



# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.03.2024 by MSEDCL which is as under: -

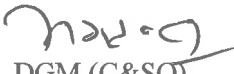
1. Outstanding amount of energy charges accumulated ending March 2024 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of March 2024 (Details as shown above)	=	1,41,84,031.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>1,41,84,091.00</b>
3. Late payment surcharge accumulated ending 31.03.2024 (Details shown in Ann.-A)	=	19,58,44,097.00
4. <b>Total (A+3)</b>	=	<b>21,00,28,188.00</b>

*The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Marcharately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
DGM (C&SO)  
Authorized Signatory.  
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (टि-इ-ए) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
पीछाकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा को बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



**SJVN Limited**  
**Commercial & System Operation Department**  
**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	March-24	MSEDCL/24/MAR-1,Dated:03.04.2024	3,739,539.00	20,000.00	3,719,539.00
2	FEEDER1	March-24	MSEDCL/24/MAR-3,Dated:03.04.2024	3,027,058.00	20,000.00	3,007,058.00
3	FEEDER1	March-24	MSEDCL/24/MAR-5,Dated:03.04.2024	246,720.00	0.00	246,720.00
4	FEEDER1	March-24	MSEDCL/24/MAR-7,Dated:03.04.2024	262,535.00	0.00	262,535.00
5	FEEDER1	March-24	MSEDCL/24/MAR-11,Dated:03.04.2024	283,941.00	0.00	283,941.00
6	FEEDER1	March-24	MSEDCL/24/MAR-12,Dated:03.04.2024	335,918.00	0.00	335,918.00
<b>Total</b>				<b>7,895,711.00</b>	<b>40,000.00</b>	<b>7,855,711.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	March-24	MSEDCL/24/MAR-2,Dated:03.04.2024	2,734,310.00	20,000.00	2,714,310.00
2	FEEDER2	March-24	MSEDCL/24/MAR-4,Dated:03.04.2024	993,946.00	10,000.00	983,946.00
3	FEEDER2	March-24	MSEDCL/24/MAR-6,Dated:03.04.2024	578,842.00	10,000.00	568,842.00
4	FEEDER2	March-24	MSEDCL/24/MAR-8,Dated:03.04.2024	1,120,588.00	10,000.00	1,110,588.00
5	FEEDER2	March-24	MSEDCL/24/MAR-9,Dated:03.04.2024	560,293.00	10,000.00	550,293.00
6	FEEDER2	March-24	MSEDCL/24/MAR-10,Dated:03.04.2024	400,341.00	0.00	400,341.00
<b>Total</b>				<b>6,388,320.00</b>	<b>60,000.00</b>	<b>6,328,320.00</b>
<b>Grand Total</b>				<b>14,284,031.00</b>	<b>100,000.00</b>	<b>14,184,031.00</b>

*M212011*  
**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/MAR-1

Date: 03.04.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL			643,761.72566	5.81	3,740,256.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAR-24	650,004.00566	6,242.28000				643,761.72566
	NET kWh UNITS FOR BILLING						643,761.72566
2.	Less: REACTIVE POWER			7,167.98175	0.10	717.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
				0.00000	0.25	0.00	
	MONTH	Import kVAh Units for Billing					
	MAR-24	7,167.98175		717.00			
Total (1-2):						3,739,539.00	
Rounded Off:						3,739,539	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						3,719,539	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remt the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/MAR-3

Date: 03.04.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				521,108.03254	5.81	3,027,638.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	526,160.99254	5,052.96000	521,108.03254			
	NET kWh UNITS FOR BILLING			521,108.03254			
2.	Less: REACTIVE POWER				5,802.29100	0.10	580.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-24	5,802.29100					
Total (1-2):							3,027,058.00
Rounded Off:							3,027,058
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							3,007,058

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/MAR-5

Date: 03.04.2024

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				42,472.75500	5.81	246,767.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	42,884.59500	411.84000	42,472.75500			
	NET kWh UNITS FOR BILLING			42,472.75500			
2.	Less: REACTIVE POWER				472.91400	0.10	47.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-24	472.91400					47.00
Total (1-2):							246,720.00
Rounded Off:							246,720
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							246,720

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/MAR-7
	Date: 03.04.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKA-19
	DOC: 30.03.2014
	JMR MONTH: March-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1
	Bill of Month: MAR-24
	JMR Outward No:- 01799 Dated 02.04.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				45,195.36750	5.81	262,585.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	45,633.60750	438.24000	45,195.36750			
	NET kWh UNITS FOR BILLING			45,195.36750			
2.	Less: REACTIVE POWER				503.22900	0.10	50.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-24	503.22900					
Total (1-2):							262,535.00
Rounded Off:							262,535
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							262,535

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/24/MAR-11
	Date: 03.04.2024 GKA-18
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 15.04.2014
	JMR MONTH: March-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1
	Bill of Month: MAR-24
Due Date of Payment of Energy Bill:-	JMR Outward No:- 01799 Dated 02.04.2024 JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				49,823.80875	5.70	283,996.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	50,306.92875	483.12000	49,823.80875			
	NET kWh UNITS FOR BILLING			49,823.80875			
2.	Less: REACTIVE POWER				554.76450	0.10	55.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	MAR-24	554.76450			55.00		
Total (1-2):							283,941.00
Rounded Off:							283,941
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							283,941

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014	INVOICE NO: MSEDCL/24/MAR-12
	Date: 03.04.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKA-51
	DOC: 20.05.2014
	JMR MONTH: March-24
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: MAR-24
	JMR Outward No:- 01799 Dated 02.04.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				58,944.56063	5.70	335,984.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	59,516.12063	571.56000	58,944.56063			
	NET kWh UNITS FOR BILLING			58,944.56063			
2.	Less: REACTIVE POWER				656.31975	0.10	66.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-24	656.31975					
Total (1-2):							335,918.00
Rounded Off:							335,918
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							335,918

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SdVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
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Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
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**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/MAR-2

Date: 03.04.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				470,699.94375	5.81	2,734,767.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	476,190.64691	5,490.70316	470,699.94375			
	NET kWh UNITS FOR BILLING			470,699.94375			
2.	Less: REACTIVE POWER				4,568.90625	0.10	457.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	MAR-24	4,568.90625			457.00		
Total (1-2):							2,734,310.00
Rounded Off:							2,734,310
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,714,310

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/MAR-4

Date: 03.04.2024

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				171,103.55850	5.81	994,112.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	173,099.47726	1,995.91876	171,103.55850			
	<b>NET kWh UNITS FOR BILLING</b>			171,103.55850			
2.	<b>Less: REACTIVE POWER</b>				1,660.83750	0.10	166.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-24	1,660.83750					
<b>Total (1-2):</b>							<b>993,946.00</b>
<b>Rounded Off:</b>							<b>993,946</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>983,946</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014	INVOICE NO: MSEDCL/24/MAR-6
	Date: 03.04.2024
	GKV-23, GKA-52
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 20.02.2014
	JMR MONTH: March-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: MAR-24
	JMR Outward No:- 01799 Dated 02.04.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				99,645.25125	5.81	578,939.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	100,807.61063	1,162.35938	99,645.25125			
	NET kWh UNITS FOR BILLING			99,645.25125			
2.	Less: REACTIVE POWER				967.21875	0.10	97.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-24	967.21875					
Total (1-2):							578,842.00
Rounded Off:							578,842
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							568,842

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/MAR-8 Date: 03.04.2024 GKV-11, 19, 02, 03, 15
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To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 30.03.2014 JMR MONTH: March-24 Feeder No:- 132/33 KV Kombhalane S/S FEEDER2 Bill of Month: MAR-24 JMR Outward No:- 01799 Dated 02.04.2024 JMR Period:- 01.03.2024 To 01.04.2024
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Due Date of Payment of Energy Bill:-

