

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/

Date : 02-06-2023

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for May,2023 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for May 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for May 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for May 2023 (Exhibit-II)
3. Energy breakup report for May 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	May-2023	MSEDCL/23/May-01,Dated: 02-06-2023	76,35,936.00
2			MSEDCL/23/May-03,Dated: 02-06-2023	62,39,069.00
3			MSEDCL/23/May-05,Dated: 02-06-2023	5,31,752.00
4			MSEDCL/23/May-07,Dated: 02-06-2023	5,41,510.00
5			MSEDCL/23/May-11,Dated: 02-06-2023	5,90,285.00
6			MSEDCL/23/May-12,Dated: 02-06-2023	6,58,886.00
<b>Total</b>				<b>1,61,97,438.00</b>
1	Feeder No.2	May-2023	MSEDCL/23/ May -02,Dated: 02-06-2023	57,52,523.00
2			MSEDCL/23/ May -04,Dated: 02-06-2023	19,65,049.00
3			MSEDCL/23/ May -06,Dated: 02-06-2023	9,91,105.00
4			MSEDCL/23/ May -08,Dated: 02-06-2023	22,83,229.00
5			MSEDCL/23/ May -09,Dated: 02-06-2023	11,67,010.00
6			MSEDCL/23/ May -10,Dated: 02-06-2023	7,01,717.00
<b>Total</b>				<b>1,28,60,633.00</b>
<b>Grand Total</b>				<b>2,90,58,071.00</b>

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,  
शिमला - 171 006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

B. R. Kashyap  
General Manager (C&SO)  
Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6th Floor), East Kidwai Nagar, New-Delhi-110023  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.05.2023 by MSEDCL which is as under: -

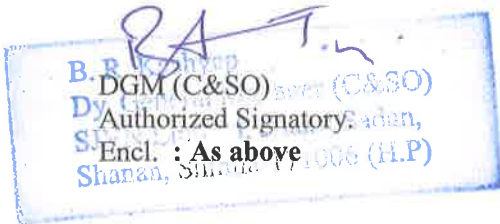
1. Outstanding amount of energy charges accumulated ending May 2023 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of May 2023 (Details as shown above)	=	2,90,58,071.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>2,90,58,131.00</b>
3. Late payment surcharge accumulated ending 31.05.2023 (Details shown in Ann.-A)	=	21,68,77,052.00
<b>4. Total (A+3)</b>	=	<b>24,59,35,183.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited



CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110023  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited  
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	May-23	MSEDCL/23/MAY-1,Dated:02.06.2023	7,655,936.00	20,000.00	7,635,936.00
2	FEEDER1	May-23	MSEDCL/23/MAY-3,Dated:02.06.2023	6,259,069.00	20,000.00	6,239,069.00
3	FEEDER1	May-23	MSEDCL/23/MAY-5,Dated:02.06.2023	531,752.00	0.00	531,752.00
4	FEEDER1	May-23	MSEDCL/23/MAY-7,Dated:02.06.2023	541,510.00	0.00	541,510.00
5	FEEDER1	May-23	MSEDCL/23/MAY-11,Dated:02.06.2023	590,285.00	0.00	590,285.00
6	FEEDER1	May-23	MSEDCL/23/MAY-12,Dated:02.06.2023	658,886.00	0.00	658,886.00
Total				16,237,438.00	40,000.00	16,197,438.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	May-23	MSEDCL/23/MAY-2,Dated:02.06.2023	5,772,523.00	20,000.00	5,752,523.00
2	FEEDER2	May-23	MSEDCL/23/MAY-4,Dated:02.06.2023	1,975,049.00	10,000.00	1,965,049.00
3	FEEDER2	May-23	MSEDCL/23/MAY-6,Dated:02.06.2023	1,001,105.00	10,000.00	991,105.00
4	FEEDER2	May-23	MSEDCL/23/MAY-8,Dated:02.06.2023	2,293,229.00	10,000.00	2,283,229.00
5	FEEDER2	May-23	MSEDCL/23/MAY-9,Dated:02.06.2023	1,177,010.00	10,000.00	1,167,010.00
6	FEEDER2	May-23	MSEDCL/23/MAY-10,Dated:02.06.2023	701,717.00	0.00	701,717.00
Total				12,920,633.00	60,000.00	12,860,633.00
Grand Total				29,158,071.00	100,000.00	29,058,071.00

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/MAY-1

Date: 02.06.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				1,317,770.96548	5.81	7,656,249.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	1,320,364.48500	2,593.51952	1,317,770.96548			
	<b>NET kWh UNITS FOR BILLING</b>			1,317,770.96548			
2.	<b>Less: REACTIVE POWER</b>				3,133.76252	0.10	313.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-23	3,133.76252					313.00
<b>Total (1-2):</b>							<b>7,655,936.00</b>
<b>Rounded Off:</b>							<b>7,655,936</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>20,000</b>
<b>Net Payable Amount:</b>							<b>7,635,936</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. Kashyap*  
(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/MAY-3

Date: 02.06.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-


JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				1,077,336.54336	5.81	6,259,325.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	1,079,456.86125	2,120.31789	1,077,336.54336			
	<b>NET kWh UNITS FOR BILLING</b>			<b>1,077,336.54336</b>			
2.	<b>Less: REACTIVE POWER</b>				2,561.99064	0.10	256.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-23	2,561.99064					256.00
<b>Total (1-2):</b>							<b>6,259,069.00</b>
<b>Rounded Off:</b>							<b>6,259,069</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>20,000</b>
<b>Net Payable Amount:</b>							<b>6,239,069</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

  
**B. K. Sharma** (Authorized Signatory)  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shanau, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F17Y  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/MAY-5

Date: 02.06.2023

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				91,527.42262	5.81	531,774.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	91,707.55875	180.13613	91,527.42262			
	<b>NET kWh UNITS FOR BILLING</b>			91,527.42262			
2.	<b>Less: REACTIVE POWER</b>				217.65938	0.10	22.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-23	217.65938					
<b>Total (1-2):</b>							<b>531,752.00</b>
<b>Rounded Off:</b>							<b>531,752</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>531,752</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAIC51307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comin/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commisssioned on 30.03.2014

**INVOICE NO: MSEDCL/23/MAY-7**

**Date: 02.06.2023**

**GKA-19**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbal-51.

**DOC: 30.03.2014**

**JMR MONTH: May-23**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER1**

**Bill of Month: MAY-23**

**JMR Outward No:- 2747 Dated 02.06.2023**

**Due Date of Payment of Energy Bill:-**


**JMR Period:- 01.05.2023 To 01.06.2023**

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				93,206.82487	5.81	541,532.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	93,390.26625	183.44138	93,206.82487			
	<b>NET kWh UNITS FOR BILLING</b>			93,206.82487			
2.	<b>Less: REACTIVE POWER</b>				221.65313	0.10	22.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-23	221.65313					
<b>Total (1-2):</b>							541,510.00
<b>Rounded Off:</b>							541,510
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							0
<b>Net Payable Amount:</b>							541,510

**Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL**

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)  
**B. R. Kashyap**  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shanana, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/WInd/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/MAY-11

Date: 02.06.2023

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			103,563.13875	5.70	590,310.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAY-23	103,766.96250	203.82375				103,563.13875
	NET kWh UNITS FOR BILLING		103,563.13875				
2.	Less: REACTIVE POWER			246.28125	0.10	25.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	MAY-23	246.28125					
Total (1-2):						590,285.00	
Rounded Off:						590,285	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						590,285	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAIC61307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commssioned on 20.05.2014

INVOICE NO: MSEDCL/23/MAY-12

Date: 02.06.2023

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-


JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				115,598.85487	5.70	658,913.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	115,826.36625	227.51138	115,598.85487			
	<b>NET kWh UNITS FOR BILLING</b>			115,598.85487			
2.	<b>Less: REACTIVE POWER</b>				274.90313	0.10	27.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-23	274.90313					
<b>Total (1-2):</b>							<b>658,886.00</b>
<b>Rounded Off:</b>							<b>658,886</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>658,886</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)  
**B. R. Kashyap**  
 Dy. General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAIC1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commlssioned on 20.01.2014

