		0.00	
2	Import kWh- Rate A	47,310.3775	46,297.8050	1,012.5725	1500	1,518,858.75		832.50	
3	Import kWh- Rate B	48,175.9650	47,100.0300	1,075.9350	1500	1,613,902.50			
4	Import kWh- Rate C	14,177.3525	13,874.8850	302.4675	1500	453,701.25			
5	Import kWh- Rate D	24,338.4825	23,808.2225	530.2600	1500	795,390.00			
6	Export kWh	893.0675	892.4825	0.5850	1500	877.50			
7	Export kWh- Rate A	280.7250	280.5400	0.1850	1500	277.50			
8	Export kWh- Rate B	358.0875	358.0325	0.0550	1500	82.50			
9	Export kWh- Rate C	134.4100	134.1350	0.2750	1500	412.50			
10	Export kWh- Rate D	119.8450	119.7750	0.0700	1500	105.00			
11	Import kVAh	134,064.1700	131,139.2025	2,924.9675	1500	4,387,451.25			
12	Export kVAh	1,301.9425	1,301.1125	0.8300	1500	1,245.00			
13	Import kVARh Lag (Q1)	2,339.5225	2,182.2800	157.2425	1500	235,863.75			
14	Export kVARh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	839.9275	839.3725	0.5550	1500	832.50			
16	Import kVARh Lead (Q4)	3,228.2425	3,227.8875	0.3550	1500	532.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	4,381,852.50	877.50	0.00	4,380,975.00	832.50
EXPORT	0.705								

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595595 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2023(00:00 Hrs)	01.06.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	134,218.0900	131,290.0825	2,928.0075	1500	4,392,011.25
02	Export kVAh	1,307.0375	1,308.2000	0.8375	1500	1,256.25
03	Import kWh	134,156.1000	131,231.8125	2,924.2875	1500	4,386,431.25
04	Export kWh	898.6825	898.0950	0.5875	1500	881.25

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2023 to 01.07.2023 (JUN-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22,950 MW

Joint Meter Reading: 01.07.2023 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.65	159,937.61625	1,903,914.91125	32,02875	381,27375	159,905.58750	1,903,533.63750	30.3862E	361.72125
			GKA-53	4.51	197,621.54775		39,57525		197,581.97250		37.5457E	
			GKV-05	1.69	74,053.30725		14,82975		74,038.47750		14.0692E	
			GKV-06	3.47	152,050.28175		30,44925		152,019.83250		28.8877E	
			GKV-12	4.22	184,914.17550		37,03050		184,877.14500		35.1315C	
			GKV-13	3.4	148,982.98500		29,83500		148,953.15000		28.3050C	
			GKV-14	3.66	160,375.80150		32,11650		160,343.68500		30.4695C	
			GKV-18	3.54	155,117.57850		31,06350		155,086.51500		29.4705C	
			GKV-20	4.41	193,239.69525		38,69775		193,200.99750		36.7132E	
			GKV-22N	3.59	157,308.50475		31,50225		157,277.00250		29.8867E	
			GKV-28	3.79	166,072.20975		33,25725		166,038.95250		31.5517E	
			GKV-4N	3.52	154,241.20800		30,88800		154,210.32000		29.3040C	
2	SJVN Ltd.	31.01.2014	GKV-07	3.76	164,757.65400	808,013.60100	32,99400	161,81100	164,724.66000	807,851.79000	31.3020C	153.51300
			GKV-21	3.29	144,162.94725		28,86975		144,134.07750		27.3892E	
			GKV-28N1	3.8	166,510.39500		33,34500		166,477.05000		31.6350C	
			GKV-39	3.49	152,926.65225		30,62475		152,896.02750		29.0542E	
			GKV-50	4.1	179,655.95250		35,97750		179,619.97500		34.1325C	
3	SJVN Ltd.	20.02.2014	GKA-52	4.35	190,610.58375	319,437.04725	38,17125	63,96975	190,572.41250	319,373.07750	36.2137E	60.66925
			GKV-23	2.94	128,826.46350		25,79850		128,800.66500		24.4755C	
4	SJVN Ltd.	22.03.2014	GKA-35	4.26	186,656.91650	332,144.41950	37,38150	66,51450	186,629.53500	332,077.90500	35.4645C	63.10350
			GKV-32	3.32	145,477.50300		29,13300		145,448.37000		27.6390C	
			GKV-02	3.3	144,601.13250		28,95750	144,572.17500			27.4725C	



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.16	138,486,53900	809,328,15675	27,72900	162,07425	138,438,81000	809,166,08250	26,30700	153,76275
			GKV-11	4.13	180,970,50825		36,24075		180,934,26750		34,38225	
			GKV-15	3.83	167,824,95075		33,60825		167,791,34250		31,88475	
			GKV-19	4.05	177,465,02625		35,53875		177,429,48750		33,71625	
6	SJVN Ltd.	15.04.2014	GKA-13	4.77	209,014,36425	209,014,36425	41,85675	41,85675	208,972,50750	208,972,50750	39,71025	39,71025
			<b>Total</b>	<b>100.00000</b>	<b>4,381,852,50000</b>	<b>4,381,852,50000</b>	<b>877,50000</b>	<b>877,50000</b>	<b>4,380,975,00000</b>	<b>4,380,975,00000</b>	<b>832,50000</b>	<b>832,50000</b>



