



SJVN LIMITED
Commercial & System Operation Department

| Provisional bill for Energy supply from NATHPA JHAKRI HPS | | |
|--|--|-------------------------|
| Sr.No. | Month: September-2024 | (F.Y): 2024-2025 |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 13828,636,000.00 |
| A2 | Annual Design Energy (DE) in MWH | 6,612,000.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.2 |
| A4 | Free Energy for Home State, in % (FEHS) | 12.0 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 6,532,656.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH | 5,748,737.280 |
| A7 | Installed Capacity (IC) in MW | 1500 |
| A8 | Number of Days in the month (NDM) | 30 |
| A9 | Number of Days in the year(NDY) | 365 |
| A10 | Number of Days in the month (N) | 30 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 87.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy | 1.203 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy | 1.203 |
| Capacity Charges (inclusive of incentive) | | |
| C1 | Plant Availability Factor achieved during the month (PAFM) | 105.667 |
| C2 | Capacity Charge (inclusive of incentive) for the month in Rupees | 690,236,410.00 |
| C3 | Beta Factor, as per REA, which shall be in the range from 0 to 1 | 0.000 |
| C4 | Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC)/12}} | 0.00 |
| C5 | Total Capacity Charges including Incentives on account of Beta Factor | 690,236,410.00 |
| Energy Details | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh | 1,020,256,200.0 |
| E2 | Free Power to the Home State as per REA in kwh | 122,431,050.0 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 897,825,150.0 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh | 5,698,948,423.7 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh. | 683,874,116.8 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 5,015,074,306.9 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh}](E3-E7) | 897,825,150.0 |
| Energy Charges | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12) | 1,080,083,655.00 |
| EE2 | Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 |
| Total Charges in Rupees (C5 + EE1 + EE2) | | 1,770,320,065.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.10.2024 | | | | | |
|---|-----------------------|--|--|---|---|
| For the month of September-2024 , Financial Year: 2024-2025 , Period: 01.09.2024 to 30.09.2024 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 12% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.88 |
| 1 | CHANDIGARH | 1.486106 | 1.486106 | 1.486106 | 1.688757 |
| 2 | DELHI | 9.470000 | 9.470000 | 9.470000 | 10.761364 |
| 3 | GoHP | 36.470000 | 34.000000 | 22.000000 | 25.000000 |
| 4 | HPSEB | 0.000000 | 2.470000 | 2.470000 | 2.806818 |
| 5 | HARYANA | 5.066755 | 5.066755 | 5.066755 | 5.757676 |
| 6 | J & K | 8.593508 | 8.593508 | 8.593508 | 9.765350 |
| 7 | PUNJAB | 13.056707 | 13.056707 | 13.056707 | 14.837167 |
| 8 | MPPMCL | 0.230876 | 0.230876 | 0.230876 | 0.262359 |
| 9 | RAJASTHAN | 8.824484 | 8.824484 | 8.824484 | 10.027823 |
| 11 | UTTAR PRADESH | 15.925133 | 15.925133 | 15.925133 | 18.096742 |
| 15 | NDMC,DELHI | 0.876431 | 0.876431 | 0.876431 | 0.995944 |
| | Total | 100.000000 | 100.000000 | 88.000000 | 100.000000 |
| | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024 | | | | | |
| Sr. No. | DELHI Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) | |
| 1 | TPDDL | 30.680 | 2.905400 | 3.301591 | |
| 2 | BSES RAJDHANI POWER | 43.920 | 4.159200 | 4.726364 | |
| 3 | BSES YAMUNA POWER | 25.400 | 2.405400 | 2.733409 | |
| | TOTAL | 100.000 | 9.470000 | 10.761364 | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) | |
| 1 | AJMER VVNL | 28.800 | 2.541451 | 2.888013 | |
| 2 | JAIPUR VVNL | 37.390 | 3.299475 | 3.749403 | |
| 3 | JODHPUR VVNL | 33.810 | 2.983558 | 3.390407 | |
| | TOTAL | 100.000 | 8.824484 | 10.027823 | |