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>			
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-24	195,154.62302	2,250.22502	192,904.39800
	<b>NET kWh UNITS FOR BILLING</b>			<b>192,904.39800</b>
2.	<b>Less: REACTIVE POWER</b>			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	MAR-24	1,872.45000		
		1,872.45000	0.10	187.00
		0.00000	0.25	0.00
				187.00
	<b>Total (1-2):</b>			<b>1,120,588.00</b>
	<b>Rounded Off:</b>			<b>1,120,588</b>
	As Per EPA Clause No: 8.03, deduction of Operating charges			10,000
	<b>Net Payable Amount:</b>			<b>1,110,588</b>

**Total (1-2): 1,120,588.00**  
**Rounded Off: 1,120,588**

As Per EPA Clause No: 8.03, deduction of Operating charges 10,000

**Net Payable Amount: 1,110,588**

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IRKL0000127 in Favour of S.IVN Ltd	M/S SJVN Ltd.   (Authorized Signatory)
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**B. R. Kashyap**  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/MAR-9

Date: 03.04.2024

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				96,452.19900	5.81	560,387.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-24	97,577.31151	1,125.11251	96,452.19900			
	<b>NET KWh UNITS FOR BILLING</b>			96,452.19900			
2.	<b>Less: REACTIVE POWER</b>				936.22500	0.10	94.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-24	936.22500					94.00
<b>Total (1-2):</b>							<b>560,293.00</b>
<b>Rounded Off:</b>							<b>560,293</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>550,293</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/MAR-10

Date: 03.04.2024

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: March-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-24

JMR Outward No:- 01799 Dated 02.04.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2024 To 01.04.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	<b>NET KWH IMPORT TO MSEDCL</b>				70,247.14950	5.70	400,409.00	
	MONTH	Import kWh	Export kWh	Net Import kWh				
	MAR-24	71,066.58075	819.43125	70,247.14950				
	<b>NET kWh UNITS FOR BILLING</b>							70,247.14950
2.	<b>Less: REACTIVE POWER</b>				681.86250	0.10	68.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh							
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00	
	MAR-24	681.86250						
								68.00
<b>Total (1-2):</b>							<b>400,341.00</b>	
<b>Rounded Off:</b>							<b>400,341</b>	
As Per EPA Clause No: 8.03, deduction of Operating charges							0	
<b>Net Payable Amount:</b>							<b>400,341</b>	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

**Detail of outstanding payment of Energy bills as on 31.03.2024 & late payment surcharge payable by MSEDCL upto 31.03.2024**

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.03.2024
1	i	<b>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</b> Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	-
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>60.00</b>
2	i	<b>Late payment Surcharge@1.25 %per month</b> On outstanding payment of upto Aug 18 (Details shown in Anne. I)	84.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.03.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
		<b>Sub Total (i+ii+iii)</b>	<b>22,51,83,975.00</b>
3	i	LPS charged upto 31.03.2024	22,51,83,972.00
	ii	<b>LPS during to be charged along with Feb 2024 bill</b>	<b>3.00</b>
4	i	LPS adjusted during April 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS adjusted during Feb 2024	45,09,893.00
	iv	LPS Payable on 31.03.2024	19,58,44,096.88
		<b>Total Ouststanding (1+2-4)</b>	<b>19,58,44,096.88</b>

*M. R. Kashyap*  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

## Commercial & System Operation Department

### KHIRVIRE WIND POWER PROJECT

#### Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.03.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24-09-14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
					05.02.15	13,55,22,152.00		53	6,36,989.95		
					06.02.15	20,51,594.00		75	42,35,067.25		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06.02.15	2,83,90,125.00	60	76	64,967.14		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		62	7,33,411.56	3,341.00	83.53
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		42	1,71,102.12		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	85,195.44		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,02,861.21		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		41	1,55,659.54		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		35	29,780.60		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		51	1,22,198.95		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		82	2,67,769.91		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		60	3,80,649.90		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		69	8,08,493.56		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		74	15,14,681.67		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		48	15,00,783.34		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		361	47,01,767.04		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		356	32,30,787.81		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		368	5,14,477.80		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		335	12,51,147.67		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		389	13,30,881.97		
								359	4,98,628.41		

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2024 beyond due date (days)	Surcharge @ 1.25% per Month
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May.-16	06.06.16	4,28,00,444	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug.-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					03-12-2016	17,74,666.00		227.00	1,67,853.83		
					03-12-2016	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					05-01-2017	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	387.00	1,06,91,025.00	10	11	
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	76,68,623.00	374.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	62,78,290.00	348.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	14,55,255.00	320.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	6,97,811.00	288.00		
47	Nov-17	11-12-2017	62,52,012	08-02-2018	23-10-2018	62,32,012.00	-	6,67,345.00	257.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	13,49,433.00	233.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	2,30,769.00	197.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	3,67,086.00	166.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	6,80,414.00	138.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	9,49,365.00	109.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	7,97,128.00	82.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	1,13,755.00	84.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	36,105.00	146.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	9,39,621.00	239.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	12,16,152.00	204.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	37,83,830.00	205.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	66,01,225.00	175.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	14,47,426.00	142.00		
<b>Total</b>			<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>	<b>10,93,52,258.00</b>		<b>84.00</b>	

2,76,03,13,552

*RZ*

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.01.2024	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	6.00	7	9	10	11	
2				08-11-2018	26-04-2019	2,04,94,594.00			146.00	1246754	
3				08-11-2018	22-08-2019	37,38,649.00			169.00	263263	
4				08-11-2018	22-08-2019	1,75,99,290.00			287.00	2104582	
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	24,65,966.00			287.00	294888	
6				01-12-2018	30-03-2020	12,72,683.00			264.00	139995	
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	1,92,21,911.00			485.00	3884428	
8	Nov-18	10-12-2018	53,55,065.00	02-02-2019	30-03-2020	81,98,438.00			448.00	1530375	
9	Dec-18	02-01-2019	77,83,380.00	07-02-2019	30-03-2020	53,55,065.00			417.00	930443	
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	77,83,380.00			394.00	1277772	
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	65,96,469.00			361.00	992219	
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,18,41,168.00			336.00	1657764	
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	1,17,32,142.00			305.00	1490960	
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	2,81,17,241.00			273.00	3198336	
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	3,08,73,012.00			241.00	3100165	
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	4,13,91,831.00			213.00	3673525	
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	6,27,32,943.00			182.00	4757248	
18				02-11-2019	28-04-2020	5,52,54,842.70			149.00	3430405	
19				02-11-2019	22-06-2020	1,31,671.00			178.00	9766	
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	8,91,214.30			233.00	86522	
21				01-12-2019	08-02-2021	37,33,792.70			204.00	317372	
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	3,44,76,287.30			435.00	6248827	
23	Nov-19	03-12-2019	7,86,079.00	31-01-2020	08-02-2021	1,19,39,720.00			403.00	2004878	
24	Dec-19	02-01-2020	6,35,007.00	01-03-2020	08-02-2021	47,86,079.00			374.00	745831	
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	46,35,007.00			344.00	664351	
26	Feb-20	04-03-2020	3,96,210.00	02-05-2020	08-02-2021	65,44,232.00			311.00	848023	
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	78,96,210.00			282.00	927805	
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	1,52,53,535.00			253.00	1607977	
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	2,08,62,983.00			224.00	1947212	
30	Jun-20	03-07-2020	3,59,56,673.00	31-08-2020	08-02-2021	3,93,15,466.00			193.00	3161619	
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	3,59,56,673.00			161.00	2277927	
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	4,01,43,125.00			129.00	2157693	
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	7,81,62,142.00			100.00	3256756	
34				03-12-2020	27-05-2021	20,92,704.70			67.00	58421	
35				03-12-2020	27-05-2021	11,41,216.00			175.00	83214	
				03-12-2020	27-05-2021	5,43,104.00			175.00	39601	

