

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-26/ 1019

Date : 04-07-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Juneg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for June, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for June 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 01.09.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for June 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for June 2025 (Exhibit-II)
3. Energy breakup report for June 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	June-2025	MSEDCL/25/June-01, Dated: 04-07-2025	1,79,91,791.00
2			MSEDCL/25/June-03, Dated: 04-07-2025	1,08,87,913.00
3			MSEDCL/25/June-05, Dated: 04-07-2025	12,30,922.00
4			MSEDCL/25/June-07, Dated: 04-07-2025	14,53,461.00
5			MSEDCL/25/June-11, Dated: 04-07-2025	13,40,659.00
6			MSEDCL/25/June-12, Dated: 04-07-2025	17,67,077.00
Total				3,46,71,823.00
1	Feeder No.2	June-2025	MSEDCL/25/ June -02, Dated: 04-07-2025	1,05,14,336.00
2			MSEDCL/25/ June -04, Dated: 04-07-2025	37,84,978.00
3			MSEDCL/25/ June -06, Dated: 04-07-2025	28,40,160.00
4			MSEDCL/25/ June -08, Dated: 04-07-2025	51,51,170.00
5			MSEDCL/25/ June -09, Dated: 04-07-2025	23,45,504.00
6			MSEDCL/25/ June -10, Dated: 04-07-2025	14,48,168.00
Total				2,60,84,316.00
Grand Total				6,07,56,139.00

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड
SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.

A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30-06-2025 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending June 2025	=	5,48,80,940.00
2. The energy bills for the month of June 2025 (Details as shown above)	=	6,07,56,139.00
A. Total Energy Bills Outstanding (1+2)	=	11,56,37,079.00
3. Late payment surcharge accumulated ending 30-06-2025	=	13,60,00,590.00
4. Total (A+3)	=	25,16,37,669.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Junearately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	June-25	MSEDCL/25/JUN-1,Dated:04.07.2025	18,011,791.00	20,000.00	17,991,791.00
2	FEEDER1	June-25	MSEDCL/25/JUN-3,Dated:04.07.2025	10,907,913.00	20,000.00	10,887,913.00
3	FEEDER1	June-25	MSEDCL/25/JUN-5,Dated:04.07.2025	1,230,922.00	0.00	1,230,922.00
4	FEEDER1	June-25	MSEDCL/25/JUN-7,Dated:04.07.2025	1,453,461.00	0.00	1,453,461.00
5	FEEDER1	June-25	MSEDCL/25/JUN-11,Dated:04.07.2025	1,340,659.00	0.00	1,340,659.00
6	FEEDER1	June-25	MSEDCL/25/JUN-12,Dated:04.07.2025	1,767,077.00	0.00	1,767,077.00
Total				34,711,823.00	40,000.00	34,671,823.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	June-25	MSEDCL/25/JUN-2,Dated:04.07.2025	10,534,336.00	20,000.00	10,514,336.00
2	FEEDER2	June-25	MSEDCL/25/JUN-4,Dated:04.07.2025	3,794,978.00	10,000.00	3,784,978.00
3	FEEDER2	June-25	MSEDCL/25/JUN-6,Dated:04.07.2025	2,850,160.00	10,000.00	2,840,160.00
4	FEEDER2	June-25	MSEDCL/25/JUN-8,Dated:04.07.2025	5,161,170.00	10,000.00	5,151,170.00
5	FEEDER2	June-25	MSEDCL/25/JUN-9,Dated:04.07.2025	2,355,504.00	10,000.00	2,345,504.00
6	FEEDER2	June-25	MSEDCL/25/JUN-10,Dated:04.07.2025	1,448,168.00	0.00	1,448,168.00
Total				26,144,316.00	60,000.00	26,084,316.00
Grand Total				60,856,139.00	100,000.00	60,756,139.00



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/JUN-1

Date: 04.07.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				3,100,162.01245	5.81	18,011,941.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	3,101,613.06000	1,451.04755	3,100,162.01245			
	NET kWh UNITS FOR BILLING			3,100,162.01245			
2.	Less: REACTIVE POWER				1,503.49500	0.10	150.00
	Total RKVAI export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	1,503.49500					

Total (1-2):

18,011,791.00

Rounded Off:

18,011,791

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

17,991,791

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JUN-3

Date: 04.07.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,877,453.32685	5.81	10,908,004.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	1,878,332.07900	878.75215	1,877,453.32685			
	NET kWh UNITS FOR BILLING			1,877,453.32685			
2.	Less: REACTIVE POWER				910.51425	0.10	91.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	910.51425					
Total (1-2):							10,907,913.00
Rounded Off:							10,907,913
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							10,887,913

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JUN-5

Date: 04.07.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				211,864.35375	5.81	1,230,932.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	211,963.51800	99.16425	211,864.35375			
	NET kWh UNITS FOR BILLING			211,864.35375			
2.	Less: REACTIVE POWER				102.74850	0.10	10.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	102.74850					10.00
Total (1-2):							1,230,922.00
Rounded Off:							1,230,922
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,230,922

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JUN-7

Date: 04.07.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				250,167.51375	5.81	1,453,473.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	250,284.60600	117.09225	250,167.51375			
	NET kWh UNITS FOR BILLING			250,167.51375			
2.	Less: REACTIVE POWER				121.32450	0.10	12.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	121.32450					12.00
Total (1-2):							1,453,461.00
Rounded Off:							1,453,461
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,453,461

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/JUN-11

Date: 04.07.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				235,205.34187	5.70	1,340,670.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	235,315.43100	110.08913	235,205.34187			
	NET kWh UNITS FOR BILLING			235,205.34187			
2.	Less: REACTIVE POWER				114.06825	0.10	11.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	114.06825					11.00
Total (1-2):							1,340,659.00
Rounded Off:							1,340,659
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,340,659

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/JUN-12

Date: 04.07.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				310,016.20125	5.70	1,767,092.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	310,161.30600	145.10475	310,016.20125			
	NET kWh UNITS FOR BILLING			310,016.20125			
2.	Less: REACTIVE POWER				150.34950	0.10	15.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	150.34950					15.00
Total (1-2):							1,767,077.00
Rounded Off:							1,767,077
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,767,077

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/JUN-2

Date: 04.07.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,813,154.83125	5.81	10,534,430.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	1,814,483.08125	1,328.25000	1,813,154.83125			
	NET kWh UNITS FOR BILLING			1,813,154.83125			
2.	Less: REACTIVE POWER				940.34064	0.10	94.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	940.34064					94.00
Total (1-2):							10,534,336.00
Rounded Off:							10,534,336
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							10,514,336

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JUN-4

Date: 04.07.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				653,186.21250	5.81	3,795,012.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	653,664.71250	478.50000	653,186.21250			
	NET kWh UNITS FOR BILLING			653,186.21250			
2.	Less: REACTIVE POWER				338.75626	0.10	34.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	338.75626					34.00
Total (1-2):							3,794,978.00
Rounded Off:							3,794,978
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,784,978

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JUN-6

Date: 04.07.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				490,565.36925	5.81	2,850,185.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	490,924.73925	359.37000	490,565.36925			
	NET kWh UNITS FOR BILLING			490,565.36925			
2.	Less: REACTIVE POWER				254.41763	0.10	25.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	254.41763					25.00
Total (1-2):							2,850,160.00
Rounded Off:							2,850,160
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,840,160

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JUN-8

Date: 04.07.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				888,333.24900	5.81	5,161,216.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	888,984.00900	650.76000	888,333.24900			
	NET kWh UNITS FOR BILLING			888,333.24900			
2.	Less: REACTIVE POWER				460.70850	0.10	46.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	460.70850					46.00
Total (1-2):							5,161,170.00
Rounded Off:							5,161,170
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							5,151,170