INVOICE NO: MSEDCL/23/MAY-2

Date: 02.06.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				993,590.99550	5.81	5,772,764.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	996,253.73291	2,662.73741	993,590.99550			
	NET kWh UNITS FOR BILLING			993,590.99550			
2.	Less: REACTIVE POWER				2,410.02000	0.10	241.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-23	2,410.02000					
Total (1-2):							5,772,523.00
Rounded Off:							5,772,523
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							5,752,523

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/MAY-4

Date: 02.06.2023

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				339,953.71950	5.81	1,975,131.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	340,864.76589	911.04639	339,953.71950			
	NET kWh UNITS FOR BILLING			339,953.71950			
2.	Less: REACTIVE POWER				824.58000	0.10	82.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-23	824.58000					
Total (1-2):							1,975,049.00
Rounded Off:							1,975,049
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,965,049

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAIC91307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comtn/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commlssioned on 20.02.2014

INVOICE NO: MSEDCL/23/MAY-6

Date: 02.06.2023

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				172,314.45900	5.81	1,001,147.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	172,776.24676	461.78776	172,314.45900			
	<b>NET kWh UNITS FOR BILLING</b>			172,314.45900			
2.	<b>Less: REACTIVE POWER</b>				417.96000	0.10	42.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-23	417.96000					
<b>Total (1-2):</b>							1,001,105.00
<b>Rounded Off:</b>							1,001,105
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>991,105</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/WInd/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/MAY-8

Date: 02.06.2023

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				394,720.33050	5.81	2,293,325.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	395,778.14665	1,057.81615	394,720.33050			
	<b>NET kWh UNITS FOR BILLING</b>			394,720.33050			
2.	<b>Less: REACTIVE POWER</b>				957.42000	0.10	96.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-23	957.42000					
<b>Total (1-2):</b>							<b>2,293,229.00</b>
<b>Rounded Off:</b>							<b>2,293,229</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>2,283,229</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F12Y  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CPW/Ind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

**INVOICE NO: MSEDCL/23/MAY-9**

**Date: 02.06.2023**

**GKV-32, GKA-35**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

**DOC: 22.03.2014**

**JMR MONTH: May-23**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER2**

**Bill of Month: MAY-23**

**JMR Outward No:- 2747 Dated 02.06.2023**

**Due Date of Payment of Energy Bill:-**

**JMR Period:- 01.05.2023 To 01.06.2023**

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	<b>NET KWH IMPORT TO MSEDCL</b>			202,591.93500	5.81	1,177,059.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAY-23	203,134.86376	542.92876				202,591.93500
	<b>NET kWh UNITS FOR BILLING</b>						202,591.93500
2.	<b>Less: REACTIVE POWER</b>			491.40000	0.10	49.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	MAY-23	491.40000				49.00	
<b>Total (1-2):</b>						<b>1,177,010.00</b>	
<b>Rounded Off:</b>						<b>1,177,010</b>	
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>						<b>10,000</b>	
<b>Net Payable Amount:</b>						<b>1,167,010</b>	

**Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL**

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW ( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/MAY-10

Date: 02.06.2023

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-23

JMR Outward No:- 2747 Dated 02.06.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2023 To 01.06.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				123,113.56050	5.70	701,747.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-23	123,443.49413	329.93363	123,113.56050			
	NET kWh UNITS FOR BILLING			123,113.56050			
2.	Less: REACTIVE POWER				298.62000	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-23	298.62000					
Total (1-2):							701,717.00
Rounded Off:							701,717
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							701,717

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**




# SJVN Limited

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills as on 31.05.2023 & late payment surcharge payable by MSEDCL upto 31.05.2023**

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 31.05.2023
1	<b><u>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</u></b>	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to April 2023 (Details shown in Annexure. II)	-
	<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>60.00</b>
2	<b><u>Late payment Surcharge@1.25 %per month</u></b>	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	76.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 31.05.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,39,57,133.00
	<b>Sub Total (i+ii+iii)</b>	<b>22,33,09,467.00</b>
3	i <b>LPS charged upto 30.04.23</b>	<b>22,33,09,466.00</b>
	ii <b>LPS during to be charged along with May 23 bill</b>	<b>1.00</b>
4	i <b>LPS adjusted during April 2023</b>	<b>64,32,415.00</b>
	ii <b>LPS Payable on 31.05.2023</b>	<b>21,68,77,052.00</b>
	<b>Total Outstanding (1+2-4)</b>	<b>21,68,77,112.00</b>

  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.05.2023)**

**Annexure -I**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,036.00	75.90
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		

2

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2023)**

Annexure - I											
S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
	1	2	3	4	5	6	7	8	9	10	11
21	Mar. 2015	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
					29-11-2017	12,52,374.00		327.00	1,70,635.96		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10		
					01-01-2018	30,26,825.00		330.00	4,16,188.44		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	18,31,467.00		198.00	1,51,096.03		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018						

*Handwritten signature*

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2023)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	<b>Total</b>		<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>		<b>10,93,52,258.00</b>		<b>76.00</b>

R

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEIDCL against these Monthly Energy bills (up to 31.05.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office)	Payment received as intimated by our		Outstanding payment up to 31.05.2023	Detail of surcharge on Late		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	6.00	7	8	9	10	11
2			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
3				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
4				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	24,65,966.00				287.00	294888
6				01-12-2018	30-03-2020	1,92,21,911.00				264.00	139995
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00	-			448.00	3884428
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00	-			417.00	1530375
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00	-			394.00	930443
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00	-			336.00	127772
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00	-			336.00	992219
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00	-			305.00	1657764
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00	-			273.00	1490960
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00	-			241.00	3198336
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00	-			213.00	3100165
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00	-			182.00	3673525
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00	-			149.00	4757248
18				02-11-2019	28-04-2020	1,31,671.00				178.00	3430405
19				02-11-2019	22-06-2020	8,91,214.30				233.00	9766
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	86522
21				01-12-2019	08-02-2021	3,44,76,287.30				435.00	317372
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	6248827
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	2004878
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	745831
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	664351
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	848023
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	927805
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1607977
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	1947212
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	3161619
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2277927
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	2157693
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				67.00	3256756
34				03-12-2020	27-05-2021	11,41,216.00				175.00	59817
											83214