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUN,23

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2023	Time	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2023 at 00:00:00	01.06.2023 at 00:00:00			
01	Import kWh	167,150.7075	163,745.6825	3,405.0250	1500	5,107,537.50
02	Import kWh- Rate A	58,116.3975	57,002.4675	1,113.9300	1500	1,670,895.00
03	Import kWh- Rate B	60,411.5325	59,137.0725	1,274.4600	1500	1,911,690.00
04	Import kWh- Rate C	17,565.2200	17,199.0400	366.1800	1500	549,270.00
05	Import kWh- Rate D	31,057.5575	30,407.1025	650.4550	1500	975,682.50
06	Export kWh	926.6650	926.2400	0.4250	1500	637.50
07	Export kWh- Rate A	297.2525	297.1450	0.1075	1500	161.25
08	Export kWh- Rate B	370.1050	370.0050	0.1000	1500	150.00
09	Export kWh- Rate C	133.4525	133.2875	0.1650	1500	247.50
10	Export kWh- Rate D	125.8550	125.8025	0.0525	1500	78.75
11	Import kVAh	167,197.9500	163,789.6625	3,408.2875	1500	5,112,431.25
12	Export kVAh	1,520.4525	1,519.7350	0.7175	1500	1,076.25
13	Import kVAh Lag (Q1)	2,165.9025	1,997.1000	168.8025	1500	253,203.75
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,134.7500	1,134.2075	0.5425	1500	813.75
16	Import kVAh Lead (Q4)	3,633.1500	3,632.5200	0.6300	1500	945.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,23**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhaine (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.07.2023	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2023 at 00:00:00	01.06.2023 at 00:00:00			
01	Import kWh	166,958.8750	163,556.9925	3,401.8825	1500	5,102,823.75
02	Import kWh- Rate A	58,020.7225	56,911.2850	1,109.4375	1500	1,664,156.25
03	Import kWh- Rate B	60,395.2200	59,118.1425	1,277.0775	1500	1,915,616.25
04	Import kWh- Rate C	17,595.5675	17,229.5225	366.0450	1500	549,067.50
05	Import kWh- Rate D	30,947.3650	30,298.0425	649.3225	1500	973,983.75
06	Export kWh	922.1525	921.7375	0.4150	1500	622.50
07	Export kWh- Rate A	296.9125	296.8050	0.1075	1500	161.25
08	Export kWh- Rate B	369.7425	369.6525	0.0900	1500	135.00
09	Export kWh- Rate C	130.6900	130.5250	0.1650	1500	247.50
10	Export kWh- Rate D	124.8075	124.7550	0.0525	1500	78.75
11	Import kVAh	167,006.6675	163,601.4925	3,405.1750	1500	5,107,762.50
12	Export kVAh	1,510.7750	1,510.0650	0.7100	1500	1,065.00
13	Import kVAh Lag (Q1)	2,177.6575	2,008.4750	169.1825	1500	253,773.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,125.8100	1,125.2725	0.5375	1500	806.25
16	Import kVAh Lead (Q4)	3,575.8225	3,575.2025	0.6200	1500	930.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,23**

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2023	Time	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2023 at 00:00:00	01.06.2023 at 00:00:00			
01	Import kWh	134,002.1775	131,080.9425	2,921.2350	1500	4,381,852.50
02	Import kWh- Rate A	47,310.3775	46,297.8050	1,012.5725	1500	1,518,858.75
03	Import kWh- Rate B	48,175.9650	47,100.0300	1,075.9350	1500	1,613,902.50
04	Import kWh- Rate C	14,177.3525	13,874.8850	302.4675	1500	453,701.25
05	Import kWh- Rate D	24,338.4825	23,808.2225	530.2600	1500	795,390.00
06	Export kWh	893.0675	892.4825	0.5850	1500	877.50
07	Export kWh- Rate A	280.7250	280.5400	0.1850	1500	277.50
08	Export kWh- Rate B	358.0875	358.0325	0.0550	1500	82.50
09	Export kWh- Rate C	134.4100	134.1350	0.2750	1500	412.50
10	Export kWh- Rate D	119.8450	119.7750	0.0700	1500	105.00
11	Import kVAh	134,064.1700	131,139.2025	2,924.9675	1500	4,387,451.25
12	Export kVAh	1,301.9425	1,301.1125	0.8300	1500	1,245.00
13	Import kVAh Lag (Q1)	2,339.5225	2,182.2800	157.2425	1500	235,863.75
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	839.9275	839.3725	0.5550	1500	832.50
16	Import kVAh Lead (Q4)	3,228.2425	3,227.8875	0.3550	1500	532.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,23**