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/JUN-9

Date: 04.07.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				405,425.92500	5.81	2,355,525.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	405,722.92500	297.00000	405,425.92500			
	NET kWh UNITS FOR BILLING			405,425.92500			
2.	Less: REACTIVE POWER				210.26251	0.10	21.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	210.26251					21.00
Total (1-2):							2,355,504.00
Rounded Off:							2,355,504
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,345,504

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/JUN-10

Date: 04.07.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-25

JMR Outward No:- 02338 Dated 02.07.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2025 To 01.07.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				254,066.91300	5.70	1,448,181.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-25	254,253.03300	186.12000	254,066.91300			
	NET kWh UNITS FOR BILLING			254,066.91300			
2.	Less: REACTIVE POWER				131.76450	0.10	13.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-25	131.76450					13.00
Total (1-2):							1,448,168.00
Rounded Off:							1,448,168
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,448,168

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.06.2025 & late payment surcharge payable by MSEDCL upto 30.06.2025

Sr. No.	Detail of outstanding Payment	Annexure- A	Remarks
		Amount payable up to 30.06.2025	
A	1 Outstanding payment of Energy charges for Sept. 2014 to June 2025 Upto Aug 2018 (Details shown in Annexure. I)	60.00	
	2 Aug 2018 to June 2025 (Details shown in Annexure. II)	54,880,880.00	
	3 Sub Total (i+ii) (Principal Outstanding)	54,880,940.00	
B	1 Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	95.00	
	2 Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00	
	3 LPS Payable on 30.06.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	124,452,487.00	
	4 Sub Total (1+2+3)	233,804,840.00	
C	1 LPS payable on MERC order amount till date	2,129,187.00	
	2 Already charged upto 31.05.2025	1,942,045.00	
	3 LPS to be charged in current month bill	187,142.00	
	Total LPS payable as on 30.06.2025 (B4+C1)	235,934,027.00	
D	1 LPS charged upto 31.05.2025	235,701,027.00	
	2 LPS during to be charged along with June 2025 bill	233,000.00	
E	LPS paid by MSEDCL		
	1 LPS adjusted during April 2022	1,236,599.00	Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	2 LPS Adj during June 2022	9,340,998.00	
	3 LPS Adj during Sep 2022	15,080,390.00	
	4 LPS adjusted during Nov 2022	1,967,293.00	
	5 LPS adjusted during Mar 2023	2,723,684.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	6 LPS adjusted during Dec 2023	759,067.00	-do-
	7 LPS adjusted during Jan 2024	274,382.00	-do-
	8 LPS adjusted during Mar 2024	15,179,260.00	-do-
	9 LPS paid in Oct 2024	52,946,269.00	Payment as per MERC order dated 31.07.2024
	10 LPS paid in Nov 2024	335,805.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	11 LPS paid in Dec 2024	75,010.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	12 LPS paid in April 2025	14,680.00	
	Total LPS paid by MSEDCL	99,933,437.00	
F	1 LPS Outstanding	136,000,590.00	
G	Grcss Total Ouststanding (A +F)	190,881,530.00	



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2025)

Annexure -1

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00		53	636,989.95		
					05.02.15	135,522,152.00		75	4,235,067.25		
					06.02.15	2,051,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,797.00	94.93
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan. 14 to Nov. 14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	May. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00	273	1,977,864.87			
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
04.04.17					210,707.00	242	21,246.29				
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug. -16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
					19-07-17	1,774,666.00		227.00	167,853.83		
					29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
					01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	May. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2025)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
37	May. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	May. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	May. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from Mayil 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	May. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56	-	04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00		95.00

SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.06.2025	Detail of surcharge on		Annexure -II Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
2				08-11-18	22-08-19	17,599,290.00				287.00	2104582
3				08-11-18	22-08-19	2,465,966.00				287.00	294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00				264.00	139995
4				01-12-18	30-03-20	19,221,911.00				485.00	3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				448.00	1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				417.00	930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				394.00	1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				361.00	992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				336.00	1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				305.00	1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				273.00	3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				241.00	3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				213.00	3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00	4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				149.00	3430405
10				02-11-19	28-04-20	131,671.00				178.00	9766
10				02-11-19	22-06-20	891,214.30				233.00	86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	317372
11				01-12-19	08-02-21	34,476,287.30				435.00	6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	848023
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1947212
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	3161619
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	2277927
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2157693
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	3256756
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	58421
18				03-12-20	27-05-21	1,141,216.00				175.00	83214

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.06.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
18				03-12-20	27-05-21	543,104.00				175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	8,759,437.00				362.00	1321215
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	10,452,390.00				332.00	1445914
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Dec-20	05-01-21		05-03-21	29-04-22	1,631,208.00				420.00	285461
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	3,215,921.00				391.00	523927
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	7,769,724.00				363.00	1175171
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	9,906,409.00				330.00	1362131
23		05-04-21		03-06-21	27-05-22	1,521,541.00				358.00	226963
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	15,178,083.00				329.00	2080662
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	31,660,085.00				299.00	3944319
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	34,544,092.00				266.00	3828637
25		06-07-21		03-09-21	12-08-22	1,300,650.00				343.00	185885
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	59,655,216.00				316.00	7854603
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	29,912,718.00				285.00	3552135
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
27				03-12-21	02-11-22	1,207,574.00				334.00	168054
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	4,776,252.00				303.00	603002
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	11,587,127.00				276.00	1332520
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	2,198,282.00				243.00	222576
29				04-03-22	30-11-22	1,137,588.00				271.00	128453
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	6,766,599.00				241.00	679479
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	4,516,584.00				212.00	398965
31				02-05-22	10-01-23	1,090,170.00				253.00	114922
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	12,901,638.00				221.00	1188026
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	19,890,584.00				191.00	1582959
32				03-07-22	22-02-23	1,054,220.00				234.00	102786
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	50,381,981.00				205.00	4303461
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	37,611,454.00				173.00	2711159
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
34	Jul-22	04-08-22	55,482,440.00	02-10-22	01-03-23	7,923,751.00				150.00	495234
35		04-08-22		02-10-22	29-03-23	47,558,689.00				178.00	3527269
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	57,971,220.00				146.00	3526583
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	7,850,203.00				117.00	382697
36				02-12-22	20-04-23	9,441,599.00				139.00	546826
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	11,900,373.00				109.00	540475
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	7,540,806.00				77.00	241934