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of September-2024

| Sr. No. | Name of Beneficiaries | Weighted Avg. % capacity Allocation (after excluding of 12% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Total Charges for the month (Rs) |
|---------|-----------------------|---|--|--|---|---|---|---|----------------------|----------------------------------|
| | | | | As per Provisional REA | Upto Annual Ex-bus Saleable Design energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus saleable Design Energy | In excess of Annual Ex-bus saleable Design Energy | Total | |
| | | A | B | C | D | E | F = D * 1.203 | G = E * 1.203 | H = F + G | I = B + H |
| 1 | CHANDIGARH | 1.688757 | 11,656,416.00 | 15161557.5 | 15161557.5 | 0.0 | 18,239,354.00 | 0.00 | 18,239,354.00 | 29,895,770.00 |
| 2 | TPDDL | 3.301591 | 22,788,783.00 | 29643004.9 | 29643004.9 | 0.0 | 35,660,335.00 | 0.00 | 35,660,335.00 | 58,449,318.00 |
| 3 | BSES RAJDHANI POWER | 4.726364 | 32,623,085.00 | 42435184.8 | 42435184.8 | 0.0 | 51,049,527.00 | 0.00 | 51,049,527.00 | 83,672,612.00 |
| 4 | BSES YAMUNA POWER | 2.733409 | 18,866,984.00 | 24541641.1 | 24541641.1 | 0.0 | 29,523,594.00 | 0.00 | 29,523,594.00 | 48,390,578.00 |
| 5 | GoHP | 25.000000 | 172,559,103.00 | 224456364.0 | 224456364.0 | 0.0 | 270,021,006.00 | 0.00 | 270,021,006.00 | 442,580,109.00 |
| 6 | HPSEB | 2.806818 | 19,373,680.00 | 25199408.5 | 25199408.5 | 0.0 | 30,314,888.00 | 0.00 | 30,314,888.00 | 49,688,568.00 |
| 7 | HARYANA | 5.757676 | 39,741,576.00 | 51692102.5 | 51692102.5 | 0.0 | 62,185,599.00 | 0.00 | 62,185,599.00 | 101,927,175.00 |
| 8 | J & K | 9.763350 | 67,404,001.00 | 87677217.5 | 87677217.5 | 0.0 | 105,475,693.00 | 0.00 | 105,475,693.00 | 172,879,694.00 |
| 9 | PUNJAB | 14.837167 | 102,411,529.00 | 133210425.0 | 133210425.0 | 0.0 | 160,252,141.00 | 0.00 | 160,252,141.00 | 262,663,670.00 |
| 10 | MPPMCL | 0.262359 | 1,810,897.00 | 2355230.0 | 2355230.0 | 0.0 | 2,833,342.00 | 0.00 | 2,833,342.00 | 4,644,239.00 |
| 11 | AJMER VVNL | 2.888013 | 19,934,117.00 | 25929784.8 | 25929784.8 | 0.0 | 31,193,531.00 | 0.00 | 31,193,531.00 | 51,127,648.00 |
| 12 | JAIPUR VVNL | 3.749403 | 25,879,745.00 | 33663703.3 | 33663703.3 | 0.0 | 40,497,435.00 | 0.00 | 40,497,435.00 | 66,377,180.00 |
| 13 | JODHPUR VVNL | 3.390407 | 23,401,824.00 | 30440486.9 | 30440486.9 | 0.0 | 36,619,906.00 | 0.00 | 36,619,906.00 | 60,021,730.00 |
| 14 | UTTAR PRADESH | 18.096742 | 124,910,302.00 | 162477052.5 | 162477052.5 | 0.0 | 195,459,894.00 | 0.00 | 195,459,894.00 | 320,370,196.00 |
| 15 | NDMC,DELHI | 0.995944 | 6,874,368.00 | 8941986.7 | 8941986.7 | 0.0 | 10,757,210.00 | 0.00 | 10,757,210.00 | 17,631,578.00 |
| | TOTAL | 100.000000 | 690236410.00 | 897825150.0 | 897825150.0 | 0.0 | 1080083655.00 | 0.00 | 1080083655.00 | 1770320065.00 |

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of September-2024 | | | | |
|--|------------------------------|--|---|--|
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) |
| 01 | CHANDIGARH | 1.486106 | 1,183,169.00 | 17,583.00 |
| 02 | TPDDL | 2.905400 | | 34,376.00 |
| 03 | BSES RAJDHANI POWER | 4.159200 | | 49,210.00 |
| 04 | BSES YAMUNA POWER | 2.405400 | | 28,460.00 |
| 05 | GoHP | 34.000000 | | 402,277.00 |
| 06 | HPSEB | 2.470000 | | 29,224.00 |
| 07 | HARYANA | 5.066755 | | 59,948.00 |
| 08 | J & K | 8.593508 | | 101,676.00 |
| 09 | PUNJAB | 13.056707 | | 154,483.00 |
| 10 | MPPMCL | 0.230876 | | 2,732.00 |
| 11 | AJMER VVNL | 2.541451 | | 30,070.00 |
| 12 | JAIPUR VVNL | 3.299475 | | 39,038.00 |
| 13 | JODHPUR VVNL | 2.983558 | | 35,301.00 |
| 14 | UTTAR PRADESH | 15.925133 | | 188,421.00 |
| 15 | NDMC,DELHI | 0.876431 | | 10,370.00 |
| | TOTAL | 100.000000 | 1,183,169.00 | 1,183,169.00 |



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 अक्टूबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of September, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया सितम्बर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 15 सितम्बर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of September, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 15th September, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 03-10-2024 16:25:14

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

| Constituent | PAFM (%) | PAFC (%) | Peak Hour | | Off - Peak Hour | |
|-------------------|----------|----------|-----------|----------|-----------------|----------|
| | | | PAFM (%) | PAFC (%) | PAFM (%) | PAFC (%) |
| ANTA GPP | 87.918 | 89.977 | 85.656 | 88.665 | 88.241 | 90.165 |
| AURAIYA GPP | 97.075 | 90.858 | 94.428 | 89.373 | 97.453 | 91.071 |
| BAIRASIUL HEP | 97.334 | - | -- | -- | -- | -- |
| CHAMERA HEP | 101.260 | - | -- | -- | -- | -- |
| CHAMERA-II HEP | 103.239 | - | -- | -- | -- | -- |
| CHAMERA-III HEP | 105.158 | - | -- | -- | -- | -- |
| DADRI GPP | 96.378 | 82.910 | 95.650 | 81.779 | 96.482 | 83.072 |
| DADRI TPS | 99.661 | 95.253 | 99.015 | 95.084 | 99.753 | 95.278 |
| DADRI-II TPS | 93.390 | 98.517 | 92.906 | 98.556 | 93.460 | 98.511 |
| DHAULIGANGA HEP | 103.022 | - | -- | -- | -- | -- |
| DULHASTI HEP | 100.966 | - | -- | -- | -- | -- |
| IGSTPS-JHAJJAR | 97.522 | 96.831 | 97.743 | 97.066 | 97.490 | 96.798 |
| KOLDAM HEP | 90.750 | - | -- | -- | -- | -- |
| KOTESHWAR | 94.848 | - | -- | -- | -- | -- |
| KISHANGANGA HEP | 98.512 | - | -- | -- | -- | -- |
| NATHPA JHAKRI HEP | 105.667 | - | -- | -- | -- | -- |
| PARBATI-III | 73.910 | - | -- | -- | -- | -- |
| RAMPUR HEP | 105.665 | - | -- | -- | -- | -- |
| RIHAND STPS | 43.055 | 85.815 | 43.949 | 86.356 | 42.927 | 85.738 |
| RIHAND-II STPS | 94.792 | 95.766 | 94.362 | 95.975 | 94.853 | 95.736 |
| RIHAND-III STPS | 99.363 | 98.518 | 100.000 | 98.633 | 99.272 | 98.502 |
| SEWA-II HEP | 100.000 | - | -- | -- | -- | -- |
| SINGRAULI STPS | 85.392 | 91.215 | 85.778 | 90.963 | 85.337 | 91.251 |
| SINGRAULI SHEP | 0.000 | - | -- | -- | -- | -- |
| SALAL HEP | 102.701 | - | -- | -- | -- | -- |
| TEHRI HEP | 108.205 | - | -- | -- | -- | -- |
| TANDA-II STPS | 82.716 | 96.255 | 84.148 | 96.283 | 82.512 | 96.251 |
| TANAKPUR HEP | 107.572 | - | -- | -- | -- | -- |
| UNCHAHAAR-I TPS | 93.482 | 93.163 | 92.069 | 92.643 | 93.683 | 93.237 |
| UNCHAHAAR-II TPS | 88.374 | 92.334 | 88.516 | 92.208 | 88.354 | 92.352 |
| UNCHAHAAR-III TPS | 35.824 | 88.132 | 33.377 | 87.627 | 36.174 | 88.205 |
| UNCHAHAAR-IV TPS | 100.461 | 95.893 | 100.116 | 95.953 | 100.511 | 95.885 |
| URI HEP | 94.551 | - | -- | -- | -- | -- |
| URI-II HEP | 102.480 | - | -- | -- | -- | -- |

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GURJAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|--------------------|-----------|------------|------------|--------------|-----------|-----------|------------------|-----------|-------------------|----------------|------------|-----------|------------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.00000 | 0.00000 | 2.63120 | 0.00000 | 11.87444 | 0.00000 | 0.00000 | 1.206767 | 9.333534 | 0.349686 | 0.000000 | 4.432795 | 0.000000 | 2.051504 | 40.810000 | 3.790000 | 23.560150 |
| AURAYA GPP | 0.00000 | 0.00000 | 2.18759 | 0.00000 | 12.17735 | 0.00000 | 0.00000 | 1.197941 | 9.038881 | 0.347129 | 0.000000 | 4.400375 | 0.000000 | 2.056499 | 30.930000 | 3.840000 | 33.856911 |
| BAIKASUL HEP | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 11.00000 | 0.00000 | 12.00000 | 30.500000 | 0.000000 | 0.000000 | 0.000000 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMERA HEP | 0.00000 | 0.00000 | 3.990000 | 0.00000 | 7.900000 | 0.00000 | 14.90000 | 15.800000 | 3.900000 | 0.000000 | 0.000000 | 10.300000 | 0.000000 | 19.600000 | 0.000000 | 3.530000 | 20.270000 |
| CHAMERA-II HEP | 0.00000 | 0.00000 | 2.403123 | 0.00000 | 14.918696 | 0.00000 | 15.670000 | 7.114269 | 9.218538 | 0.418307 | 0.000000 | 15.305207 | 0.000000 | 12.125557 | 0.000000 | 0.000000 | 22.856403 |
| CHAMERA-III HEP | 0.00000 | 0.00000 | 2.045269 | 0.00000 | 14.057913 | 0.00000 | 13.00000 | 9.941557 | 9.309115 | 0.348756 | 0.000000 | 12.270006 | 0.000000 | 12.960548 | 0.000000 | 4.111000 | 21.949336 |
| DADRI GPP | 0.00000 | 0.00000 | 2.106263 | 0.00000 | 12.331574 | 0.00000 | 0.00000 | 1.246886 | 9.243771 | 0.361311 | 0.000000 | 4.580162 | 0.000000 | 2.119705 | 33.130000 | 3.410000 | 31.470328 |
| DADRI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000000 | 0 | 0 | 0 | 0 | 0 | 0 |
| DADRI TPS | 21.310000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 |
| DADRI-II TPS | 0.000000 | 1.020408 | 0.347017 | 0.000000 | 74.673099 | 0.000000 | 0.184672 | 0.289181 | 0.579362 | 0.083796 | 0 | 1.517784 | 0.900102 | 8.309589 | 0.000000 | 0.000000 | 12.095883 |
| DHAULGANGA HEP | 0.000000 | 0.000000 | 2.164269 | 0.000000 | 14.533913 | 0.000000 | 3.570000 | 6.913557 | 8.477115 | 0.348756 | 0 | 14.421006 | 0.000000 | 11.696048 | 0.000000 | 16.070000 | 21.863336 |
| DULIYATI HEP | 0.000000 | 0.000000 | 1.914269 | 0.000000 | 14.153913 | 0.000000 | 0.000000 | 46.809802 | 1.219605 | 0.176702 | 0.000000 | 2.239977 | 0.000000 | 1.036664 | 0.000000 | 0.000000 | 23.615336 |
| IGSTPS-JHAJAR | 0.000000 | 0.000000 | 0.731763 | 0.000000 | 46.870783 | 0.000000 | 28.000000 | 10.367648 | 12.229299 | 0.161589 | 0 | 9.778399 | 0.000000 | 11.678002 | 0.000000 | 5.800000 | 19.726472 |
| KOLDAM HEP | 0.000000 | 0.000000 | 1.459178 | 0.000000 | 0.613413 | 0.000000 | 0.000000 | 5.004348 | 6.108896 | 0.230179 | 0 | 9.277864 | 0.000000 | 9.710391 | 0.000000 | 17.070000 | 39.951522 |
| KOTESHWAR | 0.000000 | 0.000000 | 1.313217 | 0.000000 | 10.733783 | 0.000000 | 0.000000 | 1.203557 | 15.407115 | 0.348756 | 0 | 4.421006 | 0.000000 | 2.046048 | 0.000000 | 0.000000 | 43.505336 |
| KISHANGANGA IIEP | 0.000000 | 0.000000 | 1.444269 | 30.300000 | 1.323913 | 0.000000 | 0.000000 | 0.601779 | 4.083557 | 0.174378 | 0 | 5.850503 | 0.000000 | 6.022024 | 0.000000 | 1.740000 | 79.912668 |
| MEJA TPS | 0.000000 | 0.000000 | 0.952134 | 0.000000 | 0.661957 | 0.000000 | 0.000000 | 0.601779 | 4.083557 | 0.174378 | 0 | 15.878376 | 0.000000 | 11.984666 | 0.000000 | 3.700000 | 33.051176 |
| NALP | 0.000000 | 0.000000 | 2.540941 | 0.000000 | 11.964196 | 0.000000 | 3.180000 | 7.527451 | 9.834901 | 0.338293 | 0 | 13.056797 | 0.000000 | 8.824484 | 0.000000 | 0.000000 | 15.925133 |
| NATHPA JHAJKRI HEP | 0.000000 | 0.000000 | 1.486106 | 0.000000 | 10.346431 | 0.000000 | 36.670000 | 5.066735 | 8.593508 | 0.220976 | 0 | 12.281006 | 0.000000 | 12.956048 | 0.000000 | 4.110000 | 21.955336 |
| PARBATI-II | 0.000000 | 0.000000 | 2.044269 | 0.000000 | 14.053913 | 0.000000 | 3.000000 | 9.943557 | 9.307115 | 0.348756 | 0 | 24.600000 | 0.000000 | 35.790000 | 0.000000 | 0.000000 | 14.100000 |
| RAPT | 0.000000 | 0.000000 | 0.660000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.890000 | 7.950000 | 0.000000 | 0 | 17.577925 | 0.000000 | 23.27325 | 0.000000 | 3.400000 | 22.417052 |
| RAPCC | 0.000000 | 0.000000 | 3.021641 | 0.000000 | 14.936504 | 0.000000 | 3.400000 | 7.621368 | 3.902735 | 0.565450 | 0 | 8.313866 | 0.000000 | 8.966725 | 0.000000 | 10.500000 | 14.960051 |
| RAMPUR HEP | 0.000000 | 0.000000 | 0.880041 | 0.000000 | 0.806704 | 0.000000 | 41.910000 | 4.883366 | 8.560736 | 0.212509 | 0 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) | Incentive Energy |
|--------------------------------|-------------------|---------------------|---------------------------------------|------------------|
| KOTESHWAR :- | | | | |
| | CHANDIGARH | 23.860475 | | |
| | DELHI | 194.979075 | | |
| | HARYANA | 90.905100 | | |
| | JAMMU AND KASHMIR | 110.963375 | | |
| | MADHYA PRADESH | 4.163750 | | |
| | PUNJAB | 168.556550 | | |
| | RAJASTHAN | 176.380300 | | |
| | UTTAR PRADESH | 725.754675 | | |
| | UTTARAKHAND | 320.974200 | 217.984500 | |
| TOTAL KOTESHWAR | | 1816.537500 | | 0 |
| KISHANGANGA HEP :- | | | | |
| | CHANDIGARH | 15.641900 | | |
| | CHHATTISGARH | 328.087275 | | |
| | DELHI | 14.346675 | | |
| | HARYANA | 13.023875 | | |
| | JAMMU AND KASHMIR | 166.811225 | 140.763519 | |
| | MADHYA PRADESH | 3.786175 | | |
| | PUNJAB | 47.850900 | | |
| | RAJASTHAN | 22.189800 | | |
| | UTTAR PRADESH | 471.058475 | | |
| TOTAL KISHANGANGA HEP | | 1082.796300 | | 0 |
| NATHPA JHAKRI HEP :- | | | | |
| | CHANDIGARH | 151.615575 | | |
| | DELHI | 1055.618175 | | |
| | GOHP NJHEP | 1224.310500 | 1224.310500 | |
| | HARYANA | 516.921025 | | |
| | HIMACHAL PRADESH | 2496.557725 | 0.000000 | |
| | JAMMU AND KASHMIR | 876.772175 | | |
| | MADHYA PRADESH | 23.552300 | | |
| | PUNJAB | 1332.104250 | | |
| | RAJASTHAN | 900.339750 | | |
| | UTTAR PRADESH | 1624.770525 | | |
| TOTAL NATHPA JHAKRI HEP | | 10202.562000 | | 0 |

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) | Incentive Energy |
|--------------------------|-------------------|--------------------|---------------------------------------|------------------|
| PARBATI-III :- | | | | |
| | CHANDIGARH | 17.095325 | | |
| | DELHI | 117.491525 | | |
| | GOHP PARBATI3 | 108.682600 | 108.682600 | |
| | HARYANA | 83.126275 | | |
| | JAMMU AND KASHMIR | 77.811350 | | |
| | MADHYA PRADESH | 2.922225 | | |
| | PUNJAB | 102.658975 | | |
| | RAJASTHAN | 108.320575 | | |
| | UTTAR PRADESH | 183.554150 | | |
| | UTTARAKHAND | 34.357000 | | |
| TOTAL PARBATI-III | | 836.020000 | | 0 |
| RAMPUR HEP :- | | | | |
| | CHANDIGARH | 24.583750 | | |
| | DELHI | 22.562450 | | |
| | GOHP RAMPUR | 363.316725 | 363.316725 | |
| | HARYANA | 136.483550 | | |
| | HIMACHAL PRADESH | 807.951500 | 0.000000 | |
| | JAMMU AND KASHMIR | 239.971950 | | |
| | MADHYA PRADESH | 5.942250 | | |
| | PUNJAB | 232.368425 | | |
| | RAJASTHAN | 250.592450 | | |
| | UTTAR PRADESH | 415.307000 | | |
| | UTTARAKHAND | 295.683950 | | |
| TOTAL RAMPUR HEP | | 2794.764000 | | 0 |
| SEWA-II HEP :- | | | | |
| | CHANDIGARH | 5.968950 | | |
| | DELHI | 38.414525 | | |
| | HARYANA | 18.443625 | | |
| | JAMMU AND KASHMIR | 56.568250 | 34.084440 | |
| | MADHYA PRADESH | 0.910100 | | |
| | PUNJAB | 33.434250 | | |
| | RAJASTHAN | 33.788550 | | |
| | UTTAR PRADESH | 63.731100 | | |
| | UTTARAKHAND | 10.928650 | | |
| TOTAL SEWA-II HEP | | 262.188000 | | 0 |



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0926
Ref : NR/2024-25/0926

दिनांक:
Dated:

सेवा में,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का सितंबर, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of September, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

सितंबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹11,83,169/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of September, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹11,83,169. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : September, 2024

Bill No: NR/2024-25/0926

Date of Issue :

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJIGN

| SI No | Description | Amount(₹) |
|---|--------------------------------|-----------|
| NRLDC Fees and Charges | | |
| 1 | RLDC Charges as per Annexure I | 7,80,957 |
| 2 | PPLI Charges as per Annexure I | 79,367 |
| 3 | Adjustments as per Annexure II | 3,22,845 |
| Net Charges | | 11,83,169 |
| Rupees Eleven Lakh Eighty Three Thousand One Hundred And Sixty Nine Only. | | |

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

| SI No | Account Name | Bank Name | Account Number | RTGS / IFS Code |
|-------|--|---------------------|----------------|-----------------|
| 1 | GRID INDIA RLDC FEES AND CHARGES ACCOUNT | State Bank Of India | 40232781809 | SBIN0004688 |
| 2 | GRID INDIA RLDC FEES AND CHARGES ACCOUNT | ICICI Bank Ltd | 000705051613 | ICIC0000007 |
| 3 | RLDC FEES AND CHARGES A/C GCIL | HDFC Bank Limited | 50200091340512 | HDFC0004457 |

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFPCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016