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2023	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2023 at 00:00:00	01.06.2023 at 00:00:00			
01	Import kWh	134,156.1000	131,231.8125	2,924.2875	1500	4,386,431.25
02	Import kWh- Rate A	47,338.7275	46,326.4950	1,012.2325	1500	1,518,348.75
03	Import kWh- Rate B	48,250.4075	47,172.8175	1,077.5900	1500	1,616,385.00
04	Import kWh- Rate C	14,203.7250	13,900.5200	303.2050	1500	454,807.50
05	Import kWh- Rate D	24,363.2400	23,831.9800	531.2600	1500	796,890.00
06	Export kWh	898.6825	898.0950	0.5875	1500	881.25
07	Export kWh- Rate A	283.3400	283.1550	0.1850	1500	277.50
08	Export kWh- Rate B	361.0525	361.0025	0.0500	1500	75.00
09	Export kWh- Rate C	133.7375	133.4575	0.2800	1500	420.00
10	Export kWh- Rate D	120.5525	120.4800	0.0725	1500	108.75
11	Import kVAh	134,218.0900	131,290.0825	2,928.0075	1500	4,392,011.25
12	Export kVAh	1,307.0375	1,306.2000	0.8375	1500	1,256.25
13	Import kVAh Lag (Q1)	2,334.5900	2,177.3675	157.2225	1500	235,833.75
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	841.1100	840.5500	0.5600	1500	840.00
16	Import kVAh Lead (Q4)	3,249.0250	3,248.6625	0.3625	1500	543.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUN,2023**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	158,567	3.52	43.45
02			GKV-05	76,271	1.69	
03			GKV-06	156,467	3.47	
04			GKV-12	190,269	4.22	
05			GKV-13	153,125	3.4	
06			GKV-14	164,824	3.66	
07			GKV-18	159,559	3.54	
08			GKV-20	198,651	4.41	
09			GKV-22N	161,966	3.59	
10			GKV-28	170,987	3.79	
11			GKA-34	164,594	3.65	
12			GKA-53	203,050	4.51	
13		31.01.2014	GKV-07	169,426	3.76	18.44
14			GKV-21	148,143	3.29	
15			GKV-28N1	171,160	3.8	
16			GKV-39	157,192	3.49	
17		GKV-50	184,885	4.1		
18		20.02.2014	GKV-23	132,672	2.94	7.29
19			GKA-52	196,010	4.35	
20		22.03.2014	GKV-32	149,746	3.32	7.58
21			GKA-35	191,855	4.26	
22		30.03.2014	GKV-02	148,780	3.3	18.47
23			GKV-03	142,251	3.16	
24			GKV-11	185,998	4.13	
25			GKV-15	172,625	3.83	
26		GKV-19	182,505	4.05		
27		15.04.2014	GKA-13	214,093	4.77	4.77
Total				4505651	100.00	100.00



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUN,2023**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	156,504	3.01	45.25
02			GKA-14N	194,144	3.73	
03			GKA-15	183,543	3.53	
04			GKA-37	200,444	3.85	
05			GKA-41	144,286	2.77	
06			GKA-42	178,929	3.44	
07			GKA-43	176,882	3.4	
08			GKA-45	161,852	3.11	
09			GKA-46	148,864	2.86	
10			GKA-47	182,066	3.5	
11			GKA-48	189,852	3.65	
12			GKA-50	230,209	4.42	
13			GKA-54	207,324	3.98	
14		GAK-01	31.01.2014	165,800	3.19	39.57
15		GKA-06		201,318	3.87	
16		GKA-09		209,802	4.03	
17		GKA-10		205,832	3.95	
18		GKA 17		177,613	3.41	
19		GKA-20		158,720	3.05	
20		GKA-36		176,038	3.38	
21		GKA-40		147,370	2.83	
22		GAK-43N1		160,550	3.08	
23		GAK-66		146,735	2.82	
24		GAK-67		163,733	3.15	
25		GKA-68	146,160	2.81		
26		20.02.2014	GAK-86	188,822	3.63	3.63
27		30.03.2014	GKA-19	193,267	3.71	3.71
28		15.04.2014	GKA-18	184,525	3.54	3.54
29		20.05.2014	GKA-51	224,374	4.3	4.3
Total				5205558	100.00	100.00



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.06.2023 to 01.07.2023**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.07.2023 at 00:00 hr.	Old Reading as on 01.06.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.07.2023 at 00:00 hr.	Old Reading as on 01.06.2023 at 00:00 hr.	Difference
GAK-01	8,338,155	8,172,355	165,800	GKV-02	7,341,142	7,192,362	148,780
GKA-02	7,819,433	7,662,929	156,504	GKV-03	6,635,475	6,493,224	142,251
GKA-06	10,224,199	10,022,881	201,318	GKV-4N	7,095,749	6,937,182	158,567
GKA-09	9,529,259	9,319,457	209,802	GKV-05	7,127,894	7,051,623	76,271
GKA-10	10,495,108	10,289,276	205,832	GKV-06	7,310,855	7,154,388	156,467
GKA-14N	8,001,585	7,807,441	194,144	GKV-07	8,102,323	7,932,897	169,426
GKA-15	8,816,120	8,632,577	183,543	GKV-11	6,540,143	6,354,145	185,998
GKA-17	9,474,510	9,296,897	177,613	GKV-12	7,803,894	7,613,625	190,269
GKA-18	8,053,163	7,868,638	184,525	GKV-13	7,029,690	6,876,565	153,125
GKA-19	8,679,907	8,486,640	193,267	GKV-14	6,638,024	6,473,200	164,824
GKA-20	7,403,162	7,244,442	158,720	GKV-15	8,126,047	7,953,422	172,625
GKA-36	8,801,963	8,625,925	176,038	GKV-18	7,526,484	7,366,925	159,559
GKA-37	9,462,831	9,262,387	200,444	GKV-19	8,065,167	7,882,662	182,505
GKA-40	7,190,807	7,043,437	147,370	GKV-20	9,086,642	8,887,991	198,651
GKA-41	7,698,759	7,554,473	144,286	GKV-21	5,021,090	4,872,947	148,143
GKA-42	10,197,005	10,018,076	178,929	GKV-22N	7,128,424	6,966,458	161,966
GKA-43	9,723,216	9,546,334	176,882	GKV-23	5,424,707	5,292,035	132,672
GAK-43N1	7,437,599	7,277,049	160,550	GKV-28	7,691,206	7,520,239	170,967
GKA-45	8,063,006	7,901,154	161,852	GKV-28N1	6,818,697	6,647,537	171,160
GKA-46	7,803,275	7,654,411	148,864	GKV-32	6,624,214	6,474,468	149,746
GKA-47	9,164,194	8,982,128	182,066	GKV-39	6,428,337	6,271,145	157,192
GKA-48	10,073,218	9,883,366	189,852	GKV-50	7,103,159	6,918,274	184,885
GKA-50	11,656,401	11,426,192	230,209	GKA-13	10,083,656	9,869,563	214,093
GKA-51	10,029,800	9,805,426	224,374	GKA-34	8,374,136	8,209,542	164,594
GKA-54	10,800,760	10,593,436	207,324	GKA-35	10,352,121	10,160,266	191,855
GAK-66	6,683,161	6,536,426	146,735	GKA-52	11,207,133	11,011,123	196,010
GAK-67	7,929,696	7,765,963	163,733	GKA-53	10,776,077	10,573,027	203,050
GKA-68	7,965,527	7,819,367	146,160				
GAK-86	9,305,692	9,116,870	188,822				
<b>Total Gross Generation</b>			5,205,558	<b>Total Gross Generation</b>			4,505,651
				<b>Grand Total Generation</b>			9,711,209