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.06.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
38				02-02-23	19-05-23	1,455,526.00				106.00	64286
38	Dec-22	05-01-23	4,026,094.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
39		05-01-23		05-03-23	09-06-23	1,459,656.00				96.00	58386
39	Jan-23	06-02-23	4,118,341.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
40				06-04-23	30-08-23	1,463,878.00				146.00	89053
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
42		02-06-23		31-07-23	14-09-23	25,287,442.00				45.00	474140
43				31-07-23	28-09-23	1,518,663.00				59.00	37334
43	Jun-23	05-07-23	54,957,362.00	02-09-23	28-09-23	53,383,641.00				26.00	578323
44				02-09-23	02-11-23	1,573,721.00				61.00	39999
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
45				01-10-23	01-12-23	1,631,092.00				61.00	41457
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
46				02-11-23	29-12-23	1,681,488.00				57.00	39935
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00				28.00	390888
47				01-12-23	31-01-24	2,385,546.00				61.00	60633
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00				30.00	18787
48				01-01-24	31-01-24	239,075.00				30.00	2988
48				01-01-24	28-02-24	668,067.00				58.00	16145
49				01-01-24	04-03-24	1,482,403.00				63.00	38913
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00				31.00	33961
50				02-02-24	03-05-24	1,486,622.00				91.00	56368
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00				60.00	103746
51				04-03-24	05-06-24	152,696.00				93.00	5917
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00				62.00	139318
52				04-04-24	02-07-24	249,271.00				89.00	9244
52	Feb-24	05-03-24	5,551,290.00	03-05-24	02-07-24	5,551,290.00				60.00	138782
53	Mar-24	03-04-24	14,184,031.00	01-06-24	02-07-24	8,369,183.00				31.00	108102
53				01-06-24	02-08-24	5,814,848.00				62.00	150217
54	Apr-24	06-05-24	13,474,451.00	04-07-24	02-08-24	7,646,027.00				29.00	92389
54				04-07-24	21-08-24	4,298,133.00				48.00	85963
55				04-07-24	05-09-24	1,530,291.00				63.00	40170
55	May-24	04-06-24	34,235,206.00	02-08-24	05-09-24	32,670,577.00				34.00	462833
56				02-08-24	20-09-24	1,564,629.00				49.00	31945
56	Jun-24	03-07-24	32,790,163.00	31-08-24	20-09-24	31,192,644.00				20.00	259939
57				31-08-24	30-09-24	46,552.00				30.00	582

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.06.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
57				31-08-24	16-10-24	1,550,967.00				46.00	29727
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				12.00	343417
58				04-10-24	21-11-24	1,621,373.00				48.00	32427
59	Aug-24	03-09-24	44,727,159.00	01-11-24	21-11-24	43,060,956.00				20.00	358841
				01-11-24	21-12-24	1,666,203.00				50.00	34713
59	Sep-24	04-10-24	22,838,548.00	02-12-24	21-12-24	21,551,017.00				19.00	170612
				02-12-24	23-01-25	1,287,531.00				52.00	27897
60	Oct-24	06-11-24	6,533,942.00	04-01-25	23-01-25	5,239,775.00				19.00	41482
				04-01-25	13-02-25	1,294,167.00				40.00	21569
61	Nov-24	03-12-24	9,200,367.00	31-01-25	13-02-25	7,896,897.00				13.00	42775
				31-01-25	11-03-25	1,303,470.00				39.00	21181
62	Dec-24	03-01-25	4,811,225.00	03-03-25	11-03-25	3,502,839.00				8.00	11676
				03-03-25	15-04-25	1,308,386.00				43.00	23442
63	Jan-25	05-02-25	4,713,510.00	05-04-25	15-04-25	3,400,306.00				10.00	14168
				05-04-25	16-05-25	1,313,204.00				41.00	22434
64	Feb-25	04-03-25	3,163,642.00	02-05-25	16-05-25	1,847,172.00				14.00	10775
				02-05-25	09-06-25	1,316,470.00				38.00	20844
65	Mar-25	03-04-25	8,797,235.00	01-06-25	09-06-25	7,471,922.00				8.00	24906
				01-06-25			1,325,313.00			29.00	16014
66	Apr-25	06-05-25	26,104,302.00	04-07-25			26,104,302.00				
67	May-25	04-06-25	27,451,265.00	02-08-25			27,451,265.00				
			1,826,425,257.00			1,771,544,376.70	54,880,880.00	-	-		124,452,487.00

LPS on delayed payment of MERC order									
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00
				31-10-24	35,075,440.00	15,179,260.00	30-06-25	242.00	1,509,609.00
					Total LPS				2,129,187.00
					Already charged upto 31-05-2025				1,942,045.00
					Diff to be billed with June 25 bill				187,142.00

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 04.07.2025

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2025 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.07.2025(00:00 Hrs)	01.06.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	201,859.1050	197,867.3250	3,991.7800	1500	5,987,670.00		0.00	
2	Import kWh- Rate A	69,732.1650	68,414.9075	1,317.2575	1500	1,975,886.25		2,902.50	
3	Import kWh- Rate B	73,200.8575	71,696.4450	1,504.4125	1500	2,256,618.75			
4	Import kWh- Rate C	21,389.2575	20,864.0975	525.1600	1500	787,740.00			
5	Import kWh- Rate D	37,536.8250	36,891.8750	644.9500	1500	967,425.00			
6	Export kWh	1,105.7975	1,103.9300	1.8675	1500	2,801.25			
7	Export kWh- Rate A	355.6425	354.8800	0.7625	1500	1,143.75			
8	Export kWh- Rate B	443.6075	443.1175	0.4900	1500	735.00			
9	Export kWh- Rate C	160.1375	159.9075	0.2300	1500	345.00			
10	Export kWh- Rate D	146.4100	146.0250	0.3850	1500	577.50			
11	Import kVAh	201,957.0225	197,959.3225	3,997.7000	1500	5,996,550.00			
12	Export kVAh	1,807.2350	1,804.4650	2.7700	1500	4,155.00			
13	Import kVAh Lag (Q1)	4,179.8125	3,944.5025	235.3100	1500	352,965.00			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,348.7125	1,346.7775	1.9350	1500	2,902.50			
16	Import kVAh Lead (Q4)	3,713.5950	3,713.0075	0.5875	1500	881.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.999		100	5,987,670.00	2,801.25	0.00	5,984,868.75	2,902.50
EXPORT		0.674							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2025(00:00 Hrs)	01.06.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	201,729.9675	197,736.6075	3,993.3600	1500	5,990,040.00
02	Export kVAh	1,795.6200	1,792.8650	2.7550	1500	4,132.50
03	Import kWh	201,631.2375	197,643.8350	3,987.4025	1500	5,981,103.75
04	Export kWh	1,100.4175	1,098.5625	1.8550	1500	2,782.50

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 04.07.2025

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2025 at 132/33 KV Kumbhaine Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.07.2025(00:00 Hrs)	01.06.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	163,257.0000	160,251.6450	3,005.3550	1500	4,508,032.50		0.00	
2	Import kWh- Rate A	57,330.5325	56,312.7000	1,017.8325	1500	1,526,748.75		2,336.25	
3	Import kWh- Rate B	58,747.3625	57,654.1325	1,093.2300	1500	1,639,845.00			
4	Import kWh- Rate C	17,419.0050	17,026.3275	392.6775	1500	589,016.25			
5	Import kWh- Rate D	29,760.1000	29,258.4850	501.6150	1500	752,422.50			
6	Export kWh	1,080.7700	1,078.5700	2.2000	1500	3,300.00			
7	Export kWh- Rate A	339.1175	338.2375	0.8800	1500	1,320.00			
8	Export kWh- Rate B	437.3575	436.7275	0.6300	1500	945.00			
9	Export kWh- Rate C	163.5375	163.2450	0.2925	1500	438.75			
10	Export kWh- Rate D	140.7575	140.3600	0.3975	1500	596.25			
11	Import kVAh	163,369.3075	160,360.6325	3,008.6750	1500	4,513,012.50			
12	Export kVAh	1,560.2325	1,557.4175	2.8150	1500	4,222.50			
13	Import kVArh Lag (Q1)	4,166.9775	4,008.8825	158.0950	1500	237,142.50			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,003.0350	1,001.4775	1.5575	1500	2,336.25			
16	Import kVArh Lead (Q4)	3,288.0825	3,285.7475	0.3350	1500	502.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	4,508,032.50	3,300.00	0.00	4,504,732.50	2,336.25
EXPORT	0.782								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2025(00:00 Hrs)	01.06.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	163,556.7225	160,545.4850	3,011.2375	1500	4,516,856.25
02	Export kVAh	1,566.2275	1,563.4075	2.8200	1500	4,230.00
03	Import kWh	163,444.5250	160,436.6000	3,007.9250	1500	4,511,887.50
04	Export kWh	1,087.4350	1,085.2125	2.2225	1500	3,333.75