RA → 5





## SJVN Limited Commercial & System Operation Department

### Generation data for 01.05.2023 to 01.06.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.06.2023 at 00:00 hr	Old Reading as on 01.05.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.06.2023 at 00:00 hr	Old Reading as on 01.05.2023 at 00:00 hr.	Difference
GAK-01	8,172,355	8,090,570	81,785	GKV-02	7,192,362	7,119,563	72,799
GKA-02	7,662,929	7,576,362	86,567	GKV-03	6,493,224	6,420,036	73,188
GKA-06	10,022,881	9,911,893	110,988	GKV-4N	6,937,182	6,870,414	66,768
GKA-09	9,319,457	9,195,854	123,603	GKV-05	7,051,623	6,978,270	73,353
GKA-10	10,289,276	10,170,916	118,360	GKV-06	7,154,388	7,075,626	78,762
GKA-14N	7,807,441	7,704,507	102,934	GKV-07	7,932,897	7,850,039	82,858
GKA-15	8,632,577	8,536,826	95,751	GKV-11	6,354,145	6,283,006	71,139
GKA-17	9,296,897	9,181,245	115,652	GKV-12	7,613,625	7,524,214	89,411
GKA-18	7,868,638	7,762,662	105,976	GKV-13	6,876,565	6,792,775	83,790
GKA-19	8,486,640	8,391,450	95,190	GKV-14	6,473,200	6,396,042	77,158
GKA-20	7,244,442	7,164,755	79,687	GKV-15	7,953,422	7,865,198	88,224
GKA-36	8,625,925	8,547,515	78,410	GKV-18	7,366,925	7,283,582	83,343
GKA-37	9,262,387	9,150,084	112,303	GKV-19	7,882,662	7,785,760	96,902
GKA-40	7,043,437	6,968,190	75,247	GKV-20	8,887,991	8,796,754	91,237
GKA-41	7,554,473	7,474,990	79,483	GKV-21	4,872,947	4,824,778	48,169
GKA-42	10,018,076	9,904,653	113,423	GKV-22N	6,966,458	6,895,438	71,020
GKA-43	9,546,334	9,439,749	106,585	GKV-23	5,292,035	5,227,256	64,779
GAK-43N1	7,277,049	7,199,258	77,791	GKV-28	7,520,239	7,431,956	88,283
GKA-45	7,901,154	7,814,774	86,380	GKV-28N1	6,647,537	6,573,849	73,688
GKA-46	7,654,411	7,563,189	91,222	GKV-32	6,474,468	6,386,589	87,879
GKA-47	8,982,128	8,866,136	115,992	GKV-39	6,271,145	6,199,699	71,446
GKA-48	9,883,366	9,776,513	106,853	GKV-50	6,918,274	6,848,000	70,274
GKA-50	11,426,192	11,298,065	128,127	GKA-13	9,869,563	9,744,333	125,230
GKA-51	9,805,426	9,686,994	118,432	GKA-34	8,209,542	8,107,255	102,287
GKA-54	10,593,436	10,471,121	122,315	GKA-35	10,160,266	10,041,551	118,715
GAK-66	6,536,426	6,459,096	77,330	GKA-52	11,011,123	10,900,106	111,017
GAK-67	7,765,963	7,679,274	86,689	GKA-53	10,573,027	10,465,408	107,619
GKA-68	7,819,367	7,743,234	76,133				
GAK-86	9,116,870	9,023,361	93,509				
<b>Total Gross Generation</b>			<b>2,862,717</b>	<b>Total Gross Generation</b>			<b>2,269,338</b>
<b>Grand Total Generation</b>				<b>Grand Total Generation</b>			<b>5,132,055</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAY,2023**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	86,567	3.02	47.08
02			GKA-14N	102,934	3.6	
03			GKA-15	95,751	3.34	
04			GKA-37	112,303	3.92	
05			GKA-41	79,483	2.78	
06			GKA-42	113,423	3.96	
07			GKA-43	106,585	3.72	
08			GKA-45	86,380	3.02	
09			GKA-46	91,222	3.19	
10			GKA-47	115,992	4.05	
11			GKA-48	106,853	3.73	
12			GKA-50	128,127	4.48	
13			GKA-54	122,315	4.27	
14		31.01.2014	GAK-01	81,785	2.86	38.49
15			GKA-06	110,988	3.88	
16			GKA-09	123,603	4.32	
17			GKA-10	118,360	4.13	
18			GKA-17	115,652	4.04	
19			GKA-20	79,687	2.78	
20			GKA-36	78,410	2.74	
21			GKA-40	75,247	2.63	
22			GAK-43N1	77,791	2.72	
23			GAK-66	77,330	2.7	
24			GAK-67	86,689	3.03	
25			GKA-68	76,133	2.66	
26		20.02.2014	GAK-86	93,509	3.27	3.27
27		30.03.2014	GKA-19	95,190	3.33	3.33
28		15.04.2014	GKA-18	105,976	3.7	3.7
29		20.05.2014	GKA-51	118,432	4.13	4.13
<b>Total</b>				<b>2862717</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,23**

<b>Name of site:</b>	Khirvire Wind Power Project
----------------------	-----------------------------

**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.06.2023	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2023 at 00:00:00	01.05.2023 at 00:00:00			
01	Import kWh	163,556.9925	161,689.0325	1,867.9600	1500	2,801,940.00
02	Import kWh- Rate A	56,911.2850	56,210.5075	700.7775	1500	1,051,166.25
03	Import kWh- Rate B	59,118.1425	58,472.3375	645.8050	1500	968,707.50
04	Import kWh- Rate C	17,229.5225	17,090.0600	139.4625	1500	209,193.75
05	Import kWh- Rate D	30,298.0425	29,916.1275	381.9150	1500	572,872.50
06	Export kWh	921.7375	918.0875	3.6500	1500	5,475.00
07	Export kWh- Rate A	296.8050	295.8925	0.9125	1500	1,368.75
08	Export kWh- Rate B	369.6525	367.9900	1.6625	1500	2,493.75
09	Export kWh- Rate C	130.5250	129.5125	1.0125	1500	1,518.75
10	Export kWh- Rate D	124.7550	124.6925	0.0625	1500	93.75
11	Import kVAh	163,601.4925	161,730.9625	1,870.5300	1500	2,805,795.00
12	Export kVAh	1,510.0650	1,504.2075	5.8575	1500	8,786.25
13	Import kVAh Lag (Q1)	2,008.4750	1,902.2700	106.2050	1500	159,307.50
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,125.2725	1,120.9025	4.3700	1500	6,555.00
16	Import kVAh Lead (Q4)	3,575.2025	3,573.0175	2.1850	1500	3,277.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,23**

<b>Name of site:</b>	Khirvire Wind Power Project
----------------------	-----------------------------

**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.06.2023	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2023 at 00:00:00	01.05.2023 at 00:00:00			
01	Import kWh	163,745.6825	161,876.0075	1,869.6750	1500	2,804,512.50
02	Import kWh- Rate A	57,002.4675	56,301.7625	700.7050	1500	1,051,057.50
03	Import kWh- Rate B	59,137.0725	58,491.4075	645.6650	1500	968,497.50
04	Import kWh- Rate C	17,199.0400	17,060.3975	138.6425	1500	207,963.75
05	Import kWh- Rate D	30,407.1025	30,022.4400	384.6625	1500	576,993.75
06	Export kWh	926.2400	922.5675	3.6725	1500	5,508.75
07	Export kWh- Rate A	297.1450	296.2500	0.8950	1500	1,342.50
08	Export kWh- Rate B	370.0050	368.3400	1.6650	1500	2,497.50
09	Export kWh- Rate C	133.2875	132.2400	1.0475	1500	1,571.25
10	Export kWh- Rate D	125.8025	125.7375	0.0650	1500	97.50
11	Import kVAh	163,789.6625	161,917.4075	1,872.2550	1500	2,808,382.50
12	Export kVAh	1,519.7350	1,513.8125	5.9225	1500	8,883.75
13	Import kVArh Lag (Q1)	1,997.1000	1,891.1500	105.9500	1500	158,925.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,134.2075	1,129.7700	4.4375	1500	6,656.25
16	Import kVArh Lead (Q4)	3,632.5200	3,630.3150	2.2050	1500	3,307.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadlscom.in

Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/

Date: 02.06.2023

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvira Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May ,2023 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.06.2023(00:00 Hrs)	01.05.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	163,745.6825	161,876.0075	1,869.6750	1500	2,804,512.50	Export kVArh Lag(Q3)	6,656.25	
2	Import kWh- Rate A	57,002.4675	56,301.7625	700.7050	1500	1,051,057.50	Total kVArh Unit	6,656.25	
3	Import kWh- Rate B	59,137.0725	58,491.4075	645.6650	1500	968,497.50			
4	Import kWh- Rate C	17,199.0400	17,060.3975	138.6425	1500	207,963.75			
5	Import kWh- Rate D	30,407.1025	30,022.4400	384.6625	1500	576,993.75			
6	Export kWh	926.2400	922.5675	3.6725	1500	5,508.75			
7	Export kWh- Rate A	297.1450	296.2500	0.8950	1500	1,342.50			
8	Export kWh- Rate B	370.0050	368.3400	1.6650	1500	2,497.50			
9	Export kWh- Rate C	133.2875	132.2400	1.0475	1500	1,571.25			
10	Export kWh- Rate D	125.8025	125.7375	0.0650	1500	97.50			
11	Import kVAh	163,789.6625	161,917.4075	1,872.2550	1500	2,808,382.50			
12	Export kVAh	1,519.7350	1,513.8125	5.9225	1500	8,883.75			
13	Import kVArh Lag (Q1)	1,997.1000	1,891.1500	105.9500	1500	158,925.00			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,134.2075	1,129.7700	4.4375	1500	6,656.25			
16	Import kVArh Lead (Q4)	3,632.5200	3,630.3150	2.2050	1500	3,307.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.999		100	2,804,512.50	5,508.75	0.00	2,799,003.75	6,656.25
EXPORT		0.620							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2023(00:00 Hrs)	01.05.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	163,601.4925	161,730.9625	1,870.5300	1500	2,805,795.00
02	Export kVAh	1,510.0650	1,504.2075	5.8575	1500	8,786.25
03	Import kWh	163,556.9925	161,689.0325	1,867.9600	1500	2,801,940.00
04	Export kWh	921.7375	918.0875	3.6500	1500	5,475.00

