



एसजेवीएन लिमिटेड
भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम
CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY
A Mini Ratna & Schedule "A" PSU
आईएसओ 9001:2015 प्रमाणित कम्पनी
वाणिज्यिक एवम प्रणाली प्रचालन विभाग,
एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शानान, शिमला – 171 006
फोन 0177. 2660210 फैक्स 0177.2660211 ई-मेल gmcsojvn@gmail.com / sjvn.cso@sjvn.nic.in

Ref. No. SJVN/CC/CSO/05605/2022- 1369

Date: 04.10.2022

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for September, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for September 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached :

1. Invoices for September 2022 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for September 2022 (Exhibit-II)
3. Energy breakup report for September 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	September-2022	MSEDCL/22/September-01,Dated: 04-10-2022	42,15,288.00
2			MSEDCL/22/September-03,Dated: 04-10-2022	37,56,213.00
3			MSEDCL/22/September-05,Dated: 04-10-2022	3,47,872.00
4			MSEDCL/22/September-07,Dated: 04-10-2022	3,60,228.00
5			MSEDCL/22/September-11,Dated: 04-10-2022	3,47,812.00
6			MSEDCL/22/September-12,Dated: 04-10-2022	4,22,409.00
Total				94,49,822.00
1	Feeder No.2	September-2022	MSEDCL/22/ September -02,Dated: 04-10-2022	35,00,478.00
2			MSEDCL/22/ September -04,Dated: 04-10-2022	12,53,132.00
3			MSEDCL/22/ September -06,Dated 04-10-2022	5,80,042.00
4			MSEDCL/22/ September -08,Dated: 04-10-2022	15,08,607.00
5			MSEDCL/22/ September -09,Dated: 04-10-2022	6,14,843.00
6			MSEDCL/22/ September -10,Dated: 04-10-2022	3,84,878.00
Total				78,41,980.00
Grand Total				1,72,91,802.00

Dilipkumar

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.09.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending September 2022 (Details shown in Ann.-A)	=	24,39,79,266.88
2. The energy bills for the month of September 2022 (Details as shown above)	=	1,72,91,802.00
A. Total Energy Bills Outstanding (1+2)	=	26,12,71,068.88
3. Late payment surcharge accumulated ending 30.09.2022 (Details shown in Ann.-A)	=	20,87,80,534.00
B. Total (A+3)	=	47,00,51,602.88

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited



Manager (C&SO)
Authorized Signatory.
Encl. : As above
Manager (C&SO)

**SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)**

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	September-	MSEDCL/22/SEP-1,Dated:04.10.2022	4,235,288.00	20,000.00	4,215,288.00
2	FEEDER1	September-	MSEDCL/22/SEP-3,Dated:04.10.2022	3,776,213.00	20,000.00	3,756,213.00
3	FEEDER1	September-	MSEDCL/22/SEP-5,Dated:04.10.2022	347,872.00	0.00	347,872.00
4	FEEDER1	September-	MSEDCL/22/SEP-7,Dated:04.10.2022	360,228.00	0.00	360,228.00
5	FEEDER1	September-	MSEDCL/22/SEP-11,Dated:04.10.2022	347,812.00	0.00	347,812.00
6	FEEDER1	September-	MSEDCL/22/SEP-12,Dated:04.10.2022	422,409.00	0.00	422,409.00
Total				9,489,822.00	40,000.00	9,449,822.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	September-	MSEDCL/22/SEP-2,Dated:04.10.2022	3,520,478.00	20,000.00	3,500,478.00
2	FEEDER2	September-	MSEDCL/22/SEP-4,Dated:04.10.2022	1,263,132.00	10,000.00	1,253,132.00
3	FEEDER2	September-	MSEDCL/22/SEP-6,Dated:04.10.2022	590,042.00	10,000.00	580,042.00
4	FEEDER2	September-	MSEDCL/22/SEP-8,Dated:04.10.2022	1,518,607.00	10,000.00	1,508,607.00
5	FEEDER2	September-	MSEDCL/22/SEP-9,Dated:04.10.2022	624,843.00	10,000.00	614,843.00
6	FEEDER2	September-	MSEDCL/22/SEP-10,Dated:04.10.2022	384,878.00	0.00	384,878.00
Total				7,901,980.00	60,000.00	7,841,980.00
Grand Total				17,391,802.00	100,000.00	17,291,802.00

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/SEP-1

Date: 04.10.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		729,105.75897	5.81	4,236,104.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	SEP-22	735,480.62400	6,374.86503	729,105.75897	
	NET kWh UNITS FOR BILLING		729,105.75897		
2.	Less: REACTIVE POWER		8,156.15103	0.10	816.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	SEP-22	8,156.15103			816.00
Total (1-2):				4,235,288.00	
Rounded Off:				4,235,288	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				4,215,288	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/SEP-3

Date: 04.10.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				650,075.66885	5.81	3,776,940.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	655,759.54200	5,683.87315	650,075.66885			
	NET kWh UNITS FOR BILLING			650,075.66885			
2.	Less: REACTIVE POWER				7,272.07990	0.10	727.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-22	7,272.07990					727.00
Total (1-2):							3,776,213.00
Rounded Off:							3,776,213
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							3,756,213

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana
(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/SEP-5

Date: 04.10.2022

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				59,886.15525	5.81	347,939.00	
	MONTH	Import kWh	Export kWh	Net Import kWh				
	SEP-22	60,409.76400	523.60875	59,886.15525				
	NET kWh UNITS FOR BILLING							59,886.15525
2.	Less: REACTIVE POWER				669.91725	0.10	67.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh							
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00	
	SEP-22	669.91725					67.00	

Total (1-2):

347,872.00

Rounded Off:

347,872

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

347,872

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilish Rana

(Authorized Signatory)

Dilish Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/SEP-7

Date: 04.10.2022

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				62,013.25912	5.81	360,297.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	62,555.46600	542.20688	62,013.25912			
	NET kWh UNITS FOR BILLING			62,013.25912			
2.	Less: REACTIVE POWER				693.71213	0.10	69.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-22	693.71213					
	Total (1-2):				360,228.00		
Rounded Off:				360,228			
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							360,228

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171096 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/SEP-11

Date: 04.10.2022

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				61,031.51887	5.70	347,880.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	61,565.14200	533.62313	61,031.51887			
	NET kWh UNITS FOR BILLING			61,031.51887			
2.	Less: REACTIVE POWER				682.72988	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-22	682.72988					
Total (1-2):							347,812.00
Rounded Off:							347,812
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							347,812

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/SEP-12

Date: 04.10.2022

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				74,121.38887	5.70	422,492.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	74,769.46200	648.07313	74,121.38887			
	NET kWh UNITS FOR BILLING			74,121.38887			
2.	Less: REACTIVE POWER				829.15988	0.10	83.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-22	829.15988					
Total (1-2):							422,409.00
Rounded Off:							422,409
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							422,409

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/SEP-2

Date: 04.10.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				606,042.59625	5.81	3,521,107.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	612,291.80025	6,249.20400	606,042.59625			
	NET kWh UNITS FOR BILLING			606,042.59625			
2.	Less: REACTIVE POWER				6,285.92475	0.10	629.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-22	6,285.92475					629.00
Total (1-2):							3,520,478.00
Rounded Off:							3,520,478
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							3,500,478

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/SEP-4

Date: 04.10.2022

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				217,445.52375	5.81	1,263,358.00	
	MONTH	Import kWh	Export kWh	Net Import kWh				
	SEP-22	219,687.71175	2,242.18800	217,445.52375				
	NET kWh UNITS FOR BILLING							217,445.52375
2.	Less: REACTIVE POWER				2,255.36325	0.10	226.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh							
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00	
	SEP-22	2,255.36325					226.00	
Total (1-2):							1,263,132.00	
Rounded Off:							1,263,132	
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000	
Net Payable Amount:							1,253,132	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/SEP-6