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: [eesangamner@gmail.com](mailto:eesangamner@gmail.com)

Website: [www.mahadiscom.in](http://www.mahadiscom.in)

Tel:02425-221407



Office of the Executive Engineer,  
(O & M )Division Sangamner,  
15, Shinde Building, VidhyaNagar,  
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ 3 2 9 0

Date:- 4 JUL 2023

To,  
The Superintending Engineer,  
O & M Circle office,  
MSEDCL, Ahmednagar.

**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN

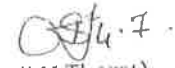
Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of June-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of June-23.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for June-23

  
(Anil M.Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

# SJVN LIMITED

## Khirvire Wind Power Project

Generation data for 01.06.23 to 30.06.23 (WTG Wise)

33kv Feeder No . 1				33kv Feeder No . 2			
Location No.	New Reading as on 01.06.23 at 00.00 hr.	Old Reading as on 30.06.23 at 24.00 hr.	Generation	Location No.	New Reading as on 01.06.23 at 00.00 hr.	Old Reading as on 30.06.23 at 24.00 hr.	Generation
GAK-01	8338155	8172355	165800	GKV-02	7341142	7192362	148780
GKA-02	7819433	7662929	156504	GKV-03	6635475	6493224	142251
GKA-06	10224199	10022881	201318	GKV-4N	7095749	6937182	158567
GKA-09	9529259	9319457	209802	GKV-05	7127894	7051623	76271
GKA-10	10495108	10289276	205832	GKV-06	7310855	7154388	156467
GKA-14N	8001585	7807441	194144	GKV-07	8102323	7932897	169426
GKA-15	8816120	8632577	183543	GKV-11	6540143	6354145	185998
GKA-17	9474510	9296897	177613	GKV-12	7803894	7613625	190269
GKA-18	8053163	7868638	184525	GKV-13	7029690	6876565	153125
GKA-19	8679907	8486640	193267	GKV-14	6638024	6473200	164824
GKA-20	7403162	7244442	158720	GKV-15	8126047	7953422	172625
GKA-36	8801963	8625925	176038	GKV-18	7526484	7366925	159559
GKA-37	9462831	9262387	200444	GKV-19	8065167	7882662	182505
GKA-40	7190807	7043437	147370	GKV-20	9086642	8887991	198651
GKA-41	7698759	7554473	144286	GKV-21	5021090	4872947	148143
GKA-42	10197005	10018076	178929	GKV-22N	7128424	6966458	161966
GKA-43	9723216	9546334	176882	GKV-23	5424707	5292035	132672
GAK-43N1	7437599	7277049	160550	GKV-28	7691206	7520239	170967
GKA-45	8063006	7901154	161852	GKV-28N1	6818697	6647537	171160
GKA-46	7803275	7654411	148864	GKV-32	6624214	6474468	149746
GKA-47	9164194	8982128	182066	GKV-39	6428337	6271145	157192
GKA-48	10073218	9883366	189852	GKV-50	7103159	6918274	184885
GKA-50	11656401	11426192	230209	GKA-13	10083656	9869563	214093
GKA-51	10029800	9805426	224374	GKA-34	8374136	8209542	164594
GKA-54	10800760	10593436	207324	GKA-35	10352121	10160266	191855
GAK-66	6683161	6536426	146735	GKA-52	11207133	11011123	196010
GAK-67	7929696	7765963	163733	GKA-53	10776077	10573027	203050
GKA-68	7965527	7819367	146160				
GAK-86	9305692	9116870	188822				
Total Gross Generation (A)			5205558	Total Gross Generation (B)			4505651
<b>Grand Total Generation (A+B)</b>				<b>9711209</b>			

*B.N. Chhabra*  
04/07/23

No.SJVN/KWPP/09002- 4286

Date: 04.07.2023

Forwarded for your kind information please  
ED (C&SO) Deptt. SJVN Limited, Shimla

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
			16595593	16595594
Normal	Sr. No.	Meter ID	01.07.23	01.07.23
Normal	DATE	Present Date	12:58:55	18:20:30
Normal	TIME	Present Time	167259	167071
Normal	T DL	Current Billing KWH Delivered	58146	58050
Normal	A DL	Current Billing Rate A KWh Delivered	60449	60437
Normal	B DL	Current Billing Rate B KWh Delivered	17606	17636
Normal	C DL	Current Billing Rate C KWh Delivered	31057	30947
Normal	D DL	Current Billing Rate D KWh Delivered	2170	2182
Normal	T Q1	Current Billing KVARh Q1	3633	3575
Normal	T Q4	Current Billing KVARh Q4	167307	167117
Normal	T DL	Current Billing KVAh Q1	10.960	10.850
Normal	MAX A	Current Billing Rate A Max kVA Q1	13.550	13.660
Normal	MAX B	Current Billing Rate B Max kVA Q1	15.380	15.380
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	926	922
Normal	T RC	Current Billing KWH Received	297	296
Normal	A RC	Current Billing Rate A KWh received	370	369
Normal	B RC	Current Billing Rate B KWh received	133	130
Normal	C RC	Current Billing Rate C KWh received	125	124
Normal	D RC	Current Billing Rate D KWh received	1134	1125
Normal	T Q3	Current Billing KVARh Q3	5	5
Normal	T Q2	Current Billing KVARh Q2	1520	1510
Normal	T RC	Current Billing KVAh received	0.000	0.000
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.082	63.632
Normal	L2	Phase B Voltage	63.182	63.281
Normal	L3	Phase C Voltage	62.650	62.957
Normal	L1	Phase A Current	0.430	0.466
Normal	L2	Phase B Current	0.446	0.479
Normal	L3	Phase C Current	0.453	0.499
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	185	183
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999016	99999050