**SJVN Limited Energy Break Up Report From 01.05.2023 to 01.06.2023 (MAY-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

**No of WEG's Connected : 29 X 850 KW**

**Total Capacity : 24.650 MW**

**Joint Meter Reading: 01.06.2023 for FEEDER1 at Kombhalane SS at Khirvire site**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.02	84,696,27750	1,320,364,48500	166,36425	2,593,51952	84,529,91325	1,317,770,96548	201,01875	3,133,76252
			GKA-14N	3.6	100,962,45000		198,31500		100,764,13500		239,62500	
			GKA-15	3.34	93,670,71750		183,99225		93,486,72525		222,31875	
			GKA-37	3.92	109,936,89000		215,94300		109,720,94700		260,92500	
			GKA-41	2.78	77,965,44750		153,14325		77,812,30425		185,04375	
			GKA-42	3.96	111,058,69500		218,14650		110,840,54850		263,58750	
			GKA-43	3.72	104,327,86500		204,92550		104,122,93950		247,61250	
			GKA-45	3.02	84,696,27750		166,36425		84,529,91325		201,01875	
			GKA-46	3.19	89,463,94875		175,72913		89,288,21962		212,33438	
			GKA-47	4.05	113,582,75625		223,10438		113,359,65187		269,57813	
			GKA-48	3.73	104,608,31625		205,47638		104,402,83987		248,27813	
			GKA-50	4.48	125,642,16000		246,79200		125,395,36800		298,20000	
			GKA-54	4.27	119,752,68375		235,22363		119,517,46012		284,22188	
			GAK-01	2.86	80,209,05750		157,55025		80,051,50725		190,36875	
			GAK-43N1	2.72	76,282,74000		149,83800		76,132,90200		181,05000	
			GAK-66	2.7	75,721,83750		148,73625		75,573,10125		179,71875	
			GAK-67	3.03	84,976,72875		166,91513		84,809,81362		201,68438	
			GKA-06	3.88	108,815,08500		213,73950		108,601,34550		258,26250	
			GKA-09	4.32	121,154,94000		237,97800		120,916,96200		287,55000	
			GKA-10	4.13	115,826,36625		227,51138		115,598,85487		274,90313	
GKA-17	4.04	113,302,30500	222,55350	113,079,75150	268,91250							
GKA-20	2.78	77,965,44750	153,14325	77,812,30425	185,04375							
2	SJVN Ltd.	31.01.2014	GKA-09	4.32	121,154,94000	1,079,456,86125	237,97800	2,120,31789	120,916,96200	1,077,336,54336	287,55000	2,561,99064
			GKA-10	4.13	115,826,36625		227,51138		115,598,85487		274,90313	

# MAHARASHTRA VITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005GC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.74	76,843.64250		150.93975		76,692.70275		182,38125	
			GKA-40	2.63	73,758.67875		144.88013		73,613.79862		175,05938	
			GKA-68	2.66	74,600.03250		146.53275		74,453.49975		177,05625	
3	SJVN Ltd	20.02.2014	GAK-86	3.27	91,707.55875	91,707.55875	180.13613	180.13613	91,527.42262	91,527.42262	217,65938	217,65938
4	SJVN Ltd	30.03.2014	GKA-19	3.33	93,390.26625	93,390.26625	183.44138	183.44138	93,206.82487	93,206.82487	221,65313	221,65313
5	SJVN Ltd	15.04.2014	GKA-18	3.7	103,766.96250	103,766.96250	203.82375	203.82375	103,563.13875	103,563.13875	246,28125	246,28125
6	SJVN Ltd	20.05.2014	GKA-51	4.13	115,826.36625	115,826.36625	227.51138	227.51138	115,598.85487	115,598.85487	274,90313	274,90313
	<b>Total</b>			<b>100.00000</b>	<b>2,804,512.50000</b>	<b>2,804,512.50000</b>	<b>5,508.75005</b>	<b>5,508.75005</b>	<b>2,799,003.74995</b>	<b>2,799,003.74995</b>	<b>6,656.25005</b>	<b>6,656.25005</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.05.2023 to 01.06.2023**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.06.2023 at 00:00 hr	Old Reading as on 01.05.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.06.2023 at 00:00 hr	Old Reading as on 01.05.2023 at 00:00 hr.	Difference
GAK-01	8,172,355	8,090,570	81,785	GKV-02	7,192,362	7,119,563	72,799
GKA-02	7,662,929	7,576,362	86,567	GKV-03	6,493,224	6,420,036	73,188
GKA-06	10,022,881	9,911,893	110,988	GKV-4N	6,937,182	6,870,414	66,768
GKA-09	9,319,457	9,195,854	123,603	GKV-05	7,051,623	6,978,270	73,353
GKA-10	10,289,276	10,170,916	118,360	GKV-06	7,154,388	7,075,626	78,762
GKA-14N	7,807,441	7,704,507	102,934	GKV-07	7,932,897	7,850,039	82,858
GKA-15	8,632,577	8,536,826	95,751	GKV-11	6,354,145	6,283,006	71,139
GKA-17	9,296,897	9,181,245	115,652	GKV-12	7,613,625	7,524,214	89,411
GKA-18	7,868,638	7,762,662	105,976	GKV-13	6,876,565	6,792,775	83,790
GKA-19	8,486,640	8,391,450	95,190	GKV-14	6,473,200	6,396,042	77,158
GKA-20	7,244,442	7,164,755	79,687	GKV-15	7,953,422	7,865,198	88,224
GKA-36	8,625,925	8,547,515	78,410	GKV-18	7,366,925	7,283,582	83,343
GKA-37	9,262,387	9,150,084	112,303	GKV-19	7,882,662	7,785,760	96,902
GKA-40	7,043,437	6,968,190	75,247	GKV-20	8,887,991	8,796,754	91,237
GKA-41	7,554,473	7,474,990	79,483	GKV-21	4,872,947	4,824,778	48,169
GKA-42	10,018,076	9,904,653	113,423	GKV-22N	6,966,458	6,895,438	71,020
GKA-43	9,546,334	9,439,749	106,585	GKV-23	5,292,035	5,227,256	64,779
GAK-43N1	7,277,049	7,199,258	77,791	GKV-28	7,520,239	7,431,956	88,283
GKA-45	7,901,154	7,814,774	86,380	GKV-28N1	6,647,537	6,573,849	73,688
GKA-46	7,654,411	7,563,189	91,222	GKV-32	6,474,468	6,386,589	87,879
GKA-47	8,982,128	8,866,136	115,992	GKV-39	6,271,145	6,199,699	71,446
GKA-48	9,883,366	9,776,513	106,853	GKV-50	6,918,274	6,848,000	70,274
GKA-50	11,426,192	11,298,065	128,127	GKA-13	9,869,563	9,744,333	125,230
GKA-51	9,805,426	9,686,994	118,432	GKA-34	8,209,542	8,107,255	102,287
GKA-54	10,593,436	10,471,121	122,315	GKA-35	10,160,266	10,041,551	118,715
GAK-66	6,536,426	6,459,096	77,330	GKA-52	11,011,123	10,900,106	111,017
GAK-67	7,765,963	7,679,274	86,689	GKA-53	10,573,027	10,465,408	107,619
GKA-68	7,819,367	7,743,234	76,133				
GAK-86	9,116,870	9,023,361	93,509				
<b>Total Gross Generation</b>			<b>2,862,717</b>	<b>Total Gross Generation</b>			<b>2,269,338</b>
				<b>Grand Total Generation</b>			<b>5,132,055</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAY,2023**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	66,768	2.94	44.63
02			GKV-05	73,353	3.23	
03			GKV-06	78,762	3.47	
04			GKV-12	89,411	3.94	
05			GKV-13	83,790	3.69	
06			GKV-14	77,158	3.4	
07			GKV-18	83,343	3.67	
08			GKV-20	91,237	4.02	
09			GKV-22N	71,020	3.13	
10			GKV-28	88,283	3.89	
11			GKA-34	102,287	4.51	
12			GKA-53	107,619	4.74	
13		31.01.2014	GKV-07	82,858	3.65	15.27
14			GKV-21	48,169	2.12	
15			GKV-28N1	73,688	3.25	
16			GKV-39	71,446	3.15	
17			GKV-50	70,274	3.1	
18		20.02.2014	GKV-23	64,779	2.85	7.74
19			GKA-52	111,017	4.89	
20		22.03.2014	GKV-32	87,879	3.87	9.1
21			GKA-35	118,715	5.23	
22		30.03.2014	GKV-02	72,799	3.21	17.73
23			GKV-03	73,188	3.23	
24			GKV-11	71,139	3.13	
25			GKV-15	88,224	3.89	
26			GKV-19	96,902	4.27	
27		15.04.2014	GKA-13	125,230	5.53	5.53
<b>Total</b>				<b>2269338</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,23**