BS







**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAR,24**

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2024	Time	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2024 at 00:00:00	01.03.2024 at 00:00:00			
01	Import kWh	178,829.8725	177,913.5350	916.3375	1500	1,374,506.25
02	Import kWh- Rate A	61,888.7700	61,596.4125	292.3575	1500	438,536.25
03	Import kWh- Rate B	64,875.3525	64,510.5350	364.8175	1500	547,226.25
04	Import kWh- Rate C	18,904.3425	18,857.7500	46.5925	1500	69,888.75
05	Import kWh- Rate D	33,161.4075	32,948.8375	212.5700	1500	318,855.00
06	Export kWh	1,005.5275	996.7275	8.8000	1500	13,200.00
07	Export kWh- Rate A	322.8550	320.3500	2.5050	1500	3,757.50
08	Export kWh- Rate B	403.1700	399.8925	3.2775	1500	4,916.25
09	Export kWh- Rate C	143.8825	141.2825	2.6000	1500	3,900.00
10	Export kWh- Rate D	135.6200	135.2025	0.4175	1500	626.25
11	Import kVAh	178,892.2400	177,973.4000	918.8400	1500	1,378,260.00
12	Export kVAh	1,645.1575	1,631.4525	13.7050	1500	20,557.50
13	Import kVArh Lag (Q1)	2,808.4650	2,736.0500	72.4150	1500	108,622.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,227.1525	1,217.0475	10.1050	1500	15,157.50
16	Import kVArh Lead (Q4)	3,666.5850	3,663.2225	3.3625	1500	5,043.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAR,24**

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2024	Time	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2024 at 00:00:00	01.03.2024 at 00:00:00			
01	Import kWh	178,625.6900	177,710.1425	915.5475	1500	1,373,321.25
02	Import kWh- Rate A	61,786.9225	61,496.0200	290.9025	1500	436,353.75
03	Import kWh- Rate B	64,860.3050	64,493.5675	366.7375	1500	550,106.25
04	Import kWh- Rate C	18,934.1200	18,887.0625	47.0575	1500	70,586.25
05	Import kWh- Rate D	33,044.3425	32,833.4925	210.8500	1500	316,275.00
06	Export kWh	1,000.5150	991.7800	8.7350	1500	13,102.50
07	Export kWh- Rate A	322.5125	319.9825	2.5300	1500	3,795.00
08	Export kWh- Rate B	402.6675	399.4325	3.2350	1500	4,852.50
09	Export kWh- Rate C	140.9525	138.3875	2.5650	1500	3,847.50
10	Export kWh- Rate D	134.3825	133.9775	0.4050	1500	607.50
11	Import kVAh	178,688.6975	177,770.6550	918.0425	1500	1,377,063.75
12	Export kVAh	1,634.4550	1,620.8375	13.6175	1500	20,426.25
13	Import kVArh Lag (Q1)	2,821.7200	2,749.0675	72.6525	1500	108,978.75
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,217.2475	1,207.2225	10.0250	1500	15,037.50
16	Import kVArh Lead (Q4)	3,609.1500	3,605.8500	3.3000	1500	4,950.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAR,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.04.2024	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2024 at 00:00:00	01.03.2024 at 00:00:00			
01	Import kWh	143,403.2450	142,660.6475	742.5975	1500	1,113,896.25
02	Import kWh- Rate A	50,419.7075	50,163.7525	255.9550	1500	383,932.50
03	Import kWh- Rate B	51,726.1400	51,428.4500	297.6900	1500	446,535.00
04	Import kWh- Rate C	15,237.2650	15,216.6100	20.6550	1500	30,982.50
05	Import kWh- Rate D	26,020.1325	25,851.8350	168.2975	1500	252,446.25
06	Export kWh	976.3150	967.7525	8.5625	1500	12,843.75
07	Export kWh- Rate A	305.9000	303.4325	2.4675	1500	3,701.25
08	Export kWh- Rate B	394.1825	391.1375	3.0450	1500	4,567.50
09	Export kWh- Rate C	146.1100	143.4400	2.6700	1500	4,005.00
10	Export kWh- Rate D	130.1225	129.7425	0.3800	1500	570.00
11	Import kVAh	143,482.6150	142,737.8700	744.7450	1500	1,117,117.50
12	Export kVAh	1,414.6050	1,403.0900	11.5150	1500	17,272.50
13	Import kVArh Lag (Q1)	2,947.9450	2,887.1625	60.7825	1500	91,173.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	909.7300	902.6050	7.1250	1500	10,687.50
16	Import kVArh Lead (Q4)	3,249.6025	3,247.4150	2.1875	1500	3,281.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAR,24**

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.04.2024	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2024 at 00:00:00	01.03.2024 at 00:00:00			
01	Import kWh	143,568.0475	142,824.4650	743.5825	1500	1,115,373.75
02	Import kWh- Rate A	50,450.0950	50,194.0325	256.0625	1500	384,093.75
03	Import kWh- Rate B	51,806.7175	51,507.9525	298.7650	1500	448,147.50
04	Import kWh- Rate C	15,264.1925	15,243.4975	20.6950	1500	31,042.50
05	Import kWh- Rate D	26,047.0425	25,878.9825	168.0600	1500	252,090.00
06	Export kWh	982.4325	973.8175	8.6150	1500	12,922.50
07	Export kWh- Rate A	308.7825	306.2625	2.5200	1500	3,780.00
08	Export kWh- Rate B	397.3875	394.3375	3.0500	1500	4,575.00
09	Export kWh- Rate C	145.4575	142.7900	2.6675	1500	4,001.25
10	Export kWh- Rate D	130.8050	130.4275	0.3775	1500	566.25
11	Import kVAh	143,647.3325	142,901.6075	745.7250	1500	1,118,587.50
12	Export kVAh	1,420.1975	1,408.6525	11.5450	1500	17,317.50
13	Import kVArh Lag (Q1)	2,942.3450	2,881.6775	60.6675	1500	91,001.25
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	910.9150	903.8075	7.1075	1500	10,661.25
16	Import kVArh Lead (Q4)	3,270.6925	3,268.4475	2.2450	1500	3,367.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005GC153645

Phone No: 02412353645  
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EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 03.04.2024  
To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2024 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.04.2024(00:00 Hrs)	01.03.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	7	8		
1	Import kWh	178,829.8725	177,913.5350	916.3375	1500	1,374,506.25	Export kVAh Lag(Q3)	15,157.50	
2	Import kWh- Rate A	61,888.7700	61,596.4125	292.3575	1500	438,536.25	Total kVAh Unit	15,157.50	
3	Import kWh- Rate B	64,875.3525	64,510.5350	364.8175	1500	547,226.25			
4	Import kWh- Rate C	18,904.3425	18,857.7500	46.5925	1500	69,888.75			
5	Import kWh- Rate D	33,161.4075	32,948.8375	212.5700	1500	318,855.00			
6	Export kWh	1,005.5275	996.7275	8.8000	1500	13,200.00			
7	Export kWh- Rate A	322.8550	320.3500	2.5050	1500	3,757.50			
8	Export kWh- Rate B	403.1700	399.8925	3.2775	1500	4,916.25			
9	Export kWh- Rate C	143.8825	141.2825	2.6000	1500	3,900.00			
10	Export kWh- Rate D	135.6200	135.2025	0.4175	1500	626.25			
11	Import kVAh	178,892.2400	177,973.4000	918.8400	1500	1,378,260.00			
12	Export kVAh	1,645.1575	1,631.4525	13.7050	1500	20,557.50			
13	Import kVAh Lag (Q1)	2,808.4650	2,736.0500	72.4150	1500	108,622.50			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,227.1525	1,217.0475	10.1050	1500	15,157.50			
16	Import kVAh Lead (Q4)	3,666.5850	3,663.2225	3.3625	1500	5,043.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.997							
EXPORT		0.642		100	1,374,506.25	13,200.00	0.00	1,361,306.25	15,157.50
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.04.2024(00:00 Hrs)	01.03.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	178,688.6975	177,770.6550	918.0425	1500	1,377,063.75
02	Export kVAh	1,634.4550	1,620.8375	13.6175	1500	20,426.25
03	Import kWh	178,625.6900	177,710.1425	915.5475	1500	1,373,321.25
04	Export kWh	1,000.5150	991.7800	8.7350	1500	13,102.50