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.06.2025 to 01.07.2025 (JUN-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 24.650 MW

Joint Meter Reading: 01.07.2025 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.89	232,920.36300	3,101,613.06000	108.96863	1,451.04755	232,811.39437	3,100,162.01245	112.90725	1,503.49500
			GKA-14N	4.81	288,006.92700		134.74013		287,872.18687		139.61025	
			GKA-15	4.51	270,043.91700		126.33638		269,917.58062		130.90275	
			GKA-37	4.21	252,080.90700		117.93263		251,962.97437		122.19525	
			GKA-41	2.95	176,636.26500		82.63688		176,553.62812		85.62375	
			GKA-42	4.07	243,698.16900		114.01088		243,584.15812		118.13175	
			GKA-43	3.2	191,605.44000		89.64000		191,515.80000		92.88000	
			GKA-45	3.69	220,945.02300		103.36613		220,841.65687		107.10225	
			GKA-46	3.2	191,605.44000		89.64000		191,515.80000		92.88000	
			GKA-47	4.27	255,673.50900		119.61338		255,553.89562		123.93675	
			GKA-48	4.45	266,451.31500		124.65563		266,326.65937		129.16125	
			GKA-50	4.88	292,198.29600		136.70100		292,061.59500		141.64200	
GKA-54	3.67	219,747.48900	102.80588	219,644.68312	106.52175							
2	SJVN Ltd.	01.01.2014	GAK-01	4.01	240,105.56700	1,878,332.07900	112.33013	878.75215	239,993.23687	1,877,453.32685	116.39025	910.51425
			GAK-43N1	2.06	123,346.00200		57.70575		123,288.29625		59.79150	
			GAK-66	2.73	163,463.39100		76.47413		163,386.91687		79.23825	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	2.25	134,722.57500		63.02813		134,659.54687		65.30625	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	5.18	310,161.30600		145.10475		310,016.20125		150.34950	
			GKA-17	0.41	24,549.44700		11.48513		24,537.96187		11.90025	
GKA-20	3.58	214,358.58600	100.28475	214,258.30125	103.90950							



MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
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 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.9	233,519.13000		109.24875		233,409.88125		113.19750	
			GKA-40	3.59	214,957.35300		100.56488		214,856.78812		104.19975	
			GKA-68	3.66	219,148.72200		102.52575		219,046.19625		106.23150	
3	SJVN Ltd.	20.02.2014	GAK-86	3.54	211,963.51800	211,963.51800	99.16425	99.16425	211,864.35375	211,864.35375	102.74850	102.74850
4	SJVN Ltd.	30.03.2014	GKA-19	4.18	250,284.60600	250,284.60600	117.09225	117.09225	250,167.51375	250,167.51375	121.32450	121.32450
5	SJVN Ltd.	5.04.2014	GKA-18	3.93	235,315.43100	235,315.43100	110.08913	110.08913	235,205.34187	235,205.34187	114.06825	114.06825
6	SJVN Ltd.	20.05.2014	GKA-51	5.18	310,161.30600	310,161.30600	145.10475	145.10475	310,016.20125	310,016.20125	150.34950	150.34950
Total				100.00000	5,987,670.00000	5,987,670.00000	2,801.25008	2,801.25008	5,984,868.74992	5,984,868.74992	2,902.50000	2,902.50000

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.06.2025 to 01.07.2025 (JUN-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 22.950 MW

Joint Meter Reading: 01.07.2025 for FEEDER2 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	5.1	229,909.65750	1,814,483.08125	168.30000	1,328.25000	229,741.35750	1,813,154.83125	119.14875	940.34064
			GKA-53	6.22	280,399.62150		205.26000		280,194.36150		145.31475	
			GKV-05	0.13	5,860.44225		4.29000		5,856.15225		3.03713	
			GKV-06	4.52	203,763.06900		149.16000		203,613.90900		105.59850	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	2.76	124,421.69700		91.08000		124,330.61700		64.48050	
			GKV-14	5.24	236,220.90300		172.92000		236,047.98300		122.41950	
			GKV-18	4.24	191,140.57800		139.92000		191,000.65800		99.05700	
			GKV-20	3.83	172,657.64475		126.39000		172,531.25475		89.47838	
			GKV-22N	3.12	140,650.61400		102.96000		140,547.65400		72.89100	
			GKV-28	5.09	229,458.85425		167.97000		229,290.88425		118.91513	
GKV-4N	0.00	0.00000	0.00000	0.00000	0.00000							
2	SJVN Ltd.	31.01.2014	GKV-07	5.24	236,220.90300	653,664.71250	172.92000	478.50000	236,047.98300	653,186.21250	122.41950	338.75626
			GKV-21	4.35	196,099.41375		143.55000		195,955.86375		101.62688	
			GKV-28N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-50	4.91	221,344.39575		162.03000		221,182.36575		114.70988	
3	SJVN Ltd.	20.02.2014	GKA-52	6.01	270,932.75325	490,924.73925	198.33000	359.37000	270,734.42325	490,565.36925	140.40863	254.41763
			GKV-23	4.88	219,991.98600		161.04000		219,830.94600		114.00900	
4	SJVN Ltd.	22.03.2014	GKA-35	6.01	270,932.75325	405,722.92500	198.33000	297.00000	270,734.42325	405,425.92500	140.40863	210.26251
			GKV-32	2.99	134,790.17175		98.67000		134,691.50175		69.85388	
			GKV-02	5.32	239,827.32900		175.56000		239,651.76900		124.28850	



MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	4.00	180,321.30000	888,984.00900	132.00000	650.76000	180,189.30000	888,333.24900	93.45000	460.70850
			GKV-11	5.18	233,516.08350		170.94000		233,345.14350		121.01775	
			GKV-15	5.22	235,319.29650		172.26000		235,147.03650		121.95225	
			GKV-19	0.00	0.00000		0.00000		0.00000		0.00000	
5	SJVN Ltd.	15.04.2014	GKA-13	5.64	254,253.03300	254,253.03300	186.12000	186.12000	254,066.91300	254,066.91300	131.76450	131.76450
Tctal				100.00000	4,508,032.50000	4,508,032.50000	3,300.00000	3,300.00000	4,504,732.50000	4,504,732.50000	2,336.25004	2,336.25004



