



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
<b>Sr.No.</b>	<b>Month: August-2024</b>	<b>(F.Y): 2024-2025</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	110.029
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	742,687,462.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor $\{3\% \times \text{BetaFactor} \times 0.5 \times \text{AFC} / 12\}$	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	742,687,462.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	1,173,780,733.6
E2	Free Power to the Home State as per REA in kwh	140,853,688.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	1,032,927,045.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	4,678,692,223.7
E5	Free Power to the Home State (cumulative) up to this month in kwh.	561,443,066.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	4,117,249,156.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	1,032,927,045.6
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	1,242,611,236.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
	<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>	<b>1,985,298,698.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.09.2024					
For the month of August-2024 , Financial Year: 2024-2025 , Period: 01.08.2024 to 31.08.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.486106	1.486106	1.486106	1.688757
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.066755	5.066755	5.066755	5.757676
6	J & K	8.593508	8.593508	8.593508	9.765350
7	PUNJAB	13.056707	13.056707	13.056707	14.837167
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	8.824484	8.824484	8.824484	10.027823
11	UTTAR PRADESH	15.925133	15.925133	15.925133	18.096742
15	NDMC,DELHI	0.876431	0.876431	0.876431	0.995944
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.159200	4.726364	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	<b>TOTAL</b>	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.541451	2.888013	
2	JAIPUR VVNL	37.390	3.299475	3.749403	
3	JODHPUR VVNL	33.810	2.983558	3.390407	
	<b>TOTAL</b>	100.000	8.824484	10.027823	



## SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of August-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H
1	CHANDIGARE	1.688757	12,542,187.00	17443586.9	17443586.9	0.0	20,984,635.00	0.00	20,984,635.00	33,526,822.00
2	TPDDL	3.301591	24,520,502.00	34112327.5	34112327.5	0.0	41,037,130.00	0.00	41,037,130.00	65,557,632.00
3	BSES RAJDHANI POWER	4.726364	35,102,113.00	48833553.6	48833553.6	0.0	58,746,765.00	0.00	58,746,765.00	93,848,878.00
4	BSES YAMUNA POWER	2.733409	20,300,686.00	28241627.0	28241627.0	0.0	33,974,677.00	0.00	33,974,677.00	54,275,363.00
5	GoHP	25.000000	185,671,866.00	258231761.4	258231761.4	0.0	310,652,809.00	0.00	310,652,809.00	496,324,675.00
6	HPSEB	2.806818	20,845,885.00	28992582.9	28992582.9	0.0	34,878,077.00	0.00	34,878,077.00	55,723,962.00
7	HARYANA	5.757676	42,761,538.00	59468291.7	59468291.7	0.0	71,540,355.00	0.00	71,540,355.00	114,301,893.00
8	J & K	9.765350	72,526,030.00	100871484.4	100871484.4	0.0	121,348,395.00	0.00	121,348,395.00	193,874,425.00
9	PUNJAB	14.837167	110,193,779.00	153253898.4	153253898.4	0.0	184,364,440.00	0.00	184,364,440.00	294,558,219.00
10	MPPMCL	0.262359	1,948,507.00	2710428.6	2710428.6	0.0	3,260,646.00	0.00	3,260,646.00	5,209,153.00
11	AJMER VVNL	2.888013	21,448,910.00	29831867.7	29831867.7	0.0	35,887,737.00	0.00	35,887,737.00	57,336,647.00
12	JAIPUR VVNL	3.749403	27,846,346.00	38729636.6	38729636.6	0.0	46,591,753.00	0.00	46,591,753.00	74,438,099.00
13	JODHPUR VVNL	3.390407	25,180,128.00	35021369.6	35021369.6	0.0	42,130,708.00	0.00	42,130,708.00	67,310,836.00
14	UTTAR PRADESH	18.096742	134,402,234.00	186925521.1	186925521.1	0.0	224,871,402.00	0.00	224,871,402.00	359,273,636.00
15	NDMC,DELHI	0.995944	7,396,751.00	10259108.2	10259108.2	0.0	12,341,707.00	0.00	12,341,707.00	19,738,458.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>742687462.00</b>	<b>1032927045.6</b>	<b>1032927045.6</b>	<b>0.0</b>	<b>1242611236.00</b>	<b>0.00</b>	<b>1242611236.00</b>	<b>1985298698.00</b>

**Prepared by**

Signature:

Name:

Designation:

**Checked by**

Signature:

Name:

Designation:

**Issued by**

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**In case of any discrepancy, contact the following**

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**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of August-2024</b>				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.486106	862,688.00	12,820.00
02	TPDDL	2.905400		25,065.00
03	BSES RAJDHANI POWER	4.159200		35,881.00
04	BSES YAMUNA POWER	2.405400		20,751.00
05	GoHP	34.000000		293,314.00
06	HPSEB	2.470000		21,308.00
07	HARYANA	5.066755		43,710.00
08	J & K	8.593508		74,135.00
09	PUNJAB	13.056707		112,639.00
10	MPPMCL	0.230876		1,992.00
11	AJMER VVNL	2.541451		21,925.00
12	JAIPUR VVNL	3.299475		28,464.00
13	JODHPUR VVNL	2.983558		25,739.00
14	UTTAR PRADESH	15.925133		137,384.00
15	NDMC,DELHI	0.876431		7,561.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>862,688.00</b>	<b>862,688.00</b>



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 03 सितम्बर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : अगस्त 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Provisional REA for the month of August, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अगस्त 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 अगस्त, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of August, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 18<sup>th</sup> August, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

**Signed by Anzum Parwej**

**Date: 03-09-2024 19:19:36**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of AUGUST, 2024**

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.187	90.211	83.740	88.657	87.679	90.433
AURAIYA GPP	90.196	89.612	88.308	88.212	90.466	89.812
BAIRASIUL HEP	92.145	-	--	--	--	--
CHAMERA HEP	99.939	-	--	--	--	--
CHAMERA-II HEP	103.228	-	--	--	--	--
CHAMERA-III HEP	104.992	-	--	--	--	--
DADRI GPP	79.808	80.079	77.402	78.477	80.151	80.307
DADRI TPS	74.840	94.389	74.723	94.313	74.857	94.400
DADRI-II TPS	100.001	99.522	100.001	99.664	100.001	99.502
DHAULIGANGA HEP	106.188	-	--	--	--	--
DULHASTI HEP	92.339	-	--	--	--	--
JGSTPS-JHAJJAR	99.996	96.696	99.996	96.933	99.996	96.662
KOLDAM HEP	110.012	-	--	--	--	--
KOTESHWAR	99.120	-	--	--	--	--
KISHANGANGA HEP	95.205	-	--	--	--	--
NATHPA JHAKRI HEP	110.029	-	--	--	--	--
PARBATI-III	56.779	-	--	--	--	--
RAMPUR HEP	110.016	-	--	--	--	--
RIHAND STPS	87.311	94.200	89.026	94.671	87.066	94.132
RIHAND-II STPS	100.000	95.957	100.000	96.291	100.000	95.909
RIHAND-III STPS	99.939	98.352	99.883	98.365	99.946	98.351
SEWA-II HEP	98.117	-	--	--	--	--
SINGRAULI STPS	79.737	92.357	79.496	91.979	79.771	92.411
SINGRAULI SHEP	36.007	-	--	--	--	--
SALAL HEP	105.071	-	--	--	--	--
TEHRI HEP	97.509	-	--	--	--	--
TANDA-II STPS	98.440	98.909	98.449	98.662	98.438	98.945
TANAKPUR HEP	102.236	-	--	--	--	--
UNCHAHAHAR-I TPS	88.104	93.100	89.549	92.756	87.897	93.149
UNCHAHAHAR-II TPS	97.427	93.110	96.680	92.932	97.534	93.136
UNCHAHAHAR-III TPS	92.575	98.389	91.764	98.264	92.691	98.407
UNCHAHAHAR-IV TPS	100.432	94.997	100.292	95.137	100.452	94.977
URI HEP	83.728	-	--	--	--	--
URI-II HEP	102.901	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of AUGUST, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	11.82744-	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	2.051594	40.810000	3.790000	23.360150
AURAYA GPP	0.000000	0.000000	2.187529	0.000000	12.17772-	0.000000	0.000000	1.079441	9.035881	0.347129	0.000000	4.400375	0.000000	2.036499	30.920000	3.840000	33.856911
BAIRASUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	0.000000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	14.918690	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	12.152527	0.000000	0.000000	12.252543
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.057912	0.000000	13.000000	9.941457	9.309115	0.348756	0.000000	12.277006	0.000000	12.960048	0.000000	0.000000	21.949316
DADRI GPP	0.000000	0.000000	2.106263	0.000000	12.331574	0.000000	0.000000	1.246886	9.243771	0.361311	0.000000	4.580162	0.000000	2.119705	33.130000	3.410000	31.470328
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DADRI TPS	2.110000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	1.020408	0.347017	0.000000	74.673099	0.000000	0.184479	0.389181	0.578362	0.083796	0.000000	1.517784	0.960102	8.308689	0.000000	0.000000	12.095883
DHAULIANGA HEP	0.000000	0.000000	2.164269	0.000000	14.533913	0.000000	3.570000	6.913557	8.477115	0.348756	0.000000	14.431006	0.000000	11.696048	0.000000	1.670000	21.805316
DULHAATI HEP	0.000000	0.000000	1.914269	0.000000	14.153913	0.000000	0.000000	6.673557	23.557115	0.348756	0.000000	12.701006	0.000000	12.926048	0.000000	4.110000	23.415316
IGTSS-JHAJAR	0.000000	0.000000	0.731763	0.000000	46.870783	0.000000	0.000000	46.809802	1.219605	0.176702	0.000000	2.239977	0.000000	1.036664	0.000000	0.000000	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	3.613413	0.000000	28.000000	10.367648	12.225299	0.161589	0.000000	9.778399	0.000000	11.078002	0.000000	5.980000	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	12.733783	0.000000	0.000000	5.004248	6.108696	0.230179	0.000000	9.277864	0.000000	9.710391	0.000000	17.670000	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	1.329313	0.000000	0.000000	1.203557	15.407115	0.348756	0.000000	4.421006	0.000000	2.046044	0.000000	0.000000	43.365316
MEJA TPS	0.000000	0.000000	0.952134	0.000000	3.661957	0.000000	0.000000	0.601779	4.083557	0.178378	0.000000	5.830501	0.000000	6.023024	0.000000	1.740000	79.912668
NALP	0.000000	0.000000	2.549241	0.000000	11.964196	0.000000	3.180000	7.527451	0.834901	0.338293	0.000000	12.701006	0.000000	11.984666	0.000000	3.700000	33.051176
NATHPA HAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.346431	0.000000	36.470000	5.066755	8.593508	0.230876	0.000000	13.056707	0.000000	8.824484	0.000000	0.000000	15.025133
PARBATTI-III	0.000000	0.000000	2.044269	0.000000	14.053913	0.000000	13.000000	9.945557	9.307115	0.348756	0.000000	12.281006	0.000000	12.956048	0.000000	0.000000	21.955336
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPP	0.000000	0.000000	3.021641	0.000000	14.896504	0.000000	3.480000	7.621368	3.902735	0.565450	0.000000	17.579252	0.000000	23.257252	0.000000	3.400000	22.470052
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	0.806704	0.000000	41.010000	4.883368	8.586736	0.212509	0.000000	8.313866	0.000000	8.966725	0.000000	10.580000	14.860051

**Northern Regional Power Committee**  
**Provisional REA for the Month of AUGUST, 2024**

**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	174.435869		
	DELHI	1214.466163		
	GOHP NJHEP	1035.959700		
	HARYANA	594.682917		
	HIMACHAL PRADESH	3244.820623	372.577180	
	JAMMU AND KASHMIR	1008.714844		
	MADHYA PRADESH	27.104286		
	PUNJAB	1532.538984		
	RAJASTHAN	1035.828739		
	UTTAR PRADESH	1869.255211		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>11737.807336</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	22.909440		
	DELHI	157.387543		
	GOHP PARBATI3	112.410675		
	HARYANA	111.344087		
	HIMACHAL PRADESH	33.374076	33.205138	
	JAMMU AND KASHMIR	104.241837		
	MADHYA PRADESH	3.903288		
	PUNJAB	137.535966		
	RAJASTHAN	145.105213		
	UTTAR PRADESH	245.885396		
	UTTARAKHAND	46.024120		
<b>TOTAL PARBATI-III</b>		<b>1120.121641</b>		<b>0</b>
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	28.045393		
	DELHI	25.766908		
	GOHP RAMPUR	304.972950		
	HARYANA	155.762149		
	HIMACHAL PRADESH	1031.738401	109.668875	
	JAMMU AND KASHMIR	273.874289		
	MADHYA PRADESH	6.779121		
	PUNJAB	265.202078		
	RAJASTHAN	285.974718		
	UTTAR PRADESH	473.983168		
	UTTARAKHAND	337.453325		
<b>TOTAL RAMPUR HEP</b>		<b>3189.552500</b>		<b>0</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0761  
Ref : NR/2024-25/0761

दिनांक: 02-सितंबर-2024  
Dated: 02/09/2024

सेवा मे,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अगस्त, 2024 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of August, 2024 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

अगस्त, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,62,688/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of August, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,62,688. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड (भारत सरकार का उद्यम)

## GRID CONTROLLER OF INDIA LIMITED

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[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

### BILL OF SUPPLY FOR THE MONTH OF : August, 2024

Bill No: NR/2024-25/0761

Date of Issue : 02/09/2024

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,83,103
2	PPLI Charges as per Annexure I	79,585
Net Charges		8,62,688
Rupees Eight Lakh Sixty Two Thousand Six Hundred And Eighty Eight Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

#### Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

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