**SJVN Limited Energy Break Up Report From 01.03.2024 to 01.04.2024 (MAR-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.04.2024 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.73	37,524.02063	650,004.00566	360.36000	6,242.28000	37,163.66063	643,761.72566	413.79975	7,167.98175
			GKA-14N	3.51	48,245.16938		463.32000		47,781.84938		532.02825	
			GKA-15	3.36	46,183.41000		443.52000		45,739.89000		509.29200	
			GKA-37	3.7	50,856.73125		488.40000		50,368.33125		560.82750	
			GKA-41	3.13	43,022.04563		413.16000		42,608.88563		474.42975	
			GKA-42	4.43	60,890.62688		584.76000		60,305.86688		671.47725	
			GKA-43	4.28	58,828.86750		564.96000		58,263.90750		648.74100	
			GKA-45	3.09	42,472.24313		407.88000		42,064.36313		488.36675	
			GKA-46	2.9	39,860.68125		382.80000		39,477.88125		439.56750	
			GKA-47	4.26	58,553.96625		562.32000		57,991.64625		645.70950	
			GKA-48	3.65	50,169.47813		481.80000		49,687.67813		553.24875	
			GKA-50	4.3	59,103.76875		567.60000		58,536.16875		651.77250	
			GKA-54	3.95	54,292.99688		521.40000		53,771.59688		598.72125	
			GAK-01	2.66	36,561.86625		351.12000		36,210.74625		403.18950	
			GAK-43N1	2.67	36,699.31688		352.44000		36,346.87688		404.70525	
			GAK-66	2.46	33,812.85375		324.72000		33,488.13375		372.87450	
			GAK-67	2.74	37,661.47125		361.68000		37,299.79125		415.31550	
			GKA-06	3.75	51,543.98438		495.00000		51,048.98438		568.40625	
			GKA-09	4.29	58,966.31813		566.28000		58,400.03813		650.25675	
			GKA-10	4.19	57,591.81188		553.08000		57,038.73188		635.09925	
GKA-17	3.63	49,894.57688	479.16000	49,415.41688	550.21725							
GKA-20	2.61	35,874.61313	344.52000	35,530.09313	395.61075							
2	SJVN Ltd.	31.01.2014			526,160.99254		5,052.96000	521,108.03254		5,802.29100		

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.27	44,946,35438		431,64000		44,514,71438		495,65025	
			GKA-40	3.16	43,434,39750		417,12000		43,017,27750		478,97700	
			GKA-68	2.85	39,173,42813		376,20000		38,797,22813		431,98875	
3	SJVN Ltd.	22.02.2014	GAK-86	3.12	42,884,59500	42,884,59500	411,84000	411,84000	42,472,75500	42,472,75500	472,91400	472,91400
4	SJVN Ltd.	30.03.2014	GKA-19	3.32	45,633,60750	45,633,60750	438,24000	438,24000	45,195,36750	45,195,36750	503,22900	503,22900
5	SJVN Ltd.	15.04.2014	GKA-18	3.66	50,306,92875	50,306,92875	483,12000	483,12000	49,823,80875	49,823,80875	554,76450	554,76450
6	SJVN Ltd.	22.05.2014	GKA-51	4.33	59,516,12063	59,516,12063	571,56000	571,56000	58,944,56063	58,944,56063	656,31975	656,31975
		<b>Total</b>		<b>100.00000</b>	<b>1,374,506,25008</b>	<b>1,374,506,25008</b>	<b>13,200,00000</b>	<b>13,200,00000</b>	<b>1,361,306,25008</b>	<b>1,361,306,25008</b>	<b>15,157,50000</b>	<b>15,157,50000</b>



(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
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WEBSITE: www.mahadlsc.com.in

Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.04.2024

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khlrvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2024 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.04.2024(00:00 Hrs)	01.03.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	143,403.2450	142,660.6475	742.5975	1500	1,113,896.25	0.00		
2	Import kWh- Rate A	50,419.7075	50,163.7525	255.9550	1500	383,932.50	10,687.50		
3	Import kWh- Rate B	51,726.1400	51,428.4500	297.6900	1500	446,535.00			
4	Import kWh- Rate C	15,237.2650	15,216.6100	20.6550	1500	30,982.50			
5	Import kWh- Rate D	26,020.1325	25,851.8350	168.2975	1500	252,446.25			
6	Export kWh	976.3150	967.7525	8.5625	1500	12,843.75			
7	Export kWh- Rate A	305.9000	303.4325	2.4675	1500	3,701.25			
8	Export kWh- Rate B	394.1825	391.1375	3.0450	1500	4,567.50			
9	Export kWh- Rate C	146.1100	143.4400	2.6700	1500	4,005.00			
10	Export kWh- Rate D	130.1225	129.7425	0.3800	1500	570.00			
11	Import kVAh	143,482.6150	142,737.8700	744.7450	1500	1,117,117.50			
12	Export kVAh	1,414.6050	1,403.0900	11.5150	1500	17,272.50			
13	Import kVARh Lag (Q1)	2,947.9450	2,887.1625	60.7825	1500	91,173.75			
14	Export kVARh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	909.7300	902.6050	7.1250	1500	10,687.50			
16	Import kVARh Lead (Q4)	3,249.6025	3,247.4150	2.1875	1500	3,281.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT		0.997		100	1,113,896.25	12,843.75	0.00	1,101,052.50	10,687.50
EXPORT		0.744							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.04.2024(00:00 Hrs)	01.03.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	143,647.3325	142,901.6075	745.7250	1500	1,118,587.50
02	Export kVAh	1,420.1975	1,408.6525	11.5450	1500	17,317.50
03	Import kWh	143,588.0475	142,824.4650	743.5825	1500	1,115,373.75
04	Export kWh	982.4325	973.8175	8.6150	1500	12,922.50

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.03.2024 to 01.04.2024 (MAR-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 27 X 850 KW**