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUN,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2025 at 00:00:00	01.06.2025 at 00:00:00			
01	Import kWh	201,859.1050	197,867.3250	3,991.7800	1500	5,987,670.00
02	Import kWh- Rate A	69,732.1650	68,414.9075	1,317.2575	1500	1,975,886.25
03	Import kWh- Rate B	73,200.8575	71,696.4450	1,504.4125	1500	2,256,618.75
04	Import kWh- Rate C	21,389.2575	20,864.0975	525.1600	1500	787,740.00
05	Import kWh- Rate D	37,536.8250	36,891.8750	644.9500	1500	967,425.00
06	Export kWh	1,105.7975	1,103.9300	1.8675	1500	2,801.25
07	Export kWh- Rate A	355.6425	354.8800	0.7625	1500	1,143.75
08	Export kWh- Rate B	443.6075	443.1175	0.4900	1500	735.00
09	Export kWh- Rate C	160.1375	159.9075	0.2300	1500	345.00
10	Export kWh- Rate D	146.4100	146.0250	0.3850	1500	577.50
11	Import kVAh	201,957.0225	197,959.3225	3,997.7000	1500	5,996,550.00
12	Export kVAh	1,807.2350	1,804.4650	2.7700	1500	4,155.00
13	Import kVAh Lag (Q1)	4,179.8125	3,944.5025	235.3100	1500	352,965.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,348.7125	1,346.7775	1.9350	1500	2,902.50
16	Import kVAh Lead (Q4)	3,713.5950	3,713.0075	0.5875	1500	881.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUN,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2025 at 00:00:00	01.06.2025 at 00:00:00			
01	Import kWh	201,631.2375	197,643.8350	3,987.4025	1500	5,981,103.75
02	Import kWh- Rate A	69,610.9475	68,295.1625	1,315.7850	1500	1,973,677.50
03	Import kWh- Rate B	73,193.0550	71,687.6725	1,505.3825	1500	2,258,073.75
04	Import kWh- Rate C	21,418.4300	20,897.4150	521.0150	1500	781,522.50
05	Import kWh- Rate D	37,408.8050	36,763.5850	645.2200	1500	967,830.00
06	Export kWh	1,100.4175	1,098.5625	1.8550	1500	2,782.50
07	Export kWh- Rate A	355.3075	354.5550	0.7525	1500	1,128.75
08	Export kWh- Rate B	443.1375	442.6400	0.4975	1500	746.25
09	Export kWh- Rate C	156.9150	156.6900	0.2250	1500	337.50
10	Export kWh- Rate D	145.0575	144.6775	0.3800	1500	570.00
11	Import kVAh	201,729.9675	197,736.6075	3,993.3600	1500	5,990,040.00
12	Export kVAh	1,795.6200	1,792.8650	2.7550	1500	4,132.50
13	Import kVArh Lag (Q1)	4,195.0575	3,959.4275	235.6300	1500	353,445.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,337.8175	1,335.9050	1.9125	1500	2,868.75
16	Import kVArh Lead (Q4))	3,655.5775	3,655.0000	0.5775	1500	866.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUN,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2025 at 00:00:00	01.06.2025 at 00:00:00			
01	Import kWh	163,257.0000	160,251.6450	3,005.3550	1500	4,508,032.50
02	Import kWh- Rate A	57,330.5325	56,312.7000	1,017.8325	1500	1,526,748.75
03	Import kWh- Rate B	58,747.3625	57,654.1325	1,093.2300	1500	1,639,845.00
04	Import kWh- Rate C	17,419.0050	17,026.3275	392.6775	1500	589,016.25
05	Import kWh- Rate D	29,760.1000	29,258.4850	501.6150	1500	752,422.50
06	Export kWh	1,080.7700	1,078.5700	2.2000	1500	3,300.00
07	Export kWh- Rate A	339.1175	338.2375	0.8800	1500	1,320.00
08	Export kWh- Rate B	437.3575	436.7275	0.6300	1500	945.00
09	Export kWh- Rate C	163.5375	163.2450	0.2925	1500	438.75
10	Export kWh- Rate D	140.7575	140.3600	0.3975	1500	596.25
11	Import kVAh	163,369.3075	160,360.6325	3,008.6750	1500	4,513,012.50
12	Export kVAh	1,560.2325	1,557.4175	2.8150	1500	4,222.50
13	Import kVArh Lag (Q1)	4,166.9775	4,008.8825	158.0950	1500	237,142.50
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,003.0350	1,001.4775	1.5575	1500	2,336.25
16	Import kVArh Lead (Q4))	3,286.0825	3,285.7475	0.3350	1500	502.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JUN,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.07.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2025 at 00:00:00	01.06.2025 at 00:00:00			
01	Import kWh	163,444.5250	160,436.6000	3,007.9250	1500	4,511,887.50
02	Import kWh- Rate A	57,360.9825	56,342.5700	1,018.4125	1500	1,527,618.75
03	Import kWh- Rate B	58,840.1625	57,746.3175	1,093.8450	1500	1,640,767.50
04	Import kWh- Rate C	17,448.9075	17,056.1025	392.8050	1500	589,207.50
05	Import kWh- Rate D	29,794.4725	29,291.6100	502.8625	1500	754,293.75
06	Export kWh	1,087.4350	1,085.2125	2.2225	1500	3,333.75
07	Export kWh- Rate A	342.2750	341.3900	0.8850	1500	1,327.50
08	Export kWh- Rate B	440.8725	440.2350	0.6375	1500	956.25
09	Export kWh- Rate C	162.8375	162.5350	0.3025	1500	453.75
10	Export kWh- Rate D	141.4500	141.0525	0.3975	1500	596.25
11	Import kVAh	163,556.7225	160,545.4850	3,011.2375	1500	4,516,856.25
12	Export kVAh	1,566.2275	1,563.4075	2.8200	1500	4,230.00
13	Import kVArh Lag (Q1)	4,160.2650	4,002.1975	158.0675	1500	237,101.25
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,004.2450	1,002.7025	1.5425	1500	2,313.75
16	Import kVArh Lead (Q4)	3,307.9025	3,307.5650	0.3375	1500	506.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUN,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	240,831	3.89	51.8
02			GKA-14N	297,564	4.81	
03			GKA-15	279,128	4.51	
04			GKA-37	260,653	4.21	
05			GKA-41	182,426	2.95	
06			GKA-42	251,682	4.07	
07			GKA-43	198,113	3.2	
08			GKA-45	228,380	3.69	
09			GKA-46	197,873	3.2	
10			GKA-47	264,015	4.27	
11			GKA-48	274,993	4.45	
12			GKA-50	301,525	4.88	
13			GKA-54	227,235	3.67	
14		31.01.2014	GAK-01	248,140	4.01	31.37
15			GKA-06	138,972	2.25	
16			GKA-09	0	0.00	
17			GKA-10	320,679	5.18	
18			GKA-17	25,477	0.41	
19			GKA-20	221,708	3.58	
20			GKA-36	241,503	3.9	
21			GKA-40	222,100	3.59	
22			GAK-43N1	127,204	2.06	
23			GAK-66	168,872	2.73	
24			GAK-67	0	0.00	
25		GKA-68	226,174	3.66		
26		20.02.2014	GAK-86	218,858	3.54	3.54
27		30.03.2014	GKA-19	258,486	4.18	4.18
28		15.04.2014	GKA-18	242,972	3.93	3.93
29		20.05.2014	GKA-51	319,318	5.18	5.18
Total				6184881	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUN,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	40.25
02			GKV-05	6,102	0.13	
03			GKV-06	208,415	4.52	
04			GKV-12	0	0.00	
05			GKV-13	127,356	2.76	
06			GKV-14	241,673	5.24	
07			GKV-18	195,380	4.24	
08			GKV-20	176,544	3.83	
09			GKV-22N	143,901	3.12	
10			GKV-28	234,682	5.09	
11			GKA-34	235,343	5.1	
12			GKA-53	286,718	6.22	
13		31.01.2014	GKV-07	241,497	5.24	14.5
14			GKV-21	200,639	4.35	
15			GKV-28N1	0	0.00	
16			GKV-39	0	0.00	
17			GKV-50	226,502	4.91	
18		20.02.2014	GKV-23	225,022	4.88	10.89
19			GKA-52	277,080	6.01	
20		22.03.2014	GKV-32	137,841	2.99	9.00
21			GKA-35	277,305	6.01	
22		30.03.2014	GKV-02	245,321	5.32	19.72
23			GKV-03	184,390	4.00	
24			GKV-11	238,934	5.18	
25			GKV-15	240,908	5.22	
26			GKV-19	0	0.00	
27		15.04.2014	GKA-13	259,552	5.64	5.64
Total				4611105	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.06.2025 to 01.07.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.07.2025 at 00:00 hr	Old Reading as on 01.06.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.07.2025 at 00:00 hr	Old Reading as on 01.06.2025 at 00:00 hr.	Difference
GAK-01	10,252,671	10,004,531	248,140	GKV-02	9,033,559	8,788,238	245,321
GKA-02	9,591,119	9,350,288	240,831	GKV-03	8,100,181	7,915,791	184,390
GKA-06	12,295,924	12,156,952	138,972	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,532,811	7,525,709	6,102
GKA-10	12,891,502	12,570,823	320,679	GKV-06	9,047,150	8,838,735	208,415
GKA-14N	10,267,955	9,970,391	297,564	GKV-07	9,952,609	9,711,112	241,497
GKA-15	10,193,385	9,914,257	279,128	GKV-11	8,286,982	8,048,048	238,934
GKA-17	11,357,680	11,332,203	25,477	GKV-12	9,301,605	9,301,605	
GKA-18	10,222,093	9,979,121	242,972	GKV-13	8,575,115	8,447,759	127,356
GKA-19	10,830,349	10,571,863	258,486	GKV-14	8,349,448	8,107,775	241,673
GKA-20	9,236,223	9,014,515	221,708	GKV-15	9,986,641	9,745,733	240,908
GKA-36	9,968,198	9,726,695	241,503	GKV-18	9,175,027	8,979,647	195,380
GKA-37	11,627,754	11,367,101	260,653	GKV-19	9,795,408	9,795,408	
GKA-40	8,950,262	8,728,162	222,100	GKV-20	10,948,643	10,772,099	176,544
GKA-41	9,201,606	9,019,180	182,426	GKV-21	6,298,440	6,097,801	200,639
GKA-42	12,406,649	12,154,967	251,682	GKV-22N	8,685,830	8,541,929	143,901
GKA-43	11,734,097	11,535,984	198,113	GKV-23	6,795,251	6,570,229	225,022
GAK-43N1	9,063,623	8,936,419	127,204	GKV-28	9,550,787	9,316,105	234,682
GKA-45	9,828,433	9,600,053	228,380	GKV-28N1	8,275,179	8,275,179	
GKA-46	9,377,152	9,179,279	197,873	GKV-32	8,249,684	8,111,843	137,841
GKA-47	11,349,966	11,085,951	264,015	GKV-39	7,612,782	7,612,782	
GKA-48	12,238,452	11,963,459	274,993	GKV-50	8,802,396	8,575,894	226,502
GKA-50	14,117,838	13,816,313	301,525	GKA-13	12,497,510	12,237,958	259,552
GKA-51	12,467,159	12,147,841	319,318	GKA-34	10,251,806	10,016,463	235,343
GKA-54	12,976,576	12,749,341	227,235	GKA-35	12,568,711	12,291,406	277,305
GAK-66	8,188,051	8,019,179	168,872	GKA-52	13,718,009	13,440,929	277,080
GAK-67	8,795,312	8,795,312		GKA-53	13,281,194	12,994,476	286,718
GKA-68	9,267,468	9,041,294	226,174				
GAK-86	11,298,766	11,079,908	218,858				
Total Gross Generation			6,184,881	Total Gross Generation			4,611,105
				Grand Total Generation			10,795,986