*[Signature]*

*[Signature]*  
Representative of SJVN I.T.D.

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999789	99999788
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999785	99998643
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		99998602	99998701
Normal	PF DL	Current Billing Average Avg PF Delivered		2	2
Normal	PF RC	Current Billing Average Avg PF Received		0.999	0.999
Normal		Service Voltage Test		1.000	1.000
Normal		Service Current Test		63-47	63-47
Normal	L 123	Frequency		50.18	49.99

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	347621	347599
Alternate	P NET	ABT Previous Interval KWH net	2.03750	1.77250
Alternate	FREQ	ABT Average Frequency	50.24	50.10
Alternate	L1 H2-15	Phase A Voltage % THD	0.87% V	0.78% V
Alternate	L2 H2-15	Phase B Voltage % THD	0.68% V	0.61% V
Alternate	L3 H2-15	Phase C Voltage % THD	0.68% V	0.62% V
Alternate	L1 H2-15	Phase A Current % THD	-	0.85% A
Alternate	L2 H2-15	Phase B Current % THD	1.02% A	0.76% A
Alternate	L3 H2-15	Phase C Current % THD	1.21% A	-
Alternate	III T DL	Current Billing KWH Delivered	7260.6150	7070.0425
Alternate	HI Q1	Current Billing KVARh Q1	2170.4800	2182.2475
Alternate	HI Q4	Current Billing KVARh Q4	3633.1500	3575.8225
Alternate	HI T DL	Current Billing KVAh Q1	7307.9350	7117.9600
Alternate	HI T RC	Current Billing KWH Received	926.6650	922.1525
Alternate	HI Q3	Current Billing KVARh Q3	1134.7500	1125.8100
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1520.4525	1510.7750
Alternate	P HI Q1	Present Interval kVA Q1	6.7800	6.9200
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 02:20	05 04:05

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGRD-001934		001937
Inner :-	001981		001982
Outer :-	002893		002894
<u>New Seal</u>			
MD :-	SNGRD-002826		002829
Inner :-	002827		002830
Outer :-	002828		002831

*Singh*

B.H. Chitambar  
Representative of SJVN LTD.

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.07.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
			16595595	16595596
Normal	Sr. No.	Meter ID	01.07.23	01.07.23
Normal	DATE	Present Date	13:42:51	13:23:40
Normal	TIME	Present Time	134083	134235
Normal	T DL	Current Billing KWH Delivered	47329	47358
Normal	A DL	Current Billing Rate A KWh Delivered	48206	48279
Normal	B DL	Current Billing Rate B KWh Delivered	14208	14234
Normal	C DL	Current Billing Rate C KWh Delivered	24338	24363
Normal	D DL	Current Billing Rate D KWh Delivered	2343	2338
Normal	T Q1	Current Billing KVARh Q1	3228	3249
Normal	T Q4	Current Billing KVARh Q4	134145	134297
Normal	T DL	Current Billing KVAh Q1	7790	7810
Normal	MAX A	Current Billing Rate A Max kVA Q1	10.150	10.260
Normal	MAX B	Current Billing Rate B Max kVA Q1	12.260	12.270
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	893	898
Normal	T RC	Current Billing KWH Received	280	283
Normal	A RC	Current Billing Rate A KWh received	358	361
Normal	B RC	Current Billing Rate B KWh received	134	133
Normal	C RC	Current Billing Rate C KWh received	119	120
Normal	D RC	Current Billing Rate D KWh received	839	841
Normal	T Q3	Current Billing KVARh Q3	14	14
Normal	T Q2	Current Billing KVARh Q2	1301	1307
Normal	I RC	Current Billing KVAh received	0.000	0.000
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.050	64.059
Normal	L2	Phase B Voltage	63.858	63.691
Normal	L3	Phase C Voltage	63.366	63.300
Normal	L1	Phase A Current	0.297	0.347
Normal	L2	Phase B Current	0.316	0.356
Normal	L3	Phase C Current	0.315	0.383
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	182	183
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999165	99999168

*S. S. S.*

*B. H. Chitambar*  
Representative of SJVN LTD.