<b>Name of site:</b>	Khirvire Wind Power Project
----------------------	-----------------------------

**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595595		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.06.2023	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2023 at 00:00:00	01.05.2023 at 00:00:00			
01	Import kWh	131,231.8125	129,741.8500	1,489.9625	1500	2,234,943.75
02	Import kWh- Rate A	46,326.4950	45,734.4250	592.0700	1500	888,105.00
03	Import kWh- Rate B	47,172.8175	46,678.3075	494.5100	1500	741,765.00
04	Import kWh- Rate C	13,900.5200	13,792.3575	108.1625	1500	162,243.75
05	Import kWh- Rate D	23,831.9800	23,536.7600	295.2200	1500	442,830.00
06	Export kWh	898.0950	894.0450	4.0500	1500	6,075.00
07	Export kWh- Rate A	283.1550	282.0350	1.1200	1500	1,680.00
08	Export kWh- Rate B	361.0025	359.2100	1.7925	1500	2,688.75
09	Export kWh- Rate C	133.4575	132.4275	1.0300	1500	1,545.00
10	Export kWh- Rate D	120.4800	120.3725	0.1075	1500	161.25
11	Import kVAh	131,290.0825	129,797.1725	1,492.9100	1500	2,239,365.00
12	Export kVAh	1,306.2000	1,300.5550	5.6450	1500	8,467.50
13	Import kVArh Lag (Q1)	2,177.3675	2,077.7425	99.6250	1500	149,437.50
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	840.5500	836.9500	3.6000	1500	5,400.00
16	Import kVArh Lead (Q4))	3,248.6625	3,246.6500	2.0125	1500	3,018.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,23**

<b>Name of site:</b>	Khirvire Wind Power Project
----------------------	-----------------------------

**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.06.2023	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2023 at 00:00:00	01.05.2023 at 00:00:00			
01	Import kWh	131,080.9425	129,592.7750	1,488.1675	1500	2,232,251.25
02	Import kWh- Rate A	46,297.8050	45,706.4000	591.4050	1500	887,107.50
03	Import kWh- Rate B	47,100.0300	46,606.6050	493.4250	1500	740,137.50
04	Import kWh- Rate C	13,874.8850	13,767.2350	107.6500	1500	161,475.00
05	Import kWh- Rate D	23,808.2225	23,512.5350	295.6875	1500	443,531.25
06	Export kWh	892.4825	888.5050	3.9775	1500	5,966.25
07	Export kWh- Rate A	280.5400	279.4550	1.0850	1500	1,627.50
08	Export kWh- Rate B	358.0325	356.2650	1.7675	1500	2,651.25
09	Export kWh- Rate C	134.1350	133.1075	1.0275	1500	1,541.25
10	Export kWh- Rate D	119.7750	119.6775	0.0975	1500	146.25
11	Import kVAh	131,139.2025	129,648.0750	1,491.1275	1500	2,236,691.25
12	Export kVAh	1,301.1125	1,295.5100	5.6025	1500	8,403.75
13	Import kVAh Lag (Q1)	2,182.2800	2,082.5275	99.7525	1500	149,628.75
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	839.3725	835.7725	3.6000	1500	5,400.00
16	Import kVAh Lead (Q4)	3,227.8875	3,225.9225	1.9650	1500	2,947.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 02.06.2023

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvi Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May, 2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. \_\_\_\_\_ Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations	
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)
		01.06.2023(00:00 Hrs)	01.05.2023(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	131,080.9425	129,592.7750	1,488.1675	1500	2,232,251.25		0.00
2	Import kWh- Rate A	46,297.8050	45,706.4000	591.4050	1500	887,107.50		5,400.00
3	Import kWh- Rate B	47,100.0300	46,806.6050	493.4250	1500	740,137.50		
4	Import kWh- Rate C	13,874.8850	13,767.2350	107.6500	1500	161,475.00		
5	Import kWh- Rate D	23,808.2225	23,512.5350	295.6875	1500	443,531.25		
6	Export kWh	892.4825	888.5050	3.9775	1500	5,966.25		
7	Export kWh- Rate A	280.5400	279.4550	1.0850	1500	1,627.50		
8	Export kWh- Rate B	358.0325	356.2650	1.7675	1500	2,651.25		
9	Export kWh- Rate C	134.1350	133.1075	1.0275	1500	1,541.25		
10	Export kWh- Rate D	119.7750	119.6775	0.0975	1500	146.25		
11	Import kVAh	131,139.2025	129,648.0750	1,491.1275	1500	2,236,691.25		
12	Export kVAh	1,301.1125	1,295.5100	5.6025	1500	8,403.75		
13	Import kVAh Lag (Q1)	2,182.2800	2,082.5275	99.7525	1500	149,628.75		
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00		
15	Export kVAh Lag (Q3)	839.3725	835.7725	3.6000	1500	5,400.00		
16	Import kVAh Lead (Q4)	3,227.8875	3,225.9225	1.9650	1500	2,947.50		

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

Power Factor	Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units	
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Plh.)	100	2,232,251.25	5,966.25	0.00	2,226,285.00	5,400.00
EXPORT	0.710							

MSEDCL meter No. \_\_\_\_\_ Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2023(00:00 Hrs)	01.05.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	131,290.0825	129,797.1725	1,492.9100	1500	2,239,365.00
02	Export kVAh	1,306.2000	1,300.5550	5.6450	1500	8,467.50
03	Import kWh	131,231.8125	129,741.8500	1,489.9625	1500	2,234,943.75
04	Export kWh	898.0950	894.0450	4.0500	1500	6,075.00

**SJVN Limited Energy Break Up Report From 01.05.2023 to 01.06.2023 (MAY-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.06.2023 for FEEDER2 at Kombhalne SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.51	100,674.53138	995,253.73291	269,07788	2,662.73741	100,405.45350	993,590.99550	243.54000	2,410.02000
			GKA-53	4.74	105,803.70925		282.80025		105,525.90900		255.96000	
			GKV-05	3.23	72,101.71538		192.70988		71,909.00550		174.42000	
			GKV-06	3.47	77,459.11838		207.02888		77,252.08950		187.38000	
			GKV-12	3.94	87,950.69925		235.07025		87,715.62900		212.76000	
			GKV-13	3.69	82,370.07113		220.15463		82,149.91650		199.26000	
			GKV-14	3.4	75,896.54250		202.85250		75,693.69000		183.60000	
			GKV-18	3.67	81,923.62088		215.96138		81,704.65950		198.18000	
			GKV-20	4.02	69,736.50025		239.84325		89,496.65700		217.08000	
			GKV-22N	3.13	69,869.46413		185.74363		69,682.72050		169.02000	
			GKV-28	3.89	66,834.57363		232.08713		86,602.48650		210.06000	
			GKV-4N	2.94	65,628.18675		175.40775		65,452.77900		158.76000	
			GKV-07	3.65	61,477.17063		217.76813		81,259.40250		197.10000	
			GKV-21	2.12	47,323.72650		123.48450		47,197.24200		114.48000	
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.25	72,548.16563	343,864.76589	193,90313	911.04639	72,354.26250	339,953.71950	175.50000	824.58000
			GKV-39	3.15	70,318.91438		187.93688		70,127.97750		170.10000	
			GKV-50	3.1	69,199.78875		184.95375		69,014.83500		167.40000	
			GKA-52	4.89	109,157.08613		291.74963		108,865.33650		264.06000	
3	SJVN Ltd.	20.02.2014	GKV-23	2.85	63,618.16063	172,776.24676	173.03813	461.78776	63,449.12250	172,314.45900	153.90000	417.96000
			GKA-35	5.23	116,746.74038		312.03488		116,434.70550		282.42000	
4	SJVN Ltd.	22.03.2014	GKV-32	3.87	86,388.12338	203,134.86376	230.89388	542.92876	86,157.22950	202,591.93500	208.98000	491.40000
			GKV-02	3.21	71,655.26513		191.51663		71,463.74850		173.34000	