Date: 04.10.2022

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				101,574.42750	5.81	590,147.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	102,621.81150	1,047.38400	101,574.42750			
	NET KWh UNITS FOR BILLING			101,574.42750			
2.	Less: REACTIVE POWER				1,053.53850	0.10	105.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-22	1,053.53850					105.00
Total (1-2):							590,042.00
Rounded Off:							590,042
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							580,042

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilish Rana

(Authorized Signatory)

Dilish Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/SEP-8

Date: 04.10.2022

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				261,424.80000	5.81	1,518,878.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	264,120.48000	2,695.68000	261,424.80000			
	NET KWh UNITS FOR BILLING			261,424.80000			
2.	Less: REACTIVE POWER				2,711.52000	0.10	271.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-22	2,711.52000					271.00
Total (1-2):							1,518,607.00
Rounded Off:							1,518,607
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,508,607

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/SEP-9

Date: 04.10.2022

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				107,565.41250	5.81	624,955.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-22	108,674.57250	1,109.16000	107,565.41250			
	NET kWh UNITS FOR BILLING			107,565.41250			
2.	Less: REACTIVE POWER				1,115.67750	0.10	112.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-22	1,115.67750					
Total (1-2):							624,843.00
Rounded Off:							624,843
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							614,843

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/SEP-10

Date: 04.10.2022

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-22

JMR Outward No:- 3395 Dated 03.10.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2022 To 01.10.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL				67,534.74000	5.70	384,948.00			
	MONTH	Import kWh	Export kWh	Net Import kWh						
	SEP-22	68,231.12400	696.38400	67,534.74000						
	NET kWh UNITS FOR BILLING			67,534.74000						
2.	Less: REACTIVE POWER				700.47600	0.10	70.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh									
								0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing								
	SEP-22	700.47600						70.00		
Total (1-2):							384,878.00			
Rounded Off:							384,878			
As Per EPA Clause No: 8.03, deduction of Operating charges							0			
Net Payable Amount:							384,878			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.09.2022 & late payment surcharge payable by MSEDCL upto 30.09.2022

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.09.2022
1	i	Outstanding payment of Energy charges for Sept. 2014 to August 2022	60.00
		Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to August 2022 (Details shown in Annexure. II)	24,39,79,206.88
		Sub Total (i+ii+iii)	24,39,79,266.88
2	i	Late payment Surcharge@1.25 %per month	
		On outstanding payment of upto Aug 18 (Details shown in Anne. I)	70.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.09.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	9,94,28,206.00
	Sub Total (i+ii+iii)	20,87,80,534.00	
3		LPS charged upto 31.08.2022	20,71,40,728.00
		LPS to be charged with September 22 bill (Sub total 2- 3 (i))	16,39,806.00
		Total (1+2+3)	45,27,59,800.88

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.20222)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.20222	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.20222 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.20222 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	05.02.15	13,55,22,152.00		75	42,35,067.25		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06.02.15	20,51,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,793.00	69.83
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	19.03.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	17.04.15	91,11,778.00		41	1,55,659.54		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	14.05.15	20,42,098.00		35	29,780.60		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	27.06.15	57,50,539.00		51	1,22,198.95		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	78,37,168.00		82	2,67,769.91		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	20.11.15	7,50,39,167.00		48	15,00,783.34		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	33,55,290.00		368	5,14,477.80		
					04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

Dilip Kumar Singh

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.20222)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.20222	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.20222 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.20222 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					03-12-2016	17,74,666.00		227.00	1,67,853.83		
					03-12-2016	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		

D. S. Datta

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 30.09.2022 beyond due date (days)
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		70.00

Dilshara

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 30.09.2022	Detail of surcharge on Late		Annexure – II	
					Date of receipt of payment	Payment received (Rs)		Surcharge @ 1.25% per Month	Payment delayed by (days)	Delay in payment up to 30.09.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	6	7	8	9	10	11
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
				08-11-2018	22-08-2019	24,65,966.00				287.00	294888
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995
				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00				149.00	3430405
				02-11-2019	28-04-2020	1,31,671.00				178.00	9766
				02-11-2019	22-06-2020	8,91,214.30				233.00	86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372
15	Oct-19	04-11-2019	1,19,39,720.00	01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827
16	Nov-19	03-12-2019	47,86,079.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
17	Dec-19	02-01-2020	46,35,007.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831
18	Jan-20	04-02-2020	65,44,232.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351
19	Feb-20	04-03-2020	78,96,210.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023
20	Mar-20	02-04-2020	1,52,53,535.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805
21	Apr-20	01-05-2020	2,08,62,983.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977
22	May-20	01-06-2020	3,93,15,466.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212
23	Jun-20	03-07-2020	3,39,56,673.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619
24	Jul-20	04-08-2020	4,01,43,125.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927
24	Aug-20	02-09-2020	7,81,62,142.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693
25	Sep-20	05-10-2020	87,15,944.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756
				03-12-2020	08-02-2021	21,42,704.70				67.00	59817
				03-12-2020	27-05-2021	11,41,216.00				175.00	83214
				03-12-2020	27-05-2021	5,43,104.00				175.00	39601

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MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
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Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 04.10.2022

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist.-Ahmednagar for the month of September ,2022 at 132/33 KV Kumbhaine Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations			
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)		
		01.10.2022(00:00 Hrs)	01.09.2022(00:00 Hrs)							
1	2	3	4=2-3	5	6=4*5					
1	Import kWh	158,493.3225	157,392.9625	1,100.3600	1500	1,650,540.00	Export kVAh Lag(Q3)	18,303.75		
2	Import kWh- Rate A	55,185.3975	54,846.3875	339.0100	1500	508,515.00	Total kVAh Unit	18,303.75		
3	Import kWh- Rate B	57,298.3550	56,871.6100	426.7450	1500	640,117.50				
4	Import kWh- Rate C	16,728.2875	16,626.3675	101.9200	1500	152,880.00				
5	Import kWh- Rate D	29,281.2825	29,048.5975	232.6850	1500	349,027.50				
6	Export kWh	843.7375	834.2000	9.5375	1500	14,306.25				
7	Export kWh- Rate A	269.5675	266.4475	3.1200	1500	4,680.00				
8	Export kWh- Rate B	336.5000	333.1675	3.3325	1500	4,998.75				
9	Export kWh- Rate C	122.2200	120.2700	1.9500	1500	2,925.00				
10	Export kWh- Rate D	115.4500	114.3150	1.1350	1500	1,702.50				
11	Import kVAh	158,528.6050	157,427.5075	1,101.0975	1500	1,651,646.25				
12	Export kVAh	1,382.2925	1,366.4900	15.8025	1500	23,703.75				
13	Import kVAh Lag (Q1)	1,680.6200	1,634.1000	46.5200	1500	69,780.00				
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00				
15	Export kVAh Lag (Q3)	1,029.0425	1,016.8400	12.2025	1500	18,303.75				
16	Import kVAh Lead (Q4)	3,592.3325	3,587.5825	4.7500	1500	7,125.00				
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units	
IMPORT		0.999								
EXPORT		0.604		MSEDCL Chief Engineer (Corp.Pln.)	100	1,650,540.00	14,306.25	0.00	1,636,233.75	18,303.75

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2022(00:00 Hrs)	01.09.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	158,345.8800	157,245.9250	1,099.9550	1500	1,649,932.50
02	Export kVAh	1,373.5300	1,357.8550	15.6750	1500	23,512.50
03	Import kWh	158,310.1500	157,210.9450	1,099.2050	1500	1,648,807.50
04	Export kWh	839.5900	830.0825	9.5075	1500	14,261.25

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.09.2022 to 01.10.2022 (SEP-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.10.2022 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.67	44,069,41800	381,97688	43,687,44112	488,71013	488,71013	729,105,75897	488,71013	8,156,15103
			GKA-14N	3.89	64,206,00600	556,51313	63,649,49287	712,01588				
			GKA-15	3.87	63,875,89800	533,65188	63,322,24612	708,35513				
			GKA-37	3.75	61,895,25000	536,48438	61,358,76562	686,39063				
			GKA-41	2.44	40,273,17600	349,07250	39,924,10350	446,61150				
			GKA-42	3.38	55,788,25200	483,55125	55,304,70075	618,66675				
			GKA-43	3.09	51,001,68600	442,06313	50,559,62287	565,58588				
			GKA-45	2.76	45,554,90400	394,85250	45,160,05150	505,18350				
			GKA-46	2.74	45,224,79600	391,98125	44,832,80475	501,52275				
			GKA-47	3.64	60,079,65600	520,74750	59,558,90850	666,25650				
			GKA-48	3.4	56,118,36000	486,41250	55,631,94750	622,32750				
			GKA-50	4.7	77,575,38000	672,39375	76,902,98625	860,27625				
			GKA-54	4.23	69,817,84200	605,15438	69,212,68762	774,24863				
			GAK-01	3.09	51,001,68600	442,06313	50,559,62287	565,58588				
			GAK-43N1	3.04	50,176,41600	434,91000	49,741,50600	556,43400				
GAK-66	2.58	42,589,93200	368,10125	42,214,83075	472,23675							
GAK-67	2.99	49,351,14600	427,75688	48,923,38912	547,28213							
GKA-06	4.16	68,662,46400	595,14000	68,067,32400	761,43600							
GKA-09	4.44	73,283,97600	635,19750	72,648,77850	812,68650							
GKA-10	4.4	72,623,76000	629,47500	71,994,28500	805,36500							
GKA-17	3.79	62,555,46600	542,20688	62,013,25912	693,71213							
GKA-20	3.01	49,681,25400	430,61813	49,250,63587	550,94288							
2	SJVN Ltd.	31.01.2014			655,759,54200	5,683,87315	650,075,66885	7,272,07990				

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.88	47,535.55200		412.02000		47,123.53200		527.14800	
			GKA-40	2.65	43,739.31000		379.11563		43,360.19437		485.04938	
			GKA-68	2.7	44,564.58000		336.26875		44,178.31125		494.20125	
3	SJVN Ltd.	20.02.2014	GAK-86	3.66	60,409.76400	60,409.76400	523.60875	523.60875	59,886.15525	59,886.15525	669.91725	669.91725
4	SJVN Ltd.	30.03.2014	GKA-19	3.79	62,555.46600	62,555.46600	542.20688	542.20688	62,013.25912	62,013.25912	693.71213	693.71213
5	SJVN Ltd.	15.04.2014	GKA-18	3.73	61,565.14200	61,565.14200	533.62313	533.62313	61,031.51887	61,031.51887	682.72988	682.72988
6	SJVN Ltd.	20.05.2014	GKA-51	4.53	74,769.46200	74,769.46200	648.07313	648.07313	74,121.38887	74,121.38887	829.15988	829.15988
Total					1,650,540.00000	1,650,540.00000	14,306.25007	14,306.25007	1,636,233.74993	1,636,233.74993	18,303.75007	18,303.75007

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 04.10.2022

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akote, Dist.-Ahmednagar for the month of September, 2022 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.10.2022(00:00 Hrs)	01.09.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVAh Lead(Q2)	0.00		
1	Import kWh	126,486.9075	125,569.8225	917.0850	1500	1,375,627.50	Export kVAh Lag(Q3)	14,122.50	
2	Import kWh- Rate A	44,601.1525	44,300.7875	300.3650	1500	450,547.50	Total kVAh Unit	14,122.50	
3	Import kWh- Rate B	45,537.7575	45,189.8025	347.9550	1500	521,932.50			
4	Import kWh- Rate C	13,473.8550	13,382.1475	91.7075	1500	137,561.25			
5	Import kWh- Rate D	22,874.1425	22,697.0850	177.0575	1500	265,586.25			
6	Export kWh	806.3750	797.0150	9.3600	1500	14,040.00			
7	Export kWh- Rate A	251.8000	248.8675	2.9325	1500	4,398.75			
8	Export kWh- Rate B	323.5000	320.3425	3.1575	1500	4,736.25			
9	Export kWh- Rate C	122.3550	120.3200	2.0350	1500	3,052.50			
10	Export kWh- Rate D	108.7200	107.4850	1.2350	1500	1,852.50			
11	Import kVAh	126,534.4325	125,615.4600	918.9725	1500	1,378,458.75			
12	Export kVAh	1,175.4350	1,161.6525	13.7825	1500	20,673.75			
13	Import kVAh Lag (Q1)	1,852.6425	1,790.9225	61.7200	1500	92,580.00			
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	755.5650	746.1500	9.4150	1500	14,122.50			
16	Import kVAh Lead (Q4)	3,196.7350	3,192.5825	4.1525	1500	6,228.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	1,375,627.50	14,040.00	0.00	1,361,587.50	14,122.50
EXPORT		0.679							
		MSEDCL Chief Engineer (Corp.Pl.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2022(00:00 Hrs)	01.09.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	126,679.3025	125,759.2125	920.0900	1500	1,380,135.00
02	Export kVAh	1,180.0450	1,166.2025	13.8425	1500	20,763.75
03	Import kWh	126,631.7025	125,713.4975	918.2050	1500	1,377,307.50
04	Export kWh	811.2800	801.8400	9.4400	1500	14,160.00

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.09.2022 to 01.10.2022 (SEP-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW
 Total Capacity : 22.950 MW

Joint Meter Reading: 01.10.2022 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.64	50,072,84100	612,291,80025	511,05600	6,249,20400	49,561,78500	606,042,59625	514,05900	6,285,92475
			GKA-53	4.66	64,104,24150		654,26400		63,449,97750		658,10850	
			GKV-05	2.23	30,676,49325		313,09200		30,363,40125		314,93175	
			GKV-06	3.76	51,723,59400		527,90400		51,195,69000		531,00600	
			GKV-12	4.23	58,189,04325		593,89200		57,595,15125		597,38175	
			GKV-13	3.18	43,744,95450		446,47200		43,298,48250		449,09550	
			GKV-14	3.29	45,258,14475		451,91600		44,796,22875		464,63025	
			GKV-18	3.23	44,432,76825		453,49200		43,979,27625		456,15675	
			GKV-20	4.53	62,315,92575		636,01200		61,679,91375		639,74925	
			GKV-22N	3.74	51,448,46850		525,09600		50,923,37250		528,18150	
			GKV-28	3.95	54,337,28625		554,58000		53,782,70625		557,83875	
			GKV-4N	4.07	55,988,03925		571,42800		55,416,61125		574,78575	
2	SJVN Ltd.	31.01.2014	GKV-07	4.00	55,025,10000	219,887,71175	561,60000	2,242,18800	54,463,50000	217,445,52375	564,90000	2,255,36325
			GKV-21	0.66	9,079,14150		92,66400		8,986,47750		93,20850	
			GKV-28N1	4.25	58,464,16875		596,70000		57,867,46875		600,20625	
			GKV-39	3.45	47,459,14875		484,38000		46,974,76875		487,22625	
			GKV-50	3.61	49,660,15275		506,84400		49,153,30675		509,82225	
3	SJVN Ltd.	20.02.2014	GKA-52	4.79	65,892,55725	102,621,81150	672,51600	1,047,38400	65,220,04125	101,574,42750	676,46775	1,053,53850
			GKV-23	2.67	36,729,25425		374,86800		36,354,38625		377,07075	
4	SJVN Ltd.	22.03.2014	GKA-35	4.33	59,564,67075	108,674,57250	607,93200	1,109,16000	58,956,73875	107,565,41250	611,50425	1,115,67750
			GKV-32	3.57	49,109,90175		501,22800		48,608,67375		504,17325	
			GKV-02	3.66	50,347,96650		513,86400	49,834,10250		516,88350		