*B. B. B.*  
Asst. Engineer  
MSEDCL S/dn. Akole

*A. A.*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*O. O.*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999913	99999907	
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	9999208	9999204	
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.998	
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000	
Normal		Service Voltage Test	63-47	63-47	
Normal		Service Current Test	OK	OK	
Normal	L 123	Frequency	50.00	50.06	

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	374741	374552
Alternate	P NET	ABT Previous Interval KWH net	1.69000	2.03750
Alternate	FREQ	ABT Avarage Frequency	50.01	50.03
Alternate	L1 H2-15	Phase A Voltage % THD	0.80 %V	-
Alternate	L2 H2-15	Phase B Voltage % THD	-	0.60 %V
Alternate	L3 H2-15	Phase C Voltage % THD	0.69 %V	0.64 %V
Alternate	L1 H2-15	Phase A Current % THD	1.43 %A	1.02 %A
Alternate	L2 H2-15	Phase B Current % THD	-	0.81 %A
Alternate	L3 H2-15	Phase C Current % THD	1.17 %A	0.95 %A
Alternate	HI T DL	Current Billing KWH Delivered	4084.1775	4236.2750
Alternate	HI Q1	Current Billing KVARh Q1	2343.8225	2338.7750
Alternate	HI Q4	Current Billing KVARh Q4	3228.2425	32.0250
Alternate	HI T DL	Current Billing KVAh Q1	4146.3075	4298.3775
Alternate	HI T RC	Current Billing KWH Recieved	893.0675	898.6825
Alternate	HI Q3	Current Billing KVARh Q3	839.9275	841.1100
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1301.9425	1307.0375
Alternate	P HI Q1	Present Interval kVA Q1	5.1500	7.4800
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 01:44	05 00:07

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGRD-001940		001943
Inner :-	002983		001984
Outer :-	002895		002896
<u>New Seal</u>			
MD :-	SNGRD-002832		002835
Inner :-	002833		002836
Outer :-	002834		002837

*[Handwritten signature]*

*B.H. Chitambar*  
Representative of SJVN LTD.

*[Handwritten signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Handwritten signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Handwritten signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

# Billing Report

Meter ID: 16595593

Customer Id: 16595593

Device Name: A1800

Section Name: Previous 1

Date: 01-07-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58116.3975	60411.5325	17565.22	31057.5575	0	0	0	0	167150.7075
Max Demand	14.2	14.86	13.75	15.2	0	0	0	0	15.2
Date_Time	18-06-2023 04:19:00	14-06-2023 16:49:00	17-06-2023 11:09:00	30-06-2023 20:24:00					30-06-2023 20:24:00
Cum Demand	1406.19	1404.29	1175.68	1102.91	0	0	0	0	1601.04
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	297.2525	370.105	133.4525	125.855	0	0	0	0	926.665
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	24-06-2023 05:59:00	24-06-2023 07:14:00	24-06-2023 11:59:00	04-06-2023 20:29:00					24-06-2023 07:14:00
Cum Demand	9.47	25.67	13.75	22.99	0	0	0	0	26.9
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	58131.1275	60430.7775	17571.215	31064.83	0	0	0	0	167197.95
Max Demand	14.2	14.86	13.75	15.2	0	0	0	0	15.2
Date_Time	18-06-2023 04:19:00	14-06-2023 16:49:00	17-06-2023 11:09:00	30-06-2023 20:24:00					30-06-2023 20:24:00
Cum Demand	1406.38	1408.24	1179.63	1103.11	0	0	0	0	1605.04
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	487.91	577.8075	203.17	251.565	0	0	0	0	1520.4525
Max Demand	0.1	0.09	0.1	0.09	0	0	0	0	0.1
Date_Time	25-06-2023 05:09:00	24-06-2023 07:14:00	24-06-2023 11:09:00	04-06-2023 20:49:00					25-06-2023 05:09:00
Cum Demand	18.5	37.57	21.21	34.99	0	0	0	0	42.42
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	754.3925	794.8375	236.3325	380.34	0	0	0	0	2165.9025
Max Demand	0.49	0.51	0.51	0.49	0	0	0	0	0.51
Date_Time	30-06-2023 23:09:00	16-06-2023 13:44:00	17-06-2023 10:49:00	30-06-2023 20:39:00					17-06-2023 10:49:00
Cum Demand	19.02	33.17	28.77	18.67	0	0	0	0	36.19

*B.H. Chak*  
**Head Of Project**  
 M/s. The Wind Power Project

*Prasanna*  
**Assistant Engineer**  
 MSEDCL Ltd. Akole-Sun Div

*D. K. Bagul*  
**Dy. Executive Engineer**  
 MSEDCL Ltd. Akole-Sun Div

*[Signature]*  
**EXECUTIVE ENGINEER**  
 MSEDCL Ltd. Akole-Sun Div

# Billing Report

Section Name:                      Previous 1 Customer Id: 16595593

Meter ID:16595593

Device Name: A1800

Date : 01-07-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	369.04	416.18	142.5325	206.9975	0	0	0	0	1134.75
Max Demand	0.07	0.07	0.08	0.07	0	0	0	0	0.08
Date_Time	25-06-2023 05:24:00	10-06-2023 12:29:00	24-06-2023 11:09:00	04-06-2023 20:49:00					24-06-2023 11:09:00
Cum Demand	15.74	26.39	16.01	14.07	0	0	0	0	31.33
<b>KVARh Q2</b>									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1263.5075	1264.63	363.89	741.1225	0	0	0	0	3633.15
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9989	0.9991	0.999	0.9991	0	0	0	0	0.999
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7413	0.6349	0.4962	0.6363	0	0	0	0	0.5923
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. Chh...*  
**Head Of Project**  
 MHR the Wind Power Project

*D. Be...*  
**Assistant Engineer**  
 MSFC

*D. Be...*  
**Dy. Executive Engineer**  
 W. S. E. D. Co. Ltd.