**Total Capacity : 22.950 MW**

**Joint Meter Reading: 01.04.2024 for FEEDER2 at Kombhalane SS at Khirvire site**

**33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH			
1	SJVN Ltd.	23.01.2014	GKA-34	4.34	48,343,09725	557,41875	47,785,67850	463,83750							
			GKA-53	6.22	69,284,34675	798,88125	68,485,46550	664,76250							
			GKV-05	2.65	29,518,25063	340,35938	29,177,89125	283,21875							
			GKV-06	4.13	46,003,91513	530,44688	45,473,46825	441,39375							
			GKV-12	3.76	41,882,49900	482,92500	41,399,57400	401,85000							
			GKV-13	3.17	35,310,51113	407,14688	34,903,36425	338,79375							
			GKV-14	3.05	33,973,83563	391,79438	33,582,10125	325,96875							
			GKV-18	3.02	33,639,66675	387,88125	33,251,78550	322,76250							
			GKV-20	3.23	35,978,84888	414,85313	35,563,99575	345,20625							
			GKV-22N	2.96	32,971,32900	380,17500	32,591,15400	316,35000							
			GKV-28	3.01	33,528,27713	386,59688	33,141,68025	321,69375							
			GKV-4N	3.21	35,755,06963	412,28438	35,343,78525	343,06875							
			GKV-07	3.96	44,110,29150	508,61250	43,601,67900	423,22500							
			GKV-21	1.68	18,713,45700	215,77500	18,497,68200	179,55000							
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.94	43,887,51225	506,04375	43,381,46850	421,08750	171,103,56850	1,660,83750					
			GKV-39	3.25	36,201,62813	417,42188	35,784,20625	347,34375							
			GKV-50	2.71	30,186,58838	348,06563	29,838,52275	289,63125							
3	SJVN Ltd.	23.02.2014	GKA-52	6.43	71,623,52888	825,85313	70,797,67575	687,20625	99,645,25125	967,21875					
			GKV-23	2.62	29,184,08175	336,50625	28,847,57550	280,01250							
4	SJVN Ltd.	22.03.2014	GKA-35	5.11	56,920,09838	656,31563	56,263,78275	546,13125	96,452,19900	936,22500					
			GKV-32	3.65	40,657,21313	468,79688	40,188,41625	390,09375							
			GKV-02	3.59	39,988,87538	461,09063	39,527,78475	383,68125							



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
5	SJVN Ltd.	10.03.2014	3KV-03	3.47	38,652,19988	445,67813	38,206,52175	370,85625	38,206,52175	192,904,39800	272,53125	1,872,45000	
			3KV-11	2.55	28,404,35438	327,51563	28,076,83875	272,53125	28,076,83875	192,904,39800	272,53125	1,872,45000	
			3KV-15	3.74	41,659,71975	480,35625	41,179,36350	399,71250	399,71250	41,179,36350	192,904,39800	399,71250	1,872,45000
			3KV-19	4.17	46,449,47363	535,58438	45,913,88925	445,66875	445,66875	45,913,88925	192,904,39800	445,66875	1,872,45000
6	SJVN Ltd.	15.04.2014	3KA-13	6.38	71,066,58075	819,43125	70,247,14950	681,86250	70,247,14950	70,247,14950	681,86250	681,86250	
<b>Total</b>				<b>100.00000</b>	<b>1,113,896,25008</b>	<b>12,843,75008</b>	<b>1,101,052,50000</b>	<b>1,101,052,50000</b>	<b>1,101,052,50000</b>	<b>1,101,052,50000</b>	<b>10,687,50000</b>	<b>10,687,50000</b>	



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAR,2024**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	38,884	2.73	47.29
02			GKA-14N	49,965	3.51	
03			GKA-15	47,867	3.36	
04			GKA-37	52,694	3.7	
05			GKA-41	44,595	3.13	
06			GKA-42	63,066	4.43	
07			GKA-43	60,867	4.28	
08			GKA-45	43,933	3.09	
09			GKA-46	41,294	2.9	
10			GKA-47	60,557	4.26	
11			GKA-48	51,991	3.65	
12			GKA-50	61,156	4.3	
13			GKA-54	56,270	3.95	
14		31.01.2014	GAK-01	37,817	2.66	38.28
15			GKA-06	53,370	3.75	
16			GKA-09	61,100	4.29	
17			GKA-10	59,649	4.19	
18			GKA-17	51,709	3.63	
19			GKA-20	37,089	2.61	
20			GKA-36	46,555	3.27	
21			GKA-40	44,985	3.16	
22			GAK-43N1	37,926	2.67	
23			GAK-66	35,050	2.46	
24			GAK-67	38,935	2.74	
25		GKA-68	40,487	2.85		
26		20.02.2014	GAK-86	44,374	3.12	3.12
27		30.03.2014	GKA-19	47,237	3.32	3.32
28		15.04.2014	GKA-18	52,050	3.66	3.66
29		20.05.2014	GKA-51	61,591	4.33	4.33
<b>Total</b>				<b>1423063</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAR,2024**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	37,091	3.21	42.75
02			GKV-05	30,625	2.65	
03			GKV-06	47,781	4.13	
04			GKV-12	43,478	3.76	
05			GKV-13	36,690	3.17	
06			GKV-14	35,218	3.05	
07			GKV-18	34,914	3.02	
08			GKV-20	37,374	3.23	
09			GKV-22N	34,204	2.96	
10			GKV-28	34,742	3.01	
11			GKA-34	50,198	4.34	
12			GKA-53	71,924	6.22	
13		31.01.2014	GKV-07	45,745	3.96	15.54
14			GKV-21	19,420	1.68	
15			GKV-28N1	45,566	3.94	
16			GKV-39	37,571	3.25	
17			GKV-50	31,363	2.71	
18		20.02.2014	GKV-23	30,258	2.62	9.05
19			GKA-52	74,332	6.43	
20		22.03.2014	GKV-32	42,173	3.65	8.76
21			GKA-35	59,001	5.11	
22		30.03.2014	GKV-02	41,529	3.59	17.52
23			GKV-03	40,138	3.47	
24			GKV-11	29,510	2.55	
25			GKV-15	43,211	3.74	
26			GKV-19	48,237	4.17	
27		15.04.2014	GKA-13	73,418	6.38	6.38
<b>Total</b>				<b>1155711</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.03.2024 to 01.04.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.04.2024 at 00:00 hr.	Old Reading as on 01.03.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.04.2024 at 00:00 hr.	Old Reading as on 01.03.2024 at 00:00 hr.	Difference
GAK-01	8,918,645	8,880,828	37,817	GKV-02	7,820,438	7,778,909	41,529
GKA-02	8,379,518	8,340,634	38,884	GKV-03	7,064,796	7,024,658	40,138
GKA-06	10,933,179	10,879,809	53,370	GKV-4N	7,594,346	7,557,255	37,091
GKA-09	10,250,487	10,189,387	61,100	GKV-05	7,368,546	7,337,921	30,625
GKA-10	11,211,182	11,151,533	59,649	GKV-06	7,812,040	7,764,259	47,781
GKA-14N	8,708,772	8,658,807	49,965	GKV-07	8,662,073	8,616,328	45,745
GKA-15	9,446,518	9,398,651	47,867	GKV-11	7,056,344	7,026,834	29,510
GKA-17	10,167,891	10,116,182	51,709	GKV-12	8,419,674	8,376,196	43,478
GKA-18	8,779,291	8,727,241	52,050	GKV-13	7,532,466	7,495,776	36,690
GKA-19	9,417,317	9,370,080	47,237	GKV-14	7,136,900	7,101,682	35,218
GKA-20	8,019,306	7,982,217	37,089	GKV-15	8,684,091	8,640,880	43,211
GKA-36	9,348,110	9,301,555	46,555	GKV-18	8,066,533	8,031,619	34,914
GKA-37	10,119,650	10,066,956	52,694	GKV-19	8,725,554	8,677,317	48,237
GKA-40	7,696,344	7,651,359	44,985	GKV-20	9,755,607	9,718,233	37,374
GKA-41	8,151,462	8,106,867	44,595	GKV-21	5,388,681	5,369,261	19,420
GKA-42	10,841,582	10,778,516	63,066	GKV-22N	7,627,093	7,592,889	34,204
GKA-43	10,324,075	10,263,208	60,867	GKV-23	5,807,882	5,777,624	30,258
GAK-43N1	7,996,214	7,958,288	37,926	GKV-28	8,245,122	8,210,380	34,742
GKA-45	8,580,589	8,536,656	43,933	GKV-28N1	7,366,309	7,320,743	45,566
GKA-46	8,188,880	8,147,586	41,294	GKV-32	7,157,393	7,115,220	42,173
GKA-47	9,824,245	9,763,688	60,557	GKV-39	6,933,181	6,895,610	37,571
GKA-48	10,723,635	10,671,644	51,991	GKV-50	7,624,410	7,593,047	31,363
GKA-50	12,455,004	12,393,848	61,156	GKA-13	10,816,811	10,743,393	73,418
GKA-51	10,791,401	10,729,810	61,591	GKA-34	8,953,753	8,903,555	50,198
GKA-54	11,504,516	11,448,246	56,270	GKA-35	11,010,568	10,951,567	59,001
GAK-66	7,167,951	7,132,901	35,050	GKA-52	11,959,041	11,884,709	74,332
GAK-67	8,490,354	8,451,419	38,935	GKA-53	11,523,839	11,451,915	71,924
GKA-68	8,452,613	8,412,126	40,487				
GAK-86	9,937,999	9,893,625	44,374				
<b>Total Gross Generation</b>			1,423,063	<b>Total Gross Generation</b>			1,155,711
				<b>Grand Total Generation</b>			2,578,774