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.21	44,157,64275	264,120,48000	450,66400	2,695,68000	43,706,95875	261,424,80000	453,33225	2,711,52000
			GKV-11	3.98	54,749,37450		558,79200		54,191,18250		562,07550	
			GKV-15	3.92	53,924,59800		550,36800		53,374,23000		553,60200	
			GKV-19	4.43	60,940,29825		621,97200		60,318,32625		625,62675	
6	SJVN Ltd.	15.04.2014	GKA-13	4.96	68,231,12400	68,231,12400	696,38400	686,38400	67,534,74000	700,47600	700,47600	
Total				100.00000	1,375,627.50000	1,375,627.50000	14,940.00000	14,040.00000	1,361,587.50000	1,361,587.50000	14,122.50000	14,122.50000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.10.2022	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2022 at 00:00:00	01.09.2022 at 00:00:00			
01	Import kWh	158,493.3225	157,392.9625	1,100.3600	1500	1,650,540.00
02	Import kWh- Rate A	55,185.3975	54,846.3875	339.0100	1500	508,515.00
03	Import kWh- Rate B	57,298.3550	56,871.6100	426.7450	1500	640,117.50
04	Import kWh- Rate C	16,728.2875	16,626.3675	101.9200	1500	152,880.00
05	Import kWh- Rate D	29,281.2825	29,048.5975	232.6850	1500	349,027.50
06	Export kWh	843.7375	834.2000	9.5375	1500	14,306.25
07	Export kWh- Rate A	269.5675	266.4475	3.1200	1500	4,680.00
08	Export kWh- Rate B	336.5000	333.1675	3.3325	1500	4,998.75
09	Export kWh- Rate C	122.2200	120.2700	1.9500	1500	2,925.00
10	Export kWh- Rate D	115.4500	114.3150	1.1350	1500	1,702.50
11	Import kVAh	158,528.6050	157,427.5075	1,101.0975	1500	1,651,646.25
12	Export kVAh	1,382.2925	1,366.4900	15.8025	1500	23,703.75
13	Import kVAh Lag (Q1)	1,680.6200	1,634.1000	46.5200	1500	69,780.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,029.0425	1,016.8400	12.2025	1500	18,303.75
16	Import kVAh Lead (Q4))	3,592.3325	3,587.5825	4.7500	1500	7,125.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,22

Name of site:	Khivire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.10.2022	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2022 at 00:00:00	01.09.2022 at 00:00:00			
01	Import kWh	158,310.1500	157,210.9450	1,099.2050	1500	1,648,807.50
02	Import kWh- Rate A	55,096.8750	54,759.0275	337.8475	1500	506,771.25
03	Import kWh- Rate B	57,281.1075	56,853.8575	427.2500	1500	640,875.00
04	Import kWh- Rate C	16,756.1150	16,654.5050	101.6100	1500	152,415.00
05	Import kWh- Rate D	29,176.0525	28,943.5550	232.4975	1500	348,746.25
06	Export kWh	839.5900	830.0825	9.5075	1500	14,261.25
07	Export kWh- Rate A	269.2475	266.1575	3.0900	1500	4,635.00
08	Export kWh- Rate B	336.2425	332.9225	3.3200	1500	4,980.00
09	Export kWh- Rate C	119.6375	117.6950	1.9425	1500	2,913.75
10	Export kWh- Rate D	114.4625	113.3075	1.1550	1500	1,732.50
11	Import kVAh	158,345.8800	157,245.9250	1,099.9550	1500	1,649,932.50
12	Export kVAh	1,373.5300	1,357.8550	15.6750	1500	23,512.50
13	Import kVAh Lag (Q1)	1,690.9525	1,644.1500	46.8025	1500	70,203.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,021.0750	1,009.0100	12.0650	1500	18,097.50
16	Import kVAh Lead (Q4))	3,535.3350	3,530.6275	4.7075	1500	7,061.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2022	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2022 at 00:00:00	01.09.2022 at 00:00:00			
01	Import kWh	126,486.9075	125,569.8225	917.0850	1500	1,375,627.50
02	Import kWh- Rate A	44,601.1525	44,300.7875	300.3650	1500	450,547.50
03	Import kWh- Rate B	45,537.7575	45,189.8025	347.9550	1500	521,932.50
04	Import kWh- Rate C	13,473.8550	13,382.1475	91.7075	1500	137,561.25
05	Import kWh- Rate D	22,874.1425	22,697.0850	177.0575	1500	265,586.25
06	Export kWh	806.3750	797.0150	9.3600	1500	14,040.00
07	Export kWh- Rate A	251.8000	248.8675	2.9325	1500	4,398.75
08	Export kWh- Rate B	323.5000	320.3425	3.1575	1500	4,736.25
09	Export kWh- Rate C	122.3550	120.3200	2.0350	1500	3,052.50
10	Export kWh- Rate D	108.7200	107.4850	1.2350	1500	1,852.50
11	Import kVAh	126,534.4325	125,615.4600	918.9725	1500	1,378,458.75
12	Export kVAh	1,175.4350	1,161.6525	13.7825	1500	20,673.75
13	Import kVAh Lag (Q1)	1,852.6425	1,790.9225	61.7200	1500	92,580.00
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	755.5650	746.1500	9.4150	1500	14,122.50
16	Import kVAh Lead (Q4))	3,196.7350	3,192.5825	4.1525	1500	6,228.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,22

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2022	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2022 at 00:00:00	01.09.2022 at 00:00:00			
01	Import kWh	126,631.7025	125,713.4975	918.2050	1500	1,377,307.50
02	Import kWh- Rate A	44,629.3300	44,328.9700	300.3600	1500	450,540.00
03	Import kWh- Rate B	45,608.4300	45,259.7600	348.6700	1500	523,005.00
04	Import kWh- Rate C	13,497.5025	13,405.7450	91.7575	1500	137,636.25
05	Import kWh- Rate D	22,896.4400	22,719.0225	177.4175	1500	266,126.25
06	Export kWh	811.2800	801.8400	9.4400	1500	14,160.00
07	Export kWh- Rate A	254.1400	251.1925	2.9475	1500	4,421.25
08	Export kWh- Rate B	326.1475	322.9650	3.1825	1500	4,773.75
09	Export kWh- Rate C	121.6500	119.6000	2.0500	1500	3,075.00
10	Export kWh- Rate D	109.3425	108.0825	1.2600	1500	1,890.00
11	Import kVAh	126,679.3025	125,759.2125	920.0900	1500	1,380,135.00
12	Export kVAh	1,180.0450	1,166.2025	13.8425	1500	20,763.75
13	Import kVAh Lag (Q1)	1,848.4875	1,786.7350	61.7525	1500	92,628.75
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	756.7200	747.2825	9.4375	1500	14,156.25
16	Import kVAh Lead (Q4)	3,217.1350	3,212.9875	4.1475	1500	6,221.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month SEP,2022

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	45,449	2.67	44.56
02			GKA-14N	66,249	3.89	
03			GKA-15	65,983	3.87	
04			GKA-37	63,926	3.75	
05			GKA-41	41,537	2.44	
06			GKA-42	57,544	3.38	
07			GKA-43	52,669	3.09	
08			GKA-45	47,045	2.76	
09			GKA-46	46,734	2.74	
10			GKA-47	62,004	3.64	
11			GKA-48	58,012	3.4	
12			GKA-50	80,098	4.7	
13			GKA-54	72,139	4.23	
14	SJVN Ltd.	31.01.2014	GAK-01	52,632	3.09	39.73
15			GKA-06	70,935	4.16	
16			GKA-09	75,649	4.44	
17			GKA-10	75,046	4.4	
18			GKA-17	64,538	3.79	
19			GKA-20	51,357	3.01	
20			GKA-36	49,026	2.88	
21			GKA-40	45,151	2.65	
22			GAK-43N1	51,838	3.04	
23			GAK-66	43,978	2.58	
24			GAK-67	51,028	2.99	
25	GKA-68	46,109	2.7			
26	SJVN Ltd.	20.02.2014	GAK-86	62,455	3.66	3.66
27		30.03.2014	GKA-19	64,675	3.79	3.79
28		15.04.2014	GKA-18	63,543	3.73	3.73
29		20.05.2014	GKA-51	77,455	4.53	4.53
Total				1704804	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month SEP,2022

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	58,153	4.07	44.51
02			GKV-05	31,912	2.23	
03			GKV-06	53,721	3.76	
04			GKV-12	60,352	4.23	
05			GKV-13	45,398	3.18	
06			GKV-14	47,002	3.29	
07			GKV-18	46,082	3.23	
08			GKV-20	64,679	4.53	
09			GKV-22N	53,448	3.74	
10			GKV-28	56,463	3.95	
11			GKA-34	51,912	3.64	
12			GKA-53	66,555	4.66	
13		31.01.2014	GKV-07	57,133	4.00	15.97
14			GKV-21	9,434	0.66	
15			GKV-28N1	60,652	4.25	
16			GKV-39	49,250	3.45	
17			GKV-50	51,621	3.61	
18		20.02.2014	GKV-23	38,065	2.67	7.46
19			GKA-52	68,409	4.79	
20		22.03.2014	GKV-32	50,958	3.57	7.9
21			GKA-35	61,771	4.33	
22		30.03.2014	GKV-02	52,221	3.66	19.2
23			GKV-03	45,780	3.21	
24			GKV-11	56,896	3.98	
25			GKV-15	56,039	3.92	
26			GKV-19	63,322	4.43	
27		15.04.2014	GKA-13	70,874	4.96	4.96
Total				1428102	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.09.2022 to 01.10.2022

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.10.2022 at 00:00 hr	Old Reading as on 01.09.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.10.2022 at 00:00 hr	Old Reading as on 01.09.2022 at 00:00 hr.	Difference
GAK-01	7,929,075	7,876,443	52,632	GKV-02	6,939,768	6,887,547	52,221
GKA-02	7,401,322	7,355,873	45,449	GKV-03	6,262,403	6,216,623	45,780
GKA-06	9,693,757	9,622,822	70,935	GKV-4N	6,671,060	6,612,907	58,153
GKA-09	8,967,193	8,891,544	75,649	GKV-05	6,790,167	6,758,255	31,912
GKA-10	9,956,468	9,881,422	75,046	GKV-06	6,874,794	6,821,073	53,721
GKA-14N	7,506,746	7,440,497	66,249	GKV-07	7,652,899	7,595,766	57,133
GKA-15	8,355,641	8,289,658	65,983	GKV-11	6,136,792	6,079,896	56,896
GKA-17	8,990,131	8,925,593	64,538	GKV-12	7,309,672	7,249,320	60,352
GKA-18	7,628,516	7,564,973	63,543	GKV-13	6,644,729	6,599,331	45,398
GKA-19	8,237,593	8,172,918	64,675	GKV-14	6,257,615	6,210,613	47,002
GKA-20	7,029,449	6,978,092	51,357	GKV-15	7,698,560	7,642,521	56,039
GKA-36	8,380,371	8,331,345	49,026	GKV-18	7,134,636	7,088,554	46,082
GKA-37	8,974,146	8,910,220	63,926	GKV-19	7,615,762	7,552,440	63,322
GKA-40	6,798,503	6,753,352	45,151	GKV-20	8,630,533	8,565,854	64,679
GKA-41	7,320,588	7,279,051	41,537	GKV-21	4,749,041	4,739,607	9,434
GKA-42	9,599,307	9,541,763	57,544	GKV-22N	6,739,276	6,685,828	53,448
GKA-43	9,178,737	9,126,068	52,669	GKV-23	5,097,948	5,059,883	38,065
GAK-43N1	7,089,719	7,037,881	51,838	GKV-28	7,238,528	7,182,065	56,463
GKA-45	7,635,544	7,588,499	47,045	GKV-28N1	6,367,056	6,306,404	60,652
GKA-46	7,405,166	7,358,432	46,734	GKV-32	6,228,669	6,177,711	50,958
GKA-47	8,634,756	8,572,752	62,004	GKV-39	6,059,668	6,010,418	49,250
GKA-48	9,576,356	9,518,344	58,012	GKV-50	6,702,206	6,650,645	51,561
GKA-50	11,082,810	11,002,712	80,098	GKA-13	9,442,055	9,371,181	70,874
GKA-51	9,498,265	9,420,810	77,455	GKA-34	7,918,554	7,866,642	51,912
GKA-54	10,285,922	10,213,783	72,139	GKA-35	9,823,266	9,761,495	61,771
GAK-66	6,320,746	6,276,768	43,978	GKA-52	10,594,304	10,525,895	68,409
GAK-67	7,526,518	7,475,490	51,028	GKA-53	10,172,638	10,106,083	66,555
GKA-68	7,571,514	7,525,405	46,109				
GAK-86	8,855,742	8,793,287	62,455				
Total Gross Generation			1,704,804	Total Gross Generation			1,428,102
				Grand Total Generation			3,132,906

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd

MSEDCL/ No 3395

Date: 3 OCT 2022


To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading has taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of Sep 2022.

In this context, please find enclosed the following data related to the subject cited above for your information taking further necessary action.

1. A copy of the print of JMR taken from MRI for Sep 2022.

Enc: As above


Executive Engineer
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

MAHARASHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/10/2022

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595593	CHECK METER 16595594
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01.10.2022	01.10.2022
Normal	TIME	Present Time	12:24:22	12:30:39
Normal	T DL	Current Billing KWH Delivered	158512	158329
Normal	A DL	Current Billing Rate A KWh Delivered	55196	55108
Normal	B DL	Current Billing Rate B KWh Delivered	57302	37285
Normal	C DL	Current Billing Rate C KWh Delivered	16731	16759
Normal	D DL	Current Billing Rate D KWh Delivered	29281	29176
Normal	T Q1	Current Billing KVARh Q1	1681	1692
Normal	T Q4	Current Billing KVARh Q4	3592	3535
Normal	T DL	Current Billing KVAh Q1	158547	158364.
Normal	MAX A	Current Billing Rate A Max kVA Q1	2590	2580
Normal	MAX B	Current Billing Rate B Max kVA Q1	2980	2950
Normal	MAX C	Current Billing Rate C Max kVA Q1	1790	1770
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	843	839
Normal	A RC	Current Billing Rate A KWh received	269	269
Normal	B RC	Current Billing Rate B KWh received	336	336
Normal	C RC	Current Billing Rate C KWh received	122	119
Normal	D RC	Current Billing Rate D KWh received	115	114
Normal	T Q3	Current Billing KVARh Q3	1029	1021
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1382	1373
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.136	63.315
Normal	L2	Phase B Voltage	63.277	63.283.
Normal	L3	Phase C Voltage	62.614	62.707
Normal	L1	Phase A Current	0.040	0.020
Normal	L2	Phase B Current	0.045	0.029
Normal	L3	Phase C Current	0.049	0.045
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	176	174
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998987	99999022

FOR

Power

Pravara

Asst. Engineer
MSEDCL Section Samsherpur

DY. Executive Engineer,
MSEDCL S/dn. Akole

03/10

Executive Engineer,
O&M, MSEDCL, Sangamner

Representative of SJVN LTD.