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

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eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
Opposite bus stand, Old power house
Tal.- Sangamner-422605
Dist.- Ahilyanagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/

No 0 2 3 3 8

Date: 2 JUL 2025

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of June-25.


R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of June-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for June-25


(Pradip R. Wattamwar)
Executive Engineer
Sangamner Division

Copy To:

The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole


MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.07.2025


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 01


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.07.2025	01.07.2025
Normal	TIME	Present Time	12.28.14	12:20:37
Normal	T DL	Current Billing KWh Delivered	201904	201676
Normal	A DL	Current Billing Rate A KWh Delivered	69751	69631
Normal	B DL	Current Billing Rate B KWh Delivered	73214	73206
Normal	C DL	Current Billing Rate C KWh Delivered	21401	21430
Normal	D DL	Current Billing Rate D KWh Delivered	37536	37408
Normal	T Q1	Current Billing KVARh Q1	4183	4198
Normal	T Q4	Current Billing KVARh Q4	3713	3655
Normal	T DL	Current Billing KVAh Q1	202002	201775
Normal	MAX A	Current Billing Rate A Max KVA Q1	10.900	10.870
Normal	MAX B	Current Billing Rate B Max KVA Q1	7.710	7.860
Normal	MAX C	Current Billing Rate C Max KVA Q1	5.270	5.200
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1105	1100
Normal	A RC	Current Billing Rate A KWh Received	355	355
Normal	B RC	Current Billing Rate B KWh Received	443	443
Normal	C RC	Current Billing Rate C KWh Received	160	156
Normal	D RC	Current Billing Rate D KWh Received	146	145
Normal	T Q3	Current Billing KVARh Q3	1348	1337
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1807	1795
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.420	62.548
Normal	L2	Phase B Voltage	63.378	62.921
Normal	L3	Phase C Voltage	62.422	62.357
Normal	L1	Phase A Current	0.169	0.168
Normal	L2	Phase B Current	0.163	0.163
Normal	L3	Phase C Current	0.173	0.174
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	209	207
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999112	9142


For, VIPL


For, SJVN Ltd.


F. Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner


Feeder No: - 01


			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9953	9962
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	57	102
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.997
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-4 Y	63-4 Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.04	50.04


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	354496	354474
Alternate	P NET	ABT Previous Interval KWH Net	1.01750	1.00750
Alternate	FREQ	ABT Average Frequency	50.05	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.54% v	-
Alternate	L2-H2-15	Phase B Voltage % THD	0.62% v	0.63% v
Alternate	L3-H2-15	Phase C Voltage % THD	0.52% v	0.50% v
Alternate	L1 H2-15	Phase A Current % THD	1.22% A	1.24% A
Alternate	L2-H2-15	Phase B Current % THD	1.51% A	-
Alternate	L3-H2-15	Phase C Current % THD	1.12% A	1.18% A
Alternate	HI T DL	Current Billing KWH Delivered	1905.0025	1676.9125
Alternate	HI Q1	Current Billing KVARh Q1	4183.2200	4198.4525
Alternate	HI Q4	Current Billing KVARh Q4	3713.5950	3655.5775
Alternate	HI T DL	Current Billing KVAh Q1	2008.0650	1775.7800
Alternate	HI T RC	Current Billing KWH Received	1105.7975	1100.4175
Alternate	HI Q3	Current Billing KVARh Q3	1348.7125	1337.8185
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1807.2350	1795.6200
Alternate	P HI Q1	Present Interval KVA Q1	3.0200	2.5000
Alternate	P HI RC	Present Interval KVA Received	0.000	0.0000
Alternate	TL DL	Time Left In Interval	0501.44	0504.04

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-027545	SNGR-D-027548
Inner:	SNGR-D-027546	SNGR-D-027549
Outer:	SNGR-D-027547	SNGR-D-027550
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-027637	SNGR-D-027640
Inner:	SNGR-D-027638	SNGR-D-027641
Outer:	SNGR-D-027639	SNGR-D-027642


 For,
 PVIPL
 For, SJVN Ltd.