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

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Office of "EXECUTIVE ENGINEER"  
(O & M) Division, Sangamner.  
15, Shinde Building, Vidhya Nagar,  
Tal.-Sangamner- 422 605 .  
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/ No 0 1 7 9 9

Date: 2 APR 2024

To,  
The Superintending Engineer,  
O& M Circle office,  
MSEDCL, Ahmednagar.


**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of March-24.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of March-24.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for March-24

  
(Anil M. Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISION, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/11/24

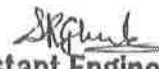
JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.06.24	01.06.24
Normal	TIME	Present Time	11:20:47	11:38:43
Normal	T DL	Current Billing KWH Delivered	178847	178642
Normal	A DL	Current Billing Rate A KWh Delivered	61903	61801
Normal	B DL	Current Billing Rate B KWh Delivered	64877	64862
Normal	C DL	Current Billing Rate C KWh Delivered	18904	18984
Normal	D DL	Current Billing Rate D KWh Delivered	33161	33044
Normal	T Q1	Current Billing KVARh Q1	2810	2823
Normal	T Q4	Current Billing KVARh Q4	3666	3609
Normal	T DL	Current Billing KVAh Q1	178909	178706
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.320	4.320
Normal	MAX B	Current Billing Rate B Max kVA Q1	2.770	0.060
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.210	0.000
Normal	T RC	Current Billing KWH Received	1005	1000
Normal	A RC	Current Billing Rate A KWh received	322	322
Normal	B RC	Current Billing Rate B KWh received	403	402
Normal	C RC	Current Billing Rate C KWh received	143	141
Normal	D RC	Current Billing Rate D KWh received	135	134
Normal	T Q3	Current Billing KVARh Q3	1227	1217
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1645	1684
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.349	61.887
Normal	L2	Phase B Voltage	62.741	61.582
Normal	L3	Phase C Voltage	62.307	61.289
Normal	L1	Phase A Current	0.019	0.011
Normal	L2	Phase B Current	0.018	0.006
Normal	L3	Phase C Current	0.017	0.013
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.01
Normal	RESETS	Demand Reset (ALL)	194	192
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9038	9070

  
EXECUTIVE ENGINEER  
M.S.E.D.C.LTD. SANGAMNER DIVISION



  
Field Engineer  
MSD Limited  
Khirvere Wind Power Station  
Sinnar, Dist. Nashik-422103(MH)

  
Assistant Engineer (QC)  
MSEDCLtd.Akole, Sub Div.

  
D. K. Bagul  
Dy. Executive Engineer  
M. S. E. D. Co. Ltd.  
Sub. Div., Akole

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/04/24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.04.2024	01.04.2024
Normal	TIME	Present Time	12:00	12:30
Normal	T DL	Current Billing KWH Delivered	143413	148578
Normal	A DL	Current Billing Rate A KWh Delivered	50429	50489
Normal	B DL	Current Billing Rate B KWh Delivered	51727	51807
Normal	C DL	Current Billing Rate C KWh Delivered	15237	15264
Normal	D DL	Current Billing Rate D KWh Delivered	26020	26017
Normal	T Q1	Current Billing KVARh Q1	2948	2943
Normal	T Q4	Current Billing KVARh Q4	3249	3270
Normal	T DL	Current Billing KVAh Q1	143493	148658
Normal	MAX A	Current Billing Rate A Max kVA Q1	2.120	2.140
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.440	1.380
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.020	0.330
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	976	982
Normal	A RC	Current Billing Rate A KWh received	805	808
Normal	B RC	Current Billing Rate B KWh received	894	397
Normal	C RC	Current Billing Rate C KWh received	146	145
Normal	D RC	Current Billing Rate D KWh received	130	130
Normal	T Q3	Current Billing KVARh Q3	909	911
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1414	1420
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.90	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.175	62.274
Normal	L2	Phase B Voltage	61.732	62.590
Normal	L3	Phase C Voltage	61.302	62.326
Normal	L1	Phase A Current	0.014	0.016
Normal	L2	Phase B Current	0.008	0.011
Normal	L3	Phase C Current	0.012	0.021
Normal	L 123 COS	System Power Factor Vectorial	0.98	0.99
Normal	RESETS	Demand Reset (ALL)	191	192
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99180	99165



*[Signature]*  
**Field Engineer**  
SJVN Limited  
Khirvere Wind Power Station  
Sinnar, Dist, Nashik-422103(MH)

*[Signature]*  
**Assistant Engineer (QC)** Dy. Executive Engineer  
MSEDCL Ltd, Akole, Sub Div. M. S. E. D. Co. Ltd.  
Sub- Div., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
M.S.E.D. CO. LTD. SANGAMNER DIVISION

**D. K. Bagul**


Dy. Executive Engineer  
M. S. E. D. Co. Ltd.  
Sub- Div., Akole

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9983	9973
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99686	99683
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.814	0.816
Normal		Service Voltage Test		68.4	68.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.13	50.13


TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	378145	377956
Alternate	P NET	ABT Previous Interval KWH net	012500	022500
Alternate	FREQ	ABT Avarage Frequency	0.50 %	80.14 %
Alternate	L1 H2-15	Phase A Voltage % THD	0.46 %	0.57 %
Alternate	L2 H2-15	Phase B Voltage % THD	0.64 %	0.46 %
Alternate	L3 H2-15	Phase C Voltage % THD	0.66 %	0.68 %
Alternate	L1 H2-15	Phase A Current % THD	19.45 %	3.11 %
Alternate	L2 H2-15	Phase B Current % THD	18.42 %	4.16 %
Alternate	L3 H2-15	Phase C Current % THD	11.5 %	4.16 %
Alternate	HI T DL	Current Billing KWH Delivered	3413.9400	3578.2025
Alternate	HI Q1	Current Billing KVARh Q1	2948.8750	2943.2700
Alternate	HI Q4	Current Billing KVARh Q4	3249.6150	3270.7050
Alternate	HI T DL	Current Billing KVAh Q1	3494.3400	3668.0775
Alternate	HI T RC	Current Billing KWH Recieved	976.5725	982.6825
Alternate	HI Q3	Current Billing KVARh Q3	909.8700	911.0550
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1414.2475	1420.2425
Alternate	P HI Q1	Present Interval kVA Q1	0.1200	0.2500
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05.01.52	05.00.31


Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D - 018851	018854
Inner :-	SNGR-D - 018852	018855
Outer :-	SNGR-D - 018853	018856
<u>New Seal</u>		
MD :-	SNGR-D - 018883	018886
Inner :-	SNGR-D - 018884	018887
Outer :-	SNGR-D - 018885	018888