Head Of Project
Khar the Wind Power Project
SJVN Limited

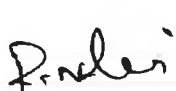
FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999749	99999750	
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99998326	99998364.	
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2	
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	1.000	
Normal	PF RC	Current Billing Average Avg PF Received	1.000	1.000	
Normal		Service Voltage Test	63-4Y	63-4Y	
Normal		Service Current Test	OK	OK	
Normal	L 123	Frequency	49.90	50.02	

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	342282	342259
Alternate	P NET	ABT Previous Interval KWH net	230000	217500
Alternate	FREQ	ABT Average Frequency	49.87	49.91
Alternate	L1 H2-15	Phase A Voltage % THD	0.76%	0.83%
Alternate	L2 H2-15	Phase B Voltage % THD	0.57%	0.79%
Alternate	L3 H2-15	Phase C Voltage % THD	0.69%	0.88%
Alternate	L1 H2-15	Phase A Current % THD	17.62%	14.59%
Alternate	L2 H2-15	Phase B Current % THD	11.49%	19.11%
Alternate	L3 H2-15	Phase C Current % THD	16.82%	16.13%
Alternate	HI T DL	Current Billing KWH Delivered	8512.9675	8329.6525
Alternate	HI Q1	Current Billing KVARh Q1	1681.6975	1692.0325
Alternate	HI Q4	Current Billing KVARh Q4	3592.3375	3535.3400
Alternate	HI T DL	Current Billing KVAh Q1	8548.2725	8365.3550
Alternate	HI T RC	Current Billing KWH Recieved	843.7375	839.5900
Alternate	HI Q3	Current Billing KVARh Q3	1029.0425	1021.0750
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1382.2925	1373.5300
Alternate	P HI Q1	Present Interval kVA Q1	0.5600	0.3300
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 03:26	05 04:21

Main Meter		Check Meter	
Old Seal			
MD :-	D0869885	D0869888	
Inner :-	D0869886	D0869889	
Outer :-	D0869887	D0869890	
New Seal			
MD :-	D0869951	D0869954	
Inner :-	D0869952	D0869955	
Outer :-	D0869953	D0869956	



 For, 

 Representative of SJVN LTD.

Head Of Project


 Kharaha Wind Power Project

SJVN Limited



 DY, Executive Engineer,

 MSEDCL S/dn. Akole



 Executive Engineer,

 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595595	CHECK METER 16595596
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01/10/2022	01/10/2022
Normal	TIME	Present Time	12:29:18	12:35:02
Normal	T DL	Current Billing KWH Delivered	126513	126658
Normal	A DL	Current Billing Rate A KWh Delivered	44618	44647
Normal	B DL	Current Billing Rate B KWh Delivered	45544	45614
Normal	C DL	Current Billing Rate C KWh Delivered	13476	13500
Normal	D DL	Current Billing Rate D KWh Delivered	22874	22896
Normal	T Q1	Current Billing KVARh Q1	1853	1849
Normal	T Q4	Current Billing KVARh Q4	3196	3217
Normal	T DL	Current Billing KVAh Q1	126561	126706
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.640	4.650
Normal	MAX B	Current Billing Rate B Max kVA Q1	4.050	4.080
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.640	1.620
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	806	811
Normal	A RC	Current Billing Rate A KWh received	251	254
Normal	B RC	Current Billing Rate B KWh received	323	326
Normal	C RC	Current Billing Rate C KWh received	122	121
Normal	D RC	Current Billing Rate D KWh received	108	109
Normal	T Q3	Current Billing KVARh Q3	755	758
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1175	1180
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.178	63.597
Normal	L2	Phase B Voltage	63.213	63.483
Normal	L3	Phase C Voltage	62.527	63.049
Normal	L1	Phase A Current	0.012	0.005
Normal	L2	Phase B Current	0.018	0.010
Normal	L3	Phase C Current	0.020	0.013
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	173	174
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999146	99999127

[Signature]

[Signature]
Representative of SJVN LTD.

For **Head Of Project**
Khirver Wind Power Project
SJVN Limited

[Signature]
Asst. Engineer
MSEDCL Section Samsherpur

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9999866	9999858
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998905	99998901
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		[63.4Y]	[63.4Y]
Normal		Service Current Test		000320	OK
Normal	L 123	Frequency		49.97	49.86

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	369241	369052
Alternate	P NET	ABT Previous Interval KWH net	.052500	.052500
Alternate	FREQ	ABT Average Frequency	49.95	49.93
Alternate	L1 H2-15	Phase A Voltage % THD	0.76%	0.73%
Alternate	L2 H2-15	Phase B Voltage % THD	0.53%	0.49%
Alternate	L3 H2-15	Phase C Voltage % THD	0.64%	0.68%
Alternate	L1 H2-15	Phase A Current % THD	32.10%	92.66%
Alternate	L2 H2-15	Phase B Current % THD	16.22%	26.77%
Alternate	L3 H2-15	Phase C Current % THD	18.19%	31.66%
Alternate	HI T DL	Current Billing KWH Delivered	6513.7200	6658.5475
Alternate	HI Q1	Current Billing KVARh Q1	1853.8225	1849.6675
Alternate	HI Q4	Current Billing KVARh Q4	3196.7575	3217.1575
Alternate	HI T DL	Current Billing KVAh Q1	6561.2425	6706.1625
Alternate	HI T RC	Current Billing KWH Recieved	806.3750	811.2800
Alternate	HI Q3	Current Billing KVARh Q3	755.5650	756.7200
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1175.4350	1180.0450
Alternate	P HI Q1	Present Interval kVA Q1	0.1800	0.1900
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:24	05 01:50

Main Meter		Check Meter	
Old Seal			
MD :-	1 00 D0869915	D0869918	
Inner :-	D0869916	D0869919	
Outer :-	D0869917	D0869920	
New Seal			
MD :-	D0869957	D0869960	
Inner :-	D0869958	D0869961	
Outer :-	D0869959	D0869962	

S. S. Patil

P. N. S. Patil

H. P. Patil

N. S. Patil

G. S. Patil

Representative of SJVN LTD.

Asst. Engineer
MSEDCL Section Samsherpur

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sangamner

Head Of Project
Kurale Wind Power Project
SJVN Limited

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Device Name: A1800

Date : 01-10-2022 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55185.3975	57298.355	16728.2875	29281.2825	0	0	0	0	158493.3225
Max Demand	14.99	15.81	14.22	14.48	0	0	0	0	15.81
Date_Time	14-09-2022 23:19:00	15-09-2022 08:29:00	15-09-2022 09:14:00	15-09-2022 18:44:00	0	0	0	0	15-09-2022 08:29:00
Cum Demand	1341.19	1322.82	1123.84	1029.53	0	0	0	0	1511.6
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	269.5675	336.5	122.22	115.45	0	0	0	0	843.7375
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	18-09-2022 03:04:00	01-09-2022 06:19:00	01-09-2022 09:49:00	30-09-2022 20:14:00	0	0	0	0	30-09-2022 20:14:00
Cum Demand	8.86	24.33	13.18	22.36	0	0	0	0	25.54
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55195.8	57313.3375	16732.98	29286.4675	0	0	0	0	158528.605
Max Demand	14.99	15.81	14.22	14.48	0	0	0	0	15.81
Date_Time	14-09-2022 23:19:00	15-09-2022 08:29:00	15-09-2022 09:14:00	15-09-2022 18:44:00	0	0	0	0	15-09-2022 08:29:00
Cum Demand	1341.3	1326.72	1127.72	1029.65	0	0	0	0	1515.53
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	443.215	523.1525	186.62	229.305	0	0	0	0	1382.2925
Max Demand	0.14	0.11	0.11	0.13	0	0	0	0	0.14
Date_Time	17-09-2022 01:29:00	01-09-2022 06:19:00	01-09-2022 09:49:00	09-09-2022 21:44:00	0	0	0	0	17-09-2022 01:29:00
Cum Demand	17.32	35.61	20.24	33.65	0	0	0	0	40.34
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	583.72	621.47	186.1025	289.3275	0	0	0	0	1680.62
Max Demand	0.46	0.5	0.43	0.47	0	0	0	0	0.5
Date_Time	15-09-2022 22:39:00	15-09-2022 07:49:00	15-09-2022 10:34:00	13-09-2022 21:29:00	0	0	0	0	15-09-2022 07:49:00
Cum Demand	15.54	29.37	25.69	15.04	0	0	0	0	31.99

[Signature]
Head Of Project
 Kirathe Wind Power Project
SJVN Limited

[Signature]
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

[Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595593 Meter ID:16595593 Device Name: A1800

Date : 01-10-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	335.325	374.9125	131.125	187.68	0	0	0	0	1029.0425
Max Demand	0.12	0.09	0.08	0.11	0	0	0	0	0.12
Date_Time	17-09-2022 01:29:00	01-09-2022 16:34:00	02-09-2022 11:29:00	09-09-2022 21:44:00	0	0	0	0	17-09-2022 01:29:00
Cum Demand	14.72	25.23	15.23	12.84	0	0	0	0	29.98
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1252.7625	1249.58	360.65	729.34	0	0	0	0	3592.3325
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9995	0.9992	0.9992	0.9992	0	0	0	0	0.9993
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.5549	0.6414	0.6695	0.5476	0	0	0	0	0.6035
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For, *[Signature]*
Head Of Project
 Kharaha Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer
 MSEDCLtd,Akole-Sub Div
 Samsherpur Section

[Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Meter ID: 16595594

Customer Id: 16595594

Device Name: A1800

Section Name: Previous 1

Date: 01-10-2022 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55096.875	57281.1075	16756.115	29176.0525	0	0	0	0	158310.15
Max Demand	15	15.76	13.91	14.47	0	0	0	0	15.76
Date_Time	14-09-2022 23:19:00	15-09-2022 08:24:00	15-09-2022 09:14:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 08:24:00
Cum Demand	1338.12	1315.93	1121.44	1025.6	0	0	0	0	1502
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	269.2475	336.2425	119.6375	114.4625	0	0	0	0	839.59
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	18-09-2022 03:44:00	11-09-2022 08:59:00	29-09-2022 11:59:00	30-09-2022 20:59:00	30-09-2022 20:59:00	30-09-2022 20:59:00	30-09-2022 20:59:00	30-09-2022 20:59:00	30-09-2022 20:59:00
Cum Demand	8.73	24.34	13	22.4	0	0	0	0	25.37
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55107.4325	57296.2475	16760.855	29181.345	0	0	0	0	158345.88
Max Demand	15	15.76	13.91	14.47	0	0	0	0	15.76
Date_Time	14-09-2022 23:19:00	15-09-2022 08:24:00	15-09-2022 09:14:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 18:44:00	15-09-2022 08:24:00
Cum Demand	1338.21	1319.82	1125.34	1025.75	0	0	0	0	1505.94
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	440.705	523.7575	182.1175	226.95	0	0	0	0	1373.53
Max Demand	0.13	0.11	0.1	0.13	0	0	0	0	0.13
Date_Time	18-09-2022 03:04:00	01-09-2022 06:14:00	12-09-2022 11:44:00	30-09-2022 20:04:00	30-09-2022 20:04:00	30-09-2022 20:04:00	30-09-2022 20:04:00	30-09-2022 20:04:00	30-09-2022 20:04:00
Cum Demand	17.09	35.59	20.07	33.67	0	0	0	0	39.96
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	587.715	624.5375	187.765	290.935	0	0	0	0	1690.9525
Max Demand	0.47	0.5	0.44	0.47	0	0	0	0	0.5
Date_Time	15-09-2022 22:34:00	15-09-2022 07:49:00	15-09-2022 10:29:00	13-09-2022 21:24:00	13-09-2022 21:24:00	13-09-2022 21:24:00	13-09-2022 21:24:00	13-09-2022 21:24:00	15-09-2022 07:49:00
Cum Demand	15.63	29.65	25.9	15.18	0	0	0	0	32.25

for Head Of Project
 Kirtane Wind Power Project
 SJVN Limited

Assistant Engineer
 MSEDCL Akole-Sub Div
 Samsherpur Section

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Meter ID: 16595594

Section Name: Previous 1 Customer Id: 16595594

Device Name: A1800

Date: 01-10-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	332.18	376.0125	127.365	185.5175	0	0	0	0	1021.075
Max Demand	0.11	0.09	0.08	0.11	0	0	0	0	0.11
Date_Time	18-09-2022 03:04:00	01-09-2022 06:19:00	02-09-2022 11:29:00	09-09-2022 21:39:00					18-09-2022 03:04:00
Cum Demand	14.49	25.33	15	12.86	0	0	0	0	29.69
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1228.0075	1232.8	354.325	720.2025	0	0	0	0	3535.335
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9994	0.9992	0.9991	0.9992	0	0	0	0	0.9993
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.5587	0.6474	0.6675	0.548	0	0	0	0	0.6065
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Prasanna

Srinivas
Head Of Project
 Kirulhe Wind Power Project
SJVN Limited

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
 ✓ **Executive Engineer**
 M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous Customer Id: 16595595

Meter ID:16595595

Device Name: A1800

Date : 01-10-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	44601.1525	45537.7575	13473.855	22874.1425	0	0	0	0	126486.9075
Max Demand	12.64	12.59	12.62	12.52	0	0	0	0	12.64
Date_Time	15-09-2022 05:44:00	15-09-2022 08:59:00	15-09-2022 11:14:00	15-09-2022 18:39:00					15-09-2022 05:44:00
Cum Demand	1101.41	1099.63	941.87	850.66	0	0	0	0	1244.62
KWh rec									
Energy	251.8	323.5	122.355	108.72	0	0	0	0	806.375
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	25-09-2022 01:24:00	08-09-2022 06:59:00	17-09-2022 09:49:00	30-09-2022 20:39:00					30-09-2022 20:39:00
Cum Demand	8.84	23.75	12.85	22.52	0	0	0	0	25.22
KVAh Q1									
Energy	44616.5675	45557.525	13480.135	22880.205	0	0	0	0	126534.4325
Max Demand	12.64	12.6	12.62	12.53	0	0	0	0	12.64
Date_Time	15-09-2022 05:44:00	15-09-2022 08:59:00	15-09-2022 11:14:00	15-09-2022 18:39:00					15-09-2022 05:44:00
Cum Demand	1101.49	1103.48	945.72	850.73	0	0	0	0	1248.48
KVAh rec									
Energy	366.9875	445.34	164.7	198.4075	0	0	0	0	1175.435
Max Demand	0.27	0.1	0.1	0.22	0	0	0	0	0.27
Date_Time	09-09-2022 23:24:00	18-09-2022 15:34:00	17-09-2022 09:49:00	09-09-2022 21:59:00					09-09-2022 23:24:00
Cum Demand	14.59	33.95	18.79	32.78	0	0	0	0	37.6
KVARh Q1									
Energy	660.5725	688.5825	209.4925	293.995	0	0	0	0	1852.6425
Max Demand	0.54	0.56	0.56	0.58	0	0	0	0	0.58
Date_Time	15-09-2022 05:58:00	15-09-2022 13:24:00	15-09-2022 10:29:00	01-09-2022 20:14:00					01-09-2022 20:14:00
Cum Demand	13.53	25.13	22.87	11.02	0	0	0	0	26.69

Signature

Head Of Project
 Kiran Wind Power Project
 SJVN Limited

Assistant Engineer
 MSEDCL Akole-Sub D,
 Samshepur Section

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

Signature
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Signature

Billing Report

Meter ID: 16595595

Customer Id: 16595595

Device Name: A1800

Previous 1

Date : 01-10-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	242.33	266.4875	93.3375	153.41	0	0	0	0	755.565
Max Demand	0.25	0.08	0.06	0.21	0	0	0	0	0.25
Date_Time	09-09-2022 23:24:00	18-09-2022 15:34:00	17-09-2022 09:49:00	09-09-2022 21:59:00	0	0	0	0	09-09-2022 23:24:00
Cum Demand	11.59	23.46	13.29	11.76	0	0	0	0	27.2
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1121.245	1079.1625	322.645	673.6825	0	0	0	0	3196.735
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9962	0.9976	0.9977	0.998	0	0	0	0	0.9979
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6084	0.7351	0.7887	0.5916	0	0	0	0	0.6791
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For
Head Of Project
 Kolar Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer
 MSEDC Ltd Akole-Sub C.
 Samaherpur Sector.

[Signature]
O. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd,
 Sub. Dn., Akole

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

[Signature]

Billing Report

Meter ID:16595596

Customer Id: 16595596

Device Name: A1800

Section Name: Previous 1

Date: 01-10-2022 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44629.33	45608.43	13497.5025	22896.44	0	0	0	0	12663.7025
Max Demand	12.59	12.69	12.62	12.47	0	0	0	0	12.69
Date_Time	15-09-2022 05:44:00	15-09-2022 08:59:00	15-09-2022 11:09:00	15-09-2022 18:34:00	0	0	0	0	15-09-2022 08:59:00
Cum Demand	1115.63	1110.85	954.58	851.87	0	0	0	0	1256.73
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	254.14	326.1475	121.65	109.3425	0	0	0	0	811.28
Max Demand	0.07	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	25-09-2022 01:04:00	30-09-2022 14:24:00	30-09-2022 09:59:00	30-09-2022 20:34:00	0	0	0	0	30-09-2022 20:34:00
Cum Demand	8.94	23.9	12.96	22.66	0	0	0	0	25.33
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44644.8225	45628.1725	13503.82	22902.4875	0	0	0	0	126679.3025
Max Demand	12.59	12.7	12.62	12.48	0	0	0	0	12.7
Date_Time	15-09-2022 05:44:00	15-09-2022 08:59:00	15-09-2022 11:09:00	15-09-2022 18:34:00	0	0	0	0	15-09-2022 08:59:00
Cum Demand	1115.69	1114.7	958.46	851.91	0	0	0	0	1260.55
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	368.695	449.89	162.795	198.665	0	0	0	0	1180.045
Max Demand	0.25	0.09	0.09	0.21	0	0	0	0	0.25
Date_Time	09-09-2022 23:24:00	18-09-2022 15:34:00	13-09-2022 11:04:00	09-09-2022 21:59:00	0	0	0	0	09-09-2022 23:24:00
Cum Demand	14.54	34.3	18.8	32.87	0	0	0	0	37.75
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	659.75	686.135	209.09	293.5125	0	0	0	0	1848.4875
Max Demand	0.54	0.56	0.56	0.58	0	0	0	0	0.58
Date_Time	15-09-2022 05:59:00	15-09-2022 15:44:00	15-09-2022 10:19:00	01-09-2022 20:14:00	0	0	0	0	01-09-2022 20:14:00
Cum Demand	13.55	25.08	22.87	11.02	0	0	0	0	26.62

For: *R. N. Srinivas*
Head Of Project
 Air the Wind Power Project
 S.V.N. Limited

R. K. Bagul
Assistant Engineer
 MSEDCL Akole-Sub Div.
 Samshepur Section

D. K. Bagul
Dy Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

Billing Report

Meter ID:16595596

Device Name: A1800

Customer Id: 16595596

Section Name: *Prepaid*

Date : 01-10-2022 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	242.065	269.845	91.4525	153.3575	0	0	0	0	756.72
Max Demand	0.24	0.08	0.06	0.21	0	0	0	0	0.24
Date_Time	09-09-2022 23:24:00	18-09-2022 15:34:00	18-09-2022 11:54:00	09-09-2022 21:49:00					09-09-2022 23:24:00
Cum Demand	11.48	23.83	13.23	11.88	0	0	0	0	27.32
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1124.445	1088.605	324.04	680.045	0	0	0	0	3217.135
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9985	0.9976	0.9975	0.998	0	0	0	0	0.9979
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6083	0.7427	0.7884	0.5964	0	0	0	0	0.6819
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For P. nelen
Head Of Project
 Kharva Wind Power Project
SJVN Limited

S. J. S. S.
Assistant Engineer
 MSEDCLtd.Akole-Sub Di
 Samshepur Section

D. K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
Executive Engineer
 M.S.E.D.C.L. Sangamner Division

[Signature]

SJVN LIMITED

Khirvire Wind Power Project

Generation data for 01.09.22 to 30.09.22 (WTG Wise)

33kv Feeder No . 1				33kv Feeder No . 2			
Location No.	New Reading as on 01.09.22 at 00.00 hr.	Old Reading as on 30.09.22 at 24.00 hr.	Generation	Location No.	New Reading as on 01.09.22 at 00.00 hr.	Old Reading as on 30.09.22 at 24.00 hr.	Generation
GKA-01	7929075	7876443	52632	GKV-02	6939768	6887547	52221
GKA-02	7401322	7355873	45449	GKV-03	6262403	6216623	45780
GKA-06	9693757	9622822	70935	GKV-4N	6671060	6612907	58153
GKA-09	8967193	8891544	75649	GKV-05	6790167	6758255	31912
GKA-10	9956468	9881422	75046	GKV-06	6874794	6821073	53721
GKA-14N	7506746	7440497	66249	GKV-07	7652899	7595766	57133
GKA-15	8355641	8289658	65983	GKV-11	6136792	6079896	56896
GKA-17	8990131	8925593	64538	GKV-12	7309672	7249320	60352
GKA-18	7628516	7564973	63543	GKV-13	6644729	6599331	45398
GKA-19	8237593	8172918	64675	GKV-14	6257615	6210613	47002
GKA-20	7029449	6978092	51357	GKV-15	7698560	7642521	56039
GKA-36	8380371	8331345	49026	GKV-18	7134636	7088554	46082
GKA-37	8974146	8910220	63926	GKV-19	7615762	7552440	63322
GKA-40	6798503	6753352	45151	GKV-20	8630533	8565854	64679
GKA-41	7320588	7279051	41537	GKV-21	4749041	4739607	9434
GKA-42	9599307	9541763	57544	GKV-22N	6739276	6685828	53448
GKA-43	9178737	9126068	52669	GKV-23	5097948	5059883	38065
GAK-43N1	7089719	7037881	51838	GKV-28	7238528	7182065	56463
GKA-45	7635544	7588499	47045	GKV-28N1	6367056	6306404	60652
GKA-46	7405166	7358432	46734	GKV-32	6228669	6177711	50958
GKA-47	8634756	8572752	62004	GKV-39	6059668	6010418	49250
GKA-48	9576356	9518344	58012	GKV-50	6702266	6650645	51621
GKA-50	11082810	11002712	80098	GKA-13	9442055	9371181	70874
GKA-51	9498265	9420810	77455	GKA-34	7918554	7866642	51912
GKA-54	10285922	10213783	72139	GKA-35	9823266	9761495	61771
GAK-66	6320746	6276768	43978	GKA-52	10594304	10525895	68409
GAK-67	7526518	7475490	51028	GKA-53	10172638	10106083	66555
GKA-68	7571514	7525405	46109				
GAK-86	8855742	8793287	62455				
Total Gross Generation (A)			1704804	Total Gross Generation (B)			1428102
Grand Total Generation (A+B)				3132906			

Forwarded for your kind information please
ED (C&SO) Deptt. SJVN Limited, Shimla

No.SJVN/KWPP/09002- 4150

Date: 03.10.2022

R. Nohri [Field Engineer]

Khirvire Wind Power Project
SJVN Limited
Sinnar, Dist. Nashik - 422103 (MH)

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