# MAHARASHTRA VITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.23	72,101,71538	395,778,14665	192,70988	1,057,81615	71,909,00550	394,720,33050	174,42000	957,42000
			GKV-11	3.13	69,869,46413		186,74363		69,682,72050		169,02000	
			GKV-15	3.89	86,834,57363		232,08713		86,602,48650		210,06000	
			GKV-19	4.27	95,317,12838		254,75888		95,062,36950		230,58000	
6	SJVN Ltd.	15.04.2014	GKA-13	5.53	123,443,49413	123,443,49413	329,93363	329,93363	123,113,56050	298,62000	298,62000	
<b>Total</b>				<b>100.00000</b>	<b>2,232,251,25010</b>	<b>2,232,251,25010</b>	<b>5,966,25010</b>	<b>5,966,25010</b>	<b>2,226,285,00000</b>	<b>2,226,285,00000</b>	<b>5,400,00000</b>	<b>5,400,00000</b>

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: [eesangamner@gmail.com](mailto:eesangamner@gmail.com)

Website: [www.mahadiscom.in](http://www.mahadiscom.in)

Tel:02425-221407



(A Govt. of Maharashtra Undertaking)  
CIN : U40109MH2005SGC153645

Office of the Executive Engineer,  
(O & M )Division Sangamner,  
15, Shinde Building, VidhyaNagar,  
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ No 2747

Date: 2 JUN 2023

To,  
The Superintending Engineer,  
O & M Circle office,  
MSEDCL, Ahmednagar.


**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of May-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of May-23.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for May-23

  
✓ (Anil M.Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16695593	16595594
Normal	DATE	Present Date	01/06/23	01/06/23
Normal	TIME	Present Time	12:35	12:53
Normal	T DL	Current Billing KWH Dellvered	163770	163521
Normal	A DL	Current Billing Rate A KWh Delivered	57019	56928
Normal	B DL	Current Billing Rate B KWh Delivered	59141	59122
Normal	C DL	Current Billing Rate C KWh Delivered	17201	17232
Normal	D DL	Current Billing Rate D KWh Delivered	30407	30298
Normal	T Q1	Current Billing KVARh Q1	1198	2010
Normal	T Q4	Current Billing KVARh Q4	3632	3575
Normal	T DL	Current Billing KVAh Q1	163814	163626
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.670	4.640
Normal	MAX B	Current Billing Rate B Max kVA Q1	2.170	2.200
Normal	MAX C	Current Billing Rate C Max kVA Q1	2.120	2.110
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	926	921
Normal	A RC	Current Billing Rate A KWh received	297	296
Normal	B RC	Current Billing Rate B KWh received	370	369
Normal	C RC	Current Billing Rate C KWh received	133	130
Normal	D RC	Current Billing Rate D KWh received	125	124
Normal	T Q3	Current Billing KVARh Q3	1134	1125
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1519	1510
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.752	61.263
Normal	L2	Phase B Voltage	62.180	62.201
Normal	L3	Phase C Voltage	61.721	61.649
Normal	L1	Phase A Current	0.016	0.020
Normal	L2	Phase B Current	0.019	0.028
Normal	L3	Phase C Current	0.024	0.022
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	184	182
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	8994	9029

*Suj*

*B.H. Chhabra*  
Representative of SJVN LTD  
Head of Project  
Khir-ke Wind Power Project Akole Sub.Division  
SJVN Limited

*P.V. Mangase*  
Asst. Engineer (QC)  
MSEDCL S/dn. Akole

DY. Executive Engineer,  
MSEDCL S/dn. Akole


*QJ*  
Executive Engineer,  
O&M, MSEDCL, Sangamner


**FEEDER NO-01**


			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9771	9774	
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	8467	8508	
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.998	
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000	
Normal		Service Voltage Test	63-4V	63-4V	
Normal		Service Current Test	OK	OK	
Normal	L 123	Frequency	50.08 Hz	50.09 Hz	


TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	346175	346152
Alternate	P NET	ABT Previous Interval KWH net	105000	197500
Alternate	FREQ	ABT Average Frequency	50.07	50.11
Alternate	L1 H2-15	Phase A Voltage % THD	0.38	0.41
Alternate	L2 H2-15	Phase B Voltage % THD	0.38	0.41
Alternate	L3 H2-15	Phase C Voltage % THD	0.44	0.39
Alternate	L1 H2-15	Phase A Current % THD	7.01	6.90
Alternate	L2 H2-15	Phase B Current % THD	8.26	5.12
Alternate	L3 H2-15	Phase C Current % THD	8.05	6.10
Alternate	HI T DL	Current Billing KWH Delivered	3770.7100	3581.7100
Alternate	HI Q1	Current Billing KVARh Q1	1198.6625	2010.275
Alternate	HI Q4	Current Billing KVARh Q4	3632.5625	3570.2875
Alternate	HI T DL	Current Billing KVAh Q1	3814.7125	921.7375
Alternate	HI T RC	Current Billing KWH Recieved	926.2400	925.2340
Alternate	HI Q3	Current Billing KVARh Q3	1134.2075	1125.1960
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1519.7350	1510.0650
Alternate	P HI Q1	Present Interval KVA Q1	0.5700	0.6500
Alternate	P HI RC	Present Interval KVA received	0.0000	0.000
Alternate	TL DL	Time Left In Interval	0502.04	0501.34.

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNQR-001934	SNQR-001937	
Inner :-	001935	001938	
Outer :-	001936	001939.	
<u>New Seal</u>			
MD :-	SNQR-001934	001937	
Inner :-	-001931	001932	
Outer :-	-	-	

  
 Representative of SJVN LTD.  
**Head Of Project**  
 Kur-110 Wind Power Project  
 SJVN Limited

  
 Asst. Engineer  
**R. V. Mungasa**  
 Asst. Engineer (QC)  
 Akole Sub. Division

  
 DY. Executive Engineer,  
 MSEDCL S/dn. Akole

  
 Executive Engineer,  
 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595596	16595596
Normal	DATE	Present Date	01/06/23	01/06/23
Normal	TIME	Present Time	12:14	12:36
Normal	T DL	Current Billing KWH Delivered	131104	131253
Normal	A DL	Current Billing Rate A KWh Delivered	463110	46339
Normal	B DL	Current Billing Rate B KWh Delivered	47106	47178
Normal	C DL	Current Billing Rate C KWh Delivered	13877	13903
Normal	D DL	Current Billing Rate D KWh Delivered	23807	23831
Normal	T Q1	Current Billing KVARh Q1	2183	2178
Normal	T Q4	Current Billing KVARh Q4	3227	3248
Normal	T DL	Current Billing KVAh Q1	131160	131311
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.190	4.070
Normal	MAX B	Current Billing Rate B Max kVA Q1	3.030	3.030
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.840	1.860
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	292	229
Normal	A RC	Current Billing Rate A KWh received	280	283
Normal	B RC	Current Billing Rate B KWh received	358	361
Normal	C RC	Current Billing Rate C KWh received	134	133
Normal	D RC	Current Billing Rate D KWh received	119	120
Normal	T Q3	Current Billing KVARh Q3	239	240
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1301	1306
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.040	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.040
Normal	L1	Phase A Voltage	61.613	61.243
Normal	L2	Phase B Voltage	61.917	62.677
Normal	L3	Phase C Voltage	61.439	62.388
Normal	L1	Phase A Current	0.035	0.052
Normal	L2	Phase B Current	0.026	0.063
Normal	L3	Phase C Current	0.041	0.064
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	181	182
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9748	9130

B.H. Chitambar  
Head of Project  
Representative of SJVN LTD.  
Khirve Wind Power Project  
SJVN Limited