*[Signature]*  
**EXECUTIVE ENGINEER**  
 MSFC

# Billing Report

Meter ID: 16595594

Section Name: Previous 1 Customer Id: 16595594

Device Name: A1800

Date: 01-07-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58020.7225	60395.22	17595.5675	30947.365	0	0	0	0	165958.875
Max Demand	14.07	14.8	13.74	15.2	0	0	0	0	15.2
Date_Time	18-06-2023 04:14:00	14-06-2023 16:44:00	16-06-2023 09:24:00	30-06-2023 20:19:00	C	0	0	0	30-06-2023 20:19:00
Cum Demand	1402.98	1396.97	1173.05	1098.73	0	0	0	0	1591.08
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	296.9125	369.7425	130.69	124.8075	0	0	0	0	922.1525
Max Demand	0.07	0.07	0.06	0.05	0	0	0	0	0.07
Date_Time	24-06-2023 05:54:00	24-06-2023 06:49:00	24-06-2023 11:54:00	04-05-2023 20:49:00	0	0	0	0	24-06-2023 06:49:00
Cum Demand	9.34	25.68	13.57	23.04	0	0	0	0	26.73
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	58035.695	6044.6175	17601.64	30954.715	0	0	0	0	167006.6675
Max Demand	14.07	14.8	13.74	15.2	0	0	0	0	15.2
Date_Time	18-06-2023 04:14:00	14-06-2023 16:44:00	16-06-2023 09:24:00	30-06-2023 20:19:00	0	0	0	0	30-06-2023 20:19:00
Cum Demand	1403.14	1400.92	1177.03	1098.95	0	0	0	0	1595.09
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	485.2075	578.1475	198.39	249.03	0	0	0	0	1510.775
Max Demand	0.1	0.09	0.11	0.09	0	0	0	0	0.11
Date_Time	25-06-2023 05:09:00	24-06-2023 06:49:00	24-06-2023 10:59:00	04-36-2023 20:19:00	0	0	0	0	24-06-2023 10:59:00
Cum Demand	18.22	37.55	21	35.05	0	0	0	0	42.04
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	758.7175	798.445	238.3575	382.1375	0	0	0	0	2177.6575
Max Demand	0.49	0.5	0.52	0.49	0	0	0	0	0.52
Date_Time	17-06-2023 23:14:00	30-06-2023 13:24:00	17-06-2023 10:44:00	30-06-2023 20:44:00	C	0	0	0	17-06-2023 10:44:00
Cum Demand	19.12	33.39	28.98	18.81	0	0	0	0	36.45

*B.H. Chakraborty*  
**Head Of Project**  
 Narula Wind Power Project  
 SJVN Limited

*R. P. Singh*  
**Assistant Engineer**  
 MSEDCL Akole-Sub Div  
 Samshepur Section

*D. P. Singh*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-07-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	365.63	416.975	138.535	204.67	0	0	0	0	1125.81
Max Demand	0.07	0.06	0.09	0.07	0	0	0	0	0.09
Date_Time	25-06-2023 05:14:00	10-06-2023 12:29:00	24-06-2023 10:59:00	04-06-2023 20:49:00					24-06-2023 10:59:00
Cum Demand	15.47	26.5	15.77	14.11	0	0	0	0	31.06
<b>KVARh Q2</b>									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
<b>KVARh Q4</b>									
Energy	1238.45	1247.785	357.605	731.9825	0	0	0	0	3575.8225
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
<b>Avg PF del</b>									
Energy	0.9989	0.9991	0.999	0.999	0	0	0	0	0.999
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0
<b>Avg PF rec</b>									
Energy	0.7166	0.6656	0.4817	0.6363	0	0	0	0	0.5845
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									0

*B. H. Chavhan*  
**Head of Project**  
 Akole Substation Power Project  
 Samsheer Limited

*T. S. Patil*  
**Assistant Engineer**  
 MSEDCL Akole-Sub Div  
 Samsheer Section

*D. K. Bagul*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub. Off., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.CO.LTD. SANGAMNER DIVISION

# Billing Report

Meter ID:16595595  
Device Name: A1800

Section Name: Previous 1 Customer Id: 16595595

Date : 01-07-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	47310.3775	48175.965	14177.3525	24338.4825	0	0	0	0	134002.1775
Max Demand	12.77	13.49	13.43	12.72	0	0	0	0	13.49
Date_Time	14-06-2023 23:04:00	14-06-2023 12:24:00	14-06-2023 11:34:00	30-06-2023 20:14:00					14-06-2023 12:24:00
Cum Demand	1161.97	1165.57	989.04	917.32	0	0	0	0	1323.5
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	280.725	358.0875	134.41	119.845	0	0	0	0	893.0675
Max Demand	0.08	0.06	0.08	0.06	0	0	0	0	0.08
Date_Time	24-06-2023 05:14:00	24-06-2023 06:49:00	24-06-2023 10:39:00	04-06-2023 21:09:00					24-06-2023 10:39:00
Cum Demand	9.45	24.4	13.43	23.18	0	0	0	0	25.9
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	47331.2125	48200.9875	14185.195	24346.775	0	0	0	0	134064.17
Max Demand	12.77	13.49	13.43	12.72	0	0	0	0	13.49
Date_Time	14-06-2023 23:04:00	14-06-2023 12:24:00	14-06-2023 11:34:00	30-06-2023 20:14:00					14-06-2023 12:24:00
Cum Demand	1162.12	1169.5	992.97	917.47	0	0	0	0	1327.41
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	407.0325	494.8225	179.8925	220.195	0	0	0	0	1301.9425
Max Demand	0.09	0.07	0.11	0.09	0	0	0	0	0.11
Date_Time	25-06-2023 05:04:00	24-06-2023 06:49:00	24-06-2023 11:04:00	04-06-2023 21:04:00					24-06-2023 11:04:00
Cum Demand	15.79	35.19	19.67	34.24	0	0	0	0	39.24
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	841.03	861.5275	258.4525	378.5125	0	0	0	0	2339.5225
Max Demand	0.45	0.47	0.44	0.44	0	0	0	0	0.47
Date_Time	18-06-2023 01:29:00	02-06-2023 17:19:00	30-06-2023 11:44:00	17-06-2023 19:24:00					02-06-2023 17:19:00
Cum Demand	17.16	28.62	25.93	14.47	0	0	0	0	30.6

*D.H. Chak*  
Head Of Project  
MHR and Wind Power Project

*Berjanaz*  
Assistant Engineer  
MSEDC Ltd. Akole-Sub Div.