 Asst. Engineer
 MSEDCL S/d Akole


 Dy. Executive Engineer
 MSEDCL S/d Akole


 Executive Engineer
 O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.07.2025

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.07.25	01.07.25
Normal	TIME	Present Time	12:26:14	12:36:25
Normal	T DL	Current Billing KWh Delivered	163259	163447
Normal	A DL	Current Billing Rate A KWh Delivered	57330	37360
Normal	B DL	Current Billing Rate B KWh Delivered	58748	58841
Normal	C DL	Current Billing Rate C KWh Delivered	17420	17450
Normal	D DL	Current Billing Rate D KWh Delivered	29760	29794
Normal	T Q1	Current Billing KVARh Q1	4167	4160
Normal	T Q4	Current Billing KVARh Q4	3286	3307
Normal	T DL	Current Billing KVAh Q1	163371	163560
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max KVA Q1	1.810	2.670
Normal	MAX C	Current Billing Rate C Max KVA Q1	1.140	1.150
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1080	1087
Normal	A RC	Current Billing Rate A KWh Received	339	342
Normal	B RC	Current Billing Rate B KWh Received	437	440
Normal	C RC	Current Billing Rate C KWh Received	163	162
Normal	D RC	Current Billing Rate D KWh Received	140	141
Normal	T Q3	Current Billing KVARh Q3	1003	1004
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1560	1566
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.040	0.040
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.399	62.355
Normal	L2	Phase B Voltage	62.918	62.884
Normal	L3	Phase C Voltage	62.379	62.344
Normal	L1	Phase A Current	0.090	0.224
Normal	L2	Phase B Current	0.092	0.224
Normal	L3	Phase C Current	0.094	0.219
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	206	207
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999232	99999222

For,
PVIPL

Yateendra Kama Jange
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02 01.07.2025

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	94	77
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	562	560
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4Y	63.4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.05	50.02

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	384054	383865
Alternate	P NET	ABT Previous Interval KWH Net	377500	425000
Alternate	FREQ	ABT Average Frequency	50.04	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	-	-
Alternate	L2-H2-15	Phase B Voltage % THD	0.54%V	0.59%V
Alternate	L3-H2-15	Phase C Voltage % THD	0.62%V	0.61%V
Alternate	L1 H2-15	Phase A Current % THD	1.05%A	0.76%A
Alternate	L2-H2-15	Phase B Current % THD	-	-
Alternate	L3-H2-15	Phase C Current % THD	0.75%A	0.76%A
Alternate	HI T DL	Current Billing KWH Delivered	3259.8000	3448.1025
Alternate	HI Q1	Current Billing KVARh Q1	4167.1225	4160.4475
Alternate	HI Q4	Current Billing KVARh Q4	3286.0825	3307.9025
Alternate	HI T DL	Current Billing KVAh Q1	3372.1075	3560.2800
Alternate	HI T RC	Current Billing KWH Received	1080.7825	1088.4475
Alternate	HI Q3	Current Billing KVARh Q3	1003.0375	1004.2475
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1560.2450	1566.2400
Alternate	P HI Q1	Present Interval KVA Q1	1.2300	3.1400
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 01:36	05 01:52

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-027551	SNGR-D-027554
Inner:	SNGR-D-027552	SNGR-D-027555
Outer:	SNGR-D-027553	SNGR-D-027556
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-027643	SNGR-D-027646
Inner:	SNGR-D-027644	SNGR-D-027647
Outer:	SNGR-D-027645	SNGR-D-027648

For,
PVIPL
Yatoo Karmal Jang
SJVN Ltd.

f. Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

Executive Engineer
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-07-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	69732.165	73200.8575	21389.2575	37536.825	0	0	0	0	201859.105
Max Demand	12.68	11.85	12.51	11.94	0	0	0	0	12.68
Date_Time	30-06-2025 01:04:00	11-06-2025 07:39:00	24-06-2025 09:59:00	28-06-2025 21:29:00					30-06-2025 01:04:00
Cum Demand	1617.4	1627.88	1371.48	1305.33	0	0	0	0	1837.78
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	355.6425	443.6075	160.1375	146.41	0	0	0	0	1105.7975
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	16-06-2025 04:09:00	15-06-2025 17:29:00	15-06-2025 09:29:00	15-06-2025 18:14:00					16-06-2025 04:09:00
Cum Demand	11.1	27.26	15.17	24.48	0	0	0	0	28.58
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	69763.8575	73238.3525	21400.585	37554.2275	0	0	0	0	201957.0225
Max Demand	12.69	11.86	12.52	11.95	0	0	0	0	12.69
Date_Time	30-06-2025 01:04:00	11-06-2025 07:39:00	24-06-2025 09:59:00	28-06-2025 21:29:00					30-06-2025 01:04:00
Cum Demand	1617.77	1631.97	1375.6	1305.7	0	0	0	0	1841.96
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	582.16	695.8575	243.575	285.6425	0	0	0	0	1807.235
Max Demand	0.1	0.09	0.08	0.08	0	0	0	0	0.1
Date_Time	16-06-2025 04:09:00	14-06-2025 16:14:00	15-06-2025 10:39:00	15-06-2025 18:14:00					16-06-2025 04:09:00
Cum Demand	21.42	40.36	23.45	37.46	0	0	0	0	45.47
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1428.8125	1528.675	454.445	767.88	0	0	0	0	4179.8125
Max Demand	0.65	0.58	0.59	0.6	0	0	0	0	0.65
Date_Time	30-06-2025 02:04:00	12-06-2025 07:59:00	28-06-2025 11:34:00	24-06-2025 21:34:00					30-06-2025 02:04:00
Cum Demand	29.35	43.62	38.29	28.64	0	0	0	0	47.38



Mukesh kumar Jadhav
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Shashi R
Assistant Engineer (QC)
 MSEDCLtd Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	439.9825	504.46	171.28	232.99	0	0	0	0	1348.7125
Max Demand	0.07	0.06	0.05	0.06	0	0	0	0	0.07
Date_Time	16-06-2025 04:39:00	15-06-2025 17:59:00	15-06-2025 11:59:00	05-06-2025 21:39:00					16-06-2025 04:39:00
Cum Demand	18.18	28.76	17.79	16.09	0	0	0	0	33.93
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1288.575	1301.1125	372.195	751.7125	0	0	0	0	3713.595
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9985	0.9985	0.9985	0.9984	0	0	0	0	0.9985
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6545	0.6555	0.6433	0.77	0	0	0	0	0.6741



Kateesh Kumar Jaisy
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Shantir
Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595594

Date : 01-07-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	69610.9475	73193.055	21418.43	37408.805	0	0	0	0	201631.2375
Max Demand	12.65	11.75	12.49	12	0	0	0	0	12.65
Date_Time	30-06-2025 00:59:00	11-06-2025 07:29:00	24-06-2025 09:59:00	29-06-2025 20:49:00					30-06-2025 00:59:00
Cum Demand	1614.23	1620.06	1366.89	1300.86	0	0	0	0	1827.47
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	355.3075	443.1375	156.915	145.0575	0	0	0	0	1100.4175
Max Demand	0.06	0.06	0.05	0.06	0	0	0	0	0.06
Date_Time	16-06-2025 04:04:00	15-06-2025 17:24:00	15-06-2025 10:54:00	14-06-2025 18:14:00					16-06-2025 04:04:00
Cum Demand	10.94	27.26	14.98	24.52	0	0	0	0	28.39
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	69642.905	73230.84	21429.8925	37426.33	0	0	0	0	201729.9675
Max Demand	12.66	11.76	12.5	12.01	0	0	0	0	12.66
Date_Time	30-06-2025 00:59:00	11-06-2025 07:29:00	24-06-2025 09:59:00	29-06-2025 20:49:00					30-06-2025 00:59:00
Cum Demand	1614.53	1624.14	1371	1301.26	0	0	0	0	1831.63
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	579.2375	695.7275	238.1075	282.5475	0	0	0	0	1795.62
Max Demand	0.09	0.09	0.08	0.08	0	0	0	0	0.09
Date_Time	16-06-2025 04:14:00	14-06-2025 15:49:00	15-06-2025 10:44:00	05-06-2025 21:34:00					16-06-2025 04:14:00
Cum Demand	21.13	40.35	23.28	37.5	0	0	0	0	45.14
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1433.525	1535.1075	456.8275	769.5975	0	0	0	0	4195.0575
Max Demand	0.65	0.59	0.59	0.61	0	0	0	0	0.65
Date_Time	30-06-2025 01:59:00	12-06-2025 06:49:00	28-06-2025 11:34:00	24-06-2025 21:24:00					30-06-2025 01:59:00
Cum Demand	29.44	43.81	38.49	28.79	0	0	0	0	47.64