  
 EXECUTIVE ENGINEER  
 M.S.E.D. LTD. SANGANNER DIVISION



  
**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 Sinnar, Dist. Nashik-422103(MH)

  
**Assistant Engineer (QC)**  
 MSEDCLtd.Akole, Sub Div. M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

  
**D. K. Sagul**  
 Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

FEEDER NO-01

		Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9844	9249
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	9086	9078
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.997	0.996
Normal	PF RC	Current Billing Average Avg PF Received	0.737	0.744
Normal		Service Voltage Test	63.4	63.4
Normal		Service Current Test	OK	000222
Normal	L 123	Frequency	50.17	50.02

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	350386	350364
Alternate	P NET	ABT Previous Interval KWH net	007500	12500
Alternate	FREQ	ABT Avarage Frequency	50.09	50.11
Alternate	L1 H2-15	Phase A Voltage % THD	0.531.	0.531.
Alternate	L2 H2-15	Phase B Voltage % THD	0.511.	0.511.
Alternate	L3 H2-15	Phase C Voltage % THD	0.661.	0.641.
Alternate	L1 H2-15	Phase A Current % THD	0.001.	0.001.
Alternate	L2 H2-15	Phase B Current % THD	23.331.	23981.
Alternate	L3 H2-15	Phase C Current % THD	14.691.	15.371.
Alternate	HI T DL	Current Billing KWH Delivered	8847.4475	8642.9975
Alternate	HI Q1	Current Billing KVARh Q1	2810.0350	2223.2725
Alternate	HI Q4	Current Billing KVARh Q4	3666.6100	3609.1725
Alternate	HI T DL	Current Billing KVAh Q1	8909.8750	8706.0625
Alternate	HI T RC	Current Billing KWH Recieved	1005.7100	1000.6975
Alternate	HI Q3	Current Billing KVARh Q3	1227.3175	1217.4125
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1645.4050	1634.7000
Alternate	P HI Q1	Present Interval kVA Q1	0.1600	0.09100
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05.03.06	05.02.14

Main Meter		Check Meter	
Old Seal			
MD :-	SNGR-D-013845	013848	
Inner :-	SNGR-D-013846	013849	
Outer :-	SNGR-D-013847	013850	
New Seal			
MD :-	SNGR-D-013877	013880	
Inner :-	SNGR-D-013878	013881	
Outer :-	SNGR-D-013879	013882	



*[Handwritten Signature]*

**Field Engineer**  
**SJVN Limited**  
 Khirvi Wind Power Station  
 Sinnar, Dist. Nashik-422103(MH)

*[Handwritten Signature]*  
**Assistant Engineer (QC)**  
 Sub. Div. M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*[Handwritten Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD., SANGAMNER DIVISION

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595593  
 Date : 01-04-2024 00:00:00

Meter ID:16595593  
 Device Name: A1300

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61888.77	64875.3525	18904.3425	33161.4075	0	0	0	0	173829.8725
Max Demand	10.65	11.84	11.88	8.01	0	0	0	0	11.88
Date_Time	03-03-2024 04:14:00	03-03-2024 12:49:00	03-03-2024 11:59:00	02-03-2024 21:24:00					03-03-2024 11:59:00
Cum Demand	1483.93	1492.97	1252.06	1185.52	0	0	0	0	1693.12
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	322.855	403.17	143.8825	135.62	0	0	0	0	1005.5275
Max Demand	0.06	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	31-03-2024 05:44:00	30-03-2024 13:39:00	30-03-2024 11:59:00	21-03-2024 19:24:00					30-03-2024 13:39:00
Cum Demand	10.09	26.28	14.28	23.57	0	0	0	0	27.54
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61908.205	64900.4775	18912.03	33171.5275	0	0	0	0	173892.24
Max Demand	10.86	11.86	11.9	8.03	0	0	0	0	11.9
Date_Time	03-03-2024 04:14:00	03-03-2024 12:49:00	03-03-2024 11:59:00	02-03-2024 21:24:00					03-03-2024 11:59:00
Cum Demand	1484.17	1496.97	1256.05	1185.75	0	0	0	0	1697.18
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	528.67	630.0625	218.4825	267.9425	0	0	0	0	1645.1575
Max Demand	0.1	0.12	0.11	0.1	0	0	0	0	0.12
Date_Time	30-03-2024 04:24:00	30-03-2024 13:29:00	30-03-2024 11:59:00	15-03-2024 20:14:00					30-03-2024 13:29:00
Cum Demand	19.52	38.6	22.03	36	0	0	0	0	43.51
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	958.795	1041.93	309.805	498.025	0	0	0	0	2508.465
Max Demand	0.69	0.7	0.69	0.59	0	0	0	0	0.7
Date_Time	02-03-2024 23:54:00	03-03-2024 12:54:00	03-03-2024 11:59:00	02-03-2024 21:24:00					03-03-2024 12:54:00
Cum Demand	22.27	36.93	32.19	22.17	0	0	0	0	40.12



**Field Engineer**  
 SIVM Limited  
 Kharivite Wind Power Station  
 Sinnar, Dist. Nashik-422103(MH)

**Assistant Engineer (QC)**  
 MSEDCLtd,Akole, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

**EXECUTIVE ENGINEER**  
 M.S.E.D.LTD. SANGAMNER DIVISION

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595593  
 Date : 01-04-2024 00:00:00

Meter ID:16595593  
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	399.455	455	153.095	219.6025	0	0	0	0	1227.1525
Max Demand	0.08	0.1	0.09	0.08	0	0	0	0	0.1
Date_Time	21-03-2024 04:54:00	30-03-2024 12:14:00	30-03-2024 11:59:00	04-03-2024 20:59:00					30-03-2024 12:14:00
Cum Demand	16.55	27.25	16.64	14.92	0	0	0	0	32.23
<b>KVARh Q2</b>									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1274.5775	1279.05	366.7675	746.19	0	0	0	0	3566.585
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg Pf del</b>									
Energy	0.9971	0.9974	0.9976	0.9969	0	0	0	0	0.9972
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg Pf rec</b>									
Energy	0.6418	0.6318	0.6636	0.5985	0	0	0	0	0.6421
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total

**Field Engineer**  
**SVN Limited**  
 Kharve Wind Power Station  
 P. No. 11, L. No. 299, Akole, Dist. Solapur

**Assistant Engineer (QC)**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole  
 MSEDCLtd, Akole, Sub Div.

**V. EXECUTIVE ENGINEER**  
 M.S.E.D.CO.LTD. SOLAPUR DIVISION

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595594  
 Date : 01-04-2024 00:00:00

Meter ID:16595594  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61786.9225	64860.305	18934.12	33044.3425	0	0	0	0	178625.69
Max Demand	10.64	11.83	11.87	8	0	0	0	0	11.87
Date_Time	03-03-2024 04:09:00	03-03-2024 12:44:00	03-03-2024 11:54:00	02-03-2024 21:19:00					03-03-2024 11:54:00
Cum Demand	1480.81	1485.46	1247.85	1181.26	0	0	0	0	1683.14
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	322.5125	402.6675	140.9525	134.3825	0	0	0	0	1000.515
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	30-03-2024 04:19:00	30-03-2024 12:54:00	30-03-2024 11:58:00	21-03-2024 19:19:00					30-03-2024 12:54:00
Cum Demand	9.95	26.29	14.1	23.62	0	0	0	0	27.37
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61806.6	64865.6175	18941.9175	33054.5625	0	0	0	0	178668.6975
Max Demand	10.65	11.85	11.89	8.02	0	0	0	0	11.89
Date_Time	03-03-2024 04:09:00	03-03-2024 12:44:00	03-03-2024 11:54:00	02-03-2024 21:19:00					03-03-2024 11:54:00
Cum Demand	1481	1489.44	1251.86	1181.51	0	0	0	0	1687.19
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	525.8475	630.1575	213.42	265.03	0	0	0	0	1634.455
Max Demand	0.1	0.12	0.13	0.11	0	0	0	0	0.13
Date_Time	30-03-2024 04:19:00	30-03-2024 12:49:00	30-03-2024 11:58:00	04-03-2024 20:49:00					30-03-2024 11:58:00
Cum Demand	19.23	38.58	21.83	36.03	0	0	0	0	43.13
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	963.4225	1046.495	312.04	499.7625	0	0	0	0	2821.72
Max Demand	0.69	0.7	0.7	0.59	0	0	0	0	0.7
Date_Time	02-03-2024 23:49:00	03-03-2024 12:49:00	03-03-2024 11:54:00	02-03-2024 21:19:00					03-03-2024 12:49:00
Cum Demand	22.38	37.13	32.36	22.31	0	0	0	0	40.38

