

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 915

Date : 04-06-2024

To,  
Chief Engineer (Renewable Energy),  
5<sup>th</sup> Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

**Sub: Regarding submission of Monthly Energy Bills for May,2024 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for May 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for May 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for May 2024 (Exhibit-II)
3. Energy breakup report for May 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	May-2024	MSEDCL/24/May-01, Dated: 04-06-2024	84,99,053.00
2			MSEDCL/24/May-03, Dated: 04-06-2024	68,64,867.00
3			MSEDCL/24/May-05, Dated: 04-06-2024	5,98,841.00
4			MSEDCL/24/May-07, Dated: 04-06-2024	5,91,626.00
5			MSEDCL/24/May-11, Dated: 04-06-2024	6,60,056.00
6			MSEDCL/24/May-12, Dated: 04-06-2024	7,55,613.00
<b>Total</b>				<b>1,79,70,056.00</b>
1	Feeder No.2	May-2024	MSEDCL/24/ May -02, Dated: 04-06-2024	70,63,390.00
2			MSEDCL/24/ May -04, Dated: 04-06-2024	26,61,590.00
3			MSEDCL/24/ May -06, Dated: 04-06-2024	14,45,894.00
4			MSEDCL/24/ May -08, Dated: 04-06-2024	29,94,926.00
5			MSEDCL/24/ May -09, Dated: 04-06-2024	13,29,880.00
6			MSEDCL/24/ May -10, Dated: 04-06-2024	7,69,470.00
<b>Total</b>				<b>1,62,65,150.00</b>
<b>Grand Total</b>				<b>3,42,35,206.00</b>

B. R. Kashyap

*[Handwritten Signature]*

Dy. General Manager (C&SO)

Corporate H. Q. Shakti Sadan, Shanan,

Shimla-171006, (HP) www.sjvn.nic.in

Expediting Office: NSOC Complex, Tower-1

(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024

Tele: 011-61901919, Fax : 011-61901915

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,

शिमला - 171 006 (हि-िज-) www.sjvn.nic.in

पीछकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,

एनडीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024

दूरभाष : 011-61901919 फैक्स : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.05.2024 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending May 2024 (Details shown in Ann.-A)	=	1,76,71,390.00
2. The energy bills for the month of May 2024 (Details as shown above)	=	3,42,35,206.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>5,19,06,596.00</b>
3. Late payment surcharge accumulated ending 31.05.2024 (Details shown in Ann.-A)	=	19,99,55,653.00
4. <b>Total (A+3)</b>	=	<b>25,18,62,249.00</b>

*The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Mayarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
DGM (C&SO)  
Authorized Signatory.  
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (fig-iz-) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	May-24	MSEDCL/24/MAY-1,Dated:04.06.2024	8,519,053.00	20,000.00	8,499,053.00
2	FEEDER1	May-24	MSEDCL/24/MAY-3,Dated:04.06.2024	6,884,867.00	20,000.00	6,864,867.00
3	FEEDER1	May-24	MSEDCL/24/MAY-5,Dated:04.06.2024	598,841.00	0.00	598,841.00
4	FEEDER1	May-24	MSEDCL/24/MAY-7,Dated:04.06.2024	591,626.00	0.00	591,626.00
5	FEEDER1	May-24	MSEDCL/24/MAY-11,Dated:04.06.2024	660,056.00	0.00	660,056.00
6	FEEDER1	May-24	MSEDCL/24/MAY-12,Dated:04.06.2024	755,613.00	0.00	755,613.00
<b>Total</b>				<b>18,010,056.00</b>	<b>40,000.00</b>	<b>17,970,056.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	May-24	MSEDCL/24/MAY-2,Dated:04.06.2024	7,083,390.00	20,000.00	7,063,390.00
2	FEEDER2	May-24	MSEDCL/24/MAY-4,Dated:04.06.2024	2,671,590.00	10,000.00	2,661,590.00
3	FEEDER2	May-24	MSEDCL/24/MAY-6,Dated:04.06.2024	1,455,894.00	10,000.00	1,445,894.00
4	FEEDER2	May-24	MSEDCL/24/MAY-8,Dated:04.06.2024	3,004,926.00	10,000.00	2,994,926.00
5	FEEDER2	May-24	MSEDCL/24/MAY-9,Dated:04.06.2024	1,339,880.00	10,000.00	1,329,880.00
6	FEEDER2	May-24	MSEDCL/24/MAY-10,Dated:04.06.2024	769,470.00	0.00	769,470.00
<b>Total</b>				<b>16,325,150.00</b>	<b>60,000.00</b>	<b>16,265,150.00</b>
<b>Grand Total</b>				<b>34,335,206.00</b>	<b>100,000.00</b>	<b>34,235,206.00</b>

*B. R. Kashyap*

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/MAY-1

Date: 04.06.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				1,466,346.26775	5.81	8,519,472.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	1,470,067.40141	3,721.13366	1,466,346.26775			
	<b>NET kWh UNITS FOR BILLING</b>			1,466,346.26775			
2.	<b>Less: REACTIVE POWER</b>				4,186.93950	0.10	419.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	4,186.93950					419.00
<b>Total (1-2):</b>							<b>8,519,053.00</b>
<b>Rounded Off:</b>							<b>8,519,053</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>20,000</b>
<b>Net Payable Amount:</b>							<b>8,499,053</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/MAY-3

Date: 04.06.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		1,185,061.12725	5.81	6,885,205.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	MAY-24	1,188,068.44616	3,007.31891	1,185,061.12725	
	NET kWh UNITS FOR BILLING		1,185,061.12725		
2.	Less: REACTIVE POWER		3,383.77050	0.10	338.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	MAY-24	3,383.77050			338.00
Total (1-2):				6,884,867.00	
Rounded Off:				6,884,867	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				6,864,867	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/MAY-5

Date: 04.06.2024

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				103,075.79100	5.81	598,870.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	103,337.36550	261.57450	103,075.79100			
	NET kWh UNITS FOR BILLING			103,075.79100			
2.	Less: REACTIVE POWER				294.31800	0.10	29.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	294.31800					
Total (1-2):							598,841.00
Rounded Off:							598,841
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							598,841

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

  
(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/MAY-7

Date: 04.06.2024

GKA-19

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				101,833.91400	5.81	591,655.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	102,092.33700	258.42300	101,833.91400			
	<b>NET kWh UNITS FOR BILLING</b>			101,833.91400			
2.	<b>Less: REACTIVE POWER</b>				290.77200	0.10	29.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	290.77200					
<b>Total (1-2):</b>							<b>591,626.00</b>
<b>Rounded Off:</b>							<b>591,626</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>591,626</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla 171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/MAY-11

Date: 04.06.2024

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				115,805.03025	5.70	660,089.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	116,098.90763	293.87738	115,805.03025			
	<b>NET kWh UNITS FOR BILLING</b>			<b>115,805.03025</b>			
2.	<b>Less: REACTIVE POWER</b>				330.66450	0.10	33.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	330.66450					
<b>Total (1-2):</b>							<b>660,056.00</b>
<b>Rounded Off:</b>							<b>660,056</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>660,056</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanla, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/MAY-12

Date: 04.06.2024

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		132,570.36975	755,651.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAY-24	132,906.79238	336.42263	132,570.36975
	NET kWh UNITS FOR BILLING		132,570.36975	
2.	Less: REACTIVE POWER		378.53550	38.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVArh Units for Billing		
	MAY-24	378.53550		38.00
Total (1-2):				755,613.00
Rounded Off:				755,613
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				755,613

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/MAY-2

Date: 04.06.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	<b>NET KWH IMPORT TO MSEDCL</b>			1,219,220.37564	5.81	7,083,670.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAY-24	1,222,725.22314	3,504.84750				1,219,220.37564
	<b>NET kWh UNITS FOR BILLING</b>						1,219,220.37564
2.	<b>Less: REACTIVE POWER</b>			2,800.95189	0.10	280.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	MAY-24	2,800.95189					
<b>Total (1-2):</b>						<b>7,083,390.00</b>	
<b>Rounded Off:</b>						<b>7,083,390</b>	
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>						<b>20,000</b>	
<b>Net Payable Amount:</b>						<b>7,063,390</b>	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/MAY-4

Date: 04.06.2024

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			459,844.36314	5.81	2,671,696.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAY-24	461,166.26064	1,321.89750				459,844.36314
	NET kWh UNITS FOR BILLING						459,844.36314
2.	Less: REACTIVE POWER			1,056.41439	0.10	106.00	
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	MAY-24	1,056.41439				106.00	
Total (1-2):						2,671,590.00	
Rounded Off:						2,671,590	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						2,661,590	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/MAY-6

Date: 04.06.2024

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				250,594.08413	5.81	1,455,952.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	251,314.45763	720.37350	250,594.08413			
	<b>NET kWh UNITS FOR BILLING</b>			250,594.08413			
2.	<b>Less: REACTIVE POWER</b>				575.69738	0.10	58.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	575.69738					
<b>Total (1-2):</b>							<b>1,455,894.00</b>
<b>Rounded Off:</b>							<b>1,455,894</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>1,445,894</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**E. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/MAY-8

Date: 04.06.2024

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				517,219.43964	5.81	3,005,045.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	518,706.27114	1,486.83150	517,219.43964			
	<b>NET kWh UNITS FOR BILLING</b>			517,219.43964			
2.	<b>Less: REACTIVE POWER</b>				1,188.22389	0.10	119.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-24	1,188.22389					
<b>Total (1-2):</b>							<b>3,004,926.00</b>
<b>Rounded Off:</b>							<b>3,004,926</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>2,994,926</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanai, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/MAY-9

Date: 04.06.2024

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				230,625.30750	5.81	1,339,933.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	231,288.27750	662.97000	230,625.30750			
	<b>NET kWh UNITS FOR BILLING</b>						
2.	<b>Less: REACTIVE POWER</b>				529.82250	0.10	53.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-24	529.82250					

**Total (1-2):**

1,339,880.00

**Rounded Off:**

1,339,880

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

**Net Payable Amount:**

1,329,880

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/MAY-10

Date: 04.06.2024

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-24

JMR Outward No:- 02642 Dated 03.06.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2024 To 01.06.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				135,000.18000	5.70	769,501.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-24	135,388.26000	388.08000	135,000.18000			
	<b>NET kWh UNITS FOR BILLING</b>			135,000.18000			
2.	<b>Less: REACTIVE POWER</b>				310.14000	0.10	31.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-24	310.14000					
<b>Total (1-2):</b>							<b>769,470.00</b>
<b>Rounded Off:</b>							<b>769,470</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>769,470</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

B. (Authorized Signatory)

Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)




# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.05.2024 & late payment surcharge payable by MSEDCL upto 31.05.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.05.2024
1	i	<u>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</u> Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Feb 2024 (Details shown in Annexure. II)	1,76,71,330.00
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>1,76,71,390.00</b>
2	i	<u>Late payment Surcharge@1.25 %per month</u> On outstanding payment of upto Aug 18 (Details shown in Anne. I)	85.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.05.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
		<b>Sub Total (i+ii+iii)</b>	<b>22,51,83,976.00</b>
3	i	LPS charged upto 31.05.2024	22,51,83,975.00
	ii	<b>LPS during to be charged along with May 2024 bill</b>	<b>1.00</b>
4	i	LPS adjusted during Mayil 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 31.05.2024	19,99,55,652.00
		<b>Total Oustanding (1+2-4)</b>	<b>21,76,27,042.00</b>

  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

## Commercial & System Operation Department

### KHIRVIRE WIND POWER PROJECT

#### Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
2	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Sep. 2014	08.10.14	2,83,90,185	06.12.14	05.02.15	13,55,22,152.00		75	42,35,067.25		
4	Oct. 2014	07.11.14	97,77,264	05.01.15	06.02.15	20,51,594.00		76	64,967.14		
5	Nov. 2014	09.12.14	49,87,050	06.02.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,402.00	85.05
6	Dec. 2014	07.01.15	60,21,144	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	19.03.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	17.04.15	91,11,778.00		41	1,55,659.54		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	14.05.15	20,42,098.00		35	29,780.60		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	27.06.15	57,50,539.00		51	1,22,198.95		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	78,37,168.00		82	2,67,769.91		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	20.11.15	7,50,39,167.00		48	15,00,783.34		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	33,55,290.00		368	5,14,477.80		
					04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

Annexure -I

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		

Annexure -I

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2024 shown under column No. 7		Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2024 beyond due date (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11		
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00			
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00			
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00			
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00			
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00			
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00			
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00			
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00			
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00			
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00			
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00			
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00			
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00			
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00			
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00			
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00			
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00			
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00			
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00			
	<b>Total</b>		<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>		<b>10,93,52,258.00</b>			<b>85.00</b>

2,77,03,00,704

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.05.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.05.2024	Detail of surcharge on		Annexure –II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00	6.00		146.00	1246754	
2				08-11-2018	26-04-2019	37,38,649.00			169.00	263263	
3				08-11-2018	22-08-2019	1,75,99,290.00			287.00	2104582	
4				08-11-2018	22-08-2019	24,65,966.00			287.00	294888	
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00			264.00	139995	
6				01-12-2018	30-03-2020	1,92,21,911.00			485.00	3884428	
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00			448.00	1530375	
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00			417.00	930443	
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00			394.00	127772	
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00			361.00	992219	
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00			336.00	1657764	
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00			305.00	1490960	
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00			273.00	3198336	
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00			241.00	3100165	
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00			213.00	3673525	
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00			182.00	4757248	
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,52,54,842.70			149.00	3430405	
18				02-11-2019	28-04-2020	1,31,671.00			178.00	9766	
19				02-11-2019	22-06-2020	8,91,214.30			233.00	86522	
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70			204.00	317372	
21				01-12-2019	08-02-2021	3,44,76,287.30			435.00	6248827	
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00			403.00	2004878	
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00			374.00	745831	
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00			344.00	664351	
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00			311.00	848023	
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00			282.00	927805	
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00			253.00	1607977	
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00			224.00	1947212	
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00			193.00	3161619	
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00			161.00	2277927	
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00			129.00	2157693	
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00			100.00	3256756	
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70			67.00	58421	
34				03-12-2020	27-05-2021	11,41,216.00			175.00	83214	
35				03-12-2020	27-05-2021	5,43,104.00			175.00	39601	





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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No\_SE/ANRC/TECH/HT/DYE AMR/ Date: 04.06.2024

To,  
Chief Engineer (Corp.Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May ,2024 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	0.00	
		01.06.2024(00:00 Hrs)	01.05.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVAh Lag(Q3)	8,865.00		
1	Import kWh	181,723.7150	179,648.6675	2,075.0475	1500	3,112,571.25	Export kVAh Lag(Q3)	8,865.00	
2	Import kWh- Rate A	62,860.1000	62,179.9150	680.1850	1500	1,020,277.50	Total kVAh Unit	8,865.00	
3	Import kWh- Rate B	65,913.3525	65,115.3100	798.0425	1500	1,197,063.75	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer In case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.		
4	Import kWh- Rate C	19,120.3450	18,936.3100	184.0350	1500	276,052.50			
5	Import kWh- Rate D	33,829.9175	33,417.1325	412.7850	1500	619,177.50			
6	Export kWh	1,018.3900	1,013.1375	5.2525	1500	7,878.75			
7	Export kWh- Rate A	327.3525	325.1950	2.1575	1500	3,236.25			
8	Export kWh- Rate B	408.4400	406.5600	1.8800	1500	2,820.00			
9	Export kWh- Rate C	146.2500	145.4850	0.7650	1500	1,147.50			
10	Export kWh- Rate D	136.3475	135.8975	0.4500	1500	675.00			
11	Import kVAh	181,792.2825	179,713.1725	2,079.1100	1500	3,118,665.00			
12	Export kVAh	1,864.7800	1,656.8800	8.1000	1500	12,150.00			
13	Import kVAh Lag (Q1)	3,009.3650	2,871.3350	138.0300	1500	207,045.00			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,241.3750	1,235.4650	5.9100	1500	8,865.00			
16	Import kVAh Lead (Q4)	3,671.8000	3,689.8550	1.9450	1500	2,917.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	3,112,571.25	7,878.75	0.00	3,104,692.50	8,865.00
EXPORT	0.648								

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2024(00:00 Hrs)	01.05.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	181,585.9125	179,508.9225	2,076.9900	1500	3,115,485.00
02	Export kVAh	1,654.0000	1,645.9225	8.0775	1500	12,116.25
03	Import kWh	181,516.6825	179,443.7700	2,072.9125	1500	3,109,368.75
04	Export kWh	1,013.3275	1,008.0850	5.2425	1500	7,863.75

**SJVN Limited Energy Break Up Report From 01.05.2024 to 01.06.2024 (MAY-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.06.2024 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.06	95,244.68025	1,470,067.40141	241,08975	3,721.13366	95,003.59050	1,466,346.26775	271.26900	4,186.93950
			GKA-14N	3.7	115,165.13625		291,51375		114,873.62250		328.00500	
			GKA-15	3.41	106,138.67963		268,66538		105,870.01425		302.29650	
			GKA-37	3.86	120,145.25025		304,11975		119,841.13050		342.18900	
			GKA-41	2.91	90,575.82338		229,27163		90,346.55175		257.97150	
			GKA-42	3.71	115,476.39338		292,30163		115,184.09175		328.89150	
			GKA-43	3.64	113,297.59350		286,78650		113,010.80700		322.68600	
			GKA-45	3.23	100,536.05138		254,48363		100,281.56775		286.33950	
			GKA-46	3.12	97,112.22300		245,81700		96,866.40600		276.58800	
			GKA-47	3.97	123,569.07863		312,78638		123,256.29225		351.94050	
			GKA-48	3.88	120,767.76450		305,69550		120,462.06900		343.96200	
			GKA-50	4.53	140,999.47763		356,90738		140,642.57025		401.58450	
			GKA-54	4.21	131,039.24963		331,69538		130,707.55425		373.21650	
			GAK-01	3.02	93,999.65175		237,93825		93,761.71350		267.72300	
			GAK-43N1	3.09	96,178.45163		243,45338		95,934.99825		273.92850	
			GAK-66	2.77	86,218.22363		218,24138		85,999.98225		245.56050	
			GAK-67	3.04	94,622.16600		239,51400		94,382.65200		269.49600	
			GKA-06	3.76	117,032.67900		296,24100		116,736.43800		333.32400	
			GKA-09	4.14	128,860.44975		326,18025		128,534.28950		367.01100	
			GKA-10	4.11	127,926.67838		323,81663		127,602.86175		364.35150	
GKA-17	4.07	126,681.64988	320,66513	126,360.98475	360.80550							
GKA-20	2.94	91,509.59475	231,63525	91,277.95950	260.63100							
2	SJVN Ltd.	31.01.2014			1,188,068.44616	3,007.31891		1,185,061.12725		3,383.77050		

# MAHARAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.79	24,589.31288		62,24213		24,527.07075		70,03350	
			GKA-40	3.41	106,138.67963		268,66538		105,870.01425		302,29650	
			GKA-68	3.03	94,310.90888		238,72613		94,072.18275		268,60950	
3	SJVN Ltc.	20.02.2014	GAK-86	3.32	103,337.36550	103,337.36550	261,57450	261,57450	103,075.79100	103,075.79100	294,31800	294,31800
4	SJVN Ltc.	30.03.2014	GKA-19	3.28	102,092.33700	102,092.33700	258,42300	258,42300	101,833.91400	101,833.91400	290,77200	290,77200
5	SJVN Ltc.	15.04.2014	GKA-18	3.73	116,098.90763	116,098.90763	293,87738	293,87738	115,805.03025	115,805.03025	330,66450	330,66450
6	SJVN Ltc.	20.05.2014	GKA-51	4.27	132,906.79238	132,906.79238	336,42263	336,42263	132,570.36975	132,570.36975	378,53550	378,53550
<b>Total</b>				<b>100.00000</b>	<b>3,112,571.25008</b>	<b>3,112,571.25008</b>	<b>7,878,75008</b>	<b>7,878,75008</b>	<b>3,104,692.50000</b>	<b>3,104,692.50000</b>	<b>8,865.00000</b>	<b>8,865.00000</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 04.06.2024

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May ,2024 at 132/33 KV Kumbhalne Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. \_\_\_\_\_ Main Meter : 16595595 MAKE: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.06.2024(00:00 Hrs)	01.05.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	146,040.3050	144,159.9125	1,880.3925	1500	2,820,588.75	Export kVArh Lead(Q2)	0.00	
2	Import kWh- Rate A	51,339.6050	50,705.8900	633.7150	1500	950,572.50	Export kVArh Lag(Q3)	6,461.25	
3	Import kWh- Rate B	52,661.1925	51,957.4825	703.7100	1500	1,055,565.00	Total kVArh Unit	6,461.25	
4	Import kWh- Rate C	15,460.6450	15,267.3600	193.2850	1500	289,927.50	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
5	Import kWh- Rate D	28,578.8625	26,229.1800	349.6825	1500	524,523.75			
6	Export kWh	989.6650	984.2750	5.3900	1500	8,085.00			
7	Export kWh- Rate A	310.8850	308.3250	2.3600	1500	3,540.00			
8	Export kWh- Rate B	399.6575	397.6650	1.9925	1500	2,988.75			
9	Export kWh- Rate C	148.4550	147.8650	0.5900	1500	885.00			
10	Export kWh- Rate D	130.8675	130.4200	0.4475	1500	671.25			
11	Import kVAh	146,125.8700	144,241.5125	1,884.3575	1500	2,826,536.25			
12	Export kVAh	1,432.2675	1,425.1650	7.1025	1500	10,653.75			
13	Import kVArh Lag (Q1)	3,140.4200	3,010.4525	129.9675	1500	194,951.25			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	920.4750	916.1675	4.3075	1500	6,461.25			
16	Import kVArh Lead (Q4)	3,253.0475	3,251.7450	1.3025	1500	1,953.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	2,820,588.75	8,085.00	0.00	2,812,503.75	6,461.25
EXPORT	0.759								

MSEDCL meter No. \_\_\_\_\_ Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2024(00:00 Hrs)	01.05.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	146,293.4825	144,407.1275	1,886.3550	1500	2,829,532.50
02	Export kVAh	1,437.8975	1,430.8275	7.0700	1500	10,605.00
03	Import kWh	146,208.0350	144,325.8350	1,882.4000	1500	2,823,600.00
04	Export kWh	995,8100	990,4100	5,4000	1500	8,100.00



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.05.2024 to 01.06.2024 (MAY-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.06.2024 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.00	112,823,55000	1,222,725,22314	323,40000	3,504,84750	112,500,15000	1,219,220,37564	258,45000	2,800,95189
			GKA-53	5.38	151,747,67475		434,97300		151,312,70175		347,61525	
			GKV-05	1.66	46,821,77325		134,21100		46,687,56225		107,25675	
			GKV-06	3.4	95,900,01750		274,89000		95,625,12750		219,68250	
			GKV-12	4.04	113,951,78550		326,63400		113,625,15150		261,03450	
			GKV-13	3.81	107,464,43138		308,03650		107,156,39288		246,17363	
			GKV-14	3.85	108,592,66688		311,27250		108,281,39438		248,75813	
			GKV-18	3.52	99,284,72400		284,59200		99,000,13200		227,43600	
			GKV-20	2.7	76,155,89625		218,29500		75,937,60125		174,45375	
			GKV-22N	3.76	106,054,13700		303,99600		105,750,14100		242,94300	
			GKV-28	4.06	114,515,90325		328,25100		114,187,65225		262,32675	
			GKV-4N	3.17	89,412,66338		256,29450		89,156,36888		204,82163	
GKV-07	3.58	100,977,07725	289,44300	100,687,63425	231,31275							
GKV-21	2.79	78,694,42613	225,57150	78,468,85463	180,26888							
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.29	92,797,36988	461,166,26064	265,99650	1,321,89750	92,531,37338	459,844,36314	212,57513	1,056,41439
			GKV-39	3.07	86,592,07463		248,20950		86,343,86513		198,36038	
			GKV-50	3.62	102,105,31275		292,67700		101,812,63575		233,89725	
3	SJVN Ltd.	20.02.2014	GKA-52	5.61	158,235,02888	251,314,45763	453,56850	720,37350	157,781,46038	250,594,08413	362,47613	575,69738
			GKV-23	3.3	93,079,42875		266,80500		92,812,62375		213,22125	
4	SJVN Ltd.	22.03.2014	GKA-35	4.58	129,182,96475	231,286,27750	370,29300	662,97000	128,812,67175	230,625,30750	295,92525	529,82250
			GKV-32	3.62	102,105,31275		292,67700		101,812,63575		233,89725	
			GKV-02	3.4	95,900,01750		274,89000	95,625,12750		219,68250		

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.27	92,233,25213	518,706,27114	264,37950	1,486,83150	91,968,87263	517,219,43964	211,28288	1,188,22389
			GKV-11	3.57	100,695,01838		288,63450		100,406,38388		230,66663	
			GKV-15	3.93	110,849,13788		317,74050		110,531,39738		253,92713	
			GKV-19	4.22	119,028,84525		341,18700		118,687,65825		272,66475	
6	SJVN Ltd.	15.04.2014	GKA-13	4.8	135,388,26000	135,388,26000	388,08000	388,08000	135,000,18000	310,14000	310,14000	
<b>Total</b>				<b>100.00000</b>	<b>2,820,588,75005</b>	<b>2,820,588,75005</b>	<b>8,085,00000</b>	<b>8,085,00000</b>	<b>2,812,503,75005</b>	<b>2,812,503,75005</b>	<b>6,461,25005</b>	<b>6,461,25005</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kumbhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.06.2024	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2024 at 00:00:00	01.05.2024 at 00:00:00			
01	Import kWh	181,723.7150	179,648.6675	2,075.0475	1500	3,112,571.25
02	Import kWh- Rate A	62,860.1000	62,179.9150	680.1850	1500	1,020,277.50
03	Import kWh- Rate B	65,913.3525	65,115.3100	798.0425	1500	1,197,063.75
04	Import kWh- Rate C	19,120.3450	18,936.3100	184.0350	1500	276,052.50
05	Import kWh- Rate D	33,829.9175	33,417.1325	412.7850	1500	619,177.50
06	Export kWh	1,018.3900	1,013.1375	5.2525	1500	7,878.75
07	Export kWh- Rate A	327.3525	325.1950	2.1575	1500	3,236.25
08	Export kWh- Rate B	408.4400	406.5600	1.8800	1500	2,820.00
09	Export kWh- Rate C	146.2500	145.4850	0.7650	1500	1,147.50
10	Export kWh- Rate D	136.3475	135.8975	0.4500	1500	675.00
11	Import kVAh	181,792.2825	179,713.1725	2,079.1100	1500	3,118,665.00
12	Export kVAh	1,664.7800	1,656.6800	8.1000	1500	12,150.00
13	Import kVAh Lag (Q1)	3,009.3650	2,871.3350	138.0300	1500	207,045.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,241.3750	1,235.4650	5.9100	1500	8,865.00
16	Import kVAh Lead (Q4)	3,671.6000	3,669.6550	1.9450	1500	2,917.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.06.2024	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2024 at 00:00:00	01.05.2024 at 00:00:00			
01	Import kWh	181,516.6825	179,443.7700	2,072.9125	1500	3,109,368.75
02	Import kWh- Rate A	62,755.0075	62,075.3000	679.7075	1500	1,019,561.25
03	Import kWh- Rate B	65,905.9450	65,103.3700	802.5750	1500	1,203,862.50
04	Import kWh- Rate C	19,149.5800	18,965.8775	183.7025	1500	275,553.75
05	Import kWh- Rate D	33,706.1500	33,299.2225	406.9275	1500	610,391.25
06	Export kWh	1,013.3275	1,008.0850	5.2425	1500	7,863.75
07	Export kWh- Rate A	327.0425	324.8675	2.1750	1500	3,262.50
08	Export kWh- Rate B	407.9425	406.0600	1.8825	1500	2,823.75
09	Export kWh- Rate C	143.2625	142.5200	0.7425	1500	1,113.75
10	Export kWh- Rate D	135.0800	134.6375	0.4425	1500	663.75
11	Import kVAh	181,585.9125	179,508.9225	2,076.9900	1500	3,115,485.00
12	Export kVAh	1,654.0000	1,645.9225	8.0775	1500	12,116.25
13	Import kVAh Lag (Q1)	3,022.9325	2,884.7500	138.1825	1500	207,273.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,231.3600	1,225.4975	5.8625	1500	8,793.75
16	Import kVAh Lead (Q4)	3,614.0975	3,612.1875	1.9100	1500	2,865.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,24**

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhaine (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	<b>Make: Elster/ Sr. No. 16595595</b>		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.06.2024	Time	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2024 at 00:00:00	01.05.2024 at 00:00:00			
01	Import kWh	146,040.3050	144,159.9125	1,880.3925	1500	2,820,588.75
02	Import kWh- Rate A	51,339.6050	50,705.8900	633.7150	1500	950,572.50
03	Import kWh- Rate B	52,661.1925	51,957.4825	703.7100	1500	1,055,565.00
04	Import kWh- Rate C	15,460.6450	15,267.3600	193.2850	1500	289,927.50
05	Import kWh- Rate D	26,578.8625	26,229.1800	349.6825	1500	524,523.75
06	Export kWh	989.6650	984.2750	5.3900	1500	8,085.00
07	Export kWh- Rate A	310.6850	308.3250	2.3600	1500	3,540.00
08	Export kWh- Rate B	399.6575	397.6650	1.9925	1500	2,988.75
09	Export kWh- Rate C	148.4550	147.8650	0.5900	1500	885.00
10	Export kWh- Rate D	130.8675	130.4200	0.4475	1500	671.25
11	Import kVAh	146,125.8700	144,241.5125	1,884.3575	1500	2,826,536.25
12	Export kVAh	1,432.2675	1,425.1650	7.1025	1500	10,653.75
13	Import kVArh Lag (Q1)	3,140.4200	3,010.4525	129.9675	1500	194,951.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	920.4750	916.1675	4.3075	1500	6,461.25
16	Import kVArh Lead (Q4)	3,253.0475	3,251.7450	1.3025	1500	1,953.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report MAY,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595595		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.06.2024	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2024 at 00:00:00	01.05.2024 at 00:00:00			
01	Import kWh	146,208.0350	144,325.6350	1,882.4000	1500	2,823,600.00
02	Import kWh- Rate A	51,370.8025	50,735.6775	635.1250	1500	952,687.50
03	Import kWh- Rate B	52,745.5625	52,039.4125	706.1500	1500	1,059,225.00
04	Import kWh- Rate C	15,487.1525	15,294.1225	193.0300	1500	289,545.00
05	Import kWh- Rate D	26,604.5175	26,256.4225	348.0950	1500	522,142.50
06	Export kWh	995.8100	990.4100	5.4000	1500	8,100.00
07	Export kWh- Rate A	313.6025	311.2325	2.3700	1500	3,555.00
08	Export kWh- Rate B	402.8850	400.8925	1.9925	1500	2,988.75
09	Export kWh- Rate C	147.7875	147.1950	0.5925	1500	888.75
10	Export kWh- Rate D	131.5350	131.0900	0.4450	1500	667.50
11	Import kVAh	146,293.4825	144,407.1275	1,886.3550	1500	2,829,532.50
12	Export kVAh	1,437.8975	1,430.8275	7.0700	1500	10,605.00
13	Import kVAh Lag (Q1)	3,134.5900	3,004.7175	129.8725	1500	194,808.75
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	921.6725	917.3825	4.2900	1500	6,435.00
16	Import kVAh Lead (Q4)	3,274.1950	3,272.8675	1.3275	1500	1,991.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAY,2024**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	98,515	3.06	47.23
02			GKA-14N	119,183	3.7	
03			GKA-15	110,076	3.41	
04			GKA-37	124,464	3.86	
05			GKA-41	93,852	2.91	
06			GKA-42	119,739	3.71	
07			GKA-43	117,398	3.64	
08			GKA-45	103,996	3.23	
09			GKA-46	100,577	3.12	
10			GKA-47	128,119	3.97	
11			GKA-48	125,106	3.88	
12			GKA-50	146,024	4.53	
13			GKA-54	135,668	4.21	
14		GAK-01	31.01.2014	97,274	3.02	38.17
15		GKA-06		121,184	3.76	
16		GKA-09		133,577	4.14	
17		GKA-10		132,502	4.11	
18		GKA-17		131,292	4.07	
19		GKA-20		94,935	2.94	
20		GKA-36		25,545	0.79	
21		GKA-40		110,002	3.41	
22		GAK-43N1		99,547	3.09	
23		GAK-66		89,167	2.77	
24		GAK-67		98,125	3.04	
25		GKA-68	97,754	3.03		
26		20.02.2014	GAK-86	107,078	3.32	3.32
27		30.03.2014	GKA-19	105,761	3.28	3.28
28		15.04.2014	GKA-18	120,193	3.73	3.73
29		20.05.2014	GKA-51	137,707	4.27	4.27
<b>Total</b>				<b>3224360</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAY,2024**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	91,887	3.17	43.35
02			GKV-05	48,190	1.66	
03			GKV-06	98,510	3.4	
04			GKV-12	116,973	4.04	
05			GKV-13	110,375	3.81	
06			GKV-14	111,556	3.85	
07			GKV-18	101,808	3.52	
08			GKV-20	78,093	2.7	
09			GKV-22N	108,751	3.76	
10			GKV-28	117,500	4.06	
11			GKA-34	115,764	4.00	
12			GKA-53	155,915	5.38	
13		31.01.2014	GKV-07	103,682	3.58	16.35
14			GKV-21	80,797	2.79	
15			GKV-28N1	95,303	3.29	
16			GKV-39	88,818	3.07	
17			GKV-50	104,793	3.62	
18		20.02.2014	GKV-23	95,543	3.3	8.91
19			GKA-52	162,416	5.61	
20		22.03.2014	GKV-32	104,875	3.62	8.2
21			GKA-35	132,693	4.58	
22		30.03.2014	GKV-02	98,537	3.4	18.39
23			GKV-03	94,822	3.27	
24			GKV-11	103,496	3.57	
25			GKV-15	113,720	3.93	
26			GKV-19	122,121	4.22	
27		15.04.2014	GKA-13	138,688	4.8	4.8
<b>Total</b>				<b>2895626</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.05.2024 to 01.06.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.06.2024 at 00:00 hr.	Old Reading as on 01.05.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.06.2024 at 00:00 hr.	Old Reading as on 01.05.2024 at 00:00 hr.	Difference
GAK-01	9,052,728	8,955,454	97,274	GKV-02	7,960,817	7,862,280	98,537
GKA-02	8,515,469	8,416,954	98,515	GKV-03	7,199,075	7,104,253	94,822
GKA-06	11,106,468	10,985,284	121,184	GKV-4N	7,726,611	7,634,724	91,887
GKA-09	10,439,348	10,305,771	133,577	GKV-05	7,444,812	7,396,622	48,190
GKA-10	11,397,392	11,264,890	132,502	GKV-06	7,957,426	7,858,916	98,510
GKA-14N	8,876,538	8,757,355	119,183	GKV-07	8,809,750	8,706,068	103,682
GKA-15	9,602,448	9,492,372	110,076	GKV-11	7,188,983	7,085,487	103,496
GKA-17	10,343,759	10,212,467	131,292	GKV-12	8,580,359	8,463,386	116,973
GKA-18	8,939,700	8,819,507	120,193	GKV-13	7,678,261	7,567,886	110,375
GKA-19	9,563,763	9,458,002	105,761	GKV-14	7,283,324	7,171,768	111,556
GKA-20	8,142,959	8,048,024	94,935	GKV-15	8,841,704	8,727,984	113,720
GKA-36	9,381,416	9,355,871	25,545	GKV-18	8,202,550	8,100,742	101,808
GKA-37	10,295,838	10,171,374	124,464	GKV-19	8,900,708	8,778,587	122,121
GKA-40	7,853,019	7,743,017	110,002	GKV-20	9,877,953	9,799,860	78,093
GKA-41	8,291,307	8,197,455	93,852	GKV-21	5,486,448	5,405,651	80,797
GKA-42	11,029,850	10,910,111	119,739	GKV-22N	7,768,791	7,660,040	108,751
GKA-43	10,503,835	10,386,437	117,398	GKV-23	5,926,394	5,830,851	95,543
GAK-43N1	8,134,600	8,035,053	99,547	GKV-28	8,400,210	8,282,710	117,500
GKA-45	8,713,584	8,609,588	103,996	GKV-28N1	7,510,460	7,415,157	95,303
GKA-46	8,327,994	8,227,417	100,577	GKV-32	7,307,409	7,202,534	104,875
GKA-47	10,009,721	9,881,602	128,119	GKV-39	7,059,405	6,970,587	88,818
GKA-48	10,898,924	10,773,818	125,106	GKV-50	7,761,518	7,656,725	104,793
GKA-50	12,656,656	12,510,632	146,024	GKA-13	11,036,136	10,897,448	138,688
GKA-51	10,978,903	10,841,196	137,707	GKA-34	9,122,749	9,006,985	115,764
GKA-54	11,693,984	11,558,316	135,668	GKA-35	11,204,761	11,072,068	132,693
GAK-66	7,281,313	7,192,146	89,167	GKA-52	12,199,876	12,037,460	162,416
GAK-67	8,622,366	8,524,241	98,125	GKA-53	11,760,479	11,604,564	155,915
GKA-68	8,590,044	8,492,290	97,754				
GAK-86	10,090,565	9,983,487	107,078				
<b>Total Gross Generation</b>			3,224,360	<b>Total Gross Generation</b>			2,895,626
				<b>Grand Total Generation</b>			6,119,986

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

eesangamner@ho.mahadiscom.in  
eesangamner@gmail.com  
web site: www.mahadiscom.in  
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"  
( O & M ) Division, Sangamner.  
15, Shinde Building, Vidhya Nagar,  
Tal.-Sangamner- 422 605 .  
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech **No 0 2 6 4 2**

Date: **3 JUN 2024**

To,  
The Superintending Engineer,  
O& M Circle office,  
MSEDCL, Ahmednagar.

**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of May-24.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of May-24.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for May-24

  
(Anil M.Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.06.24	01.06.24
Normal	TIME	Present Time	11.13.27	11:18:30
Normal	T DL	Current Billing KWH Dellvered	181158	181551
Normal	A DL	Current Billing Rate A KWh Delivered	62885	62780
Normal	B DL	Current Billing Rate B KWh Delivered	65921	65.98
Normal	C DL	Current Billing Rate C KWh Delivered	19122	19151
Normal	D DL	Current Billing Rate D KWh Delivered	33829	33706
Normal	T Q1	Current Billing KVARh Q1	2011	3025
Normal	T Q4	Current Billing KVARh Q4	3671	3614
Normal	T DL	Current Billing KVAh Q1	181827	181620
Normal	MAX A	Current Billing Rate A Max kVA Q1	6.240	6.250
Normal	MAX B	Current Billing Rate B Max kVA Q1	5.250	4.870
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.850	1.110
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	1018	1013
Normal	A RC	Current Billing Rate A KWh received	327	327
Normal	B RC	Current Billing Rate B KWh received	408	407
Normal	C RC	Current Billing Rate C KWh received	146	143
Normal	D RC	Current Billing Rate D KWh received	136	135
Normal	T Q3	Current Billing KVARh Q3	1241	1231
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1664	1654
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.370	62.467
Normal	L2	Phase B Voltage	62.698	62.438
Normal	L3	Phase C Voltage	61.966	61.757
Normal	L1	Phase A Current	0.054	0.067
Normal	L2	Phase B Current	0.068	0.061
Normal	L3	Phase C Current	0.078	0.078
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	196	194
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9040	9072



Representative of SJVN LTD.

*SK Ghosh*  
Asst. Engineer  
MSEDCL S/dn. Akole

*U*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*P. J. J.*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9815	9881
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9186	9228
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-4 Y	63-4 Y
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.93	49.94

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	351011	350988
Alternate	P NET	ABT Previous Interval KWH net	205000	245000
Alternate	FREQ	ABT Average Frequency	49.93	49.95
Alternate	L1 H2-15	Phase A Voltage % THD	0.59	0.51
Alternate	L2 H2-15	Phase B Voltage % THD	0.53	0.49
Alternate	L3 H2-15	Phase C Voltage % THD	0.60	0.64
Alternate	L1 H2-15	Phase A Current % THD	8.46	8.77
Alternate	L2 H2-15	Phase B Current % THD	11.88	5.02
Alternate	L3 H2-15	Phase C Current % THD	12.47	4.83
Alternate	HI T DL	Current Billing KWH Delivered	1758.6400	1551.3275
Alternate	HI Q1	Current Billing KVARh Q1	3011.9775	3025.5275
Alternate	HI Q4	Current Billing KVARh Q4	3671.6000	3614.0975
Alternate	HI T DL	Current Billing KVAh Q1	1827.2925	1620.6125
Alternate	HI T RC	Current Billing KWH Received	1018.3900	1013.3275
Alternate	HI Q3	Current Billing KVARh Q3	1241.3750	1231.3600
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1664.7800	1654.0000
Alternate	P HI Q1	Present Interval kVA Q1	0.6500	0.6000
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in Interval	05.03.40	05.01.23

Main Meter		Check Meter	
<u>Old Seal</u>			
MD :-	SNGR-D - 018713		018716
Inner :-	018715		018717
Outer :-	018715		018718
<u>New Seal</u>			
MD :-	SNGR-D - 018807		018810
Inner :-	018808		018811
Outer :-	018809		018812



*[Signature]*  
Representative of SJVN LTD.

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
B&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.06.24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.06.24	01.06.24
Normal	TIME	Present Time	11:13:51	11:18:02
Normal	T DL	Current Billing KWH Delivered	146070	146238
Normal	A DL	Current Billing Rate A KWh Delivered	51361	51392
Normal	B DL	Current Billing Rate B KWh Delivered	52667	52757
Normal	C DL	Current Billing Rate C KWh Delivered	15462	15489
Normal	D DL	Current Billing Rate D KWh Delivered	26578	26604
Normal	T Q1	Current Billing KVARh Q1	3143	3137
Normal	T Q4	Current Billing KVARh Q4	3253	3274
Normal	T DL	Current Billing KVAh Q1	146156	146323
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.760	4.750
Normal	MAX B	Current Billing Rate B Max kVA Q1	3.830	3.690
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.230	1.230
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	989	995
Normal	A RC	Current Billing Rate A KWh received	310	318
Normal	B RC	Current Billing Rate B KWh received	399	402
Normal	C RC	Current Billing Rate C KWh received	158	147
Normal	D RC	Current Billing Rate D KWh received	130	131
Normal	T Q3	Current Billing KVARh Q3	920	921
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1432	1437
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.255	62.684
Normal	L2	Phase B Voltage	62.356	62.647
Normal	L3	Phase C Voltage	61.703	62.221
Normal	L1	Phase A Current	0.038	0.032
Normal	L2	Phase B Current	0.043	0.029
Normal	L3	Phase C Current	0.050	0.028
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	193	194
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999182	99999167



Representative of SJVN LTD.

*S.K. Ghosh*  
Asst. Engineer  
MSEDCL S/dn. Akole

*H. M. ...*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*S. M. ...*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

**FEEDER NO-02**

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		17	5
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999780	99999779
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-4Y	63-4Y
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.94	49.94

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	378632	378443
Alternate	P NET	ABT Previous Interval KWH net	.167500	180000
Alternate	FREQ	ABT Avarage Frequency	49.93	49.93
Alternate	L1 H2-15	Phase A Voltage % THD	-	-
Alternate	L2 H2-15	Phase B Voltage % THD	0.54 % V	0.50 % V
Alternate	L3 H2-15	Phase C Voltage % THD	0.66 % V	-
Alternate	L1 H2-15	Phase A Current % THD	6.12 % A	9.00 % A
Alternate	L2 H2-15	Phase B Current % THD	-	11.00 % A
Alternate	L3 H2-15	Phase C Current % THD	9.19 % A	14.16 % A
Alternate	HI T DL	Current Billing KWH Dollivered	6070.4075	6238.0925
Alternate	HI Q1	Current Billing KVARh Q1	3143.0150	3137.1750
Alternate	HI Q4	Current Billing KVARh Q4	3253.0475	3274.1950
Alternate	HI T DL	Current Billing KVAh Q1	6156.0175	6323.6150
Alternate	HI T RC	Current Billing KWH Recloved	989.6650	995.8100
Alternate	HI Q3	Current Billing KVARh Q3	920.4750	921.6725
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1432.2675	1437.8975
Alternate	P HI Q1	Present Interval kVA Q1	0.5000	0.3300
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 04:28	05 01:51

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D - 018719	018722
Inner :-	018720	018723
Outer :-	018721	018724
<u>New Seal</u>		
MD :-	SNGR-D - 018813	018816
Inner :-	018815	018817
Outer :-	018815	018818



*[Signature]*  
Representative of SJVN LTD.

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593  
 Date: 01-06-2024 00:00:00

Meter ID:16595593  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62860.1	65913.3525	19120.345	33829.9175	0	0	0	0	181723.715
Max Demand	13.53	15.02	15.16	9.98	0	0	0	0	15.16
Date_Time	28-05-2024 00:54:00	28-05-2024 07:59:00	28-05-2024 09:39:00	28-05-2024 18:14:00	28-05-2024 18:14:00	28-05-2024 18:14:00	28-05-2024 09:39:00	28-05-2024 09:39:00	28-05-2024 09:39:00
Cum Demand	1501.44	1513	1267.8	1201.79	0	0	0	0	1713.26
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	327.3525	408.44	146.25	136.3475	0	0	0	0	1018.39
Max Demand	0.07	0.07	0.07	0.05	0	0	0	0	0.07
Date_Time	20-05-2024 00:14:00	16-05-2024 17:19:00	09-05-2024 10:44:00	18-05-2024 21:44:00	20-05-2024 00:14:00	20-05-2024 00:14:00	20-05-2024 00:14:00	20-05-2024 00:14:00	20-05-2024 00:14:00
Cum Demand	10.22	26.42	14.42	23.7	0	0	0	0	27.68
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	62881.775	65940.4025	19128.4525	33841.8525	0	0	0	0	181792.2825
Max Demand	13.54	15.03	15.17	9.99	0	0	0	0	15.17
Date_Time	28-05-2024 00:54:00	28-05-2024 07:59:00	28-05-2024 09:39:00	28-05-2024 18:14:00	28-05-2024 18:14:00	28-05-2024 18:14:00	28-05-2024 09:39:00	28-05-2024 09:39:00	28-05-2024 09:39:00
Cum Demand	1501.7	1517.02	1271.82	1202.05	0	0	0	0	1717.35
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	535.4375	638.2375	222.135	268.97	0	0	0	0	1664.78
Max Demand	0.12	0.11	0.1	0.09	0	0	0	0	0.12
Date_Time	14-05-2024 04:39:00	14-05-2024 16:24:00	19-05-2024 09:59:00	16-05-2024 19:14:00	16-05-2024 19:14:00	16-05-2024 19:14:00	14-05-2024 04:39:00	14-05-2024 04:39:00	14-05-2024 04:39:00
Cum Demand	19.72	38.83	22.24	36.2	0	0	0	0	43.74
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	1028.82	1108.855	323.9575	547.7325	0	0	0	0	3009.365
Max Demand	0.66	0.62	0.55	0.57	0	0	0	0	0.66
Date_Time	28-05-2024 01:59:00	28-05-2024 07:59:00	28-05-2024 09:44:00	30-05-2024 20:24:00	28-05-2024 09:44:00	28-05-2024 09:44:00	28-05-2024 01:59:00	28-05-2024 01:59:00	28-05-2024 01:59:00
Cum Demand	23.44	36.07	33.19	23.27	0	0	0	0	41.33



**Field Engineer**  
 SVN Limited  
 Shivre Wind Power Station

*(Signature)*  
 Assistant Engineer (Q3)  
 MSEDCL, Akole, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*(Signature)*  
 EXECUTIVE ENGINEER  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595593  
 Date: 01-06-2024 00:00:00

Meter ID:16595593  
 Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	404.35	460.98	155.745	220.3	0	0	0	0	1241.375
Max Demand	0.1	0.08	0.09	0.06	0	0	0	0	0.1
Date_Time	14-05-2024 04:44:00	16-05-2024 15:34:00	09-05-2024 10:54:00	18-05-2024 21:09:00					14-05-2024 04:44:00
Cum Demand	16.71	27.44	16.8	15.08	0	0	0	0	32.42
<b>KVARh Q2</b>									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1275.5875	1281.845	367.81	746.3575	0	0	0	0	3671.5
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9979	0.9982	0.9981	0.9977	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6373	0.6421	0.6496	0.7377	0	0	0	0	0.6484
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Field Engineer**  
 (SJVN Limited)  
 Khirvire Wind Power Station  
 Simmar, Dist. Nashik-422103(MH)

*(Signature)*  
**Assistant Engineer (QC)**  
 MSEDCL Akolis, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akolis

*(Signature)*  
**EXECUTIVE ENGINEER**  
 H.S.E.D. CLTD. GANGLANER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594 Meter ID: 16595594 Device Name: A1800  
 Date: 01-06-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	62755.0075	65905.946	19149.58	33706.15	0	0	0	0	181516.6825
Max Demand	13.49	15.01	15.14	9.79	0	0	0	0	15.14
Date_Time	28-05-2024 00:49:00	28-05-2024 07:54:00	28-05-2024 09:34:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 09:34:00
Cum Demand	1498.3	1505.46	1263.52	1197.52	0	0	0	0	1703.27
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	327.0425	407.9425	143.2625	135.08	0	0	0	0	1013.3275
Max Demand	0.07	0.07	0.07	0.06	0	0	0	0	0.07
Date_Time	20-05-2024 00:34:00	16-05-2024 17:59:00	09-05-2024 10:44:00	18-05-2024 21:59:00	18-05-2024 21:59:00	18-05-2024 21:59:00	18-05-2024 21:59:00	18-05-2024 21:59:00	20-05-2024 00:34:00
Cum Demand	10.08	26.43	14.23	23.75	0	0	0	0	27.51
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	62776.9275	65933.2	19157.795	33717.99	0	0	0	0	181585.9125
Max Demand	13.5	15.01	15.14	9.8	0	0	0	0	15.14
Date_Time	28-05-2024 00:49:00	28-05-2024 07:54:00	28-05-2024 09:34:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 18:29:00	28-05-2024 09:34:00
Cum Demand	1498.51	1509.47	1267.56	1197.8	0	0	0	0	1707.35
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	532.65	638.345	216.99	266.015	0	0	0	0	1654
Max Demand	0.13	0.12	0.11	0.09	0	0	0	0	0.13
Date_Time	14-05-2024 04:24:00	16-05-2024 15:14:00	09-05-2024 10:44:00	18-05-2024 21:04:00	18-05-2024 21:04:00	18-05-2024 21:04:00	18-05-2024 21:04:00	18-05-2024 21:04:00	14-05-2024 04:24:00
Cum Demand	19.43	38.81	22.06	36.24	0	0	0	0	43.37
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	1033.4025	1114.115	326.165	549.25	0	0	0	0	3022.0025
Max Demand	0.66	0.63	0.55	0.57	0	0	0	0	0.66
Date_Time	28-05-2024 01:54:00	13-05-2024 17:59:00	28-05-2024 09:39:00	27-05-2024 21:29:00	27-05-2024 21:29:00	27-05-2024 21:29:00	27-05-2024 21:29:00	27-05-2024 21:29:00	28-05-2024 01:54:00
Cum Demand	23.55	38.3	33.36	23.42	0	0	0	0	41.6



*[Signature]*  
**Field Engineer**  
 SJVN Limited  
 Khirvi Wind Power Station  
 Sindh, Dist. Mirpurkhan-672000

*[Signature]*  
**Assistant Engineer (OC)**  
 MSEDCL (LW) (A) Sindh Dist.

*[Signature]*  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. CO. LTD. ENGINEER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-06-2024 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	400.785	461.4475	151.505	217.0225	0	0	0	0	1231.36
Max Demand	0.1	0.09	0.08	0.06	0	0	0	0	0.1
Date_Time	14-05-2024 04:29:00	16-05-2024 15:14:00	09-05-2024 10:54:00	18-05-2024 21:04:00	0	0	0	0	14-05-2024 04:29:00
Cum Demand	16.45	27.52	16.59	15.1	0	0	0	0	32.16
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1250.405	1264.8925	361.64	737.16	0	0	0	0	3614.0975
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9978	0.9982	0.9981	0.9977	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6378	0.6463	0.6428	0.7375	0	0	0	0	0.649
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Field Engineer**  
**SVM Limited**  
 Khirwire Wind Power Station  
 Sinner, Dist. Nashik-422103(MH)

*[Signature]*  
 Assistant Engineer (O&D)

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole.

*[Signature]*  
**J. EXECUTIVE ENGINEER**  
 M.S.E.D. Co. Ltd. Sub. Dn., Akole.

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Date: 01-06-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	51339.605	52861.1925	15480.645	26578.8625	0	0	0	0	145040.305
Max Demand	11.76	12.73	12.21	9.71	0	0	0	0	12.73
Date_Time	28-05-2024 04:29:00	28-05-2024 08:19:00	28-05-2024 09:34:00	27-05-2024 21:39:00	28-05-2024 09:34:00	27-05-2024 21:39:00	28-05-2024 08:19:00	28-05-2024 08:19:00	28-05-2024 08:19:00
Cum Demand	1244.99	1251.77	1060.89	998.57	0	0	0	0	1414.78
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	310.685	399.6575	148.455	130.8675	0	0	0	0	989.665
Max Demand	0.08	0.07	0.07	0.07	0	0	0	0	0.08
Date_Time	20-05-2024 00:09:00	16-05-2024 15:34:00	12-05-2024 10:34:00	09-05-2024 20:14:00	20-05-2024 00:09:00	20-05-2024 00:09:00	20-05-2024 00:09:00	20-05-2024 00:09:00	20-05-2024 00:09:00
Cum Demand	10.2	25.16	14.14	23.88	0	0	0	0	26.7
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	51368.44	52694.85	15470.865	26591.715	0	0	0	0	146125.87
Max Demand	11.76	12.73	12.21	9.72	0	0	0	0	12.73
Date_Time	28-05-2024 04:29:00	28-05-2024 08:19:00	28-05-2024 09:34:00	27-05-2024 21:39:00	28-05-2024 09:34:00	27-05-2024 21:39:00	28-05-2024 08:19:00	28-05-2024 08:19:00	28-05-2024 08:19:00
Cum Demand	1245.21	1255.77	1064.87	998.8	0	0	0	0	1418.75
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	447.43	551.38	197.7525	235.705	0	0	0	0	1432.2675
Max Demand	0.11	0.11	0.1	0.09	0	0	0	0	0.11
Date_Time	14-05-2024 04:48:00	15-05-2024 13:24:00	12-05-2024 10:34:00	09-05-2024 20:14:00	14-05-2024 04:48:00	15-05-2024 13:24:00	15-05-2024 13:24:00	15-05-2024 13:24:00	15-05-2024 13:24:00
Cum Demand	16.9	36.35	20.65	35.37	0	0	0	0	40.5
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1111.165	1157.6525	341.6925	529.91	0	0	0	0	3140.42
Max Demand	0.55	0.52	0.5	0.51	0	0	0	0	0.55
Date_Time	30-05-2024 03:04:00	26-05-2024 07:49:00	29-05-2024 10:24:00	30-05-2024 20:14:00	30-05-2024 03:04:00	30-05-2024 20:14:00	30-05-2024 03:04:00	30-05-2024 03:04:00	30-05-2024 03:04:00
Cum Demand	21.32	32.83	29.6	18.48	0	0	0	0	35.05



**Field Engineer**  
**SJVN Limited**  
 Khirvi Wind Power Station  
 Shivajinagar, Shivajinagar, Shivajinagar

*S. S. S.*  
 Assistant Engineer (09)  
 MS&C, Shivajinagar, Shivajinagar

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Shivajinagar, Shivajinagar

*[Signature]*  
 EXECUTIVE ENGINEER  
 H.S.E.D. DIV. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595  
 Date: 01-06-2024 00:00:00

Meter ID:16595595  
 Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	293.24	334.36	111.1575	181.7175	0	0	0	0	920.475
Max Demand	0.08	0.08	0.06	0.06	0	0	0	0	0.08
Date_Time	14-05-2024 04:49:00	15-05-2024 13:34:00	19-05-2024 09:59:00	09-05-2024 20:19:00					15-05-2024 13:34:00
Cum Demand	13.45	25.46	14.61	13.94	0	0	0	0	29.67
<b>KVARh Q2</b>									
Energy	2.4375	5.615	12.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1136.7275	1099.735	325.8425	689.7425	0	0	0	0	3253.0475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9979	0.998	0.9979	0.9975	0	0	0	0	0.9978
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7486	0.7568	0.7564	0.8325	0	0	0	0	0.7568
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*[Signature]*

**Field Engineer**  
 SJVN Limited  
 Khirvi Wind Power Station  
 Khirvi, Dist. Machilipatnam, Andhra Pradesh

*[Signature]*  
 Assistant Engineer (QC)  
 MSEDCL Akole, Sub Div.

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-06-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	51370.8025	52745.5625	15487.1525	26604.5175	0	0	0	0	145208.035
Max Demand	11.8	12.8	12.18	9.73	0	0	0	0	12.8
Date_Time	28-05-2024 04:24:00	28-05-2024 08:14:00	28-05-2024 09:29:00	27-05-2024 21:39:00	28-05-2024 05:19:00	28-05-2024 08:14:00	28-05-2024 08:14:00	28-05-2024 08:14:00	28-05-2024 08:14:00
Cum Demand	1259.6	1263.77	1073.15	999.92	0	0	0	0	1427.14
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	313.6025	402.885	147.7875	131.535	0	0	0	0	995.81
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	22-05-2024 05:19:00	16-05-2024 15:44:00	12-05-2024 10:29:00	10-05-2024 19:14:00	22-05-2024 05:19:00	22-05-2024 05:19:00	22-05-2024 05:19:00	22-05-2024 05:19:00	22-05-2024 05:19:00
Cum Demand	10.31	25.33	14.22	24.03	0	0	0	0	26.83
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	51399.645	52779.1325	15497.3925	26617.3125	0	0	0	0	146293.4825
Max Demand	11.81	12.8	12.18	9.74	0	0	0	0	12.8
Date_Time	14-05-2024 00:34:00	28-05-2024 08:14:00	28-05-2024 09:29:00	27-05-2024 21:39:00	14-05-2024 00:34:00	28-05-2024 08:14:00	28-05-2024 08:14:00	28-05-2024 08:14:00	28-05-2024 08:14:00
Cum Demand	1259.82	1267.77	1077.17	1000.09	0	0	0	0	1431.1
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	449.655	556.425	195.865	235.9525	0	0	0	0	1437.8975
Max Demand	0.11	0.1	0.1	0.09	0	0	0	0	0.11
Date_Time	14-05-2024 04:34:00	15-05-2024 13:39:00	12-05-2024 10:29:00	10-05-2024 19:14:00	14-05-2024 04:34:00	14-05-2024 04:34:00	14-05-2024 04:34:00	14-05-2024 04:34:00	14-05-2024 04:34:00
Cum Demand	16.85	36.71	20.64	35.4	0	0	0	0	40.6
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1109.4075	1154.945	341.1925	529.045	0	0	0	0	3134.59
Max Demand	0.56	0.51	0.5	0.52	0	0	0	0	0.56
Date_Time	30-05-2024 03:04:00	26-05-2024 07:54:00	29-05-2024 10:19:00	27-05-2024 21:39:00	30-05-2024 03:04:00	30-05-2024 03:04:00	30-05-2024 03:04:00	30-05-2024 03:04:00	30-05-2024 03:04:00
Cum Demand	21.36	32.81	29.62	18.49	0	0	0	0	34.97



**Field Engineer**  
 SVN Limited  
 Khirre Wind Power Station  
 Talnar, Dist. Nashik-422103(MH)

*S.K. Ghule*  
 Assistant Engineer (DC)  
 MSEDCL, Akole, Sub Div.

*D. K. Bagul*  
 Dy. Executive Engineer  
 M. S. E. D. Co., Ltd.  
 Sub. Div. Akole

*[Signature]*  
 EXECUTIVE ENGINEER  
 M.S.E.D.CO.LTD. SANGANER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-06-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	293.085	337.8025	109.205	181.58	0	0	0	0	921.6725
Max Demand	0.08	0.08	0.06	0.06	0	0	0	0	0.08
Date_Time	14-05-2024 04:49:00	15-05-2024 13:39:00	19-05-2024 09:54:00	09-05-2024 20:14:00					15-05-2024 13:39:00
Cum Demand	13.31	25.83	14.57	14.04	0	0	0	0	29.75
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1140.145	1109.475	328.37	696.205	0	0	0	0	3274.195
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9979	0.998	0.9979	0.9975	0	0	0	0	0.9979
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7523	0.7648	0.7547	0.8396	0	0	0	0	0.7637
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*[Signature]*  
**Field Engineer**  
 SJVN Limited  
 Khirvi Wind Power Station  
 Sinner, Dist. Nashik-422103(MH)

*[Signature]*  
**Assistant Engineer (QD)**  
 MSEDCL Akole, Sub Div.  
 D. K. Bagul  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