P. V. Mungase  
Asst. Engineer  
Asst. Engineer (QC)  
Akole Sub. Division

DY. Executive Engineer,  
MSEDCL S/dn, Akole

Executive Engineer,  
O&M, MSEDCL, Sangamner

**FEEDER NO-02**

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9898	9893
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9082	9077
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.250	0.400
Normal		Service Voltage Test		63.4V	63.4V
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.99Hz	50.08Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	973204	975058
Alternate	P NET	ABT Previous Interval KWH net	025500	050000
Alternate	FREQ	ABT Average Frequency	51.21	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.43	0.38
Alternate	L2 H2-15	Phase B Voltage % THD	0.39	0.34
Alternate	L3 H2-15	Phase C Voltage % THD	0.38	0.45
Alternate	L1 H2-15	Phase A Current % THD	11.85	4.01
Alternate	L2 H2-15	Phase B Current % THD	24.14	4.59
Alternate	L3 H2-15	Phase C Current % THD	5.30	3.43
Alternate	HI T DL	Current Billing KWH Delivered	1102.4050	1253.4125
Alternate	HI Q1	Current Billing KVARh Q1	2183.9000	1278.9775
Alternate	HI Q4	Current Billing KVARh Q4	3227.9150	3248.6900
Alternate	HI T DL	Current Billing KVAh Q1	1160.8900	1311.7450
Alternate	HI T RC	Current Billing KWH Recieved	2892.005	2981.5005
Alternate	HI Q3	Current Billing KVARh Q3	839.3800	840.5535
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.35005
Alternate	HI T RC	Current Billing KVAh received	1301.1225	1306.2125
Alternate	P HI Q1	Present Interval kVA Q1	0.24.000	0.4.000
Alternate	P HI RC	Present Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left In Interval	0501.05	0504.19

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGR-001940		001943
Inner :-	001941		001944
Outer :-	001942		001945
<u>New Seal</u>			
MD :-	SNGR-001940		001943
Inner :-	001983		001984
Outer :-	-		-


**B. H. Chitambar**  
 Head Of Project  
 Representative of SJVN LTD.  
 Kurnool Wind Power Project  
 SJVN Limited

  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

  
 DY, Executive Engineer,  
 MSEDCL S/dn. Akole

  
 V Executive Engineer,  
 O&M, MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-06-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	57002.4675	59137.0725	17199.04	30407.1025	0	0	0	0	163745.6825
Max Demand	14.58	14.84	8.39	10.37	0	0	0	0	14.84
Date_Time	26-05-2023 00:04:00	30-05-2023 15:04:00	26-05-2023 10:24:00	26-05-2023 21:34:00	26-05-2023 10:24:00	26-05-2023 21:34:00	26-05-2023 10:24:00	26-05-2023 15:04:00	30-05-2023 15:04:00
Cum Demand	1391.61	1389.45	1167.29	1092.54	0	0	0	0	1586.2
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	297.145	370.005	133.2875	125.8025	0	0	0	0	926.24
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	10-05-2023 03:19:00	22-05-2023 08:24:00	30-05-2023 10:29:00	05-05-2023 18:29:00	22-05-2023 03:19:00	22-05-2023 08:24:00	30-05-2023 10:29:00	05-05-2023 18:29:00	22-05-2023 08:24:00
Cum Demand	9.4	25.6	13.69	22.93	0	0	0	0	26.83
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	57015.9825	59155.195	17204.895	30413.79	0	0	0	0	163789.6625
Max Demand	14.58	14.84	8.4	10.38	0	0	0	0	14.84
Date_Time	26-05-2023 00:04:00	30-05-2023 15:04:00	26-05-2023 10:09:00	26-05-2023 21:34:00	26-05-2023 00:04:00	26-05-2023 15:04:00	26-05-2023 10:09:00	26-05-2023 15:04:00	30-05-2023 15:04:00
Cum Demand	1391.8	1393.4	1171.23	1092.73	0	0	0	0	1590.2
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	487.765	577.65	202.8375	251.4825	0	0	0	0	1519.735
Max Demand	0.11	0.11	0.1	0.11	0	0	0	0	0.11
Date_Time	05-05-2023 00:49:00	30-05-2023 07:29:00	22-05-2023 09:44:00	06-05-2023 20:04:00	05-05-2023 00:49:00	30-05-2023 07:29:00	22-05-2023 09:44:00	06-05-2023 20:04:00	30-05-2023 07:29:00
Cum Demand	18.39	37.46	21.11	34.88	0	0	0	0	42.31
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	696.57	733.5475	218.43	348.5525	0	0	0	0	1997.1
Max Demand	0.53	0.48	0.46	0.5	0	0	0	0	0.53
Date_Time	12-05-2023 05:59:00	12-05-2023 06:14:00	14-05-2023 11:29:00	03-05-2023 19:44:00	12-05-2023 05:59:00	12-05-2023 06:14:00	14-05-2023 11:29:00	03-05-2023 19:44:00	12-05-2023 05:59:00
Cum Demand	18.49	32.69	28.31	18.17	0	0	0	0	35.66

*B. H. ...*  
**Head Of Project**  
 Murli Wind Power Project  
**SJVN Limited**

*P. V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub-Division

*D. K. Bagul*  
**D. K. Bagul**  
 Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Div., Akole

*V*  
**V EXECUTIVE ENGINEER**  
 M.S.E.D. LTD. BANGANKNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-06-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	368.9375	416.075	142.2625	206.9325	0	0	0	0	1134.2075
Max Demand	0.09	C.09	0.07	0.1	0	0	0	0	0.1
Date_Time	05-05-2023 00:49:00	30-05-2023 07:34:00	22-05-2023 09:54:00	06-05-2023 20:04:00					06-05-2023 20:04:00
Cum Demand	15.65	26.3	15.94	13.97	0	0	0	0	31.23
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1263.395	1264.44	363.6325	741.0525	0	0	0	0	3632.52
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9985	0.9981	0.9986	0	0	0	0	0.9986
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5907	0.6212	0.6608	0.4561	0	0	0	0	0.62
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. Of Project*  
**Head Of Project**  
 Karille Wind Power Project  
 SJVN Limited

*P. V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub-Division

*D. N. Sagul*  
**D. N. Sagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Akole Sub-Division

*M.S.E.D.C.LTD.*  
**M.S.E.D.C.LTD. SANGANNER DIVISION**

# Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date : 01-06-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56911.285	59118.1425	17229.5225	30298.0425	0	0	0	0	163556.9925
Max Demand	14.58	14.86	8.41	10.43	0	0	0	0	14.86
Date_Time	25-05-2023 23:59:00	30-05-2023 14:59:00	28-05-2023 10:04:00	26-05-2023 21:29:00	0	0	0	0	30-05-2023 14:59:00
Cum Demand	1388.4	1382.11	1164.65	1088.3	0	0	0	0	1576.22
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	296.805	369.6525	130.525	124.755	0	0	0	0	921.7375
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	10-05-2023 03:19:00	10-05-2023 08:04:00	30-05-2023 10:24:00	05-05-2023 18:29:00	0	0	0	0	10-05-2023 08:04:00
Cum Demand	9.27	25.61	13.51	22.96	0	0	0	0	26.66
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	56925.045	59136.39	17235.255	30304.8025	0	0	0	0	163601.4925
Max Demand	14.58	14.86	8.42	10.44	0	0	0	0	14.86
Date_Time	25-05-2023 23:59:00	30-05-2023 14:59:00	26-05-2023 10:04:00	26-05-2023 21:29:00	0	0	0	0	30-05-2023 14:59:00
Cum Demand	1388.56	1386.06	1168.61	1088.51	0	0	0	0	1580.23
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	485.0575	578.0125	198.0475	248.9475	0	0	0	0	1510.065
Max Demand	0.11	0.11	0.1	0.11	0	0	0	0	0.11
Date_Time	04-05-2023 03:59:00	30-05-2023 07:19:00	22-05-2023 09:29:00	06-05-2023 20:04:00	0	0	0	0	30-05-2023 07:19:00
Cum Demand	18.11	37.44	20.9	34.94	0	0	0	0	41.93
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	700.925	736.8975	220.4075	350.245	0	0	0	0	2008.475
Max Demand	0.53	0.47	0.46	0.51	0	0	0	0	0.53
Date_Time	12-05-2023 05:59:00	12-05-2023 06:14:00	14-05-2023 11:25:00	03-05-2023 19:39:00	0	0	0	0	12-05-2023 05:59:00
Cum Demand	18.59	32.92	28.52	18.3	0	0	0	0	35.92

*B. H. Shinde*  
**Head of Project**  
 Multi-Phase Wind Power Project  
 SJVN Limited