*[Signature]*  
 Field Engineer  
 SVM Limited  
 Khirvi Wind Power Station  
 Sumar, Dist. Nashik-422109(MH)

*[Signature]*  
 Assistant Engineer (QC)  
 M.S.E.D. CO. Ltd.  
 Sub. Div., Akole  
 MS EDC Ltd Akole, Sub Div.

*[Signature]*  
 EXECUTIVE ENGINEER  
 M.S.E.D.CO.LTD. SANJANER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date: 01-04-2024 00:00:00

Meter ID: 16595594  
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	396.89	455.49	148.9	216.9675	0	0	0	0	1217.2475
Max Demand	0.08	0.09	0.1	0.09	0	0	0	0	0.1
Date_Time	21-03-2024 04:39:00	30-03-2024 13:24:00	30-03-2024 11:59:00	04-03-2024 20:49:00					30-03-2024 11:59:00
Cum Demand	16.29	27.34	16.42	14.94	0	0	0	0	31.97
<b>KVARh Q2</b>									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1249.39	1262.195	360.5575	737.0075	0	0	0	0	3609.15
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Rate A	0.9971	0.9974	0.9976	0.997	0	0	0	0	0.9972
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg P f rec</b>									
Rate A	0.6466	0.629	0.6593	0.6022	0	0	0	0	0.6414
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Total</b>									
Rate A									
Rate B									
Rate C									
Rate D									
Rate E									
Rate F									
Rate G									
Rate H									
Total									



**Field Engineer**

SUN Limited  
 Khivite Wind Power Station  
 Sarnar, Dist. Masalka-422103(MH)

*(Signature)*

Assistant Engineer (QC)  
 MSEDCL Ltd, Akole, Sub Div.

**D. K. Sagul**

Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*(Signature)*

EXECUTIVE ENGINEER  
 MSEDCL LTD. SARNAR DIVISION



# Billing Report

Section Name:                      Previous 1 Customer Id: 16595595  
 Date : 01-04-2024 00:00:00

Meter ID: 16595595  
 Device Name: A1300

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	289.4375	329.8275	109.27	181.195	0	0	0	0	909.73
Max Demand	0.07	0.09	0.08	0.08	0	0	0	0	0.09
Date_Time	01-03-2024 02:04:00	30-03-2024 13:09:00	30-03-2024 11:59:00	04-03-2024 20:09:00					30-03-2024 13:09:00
Cum Demand	13.31	25.29	14.47	13.8	0	0	0	0	29.5
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1135.715	1098.08	326.235	689.5725	0	0	0	0	3249.6025
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Rate A	0.997	0.9972	0.9971	0.9969	0	0	0	0	0.9971
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Rate A	0.7563	0.7267	0.7569	0.7102	0	0	0	0	0.7435
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Field Engineer**  
 SIVN Limited  
 Khivire Wind Power Station  
 Sinner Dist, Nashik-422103(MH)

**D.K. Bagul**  
 Dy. Executive Engineer  
 M. S. F. D. Co. Ltd.  
 Sub. Div., Aachin

**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD, SANCANNER DIVISION

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595596  
 Date : 01-04-2024 00:00:00

Meter ID: 16595596  
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	289.25	333.28	107.3075	181.0775	0	0	0	0	910.915
Max Demand	0.07	0.09	0.08	0.08	0	0	0	0	0.09
Date_Time	21-03-2024 05:04:00	30-03-2024 13:04:00	31-03-2024 11:59:00	04-03-2024 20:04:00					30-03-2024 13:04:00
Cum Demand	13.18	25.66	14.43	13.9	0	0	0	0	29.58
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.25
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1139.115	1107.7925	327.74	696.045	0	0	0	0	3270.6525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Rate A									Total
Energy	0.9971	0.9972	0.9968	0.997	0	0	0	0	0.9971
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Rate A									Total
Energy	0.7619	0.7301	0.7556	0.7122	0	0	0	0	0.7462
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Field Engineer**  
 SVN Limited  
 Khavre Wind Power Station  
 Simar, Dist. Nashik-421031(MH)

**Assistant Engineer (Q3)**  
 MSEDCLtd Akola, Sub Div.  
 D. K. Bagul  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akola

**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD, SANGAMNER DIVISION

# Billing Report

Section Name:                      Previous 1                      Customer Id: 16595596  
 Date : 01-04-2024 00:00:00

Meter ID:16595596  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50450.095	51806.7175	15264.1925	26047.0425	0	0	0	0	143566.0475
Max Demand	9.91	7.82	4.29	5.84	0	0	0	0	9.91
Date_Time	03-03-2024 04:59:00	02-03-2024 16:29:00	19-03-2024 09:54:00	07-03-2024 20:39:00					03-03-2024 04:59:00
Cum Demand	1242.24	1248.77	1064.4	986.04	0	0	0	0	1409.19
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	308.7825	397.3875	145.4575	130.805	0	0	0	0	982.4325
Max Demand	0.06	0.07	0.07	0.07	0	0	0	0	0.37
Date_Time	31-03-2024 05:49:00	30-03-2024 13:39:00	31-03-2024 11:39:00	04-03-2024 19:54:00					31-03-2024 11:39:00
Cum Demand	10.18	25.19	14.08	23.9	0	0	0	0	26.89
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50476.7525	51838.245	15273.94	26058.395	0	0	0	0	143647.3325
Max Demand	9.92	7.83	4.3	5.85	0	0	0	0	9.92
Date_Time	03-03-2024 04:59:00	02-03-2024 16:29:00	19-03-2024 09:54:00	07-03-2024 20:39:00					03-03-2024 04:59:00
Cum Demand	1242.44	1252.75	1068.4	986.19	0	0	0	0	1413.13
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	443.3425	549.0675	192.745	235.0425	0	0	0	0	1420.1975
Max Demand	0.1	0.11	0.11	0.1	0	0	0	0	0.11
Date_Time	01-03-2024 01:34:00	30-03-2024 13:04:00	30-03-2024 11:59:00	04-03-2024 20:09:00					30-03-2024 13:04:00
Cum Demand	16.65	36.5	20.44	35.22	0	0	0	0	40.39
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1041.78	1089.16	325.635	485.77	0	0	0	0	2942.345
Max Demand	0.53	0.48	0.36	0.43	0	0	0	0	0.53
Date_Time	03-03-2024 05:04:00	02-03-2024 16:14:00	19-03-2024 09:54:00	08-03-2024 20:39:00					03-03-2024 05:04:00
Cum Demand	20.32	31.89	28.9	17.6	0	0	0	0	33.93



**Field Engineer**  
**SVN United**  
 Khivie Wind Power Station  
 Sinar, Dist. Nakhik-4221031(NMI)

**D. K. Bagui**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Ankle

**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD. GANESHWARI DIVISION