Yashashree Kuma Jaga
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Shashi B
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	436.2175	504.6075	166.845	230.1475	0	0	0	0	1337.8175
Max Demand	0.08	0.06	0.06	0.06	0	0	0	0	0.08
Date_Time	16-06-2025 04:09:00	15-06-2025 17:59:00	14-06-2025 11:19:00	05-06-2025 21:34:00					16-06-2025 04:09:00
Cum Demand	17.91	28.84	17.56	16.11	0	0	0	0	33.68
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1263.1525	1283.745	366.14	742.54	0	0	0	0	3655.5775
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9985	0.9984	0.9985	0.9984	0	0	0	0	0.9985
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6515	0.6567	0.6382	0.7755	0	0	0	0	0.6733



Yateesh Kumar Jaisy
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Shashi R.
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

[Signature]
N. L. Chaitra
 District Engineer
 M.S.E.D. Co. Ltd.
 Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD, SANGAMNER DIVISION

Section Name: Previous 1


Meter ID:16595595


Date : 01-07-2025 09:09:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	57330.5325	58747.3625	17419.005	29760.1	0	0	0	0	163257
Max Demand	10.48	10.57	10.82	10.23	0	0	0	0	10.82
Date_Time	18-06-2025 03:24:00	24-06-2025 12:14:00	24-06-2025 11:49:00	24-06-2025 21:29:00					24-06-2025 11:49:00
Cum Demand	1348.67	1354.08	1153.81	1096.63	0	0	0	0	1523.67
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	339.1175	437.3575	163.5375	140.7575	0	0	0	0	1080.77
Max Demand	0.06	0.06	0.05	0.06	0	0	0	0	0.06
Date_Time	29-06-2025 03:09:00	15-06-2025 17:14:00	15-06-2025 10:59:00	14-06-2025 18:44:00					29-06-2025 03:09:00
Cum Demand	11.06	26.01	14.93	24.68	0	0	0	0	27.59
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	57368.415	58790.58	17432.2125	29778.1	0	0	0	0	163369.3075
Max Demand	10.48	10.57	10.82	10.23	0	0	0	0	10.82
Date_Time	18-06-2025 03:24:00	24-06-2025 12:14:00	24-06-2025 11:49:00	24-06-2025 21:29:00					24-06-2025 11:49:00
Cum Demand	1348.94	1358.12	1157.88	1096.94	0	0	0	0	1527.71
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	487.87	604.7675	217.7925	249.8025	0	0	0	0	1560.2325
Max Demand	0.08	0.08	0.07	0.07	0	0	0	0	0.08
Date_Time	16-06-2025 04:09:00	15-06-2025 12:59:00	15-06-2025 09:19:00	14-06-2025 18:44:00					16-06-2025 04:09:00
Cum Demand	18.39	37.86	21.88	36.62	0	0	0	0	42.18
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1464.2375	1521.895	457.4125	723.4325	0	0	0	0	4166.9775
Max Demand	0.39	0.39	0.4	0.39	0	0	0	0	0.4
Date_Time	03-06-2025 05:34:00	24-06-2025 12:44:00	20-06-2025 10:44:00	24-06-2025 21:59:00					20-06-2025 10:44:00
Cum Demand	26.32	37.6	34.02	23.35	0	0	0	0	40.19




Assistant Engineer (QC)
 Field Engineer MS&DC Ltd. Akole, Sub Div.
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist Nashik-422102/MS&DC


N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	320.0125	369.0025	123.045	190.975	0	0	0	0	1003.035
Max Demand	0.06	0.06	0.04	0.04	0	0	0	0	0.06
Date_Time	16-06-2025 04:09:00	15-06-2025 13:19:00	15-06-2025 11:14:00	05-06-2025 21:59:00					16-06-2025 04:09:00
Cum Demand	14.65	26.76	15.54	14.9	0	0	0	0	31.15
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1147.5675	1113.6925	330.4475	694.375	0	0	0	0	3286.0825
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9989	0.9988	0.9989	0.9988	0	0	0	0	0.9988
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7652	0.7433	0.8013	0.8784	0	0	0	0	0.7815



Meech Romal Jary
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Jhaoti-R
Assistant Engineer (QC)
 MSEDCLtd. Akole, Sub Div.

Dhume
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595596

Date : 01-07-2025 09:04:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	57360.9825	58840.1625	17448.9075	29794.4725	0	0	0	0	163444.525
Max Demand	10.5	10.4	10.83	10.26	0	0	0	0	10.83
Date_Time	18-06-2025 03:19:00	24-06-2025 12:14:00	24-06-2025 11:44:00	24-06-2025 21:24:00					24-06-2025 11:44:00
Cum Demand	1363.22	1366.24	1166.45	1098.19	0	0	0	0	1536.08
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	342.275	440.8725	162.8375	141.45	0	0	0	0	1087.435
Max Demand	0.06	0.07	0.05	0.06	0	0	0	0	0.07
Date_Time	29-06-2025 03:19:00	04-06-2025 13:29:00	15-06-2025 11:09:00	14-06-2025 18:49:00					04-06-2025 13:29:00
Cum Demand	11.18	26.19	15.02	24.83	0	0	0	0	27.72
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	57398.915	58883.22	17462.135	29812.4525	0	0	0	0	163556.7225
Max Demand	10.5	10.4	10.83	10.26	0	0	0	0	10.83
Date_Time	18-06-2025 03:19:00	24-06-2025 12:14:00	24-06-2025 11:44:00	24-06-2025 21:24:00					24-06-2025 11:44:00
Cum Demand	1363.52	1370.31	1170.51	1098.45	0	0	0	0	1540.1
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	490.3075	609.9125	215.9175	250.09	0	0	0	0	1566.2275
Max Demand	0.09	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	16-06-2025 04:09:00	04-06-2025 13:29:00	15-06-2025 10:29:00	14-06-2025 18:49:00					16-06-2025 04:09:00
Cum Demand	18.33	38.21	21.84	36.66	0	0	0	0	42.3
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1461.7925	1519.1	456.8425	722.53	0	0	0	0	4160.265
Max Demand	0.39	0.39	0.4	0.38	0	0	0	0	0.4
Date_Time	03-06-2025 05:34:00	24-06-2025 12:39:00	24-06-2025 10:24:00	24-06-2025 21:59:00					24-06-2025 10:24:00
Cum Demand	26.4	37.57	34.04	23.39	0	0	0	0	40.12



Shaoh R
 Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik

N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	319.89	372.355	121.1475	190.8525	0	0	0	0	1004.245
Max Demand	0.06	0.06	0.04	0.04	0	0	0	0	0.06
Date_Time	16-06-2025 04:09:00	15-06-2025 13:04:00	15-06-2025 11:59:00	05-06-2025 21:59:00					16-06-2025 04:09:00
Cum Demand	14.52	27.11	15.5	15.01	0	0	0	0	31.21
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1151.165	1123.6475	332.145	700.945	0	0	0	0	3307.9025
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9989	0.9988	0.9989	0.9988	0	0	0	0	0.9988
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7712	0.7589	0.8066	0.8688	0	0	0	0	0.7881



Yashraj Kumar Jais
Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinnar, Dist. Nashik-422103(MH)

Ashish R
Assistant Engineer (QC)
 MSEDCLtd Akole, Sub Div.

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION