

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 1804

Date : 06-11-2024

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Oct, 2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Oct 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Oct 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Oct 2024 (Exhibit-II)
3. Energy breakup report for Oct 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Oct-2024	MSEDCL/24/Oct-01, Dated: 06-11-2024	16,65,887.00
2			MSEDCL/24/Oct-03, Dated: 06-11-2024	8,63,500.00
3			MSEDCL/24/Oct-05, Dated: 06-11-2024	1,04,633.00
4			MSEDCL/24/Oct-07, Dated: 06-11-2024	1,01,316.00
5			MSEDCL/24/Oct-11, Dated: 06-11-2024	1,27,204.00
6			MSEDCL/24/Oct-12, Dated: 06-11-2024	1,08,271.00
Total				29,70,811.00
1	Feeder No.2	Oct-2024	MSEDCL/24/ Oct -02, Dated: 06-11-2024	15,60,616.00
2			MSEDCL/24/ Oct -04, Dated: 06-11-2024	6,05,127.00
3			MSEDCL/24/ Oct -06, Dated: 06-11-2024	3,06,994.00
4			MSEDCL/24/ Oct -08, Dated: 06-11-2024	6,49,739.00
5			MSEDCL/24/ Oct -09, Dated: 06-11-2024	2,43,885.00
6			MSEDCL/24/ Oct -10, Dated: 06-11-2024	1,96,770.00
Total				35,63,131.00
Grand Total				65,33,942.00

Shivendra Singh

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-10-2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Oct 2024	=	4,78,53,790.00
2. The energy bills for the month of Oct 2024 (Details as shown above)	=	65,33,942.00
A. Total Energy Bills Outstanding (1+2)	=	5,43,87,732.00
3. Late payment surcharge accumulated ending 31-10-2024	=	11,26,03,947.00
4. Total (A+3)	=	16,69,91,679.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Octarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

Sr. Manager (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (टि-12-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	October-24	MSEDCL/24/OCT-1,Dated:06.11.2024	1,685,887.00	20,000.00	1,665,887.00
2	FEEDER1	October-24	MSEDCL/24/OCT-3,Dated:06.11.2024	883,500.00	20,000.00	863,500.00
3	FEEDER1	October-24	MSEDCL/24/OCT-5,Dated:06.11.2024	104,633.00	0.00	104,633.00
4	FEEDER1	October-24	MSEDCL/24/OCT-7,Dated:06.11.2024	101,316.00	0.00	101,316.00
5	FEEDER1	October-24	MSEDCL/24/OCT-11,Dated:06.11.2024	127,204.00	0.00	127,204.00
6	FEEDER1	October-24	MSEDCL/24/OCT-12,Dated:06.11.2024	108,271.00	0.00	108,271.00
Total				3,010,811.00	40,000.00	2,970,811.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	October-24	MSEDCL/24/OCT-2,Dated:06.11.2024	1,580,616.00	20,000.00	1,560,616.00
2	FEEDER2	October-24	MSEDCL/24/OCT-4,Dated:06.11.2024	615,127.00	10,000.00	605,127.00
3	FEEDER2	October-24	MSEDCL/24/OCT-6,Dated:06.11.2024	316,994.00	10,000.00	306,994.00
4	FEEDER2	October-24	MSEDCL/24/OCT-8,Dated:06.11.2024	659,739.00	10,000.00	649,739.00
5	FEEDER2	October-24	MSEDCL/24/OCT-9,Dated:06.11.2024	253,885.00	10,000.00	243,885.00
6	FEEDER2	October-24	MSEDCL/24/OCT-10,Dated:06.11.2024	196,770.00	0.00	196,770.00
Total				3,623,131.00	60,000.00	3,563,131.00
Grand Total				6,633,942.00	100,000.00	6,533,942.00

Dilish Kumar



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/OCT-1

Date: 06.11.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				290,349.01650	5.81	1,686,928.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	298,613.91225	8,264.89575	290,349.01650			
	NET kWh UNITS FOR BILLING			290,349.01650			
2.	Less: REACTIVE POWER				10,409.74317	0.10	1,041.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	10,409.74317					
Total (1-2):							1,685,887.00
Rounded Off:							1,685,887
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,665,887

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Alankar Singh
(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/OCT-3

Date: 06.11.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				152,159.29500	5.81	884,046.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	156,490.56750	4,331.27250	152,159.29500			
	NET kWh UNITS FOR BILLING			152,159.29500			
2.	Less: REACTIVE POWER				5,455.29377	0.10	546.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	5,455.29377					546.00
Total (1-2):							883,500.00
Rounded Off:							883,500
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							863,500

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/OCT-5

Date: 06.11.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				18,020.23050	5.81	104,698.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	18,533.18325	512.95275	18,020.23050			
	NET kWh UNITS FOR BILLING			18,020.23050			
2.	Less: REACTIVE POWER				646.07063	0.10	65.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	OCT-24	646.07063					
Total (1-2):							104,633.00
Rounded Off:							104,633
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							104,633

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/OCT-7
	Date: 06.11.2024
	GKA-19
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 30.03.2014
	JMR MONTH: October-24
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: OCT-24
	JMR Outward No:- 05405 Dated 05.11.2024
Due Date of Payment of Energy Bill:-	JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				17,448.98400	5.81	101,379.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	17,945.67600	496.69200	17,448.98400			
	NET kWh UNITS FOR BILLING			17,448.98400			
2.	Less: REACTIVE POWER				625.59000	0.10	63.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	625.59000					
Total (1-2):							101,316.00
Rounded Off:							101,316
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							101,316

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/OCT-11

Date: 06.11.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				22,330.54500	5.70	127,284.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	22,966.19250	635.64750	22,330.54500			
	NET kWh UNITS FOR BILLING			22,330.54500			
2.	Less: REACTIVE POWER				800.60625	0.10	80.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	OCT-24	800.60625					80.00
Total (1-2):							127,204.00
Rounded Off:							127,204
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							127,204

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW (1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/OCT-12

Date: 06.11.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				19,006.92900	5.70	108,339.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	19,547.96850	541.03950	19,006.92900			
	NET kWh UNITS FOR BILLING			19,006.92900			
2.	Less: REACTIVE POWER				681.44625	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	681.44625					
Total (1-2):							108,271.00
Rounded Off:							108,271
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							108,271

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/OCT-2

Date: 06.11.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				272,156.55528	5.81	1,581,230.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	278,853.71178	6,697.15650	272,156.55528			
	NET kWh UNITS FOR BILLING			272,156.55528			
2.	Less: REACTIVE POWER				6,143.14578	0.10	614.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	6,143.14578					
Total (1-2):							1,580,616.00
Rounded Off:							1,580,616
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,560,616

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/OCT-4

Date: 06.11.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				105,914.98801	5.81	615,366.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	108,521.31601	2,606.32800	105,914.98801			
	NET kWh UNITS FOR BILLING			105,914.98801			
2.	Less: REACTIVE POWER				2,390.72401	0.10	239.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	2,390.72401					239.00
Total (1-2):							615,127.00
Rounded Off:							615,127
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							605,127

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/OCT-6

Date: 06.11.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-24

JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				54,581.19076	5.81	317,117.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	55,924.31026	1,343.11950	54,581.19076			
	NET kWh UNITS FOR BILLING			54,581.19076			
2.	Less: REACTIVE POWER				1,232.01226	0.10	123.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-24	1,232.01226					
Total (1-2):							316,994.00
Rounded Off:							316,994
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							306,994

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/OCT-8
	Date: 06.11.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKV-11, 19, 02, 03, 15
	DOC: 30.03.2014
	JMR MONTH: October-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: OCT-24
	JMR Outward No:- 05405 Dated 05.11.2024
	JMR Period:- 01.10.2024 To 01.11.2024

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				113,596.32263	5.81	659,995.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	116,391.67088	2,795.34825	113,596.32263			
	NET kWh UNITS FOR BILLING			113,596.32263			
2.	Less: REACTIVE POWER				2,564.10788	0.10	256.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing					
	OCT-24	2,564.10788			256.00		


Total (1-2): 659,739.00

Rounded Off: 659,739

As Per EPA Clause No: 8.03, deduction of Operating charges 10,000

Net Payable Amount: 649,739

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.  (Authorized Signatory)
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SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014	INVOICE NO: MSEDCL/24/OCT-9
	Date: 06.11.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKV-32, GKA-35
	DOC: 22.03.2014
	JMR MONTH: October-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: OCT-24
	JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:- JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				43,714.91251	5.81	253,984.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	44,790.63751	1,075.72500	43,714.91251			
	NET kWh UNITS FOR BILLING			43,714.91251			
2.	Less: REACTIVE POWER				986.73751	0.10	99.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	OCT-24	986.73751					99.00

Total (1-2): 253,885.00

Rounded Off: 253,885

As Per EPA Clause No: 8.03, deduction of Operating charges 10,000

Net Payable Amount: 243,885

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/24/OCT-10
	Date: 06.11.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKA-13
	DOC: 15.04.2014
	JMR MONTH: October-24
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: OCT-24
	JMR Outward No:- 05405 Dated 05.11.2024

Due Date of Payment of Energy Bill:- JMR Period:- 01.10.2024 To 01.11.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				34,534.78088	5.70	196,848.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-24	35,384.60363	849.82275	34,534.78088			
	NET kWh UNITS FOR BILLING			34,534.78088			
2.	Less: REACTIVE POWER				779.52263	0.10	78.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing					
	OCT-24	779.52263			78.00		
Total (1-2):							196,770.00
Rounded Off:							196,770
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							196,770

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd. (Authorized Signatory)
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MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 06.11.2024

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvir Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2024 at 132/33 KV Kumbhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.11.2024(00:00 Hrs)	01.10.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	192,465.0700	192,109.0050	356.0650	1500	534,097.50		0.00	
2	Import kWh- Rate A	66,357.3125	66,245.1125	112.2000	1500	168,300.00		18,618.75	
3	Import kWh- Rate B	69,928.7700	69,793.7925	134.9775	1500	202,466.25			
4	Import kWh- Rate C	20,339.7150	20,290.1475	49.5675	1500	74,351.25			
5	Import kWh- Rate D	35,839.2725	35,779.9525	59.3200	1500	88,980.00			
6	Export kWh	1,040.3950	1,030.5400	9.8550	1500	14,782.50			
7	Export kWh- Rate A	334.3425	331.3325	3.0100	1500	4,515.00			
8	Export kWh- Rate B	417.4100	413.2650	4.1450	1500	6,217.50			
9	Export kWh- Rate C	150.1200	148.6850	1.4350	1500	2,152.50			
10	Export kWh- Rate D	138.5225	137.2575	1.2650	1500	1,897.50			
11	Import kVAh	192,546.9575	192,190.3000	356.6575	1500	534,986.25			
12	Export kVAh	1,700.2225	1,683.8400	16.3825	1500	24,573.75			
13	Import kVAh Lag (Q1)	3,596.1625	3,575.4225	20.7400	1500	31,110.00			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,267.7575	1,255.3450	12.4125	1500	18,618.75			
16	Import kVAh Lead (Q4)	3,681.6625	3,676.6725	4.9900	1500	7,485.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	534,097.50	14,782.50	0.00	519,315.00	18,618.75
EXPORT		0.602							
		MSEDCL Chief Engineer (Corp.Pl.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.11.2024(00:00 Hrs)	01.10.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	192,329.2650	191,973.0450	356.2200	1500	534,330.00
02	Export kVAh	1,689.3300	1,673.0600	16.2700	1500	24,405.00
03	Import kWh	192,246.6400	191,891.0075	355.6325	1500	533,448.75
04	Export kWh	1,035.3200	1,025.4725	9.8475	1500	14,771.25



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.10.2024 to 01.11.2024 (OCT-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.11.2024 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	4.5	24,034,38750	298,613,91225	665,21250	8,264,89575	23,369,17500	290,349,01650	837,84375	10,409,74317
			GKA-14N	4.55	24,301,43625		672,60375		23,628,83250		847,15313	
			GKA-15	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-37	3.79	20,242,29525		560,25675		19,682,03850		705,65063	
			GKA-41	3.33	17,785,44675		492,25725		17,293,18950		620,00438	
			GKA-42	7.97	42,567,57075		1,178,15525		41,389,40550		1,483,91438	
			GKA-43	6.51	34,769,74725		962,34075		33,807,40650		1,212,08063	
			GKA-45	4.00	21,363,90000		591,30000		20,772,60000		744,75000	
			GKA-46	3.31	17,678,62725		489,30075		17,189,32650		616,28063	
			GKA-47	5.23	27,933,29925		773,12475		27,160,17450		973,76063	
			GKA-48	4.48	23,927,56800		662,25600		23,265,31200		834,12000	
			GKA-50	4.43	23,660,51925		654,86475		23,005,65450		824,81063	
			GKA-54	3.81	20,349,11475		563,21325		19,785,90150		709,37438	
			GAK-01	4.18	22,325,27550		617,90850		21,707,36700		778,26375	
			GAK-43N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GAK-66	3.2	17,091,12000		473,04000		16,618,08000		595,80000	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	5.43	29,001,49425		802,66975		28,198,80450		1,010,99813	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	5.15	27,506,02125		761,29875		26,744,72250		958,86563	
GKA-17	4.43	23,660,51925	654,86475	23,005,65450	824,81063							
GKA-20	2.92	15,595,64700	431,64900	15,163,99800	543,66750							
2	SJVN Ltd.	31.01.2014			156,490,56750	4,331,27250	152,159,29500	5,455,29377				

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Commissioning wise total Import KWH	Export KWH	Commissioning wise total Export KWH	Net KWH	Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-40	3.99	21,310.49025		589,82175		20,720.66850		742.88813	
			GKA-68	0.00	0.00000		0.00000		0.00000		0.00000	
3	SJVN Ltd.	20.02.2014	GAK-86	3.47	18,533.18325	18,533.18325	512,95275	512,95275	18,020.23050	18,020.23050	646.07063	646.07063
4	SJVN Ltd.	30.03.2014	GKA-19	3.36	17,945.67600	17,945.67600	496,69200	496,69200	17,448.98400	17,448.98400	625.59000	625.59000
5	SJVN Ltd.	15.04.2014	GKA-18	4.3	22,966.19250	22,966.19250	635,64750	635,64750	22,330.54500	22,330.54500	800.60625	800.60625
6	SJVN Ltd.	20.05.2014	GKA-51	3.66	19,547.96850	19,547.96850	541,03950	541,03950	19,006.92900	19,006.92900	681.44625	681.44625
	Total			100.00000	534,097.50000	534,097.50000	14,782.50000	14,782.50000	519,315.00000	519,315.00000	18,618.75007	18,618.75007

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 06.11.2024

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2024 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.11.2024(00:00 Hrs)	01.10.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	155,762.8150	155,336.2375	426.5775	1500	639,866.25	Export kVAh Lead(Q2)	0.00	
2	Import kWh- Rate A	54,588.7575	54,442.8800	145.8775	1500	218,816.25	Export kVAh Lag(Q3)	14,096.25	
3	Import kWh- Rate B	56,224.3425	56,077.4075	146.9350	1500	220,402.50	Total kVAh Unit	14,096.25	
4	Import kWh- Rate C	16,600.7050	16,546.6025	54.1025	1500	81,153.75	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.		
5	Import kWh- Rate D	28,349.0100	28,269.3475	79.6625	1500	119,493.75			
6	Export kWh	1,013.9750	1,003.7300	10.2450	1500	15,367.50			
7	Export kWh- Rate A	318.1450	315.2900	2.8550	1500	4,282.50			
8	Export kWh- Rate B	410.0350	405.4600	4.5750	1500	6,862.50			
9	Export kWh- Rate C	152.7125	151.1125	1.6000	1500	2,400.00			
10	Export kWh- Rate D	133.0825	131.8675	1.2150	1500	1,822.50			
11	Import kVAh	155,864.1825	155,436.5575	427.6250	1500	641,437.50			
12	Export kVAh	1,466.0175	1,451.6475	14.3700	1500	21,555.00			
13	Import kVAh Lag (Q1)	3,731.4500	3,699.7725	31.6775	1500	47,516.25			
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	942.0000	932.6025	9.3975	1500	14,096.25			
16	Import kVAh Lead (Q4)	3,262.3500	3,258.8900	3.4600	1500	5,190.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	639,866.25	15,367.50	0.00	624,498.75	14,096.25
EXPORT	0.713								

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.11.2024(00:00 Hrs)	01.10.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	156,042.7475	155,614.4400	428.3075	1500	642,461.25
02	Export kVAh	1,471.6200	1,457.2350	14.3850	1500	21,577.50
03	Import kWh	155,941.4175	155,514.1550	427.2625	1500	640,893.75
04	Export kWh	1,020.2200	1,009.9350	10.2850	1500	15,427.50

SJVN Limited Energy Break Up Report From 01.10.2024 to 01.11.2024 (OCT-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.11.2024 for FEEDER2 at Kombhalane SS at Khirvire site

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.61	23,099.17163	278,853.71178	554,76675	6,697.15650	22,544.40488	272,156.55528	508.87463	6,143.14578
			GKA-53	5.95	38,072.04188		914.36625		37,157.67563		838.72688	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	4.59	29,369.86088		705.36825		28,664.49263		647.01788	
			GKV-12	4.73	30,265.67363		726.88275		29,538.79088		666.75263	
			GKV-13	3.26	20,859.63975		500.98050		20,358.65925		459.53775	
			GKV-14	2.84	18,172.20150		436.43700		17,735.76450		400.33350	
			GKV-18	3.14	20,091.80025		482.53950		19,609.26075		442.62225	
			GKV-20	3.16	20,219.77350		485.61300		19,734.16050		445.44150	
			GKV-22N	3.17	20,283.76013		487.14975		19,796.61038		446.85113	
			GKV-28	4.32	27,642.22200		663.87600		26,978.34600		608.95800	
			GKV-4N	4.81	30,777.56663		739.17675		30,038.38988		678.02963	
			GKV-07	4.69	30,009.72713		720.73575		29,288.99138		661.11413	
			GKV-21	1.92	12,285.43200		295.05600		11,990.37600		270.64800	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.65	29,753.78063	108,521.31601	714.58375	2,606.32800	29,039.19188	105,914.98801	655.47563	2,390.72401
			GKV-39	3.1	19,835.85375		476.39250		19,359.46125		436.98375	
			GKV-50	2.6	16,636.52250		399.55500		16,236.96750		366.50250	
			GKA-52	5.55	38,072.04188		914.36625		37,157.67563		838.72688	
3	SJVN Ltd.	20.02.2014	GKV-23	2.79	17,852.28838	44,790.63751	428.75325	1,343.11950	17,423.51513	54,581.19076	393.28538	1,232.01226
			GKA-35	3.63	23,227.14488		557.84025		22,669.30463		511.69388	
4	SJVN Ltd.	22.03.2014	GKV-32	3.37	21,563.49263	21,045.60788	517.88475	1,075.72500	21,045.60788	43,714.91251	475.04363	986.73751
			GKV-02	4.73	30,265.67363		726.88275		29,538.79088		666.75263	

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.4	21,755,45250	116,391,67088	522,49500	2,795,34825	21,232,95750	113,596,32263	479,27250	2,564,10788
			GKV-11	3.3	21,115,58625		507,12750		20,608,45875		465,17625	
			GKV-15	3.54	22,651,26525		544,00950		22,107,25575		499,00725	
			GKV-19	3.22	20,603,69325		494,83350		20,108,65975		453,89925	
6	SJVN Ltd.	15.04.2014	GKA-13	5.53	35,384,60363	35,384,60363	849,82275	849,82275	34,534,78088	34,534,78088	779,52263	779,52263
Total			100.00000	639,866,25007	639,866,25007	15,367,50000	15,367,50000	624,498,75007	624,498,75007	14,096,25007	14,096,25007	



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2024 at 00:00:00	01.10.2024 at 00:00:00			
01	Import kWh	192,465.0700	192,109.0050	356.0650	1500	534,097.50
02	Import kWh- Rate A	66,357.3125	66,245.1125	112.2000	1500	168,300.00
03	Import kWh- Rate B	69,928.7700	69,793.7925	134.9775	1500	202,466.25
04	Import kWh- Rate C	20,339.7150	20,290.1475	49.5675	1500	74,351.25
05	Import kWh- Rate D	35,839.2725	35,779.9525	59.3200	1500	88,980.00
06	Export kWh	1,040.3950	1,030.5400	9.8550	1500	14,782.50
07	Export kWh- Rate A	334.3425	331.3325	3.0100	1500	4,515.00
08	Export kWh- Rate B	417.4100	413.2650	4.1450	1500	6,217.50
09	Export kWh- Rate C	150.1200	148.6850	1.4350	1500	2,152.50
10	Export kWh- Rate D	138.5225	137.2575	1.2650	1500	1,897.50
11	Import kVAh	192,546.9575	192,190.3000	356.6575	1500	534,986.25
12	Export kVAh	1,700.2225	1,683.8400	16.3825	1500	24,573.75
13	Import kVArh Lag (Q1)	3,596.1625	3,575.4225	20.7400	1500	31,110.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,267.7575	1,255.3450	12.4125	1500	18,618.75
16	Import kVArh Lead (Q4)	3,681.6625	3,676.6725	4.9900	1500	7,485.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,24

Name of site:	Khivire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2024 at 00:00:00	01.10.2024 at 00:00:00			
01	Import kWh	192,246.6400	191,891.0075	355.6325	1500	533,448.75
02	Import kWh- Rate A	66,240.8000	66,129.2800	111.5200	1500	167,280.00
03	Import kWh- Rate B	69,923.2100	69,788.2725	134.9375	1500	202,406.25
04	Import kWh- Rate C	20,370.2250	20,320.4350	49.7900	1500	74,685.00
05	Import kWh- Rate D	35,712.4050	35,653.0200	59.3850	1500	89,077.50
06	Export kWh	1,035.3200	1,025.4725	9.8475	1500	14,771.25
07	Export kWh- Rate A	334.0325	331.0400	2.9925	1500	4,488.75
08	Export kWh- Rate B	416.9850	412.7550	4.2300	1500	6,345.00
09	Export kWh- Rate C	147.0950	145.6875	1.4075	1500	2,111.25
10	Export kWh- Rate D	137.0950	135.9900	1.1050	1500	1,657.50
11	Import kVAh	192,329.2650	191,973.0450	356.2200	1500	534,330.00
12	Export kVAh	1,689.3300	1,673.0600	16.2700	1500	24,405.00
13	Import kVArh Lag (Q1)	3,610.4700	3,589.8500	20.6200	1500	30,930.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,257.5750	1,245.3075	12.2675	1500	18,401.25
16	Import kVArh Lead (Q4)	3,623.8725	3,618.9625	4.9100	1500	7,365.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,24

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2024 at 00:00:00	01.10.2024 at 00:00:00			
01	Import kWh	155,762.8150	155,336.2375	426.5775	1500	639,866.25
02	Import kWh- Rate A	54,588.7575	54,442.8800	145.8775	1500	218,816.25
03	Import kWh- Rate B	56,224.3425	56,077.4075	146.9350	1500	220,402.50
04	Import kWh- Rate C	16,600.7050	16,546.6025	54.1025	1500	81,153.75
05	Import kWh- Rate D	28,349.0100	28,269.3475	79.6625	1500	119,493.75
06	Export kWh	1,013.9750	1,003.7300	10.2450	1500	15,367.50
07	Export kWh- Rate A	318.1450	315.2900	2.8550	1500	4,282.50
08	Export kWh- Rate B	410.0350	405.4600	4.5750	1500	6,862.50
09	Export kWh- Rate C	152.7125	151.1125	1.6000	1500	2,400.00
10	Export kWh- Rate D	133.0825	131.8675	1.2150	1500	1,822.50
11	Import kVAh	155,864.1825	155,436.5575	427.6250	1500	641,437.50
12	Export kVAh	1,466.0175	1,451.6475	14.3700	1500	21,555.00
13	Import kVArh Lag (Q1)	3,731.4500	3,699.7725	31.6775	1500	47,516.25
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	942.0000	932.6025	9.3975	1500	14,096.25
16	Import kVArh Lead (Q4)	3,262.3500	3,258.8900	3.4600	1500	5,190.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,24

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2024 at 00:00:00	01.10.2024 at 00:00:00			
01	Import kWh	155,941.4175	155,514.1550	427.2625	1500	640,893.75
02	Import kWh- Rate A	54,618.4425	54,472.9125	145.5300	1500	218,295.00
03	Import kWh- Rate B	56,316.4700	56,169.7325	146.7375	1500	220,106.25
04	Import kWh- Rate C	16,628.5325	16,574.0925	54.4400	1500	81,660.00
05	Import kWh- Rate D	28,377.9725	28,297.4175	80.5550	1500	120,832.50
06	Export kWh	1,020.2200	1,009.9350	10.2850	1500	15,427.50
07	Export kWh- Rate A	321.1000	318.2425	2.8575	1500	4,286.25
08	Export kWh- Rate B	413.3125	408.6925	4.6200	1500	6,930.00
09	Export kWh- Rate C	152.0450	150.4450	1.6000	1500	2,400.00
10	Export kWh- Rate D	133.7625	132.5550	1.2075	1500	1,811.25
11	Import kVAh	156,042.7475	155,614.4400	428.3075	1500	642,461.25
12	Export kVAh	1,471.6200	1,457.2350	14.3850	1500	21,577.50
13	Import kVArh Lag (Q1)	3,725.7500	3,694.1800	31.5700	1500	47,355.00
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	943.0725	933.6875	9.3850	1500	14,077.50
16	Import kVArh Lead (Q4)	3,283.7300	3,280.2100	3.5200	1500	5,280.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month OCT,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	25,618	4.5	55.91
02			GKA-14N	25,906	4.55	
03			GKA-15	0	0.00	
04			GKA-37	21,591	3.79	
05			GKA-41	18,949	3.33	
06			GKA-42	45,362	7.97	
07			GKA-43	37,089	6.51	
08			GKA-45	22,776	4.00	
09			GKA-46	18,837	3.31	
10			GKA-47	29,783	5.23	
11			GKA-48	25,494	4.48	
12			GKA-50	25,218	4.43	
13			GKA-54	21,682	3.81	
14		31.01.2014	GAK-01	23,787	4.18	29.3
15			GKA-06	30,941	5.43	
16			GKA-09	0	0.00	
17			GKA-10	29,323	5.15	
18			GKA-17	25,241	4.43	
19			GKA-20	16,606	2.92	
20			GKA-36	0	0.00	
21			GKA-40	22,744	3.99	
22			GAK-43N1	0	0.00	
23			GAK-66	18,234	3.2	
24			GAK-67	0	0.00	
25		GKA-68	0	0.00		
26	20.02.2014	GAK-86	19,762	3.47	3.47	
27	30.03.2014	GKA-19	19,134	3.36	3.36	
28	15.04.2014	GKA-18	24,509	4.3	4.3	
29	20.05.2014	GKA-51	20,797	3.66	3.66	
Total				569383	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month OCT,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	32,476	4.81	43.58
02			GKV-05	0	0.00	
03			GKV-06	30,982	4.59	
04			GKV-12	31,937	4.73	
05			GKV-13	21,984	3.26	
06			GKV-14	19,143	2.84	
07			GKV-18	21,185	3.14	
08			GKV-20	21,343	3.16	
09			GKV-22N	21,427	3.17	
10			GKV-28	29,195	4.32	
11			GKA-34	24,347	3.61	
12			GKA-53	40,151	5.95	
13		31.01.2014	GKV-07	31,674	4.69	16.96
14			GKV-21	12,997	1.92	
15			GKV-28N1	31,373	4.65	
16			GKV-39	20,942	3.1	
17			GKV-50	17,566	2.6	
18		20.02.2014	GKV-23	18,809	2.79	8.74
19			GKA-52	40,167	5.95	
20		22.03.2014	GKV-32	22,760	3.37	7.00
21			GKA-35	24,517	3.63	
22		30.03.2014	GKV-02	31,909	4.73	18.19
23			GKV-03	22,943	3.4	
24			GKV-11	22,293	3.3	
25			GKV-15	23,925	3.54	
26			GKV-19	21,760	3.22	
27		15.04.2014	GKA-13	37,416	5.53	5.53
Total				675221	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.10.2024 to 01.11.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.11.2024 at 00:00 hr	Old Reading as on 01.10.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.11.2024 at 00:00 hr	Old Reading as on 01.10.2024 at 00:00 hr.	Difference
GAK-01	9,692,593	9,668,806	23,787	GKV-02	8,484,599	8,452,690	31,909
GKA-02	9,080,807	9,055,189	25,618	GKV-03	7,649,047	7,626,104	22,943
GKA-06	11,869,561	11,838,620	30,941	GKV-4N	8,310,545	8,278,069	32,476
GKA-09	10,630,021	10,630,021		GKV-05	7,499,916	7,499,916	
GKA-10	12,184,287	12,154,964	29,323	GKV-06	8,532,384	8,501,402	30,982
GKA-14N	9,613,905	9,587,999	25,906	GKV-07	9,400,759	9,369,085	31,674
GKA-15	9,621,804	9,621,804		GKV-11	7,805,838	7,783,545	22,293
GKA-17	11,007,609	10,982,368	25,241	GKV-12	9,226,423	9,194,486	31,937
GKA-18	9,639,414	9,614,905	24,509	GKV-13	8,189,556	8,167,572	21,984
GKA-19	10,272,175	10,253,041	19,134	GKV-14	7,843,239	7,824,096	19,143
GKA-20	8,740,020	8,723,414	16,606	GKV-15	9,449,673	9,425,748	23,925
GKA-36	9,443,263	9,443,263		GKV-18	8,730,303	8,709,118	21,185
GKA-37	11,041,034	11,019,443	21,591	GKV-19	9,525,840	9,504,080	21,760
GKA-40	8,427,573	8,404,829	22,744	GKV-20	10,510,336	10,488,993	21,343
GKA-41	8,795,733	8,776,784	18,949	GKV-21	5,952,713	5,939,716	12,997
GKA-42	11,671,079	11,625,717	45,362	GKV-22N	8,304,828	8,283,401	21,427
GKA-43	11,128,869	11,091,780	37,089	GKV-23	6,330,478	6,311,669	18,809
GAK-43N1	8,693,101	8,693,101		GKV-28	8,981,734	8,952,539	29,195
GKA-45	9,289,277	9,266,501	22,776	GKV-28N1	8,114,106	8,082,733	31,373
GKA-46	8,890,210	8,871,373	18,837	GKV-32	7,829,427	7,806,667	22,760
GKA-47	10,699,944	10,670,161	29,783	GKV-39	7,600,229	7,579,287	20,942
GKA-48	11,607,744	11,582,250	25,494	GKV-50	8,348,821	8,331,255	17,566
GKA-50	13,431,247	13,406,029	25,218	GKA-13	11,754,127	11,716,711	37,416
GKA-51	11,793,234	11,772,437	20,797	GKA-34	9,669,431	9,645,084	24,347
GKA-54	12,422,085	12,400,403	21,682	GKA-35	11,923,945	11,899,428	24,517
GAK-66	7,845,760	7,827,526	18,234	GKA-52	12,933,675	12,893,508	40,167
GAK-67	8,795,312	8,795,312		GKA-53	12,504,051	12,463,900	40,151
GKA-68	8,777,773	8,777,773					
GAK-86	10,779,754	10,759,992	19,762				
Total Gross Generation			569,383	Total Gross Generation			675,221
				Grand Total Generation			1,244,604

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/ No 0 5 4 0 5

Date: 5 NOV 2024

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of October-24.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of October-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for October-24


(Anil M) Thorat
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01-11-2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/11/2024	01/11/2024
Normal	TIME	Present Time	11:10	11:23
Normal	T DL	Current Billing KWh Delivered	192470	192252
Normal	A DL	Current Billing Rate A KWh Delivered	66361	66244
Normal	B DL	Current Billing Rate B KWh Delivered	69929	69924
Normal	C DL	Current Billing Rate C KWh Delivered	20340	20370
Normal	D DL	Current Billing Rate D KWh Delivered	35839	35712
Normal	T Q1	Current Billing KVARh Q1	3596	3610
Normal	T Q4	Current Billing KVARh Q4	3681	3623
Normal	T DL	Current Billing KVAh Q1	192552	192334
Normal	MAX A	Current Billing Rate A Max KVA Q1	1.580	1.570
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.880	0.890
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.980	0.990
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1040	1035
Normal	A RC	Current Billing Rate A KWh Received	334	334
Normal	B RC	Current Billing Rate B KWh Received	417	416
Normal	C RC	Current Billing Rate C KWh Received	150	147
Normal	D RC	Current Billing Rate D KWh Received	138	137
Normal	T Q3	Current Billing KVARh Q3	1267	1257
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1700	1689
Normal	MAX RC	Current Billing Rate A Max KVA received	0.010	0.010
Normal	MAX RC	Current Billing Rate B Max KVA received	0.020	0.060
Normal	MAX RC	Current Billing Rate C Max KVA received	0.080	0.070
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.566	63.104
Normal	L2	Phase B Voltage	64.241	63.738
Normal	L3	Phase C Voltage	63.658	63.178
Normal	L1	Phase A Current	0.041	0.030
Normal	L2	Phase B Current	0.030	0.027
Normal	L3	Phase C Current	0.051	0.036
Normal	L 123 COS	System Power Factor Vectorial	0.99	1.00
Normal	RESETS	Demand Reset (All)	201	199
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9085	9115



For,
PVIPL



For,
SJVN Ltd.



Asst. Engineer
MSEDCL S/d Akole



Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9914	1922
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9649	9693
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.565	0.539
Normal		Service Voltage Test	63-4 Y	63-4 Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.07	50.02

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352719	352697
Alternate	P NET	ABT Previous Interval KWH Net	212500	187500
Alternate	FREQ	ABT Average Frequency	50.05	50.06
Alternate	L1 H2-15	Phase A Voltage % THD	0.45	0.47
Alternate	L2-H2-15	Phase B Voltage % THD	0.69	0.47
Alternate	L3-H2-15	Phase C Voltage % THD	0.50	0.50
Alternate	L1 H2-15	Phase A Current % THD	12.02	12.00
Alternate	L2-H2-15	Phase B Current % THD	14.98	23.48
Alternate	L3-H2-15	Phase C Current % THD	12.28	13.75
Alternate	HI T DL	Current Billing KWH Delivered	2470.5925	2252.2225
Alternate	HI Q1	Current Billing KVARh Q1	3596.4300	3610.7375
Alternate	HI Q4	Current Billing KVARh Q4	3681.7175	3623.9250
Alternate	HI T DL	Current Billing KVAh Q1	2552.4800	2334.8225
Alternate	HI T RC	Current Billing KWH Received	1040.4275	1035.3525
Alternate	HI Q3	Current Billing KVARh Q3	1267.8025	1257.6200
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1700.2800	1689.3900
Alternate	P HI Q1	Present Interval KVA Q1	0.4800	0.2800
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 02:04	05 04:50

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024925	024928
Inner:	024926	024929
Outer:	024927	024930
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024605	024608
Inner:	024606	024609
Outer:	024607	024610


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01.11.24

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.11.24	01.11.24
Normal	TIME	Present Time	11:17:56	11:29:05
Normal	T DL	Current Billing KWh Delivered	155770	155949
Normal	A DL	Current Billing Rate A KWh Delivered	54594	54626
Normal	B DL	Current Billing Rate B KWh Delivered	56225	56317
Normal	C DL	Current Billing Rate C KWh Delivered	16601	16629
Normal	D DL	Current Billing Rate D KWh Delivered	28349	28377
Normal	T Q1	Current Billing KVARh Q1	3732	3726
Normal	T Q4	Current Billing KVARh Q4	3262	3283
Normal	T DL	Current Billing KVAh Q1	155871	156050
Normal	MAX A	Current Billing Rate A Max KVA Q1	2.180	2.180
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.890	0.880
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.870	0.880
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1014	1020
Normal	A RC	Current Billing Rate A KWh Received	318	321
Normal	B RC	Current Billing Rate B KWh Received	410	413
Normal	C RC	Current Billing Rate C KWh Received	152	152
Normal	D RC	Current Billing Rate D KWh Received	133	133
Normal	T Q3	Current Billing KVARh Q3	942	943
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1466	1471
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.880	0.880
Normal	MAX RC	Current Billing Rate C Max KVA received	0.050	0.050
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.094	64.755
Normal	L2	Phase B Voltage	63.745	65.170
Normal	L3	Phase C Voltage	63.540	64.895
Normal	L1	Phase A Current	0.012	0.032
Normal	L2	Phase B Current	0.008	0.028
Normal	L3	Phase C Current	0.014	0.031
Normal	L 123 COS	System Power Factor Vectorial	0.99	1.00
Normal	RESETS	Demand Reset (All)	198	199
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999 215	99999 204


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	61	46
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	261	259
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	0.997
Normal	PF RC	Current Billing Average Avg PF received	0.571	0.578
Normal		Service Voltage Test	63-4 V	63-4 V
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.03	50.04

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381114	380925
Alternate	P NET	ABT Previous Interval KWH Net	172500	067500
Alternate	FREQ	ABT Average Frequency	50.04	50.02
Alternate	L1 H2-15	Phase A Voltage % THD	0.55 % V	0.52 % V
Alternate	L2-H2-15	Phase B Voltage % THD	0.51 % V	0.50 % V
Alternate	L3-H2-15	Phase C Voltage % THD	-	0.59 % V
Alternate	L1 H2-15	Phase A Current % THD	29.41 % A	9.00 % A
Alternate	L2-H2-15	Phase B Current % THD	39.68 % A	16.02 % A
Alternate	L3-H2-15	Phase C Current % THD	11.84 % A	9.33 % A
Alternate	HI T DL	Current Billing KWH Delivered	5770.5775	5449.2275
Alternate	HI Q1	Current Billing KVARh Q1	3732.0225	3726.3150
Alternate	HI Q4	Current Billing KVARh Q4	3262.3725	3283.7600
Alternate	HI T DL	Current Billing KVAh Q1	5871.9575	6050.5550
Alternate	HI T RC	Current Billing KWH Received	1014.0050	1020.2475
Alternate	HI Q3	Current Billing KVARh Q3	942.0425	943.1125
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.2525
Alternate	HI T RC	Current Billing KVAh Received	1466.0700	1471.6675
Alternate	P HI Q1	Present Interval KVA Q1	0.2700	0.2800
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 01:25	05 04:55

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024931	024934
Inner:	024932	024935
Outer:	024933	024936
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024611	024614
Inner:	024612	024615
Outer:	024613	024616


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Meter ID:16595593

Section Name: Previous 1

Date : 01-11-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66367.3125	69928.77	20339.715	35839.2725	0	0	0	0	192466.07
Max Demand	4	6.34	4.56	5.25	0	0	0	0	6.34
Date_Time	18-10-2024 01:34:00	21-10-2024 15:59:00	11-10-2024 11:59:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	21-10-2024 15:59:00
Cum Demand	1565.33	1578.29	1328.15	1262.65	0	0	0	0	1780.46
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	394.3425	417.41	150.12	138.5225	0	0	0	0	1040.395
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	30-10-2024 02:54:00	28-10-2024 08:19:00	25-10-2024 09:29:00	29-10-2024 18:19:00	30-10-2024 02:54:00	30-10-2024 02:54:00	30-10-2024 02:54:00	30-10-2024 02:54:00	30-10-2024 02:54:00
Cum Demand	10.57	26.73	14.69	23.97	0	0	0	0	28.03
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66383.325	69960.7275	20349.315	35853.59	0	0	0	0	192546.9575
Max Demand	4.01	6.34	4.57	5.26	0	0	0	0	6.34
Date_Time	18-10-2024 01:34:00	21-10-2024 15:59:00	11-10-2024 11:59:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	21-10-2024 15:59:00
Cum Demand	1565.63	1582.33	1332.2	1262.94	0	0	0	0	1784.58
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	547.615	652.265	227.8925	272.45	0	0	0	0	1700.2225
Max Demand	0.13	0.11	0.09	0.1	0	0	0	0	0.13
Date_Time	20-10-2024 03:54:00	21-10-2024 13:44:00	25-10-2024 09:29:00	19-10-2024 21:34:00	20-10-2024 03:54:00	20-10-2024 03:54:00	20-10-2024 03:54:00	20-10-2024 03:54:00	20-10-2024 03:54:00
Cum Demand	20.47	39.43	22.67	36.61	0	0	0	0	44.49
KVArh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1219.9125	1326.86	390.0825	659.3075	0	0	0	0	3596.1625
Max Demand	0.29	0.33	0.29	0.31	0	0	0	0	0.33
Date_Time	18-10-2024 01:34:00	11-10-2024 12:54:00	11-10-2024 11:59:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	20-10-2024 18:19:00	11-10-2024 12:54:00
Cum Demand	26.21	40.7	35.69	25.95	0	0	0	0	44.13



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinner, Dist. Nashik-422103 (MH)

SKY
Assistant Engineer (QC)
 MSEDCL Ltd Akole, Sub Div.

Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd. S.E.D. C.LTD. SANGAMNER DIVISION
 Sub. Dn., Akole

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	413.8725	471.2	159.775	222.91	0	0	0	0	1267.7575
Max Demand	0.12	0.09	0.07	0.06	0	0	0	0	0.12
Date_Time	20-10-2024 03:54:00	24-10-2024 13:29:00	25-10-2024 09:49:00	19-10-2024 21:34:00					20-10-2024 03:54:00
Cum Demand	17.36	27.96	17.15	15.4	0	0	0	0	33.07
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1279.3375	1285.77	368.9225	747.6325	0	0	0	0	3681.6625
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9984	0.998	0.9984	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6339	0.6354	0.6456	0.6325	0	0	0	0	0.6015



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinner, Dist. Nashik-422103(MH)

SRJ

Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.



N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd. EXECUTIVE ENGINEER
 Sub. Div., AKHIS.E.D. CLTD. SANGAMNER DIVISION

Meter ID:16595594

Device Name: A1800

Section Name: Previous 1

Date : 01-11-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66240.8	69923.21	20370.225	35712.405	0	0	0	0	192246.64
Max Demand	4.02	6.34	4.55	5.15	0	0	0	0	6.34
Date_Time	18-10-2024 01:24:00	21-10-2024 15:54:00	11-10-2024 11:54:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	21-10-2024 15:54:00
Cum Demand	1562.16	1570.54	1323.85	1258.29	0	0	0	0	1770.47
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	334.0325	416.985	147.095	137.2075	0	0	0	0	1035.32
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	30-10-2024 03:44:00	31-10-2024 17:09:00	25-10-2024 09:14:00	29-10-2024 18:24:00	31-10-2024 17:09:00	31-10-2024 17:09:00	31-10-2024 17:09:00	31-10-2024 17:09:00	31-10-2024 17:09:00
Cum Demand	10.42	26.74	14.51	24.02	0	0	0	0	27.85
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66267.065	69955.44	20379.9275	35726.8325	0	0	0	0	192329.265
Max Demand	4.03	6.34	4.56	5.16	0	0	0	0	6.34
Date_Time	18-10-2024 01:24:00	21-10-2024 15:54:00	11-10-2024 11:54:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	20-10-2024 18:14:00	21-10-2024 15:54:00
Cum Demand	1562.4	1574.56	1327.9	1258.61	0	0	0	0	1774.56
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	644.85	652.3275	222.865	269.4875	0	0	0	0	1689.33
Max Demand	0.13	0.1	0.09	0.1	0	0	0	0	0.13
Date_Time	20-10-2024 03:54:00	24-10-2024 13:58:00	25-10-2024 09:39:00	19-10-2024 21:24:00	19-10-2024 21:24:00	19-10-2024 21:24:00	19-10-2024 21:24:00	19-10-2024 21:24:00	20-10-2024 03:54:00
Cum Demand	20.19	39.41	22.49	36.65	0	0	0	0	44.13
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1224.3475	1332.8825	392.3925	660.8475	0	0	0	0	3610.47
Max Demand	0.28	0.33	0.29	0.31	0	0	0	0	0.33
Date_Time	18-10-2024 04:54:00	11-10-2024 12:49:00	11-10-2024 11:54:00	19-10-2024 20:34:00	19-10-2024 20:34:00	19-10-2024 20:34:00	19-10-2024 20:34:00	19-10-2024 20:34:00	11-10-2024 12:49:00
Cum Demand	26.32	40.94	35.86	26.09	0	0	0	0	44.4



Field Engineer
SJVN Limited
Khirvire Wind Power Station
Phone No: 088-622103(MH)

N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd. EXECUTIVE ENGINEER
Sub. Div., Akole, M.S.E.D. CLTD. SANGAMNER DIVIST
Assistant Engineer (QC) Dy. Executive Engineer
MSEDCL Akole, Sub Div.

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	410.33	471.5625	156.46	220.2225	0	0	0	0	1257.575
Max Demand	0.12	0.08	0.07	0.07	0	0	0	0	0.12
Date_Time	20-10-2024 03:54:00	31-10-2024 16:59:00	25-10-2024 09:44:00	26-10-2024 21:44:00					20-10-2024 03:54:00
Cum Demand	17.1	28.04	16.92	15.43	0	0	0	0	32.81
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4									
Energy	1254	1268.7025	362.755	738.415	0	0	0	0	3623.8725
Avg PF del									
Energy	0.9984	0.9983	0.9981	0.9983	0	0	0	0	0.9983
Avg PF rec									
Energy	0.5343	0.645	0.6561	0.6188	0	0	0	0	0.6052



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Simla Dist. Nashik-422103(MH)

SM
Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

Shelke
N. L. Shelke
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd. EXECUTIVE ENGINEER
 Sub. Dn., Akole. M. S. E. D. C. LTD. SANGAMNER DIVISIO

Meter ID:16595595

Device Name: A1800

Section Name: Previous 1

Date : 01-11-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54588.7575	56224.3425	16600.705	28349.01	0	0	0	0	155762.815
Max Demand	3.9	5.09	4.65	3.9	0	0	0	0	5.09
Date_Time	18-10-2024 00:58:00	06-10-2024 15:54:00	11-10-2024 11:49:00	08-10-2024 19:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	1477.2
Cum Demand	1305.65	1313.67	1119.23	1055.99	0	0	0	0	1477.2
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	318.145	410.035	152.7125	133.0825	0	0	0	0	1013.975
Max Demand	0.06	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	30-10-2024 03:34:00	31-10-2024 17:09:00	28-10-2024 10:14:00	19-10-2024 21:54:00	31-10-2024 17:09:00	31-10-2024 17:09:00	31-10-2024 17:09:00	31-10-2024 17:09:00	27.06
Cum Demand	10.56	25.48	14.45	24.18	0	0	0	0	27.06
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54622.6875	56263.895	16612.8875	28364.9125	0	0	0	0	155864.1825
Max Demand	3.9	5.1	4.66	3.9	0	0	0	0	5.1
Date_Time	18-10-2024 00:58:00	06-10-2024 15:54:00	11-10-2024 11:49:00	08-10-2024 19:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	1481.19
Cum Demand	1305.89	1317.67	1123.23	1056.25	0	0	0	0	1481.19
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	458.405	565.425	203.3375	238.85	0	0	0	0	1466.0175
Max Demand	0.12	0.1	0.09	0.09	0	0	0	0	0.12
Date_Time	20-10-2024 03:48:00	31-10-2024 17:04:00	20-10-2024 11:28:00	20-10-2024 20:54:00	20-10-2024 03:49:00	20-10-2024 03:49:00	20-10-2024 03:49:00	20-10-2024 03:49:00	41.3
Cum Demand	17.53	37.02	21.16	35.86	0	0	0	0	41.3
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1306.0725	1375.8675	409.0425	640.4675	0	0	0	0	3731.45
Max Demand	0.29	0.33	0.31	0.29	0	0	0	0	0.33
Date_Time	18-10-2024 00:58:00	06-10-2024 15:54:00	11-10-2024 11:49:00	08-10-2024 19:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	06-10-2024 15:54:00	37.6
Cum Demand	23.85	35.32	32	20.99	0	0	0	0	37.6



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Dist: Belgaum, Pin: 577100/MLK

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Sub.Dn., Akole

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	300.7775	343.0275	114.4125	183.7825	0	0	0	0	942
Max Demand	0.11	0.09	0.08	0.07	0	0	0	0	0.11
Date_Time	20-10-2024 03:48:00	25-10-2024 12:28:00	20-10-2024 11:34:00	20-10-2024 20:54:00					20-10-2024 03:49:00
Cum Demand	13.94	26.04	14.97	14.3	0	0	0	0	30.4
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1140.0575	1102.94	328.4225	690.93	0	0	0	0	3262.35
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9977	0.9975	0.9971	0.9974	0	0	0	0	0.9975
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6597	0.7293	0.7628	0.7264	0	0	0	0	0.7129



[Signature]
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[Signature]
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[Signature]
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 M.S.E.D. Co. Ltd. EXECUTIVE ENGINEER
 Sub. Div., Akole M.S.E.D. C.LTD. SANGAMNER DIVISION

Section Name: Previous 1
 Meter ID:16595596
 Device Name: A1800

Date : 01-11-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54618.4425	56316.47	16628.5925	28377.9725	0	0	0	0	155941.4175
Max Demand	3.87	5.02	4.68	3.89	0	0	0	0	5.02
Date_Time	18-10-2024 00:54:00	06-10-2024 15:49:00	11-10-2024 11:44:00	08-10-2024 19:49:00	06-10-2024 15:49:00				06-10-2024 15:49:00
Cum Demand	1320.22	1325.91	1131.5	1057.43	0	0	0	0	1489.7
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	321.1	413.3125	152.045	133.7625	0	0	0	0	1020.22
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	20-10-2024 03:34:00	31-10-2024 17:24:00	28-10-2024 10:19:00	19-10-2024 21:44:00	31-10-2024 17:24:00				31-10-2024 17:24:00
Cum Demand	10.66	25.67	14.54	24.33	0	0	0	0	27.19
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54652.42	56355.95	16640.5525	28393.825	0	0	0	0	156042.7475
Max Demand	3.88	5.03	4.69	3.9	0	0	0	0	5.03
Date_Time	18-10-2024 00:54:00	06-10-2024 15:49:00	11-10-2024 11:44:00	08-10-2024 19:49:00	06-10-2024 15:49:00				06-10-2024 15:49:00
Cum Demand	1320.46	1328.92	1135.53	1057.63	0	0	0	0	1493.67
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	460.625	570.455	201.44	239.1	0	0	0	0	1471.62
Max Demand	0.13	0.11	0.08	0.09	0	0	0	0	0.13
Date_Time	20-10-2024 03:39:00	24-10-2024 13:04:00	28-10-2024 09:49:00	19-10-2024 21:39:00	20-10-2024 03:39:00				20-10-2024 03:39:00
Cum Demand	17.47	37.35	21.14	35.86	0	0	0	0	41.38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1304.05	1373.4975	408.565	639.6475	0	0	0	0	3725.75
Max Demand	0.29	0.33	0.31	0.3	0	0	0	0	0.33
Date_Time	18-10-2024 00:54:00	06-10-2024 15:54:00	11-10-2024 11:39:00	08-10-2024 19:49:00	06-10-2024 15:54:00				06-10-2024 15:54:00
Cum Demand	23.92	35.28	32.01	21.01	0	0	0	0	37.53



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	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	300.5775	346.4	112.45	183.645	0	0	0	0	943.0725
Max Demand	0.11	0.09	0.08	0.07	0	0	0	0	0.11
Date_Time	20-10-2024 03:44:00	25-10-2024 12:24:00	20-10-2024 11:24:00	20-10-2024 21:54:00					20-10-2024 03:44:00
Cum Demand	13.82	26.39	14.93	14.39	0	0	0	0	30.46
KVARh Q2									
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4									
Energy	1143.545	1112.7275	330.0275	697.43	0	0	0	0	3283.73
Avg PF del									
Energy	0.9976	0.9976	0.9972	0.9975	0	0	0	0	0.9975
Avg PF rec									
Energy	0.6622	0.731	0.7637	0.7296	0	0	0	0	0.7149



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