*D. K. Bagul*  
Dy. Executive Engineer  
M. S. E. D. Co. Ltd

*[Signature]*  
EXECUTIVE ENGINEER  
M. S. E. D. CO. LTD. AKALE DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Device Name: A1800

Date: 01-07-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	268.035	299.01	101.2675	171.615	0	0	0	0	839.9275
Max Demand	0.06	0.05	0.08	0.06	0	0	0	0	0.08
Date_Time	25-06-2023 05:04:00	25-06-2023 12:14:00	24-06-2023 11:09:00	04-06-2023 21:09:00					24-06-2023 11:09:00
Cum Demand	12.61	24.53	13.93	13.07	0	0	0	0	28.66
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1128.645	1089.36	324.66	685.5775	0	0	0	0	3228.2425
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9987	0.9986	0.9987	0.9987	0	0	0	0	0.9987
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7551	0.6111	0.6918	0.7179	0	0	0	0	0.7048
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. chik*  
**Head Of Project**  
 Muf. the Wind Power Project  
 M.S.E.C. Ltd.

*B. S. S. S. S.*  
**Assistant Engineer**  
 MSEDCL Akole-Sub Div

*D. K. S. S. S.*  
**Dy. Executive Engineer**  
 M. S. E. C. Ltd.

*S. S. S. S.*  
**EXECUTIVE ENGINEER**  
 M.S.E.C.LTD. NANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Device Name: A1800

Date: 01-07-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	47338.7275	48250.4075	14203.725	24363.24	0	0	0	0	134156.1
Max Demand	12.79	13.51	13.37	12.74	0	0	0	0	13.51
Date_Time	14-06-2023 23:04:00	14-06-2023 12:24:00	14-06-2023 11:29:00	30-06-2023 20:09:00					14-06-2023 12:24:00
Cum Demand	1176.29	1177.12	1001.6	918.65	0	0	0	0	1335.7
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	283.34	361.0525	133.7375	120.5525	0	0	0	0	898.6825
Max Demand	0.08	0.07	0.08	0.06	0	0	0	0	0.08
Date_Time	24-06-2023 05:34:00	24-06-2023 06:44:00	24-06-2023 11:04:00	04-06-2023 21:04:00					24-06-2023 11:04:00
Cum Demand	9.56	24.54	13.52	23.33	0	0	0	0	26.01
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	47359.5875	48275.3625	14211.5875	24371.5525	0	0	0	0	134218.09
Max Demand	12.79	13.51	13.37	12.74	0	0	0	0	13.51
Date_Time	14-06-2023 23:04:00	14-06-2023 12:24:00	14-06-2023 11:29:00	30-06-2023 20:09:00					14-06-2023 12:24:00
Cum Demand	1176.44	1181.05	1005.56	918.76	0	0	0	0	1339.59
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	408.97	499.5975	177.9325	220.5375	0	0	0	0	1307.0375
Max Demand	0.09	0.08	0.11	0.09	0	0	0	0	0.11
Date_Time	25-06-2023 05:04:00	24-06-2023 06:44:00	24-06-2023 11:04:00	04-06-2023 21:04:00					24-06-2023 11:04:00
Cum Demand	15.73	35.53	19.65	34.29	0	0	0	0	39.33
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	839.77	858.75	258.1075	377.9625	0	0	0	0	2334.59
Max Demand	0.45	0.47	0.44	0.44	0	0	0	0	0.47
Date_Time	18-06-2023 01:19:00	02-06-2023 17:19:00	30-06-2023 11:49:00	17-06-2023 20:09:00					02-06-2023 17:19:00
Cum Demand	17.19	28.59	25.95	14.48	0	0	0	0	30.53

*B.H. Chid*

*D. A. Bagul*  
 Assistant Engineer  
 MSEDCL Ltd

*[Signature]*

**EXECUTIVE ENGINEER**  
 MSEDCL LTD SANGAMNER DIVISION

**Head Of Project**  
 Maharashtra Wind Power Project  
 MSEDCL Limited

# Billing Report

Section Name:                      Previous 1 Customer Id: 16595596

Meter ID:16595596

Device Name: A1800

Date : 01-07-2023 00:00:00

Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
267.825	302.405	99.3075	171.5725	0	0	0	0	841.11
0.06	0.04	0.08	0.06	0	0	0	0	0.08
25-06-2023 05:09:00	25-06-2023 12:14:00	24-06-2023 11:04:00	04-06-2023 21:09:00					24-06-2023 11:04:00
12.48	24.9	13.87	13.15	0	0	0	0	28.74
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
0	0	0	0	0	0	0	0	0
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
1131.885	1098.975	326.1275	692.0375	0	0	0	0	3249.025
0	0	0	0	0	0	0	0	0
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
0.9987	0.9886	0.9988	0.9987	0	0	0	0	0.9987
0	0	0	0	0	0	0	0	0
Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
0.7326	0.606	0.6956	0.725	0	0	0	0	0.7014
0	0	0	0	0	0	0	0	0

*B. H. chik*

**Head Of Project**  
 M. S. E. D. Co. Ltd. Wind Power Project  
 SJVN Limited

*Basir*  
**Assistant Engineer**  
 MSEDCLtd.Akole-Sub Div

*D. A. Bagul*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub Div Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION