



# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS

Sr. No.	Month: February,2023	FY: 2022 -2023		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.03.2023	As per Final REA dtd. 01.12.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13630,750,000.00	13630,750,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	28	28	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	28	28	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000	90.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	1.186	1.186	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.186	1.186	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux)})% ]	90.595	90.595	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	526,279,731.00	526,279,731.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	183,941,250.0	183,941,250.0	0.0
E2	Free Power to the Home State as per REA in kwh.	22,077,670.0	22,358,805.4	281,135.4
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	161,863,580.0	161,582,444.6	-281,135.4
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	6,761,006,190.6	6,761,006,190.6	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	820,460,462.9	822,222,196.8	1,761,733.9
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	5,940,545,727.7	5,938,783,993.8	-1,761,733.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	161,863,580.0	161,582,444.6	-281,135.4
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	0.0	0.0	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	0.00	0.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	191,970,206.00	191,636,779.00	-333,427.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		718,249,937.00	717,916,510.00	-333,427.00



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**Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Final REA dated 01.12.2023**

**For the month of February-2023 , Financial Year: 2022 -2023 , Period: 01.02.2023 to 28.02.2023**

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.210000	1.210000	1.210000	1.375000
2	DELHI	9.470000	9.470000	9.470000	10.761000
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.807000
5	HARYANA	4.270000	4.270000	4.270000	4.852000
6	J & K	15.710000	15.710000	15.710000	17.852000
7	PUNJAB	10.130000	10.130000	10.130000	11.511000
9	RAJASTHAN	7.470000	7.470000	7.470000	8.489000
10	UTTARAKHAND	0.240000	0.240000	0.240000	0.273000
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.739000
15	NDMC,DELHI	0.300000	0.300000	0.300000	0.341000
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000

**Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2022 -2023, Period: 01.02.2023 to 28.02.2023**

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905000	3.302000
2	BSES RAJDHANI POWER	43.920	4.159000	4.726000
3	BSES YAMUNA POWER	25.400	2.406000	2.733000
	<b>TOTAL</b>	100.000	9.470000	10.761000

**Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022 -2023, Period: 01.02.2023 to 28.02.2023**

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.120	2.026000	2.302000
2	JAIPUR VVNL	37.760	2.821000	3.206000
3	JODHPUR VVNL	35.120	2.623000	2.981000
	<b>TOTAL</b>	100.000	7.470000	8.489000



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<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of February-2023</b>								
		Already Billed As Per Provisional REA dtd. 03.03.2023			As per Final REA dtd. 01.12.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.210000		8,044.00	1.210000		8,044.00	0.00
02	TPDDL	2.905000		19,312.00	2.905000		19,312.00	0.00
03	BSES RAJDHANI POWER	4.159000		27,648.00	4.159000		27,648.00	0.00
04	BSES YAMUNA POWER	2.406000		15,994.00	2.406000		15,994.00	0.00
05	GoHP	34.000000		226,024.00	34.000000		226,024.00	0.00
06	HPSEB	2.470000		16,420.00	2.470000		16,420.00	0.00
07	HARYANA	4.270000		28,386.00	4.270000		28,386.00	0.00
08	J & K	15.710000		104,437.00	15.710000		104,437.00	0.00
09	PUNJAB	10.130000		67,342.00	10.130000		67,342.00	0.00
10	AJMER VVNL	2.026000		13,468.00	2.026000		13,468.00	0.00
11	JAIPUR VVNL	2.821000		18,753.00	2.821000		18,753.00	0.00
12	JODHPUR VVNL	2.623000	664,775.00	17,437.00	2.623000	664,775.00	17,437.00	0.00
13	UTTARAKHAND	0.240000		1,595.00	0.240000		1,595.00	0.00
14	UTTAR PRADESH	14.730000		97,921.00	14.730000		97,921.00	0.00
15	NDMC,DELHI	0.300000		1,994.00	0.300000		1,994.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>664,775.00</b>	<b>664,775.00</b>	<b>100.000000</b>	<b>664,775.00</b>	<b>664,775.00</b>	<b>0.00</b>



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Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of February-2023																				
Already Billed As Per Provisional REA dtd. 03.03.2023										As per Final REA dtd. 01.12.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * ( 1.186 )	G = E * ( 1.186 )	H = F + G	I	J	K	L	M	N = L * ( 1.186 )	O = M * ( 1.186 )	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.375000	7,236,346.00	2225694.2	0.0	2225694.2	0.00	2639673.00	2639673.00	1.375000	7,236,346.00	2225694.2	0.0	2225694.2	0.00	2639673.00	2639673.00	0.00	0.00	0.00
2	TPDDL	3.302000	17,377,757.00	5400305.1	0.0	5400305.1	0.00	6404762.00	6404762.00	3.302000	17,377,757.00	5400305.1	0.0	5400305.1	0.00	6404762.00	6404762.00	0.00	0.00	0.00
3	BSES RAJDHANI POWER	4.726000	24,871,980.00	7729355.1	0.0	7729355.1	0.00	9167015.00	9167015.00	4.726000	24,871,980.00	7729355.1	0.0	7729355.1	0.00	9167015.00	9167015.00	0.00	0.00	0.00
4	BSES YAMUNA POWER	2.733000	14,383,225.00	4469403.9	0.0	4469403.9	0.00	5300713.00	5300713.00	2.733000	14,383,225.00	4469403.9	0.0	4469403.9	0.00	5300713.00	5300713.00	0.00	0.00	0.00
5	GOHP	25.000000	131,569,933.00	40467075.0	0.0	40467075.0	0.00	47993951.00	47993951.00	25.000000	131,569,933.00	40467075.0	0.0	40467075.0	0.00	47993951.00	47993951.00	0.00	0.00	0.00
6	HPSEB	2.807000	14,772,672.00	4538623.8	0.0	4538623.8	0.00	5382808.00	5382808.00	2.807000	14,772,672.00	4257488.4	0.0	4257488.4	0.00	5049381.00	5049381.00	0.00	-333,427.00	-333,427.00
7	HARYANA	4.852000	25,535,093.00	7854286.3	0.0	7854286.3	0.00	9315184.00	9315184.00	4.852000	25,535,093.00	7854286.3	0.0	7854286.3	0.00	9315184.00	9315184.00	0.00	0.00	0.00
8	J & K	17.852000	93,951,457.00	28897165.3	0.0	28897165.3	0.00	34272038.00	34272038.00	17.852000	93,951,457.00	28897165.3	0.0	28897165.3	0.00	34272038.00	34272038.00	0.00	0.00	0.00
9	PUNJAB	11.511000	60,580,060.00	18633253.7	0.0	18633253.7	0.00	22099039.00	22099039.00	11.511000	60,580,060.00	18633253.7	0.0	18633253.7	0.00	22099039.00	22099039.00	0.00	0.00	0.00
10	AJMER VVNL	2.302000	12,114,959.00	3726398.2	0.0	3726398.2	0.00	4419508.00	4419508.00	2.302000	12,114,959.00	3726398.2	0.0	3726398.2	0.00	4419508.00	4419508.00	0.00	0.00	0.00
11	JAIPUR VVNL	3.206000	16,872,528.00	5188377.4	0.0	5188377.4	0.00	6153416.00	6153416.00	3.206000	16,872,528.00	5188377.4	0.0	5188377.4	0.00	6153416.00	6153416.00	0.00	0.00	0.00
12	JODHPUR VVNL	2.981000	15,688,399.00	4825630.7	0.0	4825630.7	0.00	5723198.00	5723198.00	2.981000	15,688,399.00	4825630.7	0.0	4825630.7	0.00	5723198.00	5723198.00	0.00	0.00	0.00
13	UTTARAKHAND	0.273000	1,436,744.00	441459.0	0.0	441459.0	0.00	523570.00	523570.00	0.273000	1,436,744.00	441459.0	0.0	441459.0	0.00	523570.00	523570.00	0.00	0.00	0.00
14	UTTAR PRADESH	16.739000	88,093,964.00	27094551.2	0.0	27094551.2	0.00	32134138.00	32134138.00	16.739000	88,093,964.00	27094551.2	0.0	27094551.2	0.00	32134138.00	32134138.00	0.00	0.00	0.00
15	NDMC,DELHI	0.341000	1,794,614.00	372001.1	0.0	372001.1	0.00	441193.00	441193.00	0.341000	1,794,614.00	372001.1	0.0	372001.1	0.00	441193.00	441193.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>526279731.00</b>	<b>161863580.0</b>	<b>0</b>	<b>161863580.0</b>	<b>0</b>	<b>191970206.00</b>	<b>191970206.00</b>	<b>100.000000</b>	<b>526279731.00</b>	<b>161582444.6</b>	<b>0</b>	<b>161582444.6</b>	<b>0</b>	<b>191636779.00</b>	<b>191636779.00</b>	<b>0.00</b>	<b>-333,427.00</b>	<b>-333,427.00</b>



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

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