*D. K. Bagul*  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*M. S. E. D. Co. Ltd.*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGANNER DIVISION

# Billing Report


Section Name:            Previous 1 Customer Id: 16595594


Meter ID:16595594


Device Name: A1800


Date : 01-06-2023 00:00:00

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	365.5275	416.88	138.26	204.605	0	0	0	0	1125.2725
Max Demand	0.09	0.09	0.08	0.1	0	0	0	0	0.1
Date_Time	05-05-2023 00:44:00	30-05-2023 07:44:00	22-05-2023 09:29:00	06-05-2023 20:04:00					06-05-2023 20:04:00
Cum Demand	15.38	26.41	15.69	14.01	0	0	0	0	30.96
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1238.3425	1247.6	357.3475	731.9125	0	0	0	0	3575.2025
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.5985	0.9982	0.9987	0	0	0	0	0.9986
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6023	0.6214	0.6606	0.4629	0	0	0	0	0.6231
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

  
**Head Of Project**  
 Kurupthe Wind Power Project  
 SJVN Limited

  
**P. V. Mungase**  
 Asst.Engineer (QC)  
 Akole Sub.Division

  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

  
**V. Suresh**  
 EXECUTIVE ENGINEER  
 M.S.E.D.C.LTD. SURGANNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-06-2023 00:00:00

Device Name: A1800

KWh def	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	46297.805	47100.03	13874.885	23808.2225	0	0	0	0	131080.9425
Max Demand	10.68	11.88	8.52	9.52	0	0	0	0	11.88
Date_Time	26-05-2023 02:59:00	30-05-2023 14:54:00	26-05-2023 10:29:00	04-05-2023 18:24:00					30-05-2023 14:54:00
Cum Demand	1151.29	1153.69	980.52	907.8	0	0	0	0	1311.62
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	280.54	358.0325	134.135	119.775	0	0	0	0	892.4825
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	20-05-2023 23:14:00	31-05-2023 07:59:00	22-05-2023 09:39:00	05-05-2023 18:29:00					31-05-2023 07:59:00
Cum Demand	9.38	24.33	13.36	23.12	0	0	0	0	25.83
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	46317.36	47123.6425	13882.35	23815.85	0	0	0	0	131139.2025
Max Demand	10.68	11.88	8.53	9.53	0	0	0	0	11.88
Date_Time	26-05-2023 02:59:00	30-05-2023 14:54:00	26-05-2023 10:29:00	04-05-2023 18:24:00					30-05-2023 14:54:00
Cum Demand	1151.44	1157.62	984.44	907.94	0	0	0	0	1315.53
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	406.7875	494.7325	179.495	220.0975	0	0	0	0	1301.1125
Max Demand	0.1	0.11	0.1	0.09	0	0	0	0	0.11
Date_Time	05-05-2023 00:54:00	30-05-2023 07:04:00	22-05-2023 09:29:00	06-05-2023 21:34:00					30-05-2023 07:04:00
Cum Demand	15.69	35.08	19.57	34.15	0	0	0	0	39.13
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	786.2625	803.945	242.49	349.5825	0	0	0	0	2182.28
Max Demand	0.46	0.43	0.44	0.43	0	0	0	0	0.46
Date_Time	14-05-2023 01:49:00	26-05-2023 17:19:00	26-05-2023 10:34:00	03-05-2023 19:39:00					14-05-2023 01:49:00
Cum Demand	16.7	28.19	25.49	14.04	0	0	0	0	30.14

*B.H. Chakr*  
**Head Of Project**  
 Kurjha Wind Power Project  
 SJVN Limited

*P. V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

*D. K. Bagul*  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co., Ltd.  
 Sub. Div., Akole

*M.S.E.D.C.LTD.*  
**M.S.E.D.C.LTD.**  
 SANGAMNER DIVISION

# Billing Report

Section Name:            Previous 1 Customer Id: 16595595

Meter ID:16595595

Device Name: A1800

Date : 01-06-2023 00:00:00

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	267.885	298.955	100.99	171.5425	0	0	0	0	839.3725
Max Demand	0.08	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	05-05-2023 00:59:00	30-05-2023 07:54:00	22-05-2023 09:59:00	06-05-2023 21:39:00					30-05-2023 07:54:00
Cum Demand	12.53	24.45	13.87	13	0	0	-0	0	28.58
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1128.57	1089.2075	324.5525	685.5575	0	0	0	0	3227.8875
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9978	0.9974	0.9981	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6781	0.7091	0.7784	0.5131	0	0	0	0	0.7099
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. Chalk*  
**Head Of Project**  
 Akole Sub. Division

*P.V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

*D.K. Bagul*  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 N.S.E.D. CLTD, GANGLANA DIVISION

*[Signature]*

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Device Name: A1800

Date : 01-06-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	46326.495	47172.8175	13900.52	23831.98	0	0	0	0	131231.8125
Max Demand	10.74	11.91	8.47	9.51	0	0	0	0	11.91
Date_Time	26-05-2023 01:49:00	30-05-2023 14:54:00	26-05-2023 10:29:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	30-05-2023 14:54:00
Cum Demand	1165.55	1165.21	993.13	909.14	0	0	0	0	1323.79
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	283.155	361.0025	133.4575	120.48	0	0	0	0	898.095
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	30-05-2023 04:59:00	31-05-2023 07:49:00	22-05-2023 09:59:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	31-05-2023 07:49:00
Cum Demand	9.49	24.47	13.45	23.27	0	0	0	0	25.94
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	46346.0875	47196.34	13908.02	23839.635	0	0	0	0	131290.0825
Max Demand	10.75	11.91	8.48	9.51	0	0	0	0	11.91
Date_Time	26-05-2023 01:49:00	30-05-2023 14:54:00	26-05-2023 10:29:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	04-05-2023 18:19:00	30-05-2023 14:54:00
Cum Demand	1165.69	1169.14	997.08	909.25	0	0	0	0	1327.68
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	408.7175	499.515	177.53	220.4375	0	0	0	0	1306.2
Max Demand	0.1	0.11	0.1	0.09	0	0	0	0	0.11
Date_Time	23-05-2023 04:59:00	30-05-2023 07:09:00	22-05-2023 09:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	05-05-2023 18:29:00	30-05-2023 07:09:00
Cum Demand	15.63	35.42	19.55	34.2	0	0	0	0	39.22
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	785.08	801.1625	242.1275	348.9975	0	0	0	0	2177.3675
Max Demand	0.46	0.43	0.45	0.43	0	0	0	0	0.46
Date_Time	14-05-2023 02:04:00	26-05-2023 17:14:00	26-05-2023 10:29:00	03-05-2023 19:39:00	03-05-2023 19:39:00	03-05-2023 19:39:00	03-05-2023 19:39:00	03-05-2023 19:39:00	14-05-2023 02:04:00
Cum Demand	16.73	28.16	25.5	14.05	0	0	0	0	30.07

*B.H. Chalk*  
**Head Of Project**  
 Akole Wind Power Project  
 SJVN Limited

*D. K. Bagul*  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*OSJ*  
 EXECUTIVE ENGINEER  
 M.S.E.D.CO.LTD. SANGAMNAGAR DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596 Meter ID: 16595596  
 Date: 01-06-2023 00:00:00 Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	267.6675	302.3525	99.03	171.5	0	0	0	0	840.55
Max Demand	0.08	0.08	0.07	0.07	0	0	0	0	0.08
Date_Time	05-05-2023 00:54:00	30-05-2023 07:59:00	22-05-2023 09:39:00	07-05-2023 20:24:00					30-05-2023 07:59:00
Cum Demand	12.4	24.82	13.8	13.08	0	0	0	0	28.66
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1131.81	1098.825	326.0125	692.015	0	0	0	0	3248.6625
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9978	0.9975	0.998	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6029	0.7141	0.7923	0.5512	0	0	0	0	0.7174
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. Chidambaram*  
**Head Of Project**  
 Kharvi Wind Power Project  
 SJVN Limited

*P. V. Mungase*  
**Asst. Engineer (QC)**  
 Akole Sub. Division

*D. K. Bagul*  
**Dy. Executive Engineer**  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*M.S. Ed. G. I. D.*  
**EXECUTIVE ENGINEER**  
 M.S. E. D. G. I. D. - SANGAMNER DIVISION