



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: May-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DC_i}{N \times IC \times (100-Aux)}$] in%	104.617
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	706,156,870.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	887,567,390.5
E2	Free Power to the Home State as per REA in kwh	106,508,086.9
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	781,059,303.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,162,918,667.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	139,550,240.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,023,368,426.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh}](E3-E7)	781,059,303.6
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	939,614,342.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	1,645,771,212.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 05.06.2024					
For the month of May-2024 , Financial Year: 2024-2025 , Period: 01.05.2024 to 31.05.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.486106	1.486106	1.486106	1.688757
2	DELHI	10.266755	10.266755	10.266755	11.666767
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.066755	5.066755	5.066755	5.757676
6	J & K	9.390264	9.390264	9.390264	10.670755
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	8.335787	8.335787	8.335787	9.472485
10	UTTARAKHAND	1.821893	1.821893	1.821893	2.070333
11	UTTAR PRADESH	15.925133	15.925133	15.925133	18.096742
15	NDMC,DELHI	0.876431	0.876431	0.876431	0.995944
	Total	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.05.2024 to 31.05.2024					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	0.000	2.905400	3.301591	
2	BSES RAJDHANI POWER	0.000	4.955955	5.631767	
3	BSES YAMUNA POWER	0.000	2.405400	2.733409	
	TOTAL	0.000	10.266755	11.666767	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.05.2024 to 31.05.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.120	2.260665	2.568938	
2	JAIPUR VVNL	37.760	3.147594	3.576810	
3	JODHPUR VVNL	35.120	2.927528	3.326737	
	TOTAL	100.000	8.335787	9.472485	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H
1	CHANDIGARH	1.688757	11,925,274.00	13190248.5	13190248.5	0.0	15,867,869.00	0.00	15,867,869.00	27,793,143.00
2	TPDDL	3.301591	23,314,412.00	25787382.7	25787382.7	0.0	31,022,221.00	0.00	31,022,221.00	54,336,633.00
3	BSES RAJDHANI POWER	5.631767	39,769,110.00	43987442.0	43987442.0	0.0	52,916,893.00	0.00	52,916,893.00	92,686,003.00
4	BSES YAMUNA POWER	2.733409	19,302,155.00	21349545.8	21349545.8	0.0	25,683,504.00	0.00	25,683,504.00	44,985,659.00
5	GoHP	25.000000	176,339,218.00	195264825.9	195264825.9	0.0	234,903,586.00	0.00	234,903,586.00	411,442,804.00
6	HPSEB	2.806818	19,820,538.00	21922892.3	21922892.3	0.0	26,373,239.00	0.00	26,373,239.00	46,193,777.00
7	HARYANA	5.757676	40,658,225.00	44970843.6	44970843.6	0.0	54,099,925.00	0.00	54,099,925.00	94,758,150.00
8	J & K	10.670755	75,352,267.00	83344926.4	83344926.4	0.0	100,263,945.00	0.00	100,263,945.00	175,616,212.00
9	PUNJAB	11.511364	81,288,288.00	89910600.9	89910600.9	0.0	108,162,453.00	0.00	108,162,453.00	189,450,741.00
10	MPPMCL	0.262359	1,852,666.00	2049211.5	2049211.5	0.0	2,465,201.00	0.00	2,465,201.00	4,317,867.00
11	AJMER VVNL	2.568938	18,140,732.00	20064917.3	20064917.3	0.0	24,138,096.00	0.00	24,138,096.00	42,278,828.00
12	JAIPUR VVNL	3.576810	25,257,890.00	27936994.0	27936994.0	0.0	33,608,204.00	0.00	33,608,204.00	58,866,094.00
13	JODHPUR VVNL	3.326737	23,491,982.00	25983772.0	25983772.0	0.0	31,258,478.00	0.00	31,258,478.00	54,750,460.00
14	UTTARAKHAND	2.070333	14,619,799.00	16170531.7	16170531.7	0.0	19,453,150.00	0.00	19,453,150.00	34,072,949.00
15	UTTAR PRADESH	18.096742	127,791,387.00	141346255.5	141346255.5	0.0	170,039,545.00	0.00	170,039,545.00	297,830,932.00
16	NDMC,DELHI	0.995944	7,032,927.00	7778913.5	7778913.5	0.0	9,358,033.00	0.00	9,358,033.00	16,390,960.00
	TOTAL	100.000000	706156870.00	781059303.6	781059303.6	0.0	9399614342.00	0.00	9399614342.00	1645771212.00

Prepared by
Signature:
Name:
Designation:

Checked by
Signature:
Name:
Designation:

Issued by
Signature:
Name:
Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of May-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.486106	797,148.00	11,846.00
02	TPDDL	2.905400		23,160.00
03	BSES RAJDHANI POWER	4.955955		39,506.00
04	BSES YAMUNA POWER	2.405400		19,175.00
05	GoHP	34.000000		271,030.00
06	HPSEB	2.470000		19,690.00
07	HARYANA	5.066755		40,390.00
08	J & K	9.390264		74,855.00
09	PUNJAB	10.130000		80,751.00
10	MPPMCL	0.230876		1,840.00
11	AJMER VVNL	2.260665		18,021.00
12	JAIPUR VVNL	3.147594		25,091.00
13	JODHPUR VVNL	2.927528		23,337.00
14	UTTARAKHAND	1.821893		14,523.00
15	UTTAR PRADESH	15.925133		126,947.00
16	NDMC,DELHI	0.876431		6,986.00
	TOTAL	100.000000	797,148.00	797,148.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 05 जून, 2024

सेवा में/ To

संलग्न सूची के अनुसार/ As per list enclosed

विषय : मई 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of May, 2024.

महोदय/ Sir,

मई 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 मई 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of May 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 19th May, 2024.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

Yours faithfully

Signed by Anzum Parwej**Date: 05-06-2024 10:29:20**

(अंजुम परवेज)

अधीक्षण अभियंता

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.214	90.141	87.433	89.466	87.183	90.237
AURAIYA GPP	92.465	93.877	90.140	92.527	92.797	94.070
BAIRASIUL HEP	94.463	-	--	--	--	--
CHAMERA HEP	100.177	-	--	--	--	--
CHAMERA-II HEP	102.880	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	90.356	87.166	88.026	85.719	90.689	87.373
DADRI TPS	99.746	99.207	99.622	98.988	99.763	99.239
DADRI-II TPS	100.000	99.831	100.000	100.000	100.000	99.806
DHAULIGANGA HEP	100.486	-	--	--	--	--
DULHASTI HEP	102.234	-	--	--	--	--
IGSTPS-JHAJJAR	88.695	92.939	90.019	93.793	88.506	92.817
KOLDAM HEP	103.006	-	--	--	--	--
KOTESHWAR	28.378	-	--	--	--	--
KISHANGANGA HEP	70.162	-	--	--	--	--
NATHPA JHAKRI HEP	104.617	-	--	--	--	--
PARBATI-III	70.012	-	--	--	--	--
RAMPUR HEP	104.619	-	--	--	--	--
RIHAND STPS	89.432	93.497	88.917	93.227	89.506	93.536
RIHAND-II STPS	100.000	92.878	100.000	93.405	100.000	92.803
RIHAND-III STPS	100.000	95.935	100.000	95.957	100.000	95.932
SEWA-II HEP	103.990	-	--	--	--	--
SINGRAULI STPS	98.431	98.100	97.041	97.065	98.629	98.248
SINGRAULI SHEP	109.091	-	--	--	--	--
SALAL HEP	98.732	-	--	--	--	--
TEHRI HEP	53.572	-	--	--	--	--
TANDA-II STPS	99.596	99.267	99.224	98.875	99.649	99.323
TANAKPUR HEP	92.855	-	--	--	--	--
UNCHAHAHAR-I TPS	99.672	96.476	99.266	95.883	99.730	96.560
UNCHAHAHAR-II TPS	78.831	88.946	78.829	88.421	78.832	89.021
UNCHAHAHAR-III TPS	100.000	100.000	100.000	100.000	100.000	100.000
UNCHAHAHAR-IV TPS	97.933	94.679	97.296	95.540	98.024	94.556
URI HEP	75.843	-	--	--	--	--
URI-II HEP	100.972	-	--	--	--	--

Northern Regional Power Committee

Provisional REA for the Month of MAY, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA CPP	0.000000	0.000000	2.638120	0.000000	13.044210	0.000000	0.000000	1.206767	10.540301	0.349656	0.000000	0.000000	0.000000	1.311323	46.810000	6.549443	23.560156
AUKHAYA CPP	0.000000	0.000000	2.197529	0.000000	13.375676	0.000000	0.000000	1.197941	10.233821	0.347129	0.000000	0.000000	0.000000	1.301732	30.020000	6.579261	33.850911
BAIKASOL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	-6.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMBERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.900000	3.900000	0.000000	0	10.200000	0.000000	19.000000	0.000000	3.519000	20.270000
CHAMBERA-II HEP	0.000000	0.000000	2.401123	0.000000	16.362965	0.000000	15.670000	7.114269	10.662806	0.418517	0.000000	10.000000	0.000000	11.234402	0.000000	3.310255	22.824403
CHAMBERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	10.512673	0.348756	0.000000	7.856000	0.000000	12.221835	0.000000	6.863104	21.049336
DAORI CPP	0.000000	0.000000	2.182263	0.000000	13.578460	0.000000	0.000000	1.546886	10.498655	0.613111	0.000000	0.000000	0.000000	1.354917	32.100000	6.261180	31.470328
DAORI SOLAR	0	3	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DAORI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DAORI TPS	0.000000	1.020008	0.3457017	0.000000	74.962280	0.000000	0.184679	0.289181	0.865241	0.083796	0	0.455542	0.000000	8.133118	0.000000	0.601353	12.025883
DIHAULKANGA HEP	0.000000	0.000000	2.166269	0.000000	15.737470	0.000000	3.570000	6.913557	9.680673	0.348756	0	0.000000	0.000000	10.957835	0.000000	16.822104	21.805336
DULJIAN TI HEP	0.000000	0.000000	1.914259	0.000000	15.357470	0.000000	0.000000	6.073557	24.760673	0.348756	0	0.000000	0.000000	12.187835	0.000000	6.862204	23.615336
GESTIS-HAJIAR	0.000000	0.000000	0.711763	0.000000	47.480586	0.000000	0.000000	46.809803	1.829407	0.176702	0.000000	0.000000	0.000000	0.462636	0.000000	1.394299	0.912704
KOILDAM HEP	0.000000	0.000000	1.459178	0.000000	1.171061	0.000000	28.000000	10.307648	12.782946	0.161589	0	7.730000	0.000000	11.335964	0.000000	7.255142	19.716472
KOTESHWAR	0.000000	0.000000	1.315217	0.000000	11.529133	0.000000	0.000000	5.004348	6.903044	0.230179	0	6.360000	0.000000	9.223171	0.000000	19.446288	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	0.000000	2.527470	0.000000	0.000000	1.203557	16.610673	0.348756	0	0.000000	0.000000	1.307835	0.000000	2.752104	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.263735	0.000000	0.000000	0.601779	4.685336	0.174378	0	3.640000	0.000000	5.653918	0.000000	3.116652	79.912668
NA TP	0.000000	0.000000	2.540941	0.000000	13.131647	0.000000	3.180000	7.527451	11.002351	0.338293	0	11.590000	0.000000	11.266600	0.000000	6.509541	33.051776
NATHYA-JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.143186	0.000000	36.470000	5.066755	9.390264	0.230876	0	10.130000	0.000000	8.332787	0.000000	1.821893	15.925133
PARBATI-III	0.000000	0.000000	2.044269	0.000000	15.257470	0.000000	13.000000	9.943357	10.510673	0.348756	0	7.860000	0.000000	12.217835	0.000000	6.862204	21.955336
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPCC	0.000000	0.000000	2.021641	0.000000	16.787472	0.000000	3.400000	7.621369	8.854103	0.565450	0	10.410000	0.000000	22.060437	0.000000	7.862078	22.417051
RAMPUR HEP	0.000000	0.000000	0.860041	0.000000	1.540072	0.000000	41.910000	4.883368	9.320100	0.0212609	0	5.620000	0.000000	8.510918	0.000000	12.256949	14.860051

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2024

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
KOTESHWAR :-				
	CHANDIGARH	7.717020		
	DELHI	67.745743		
	HARYANA	29.408497		
	J & K	40.566229		
	M.P.	1.352334		
	PUNJAB	37.375017		
	RAJASTHAN	54.200145		
	UTTAR PRADESH	234.778102		
	UTTARAKHAND	114.513526	70.518794	
TOTAL KOTESHWAR		587.656613		0
KISHANGANGA HEP :-				
	CHANDIGARH	23.729881		
	CHHATTISGARH	497.864608		
	DELHI	41.529177		
	HARYANA	19.776942		
	J & K	272.933653	213.605327	
	M.P.	5.730083		
	RAJASTHAN	21.489099		
	UTTAR PRADESH	714.843008		
	UTTARAKHAND	45.221451		
TOTAL KISHANGANGA HEP		1643.117902		0
NATHPA JHAKRI HEP :-				
	CHANDIGARH	131.902485		
	DELHI	989.032840		
	HARYANA	449.708436		
	HIMACHAL PRADESH	3236.958051	1065.080869	
	J & K	833.449264		
	M.P.	20.492115		
	PUNJAB	899.106009		
	RAJASTHAN	739.856833		
	UTTAR PRADESH	1413.462555		
	UTTARAKHAND	161.705317		
TOTAL NATHPA JHAKRI HEP		8875.673905		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlco.in, E-mail : nrlco@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0233
Ref : NR/2024-25/0233

दिनांक: 03-जून-2024
Dated: 03-06-2024

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मई, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of May, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मई, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,97,148/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of May, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,97,148. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

Sheikh Shadrudin

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel. : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : May, 2024

Bill No: NR/2024-25/0233

Date of Issue : 03-06-2024

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,97,148
Rupees Seven Lakh Ninety Seven Thousand One Hundred And Forty Eight Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016