



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस से ऊर्जा आपूर्ति के लिए अंतरिम बिलिंग		
Provisional bill for Energy supply from Nathpa Jhakri HPS		
क्रम सं (Sr.No.)	महीना: मार्च, 2023	वित्त वर्ष (FY:) 2022-23
A1	"AFC" वार्षिक स्थाई प्रभार. (सीईआरसी द्वारा अनुमोदित) रुपये में {Annual Fixed Charges "AFC" in Rs. (as approved by CERC by its order dated 04.04.2023) }	13630750000
A2	वार्षिक डिजाइन ऊर्जा (DE) MWH में {Annual Design Energy (DE) in MWH }	6612000.000
A3	मानक सहायक खपत (Aux) % में {Normative Auxiliary Consumption in % (AUX)}	1.2
A4	गृह राज्य के लिए नि: शुल्क ऊर्जा, (FEHS) % में {Free Energy for Home State, in % (FEHS)}	12
A5	वार्षिक एक्स बस डिजाइन ऊर्जा [DE x (100-Aux) / 100] MWH में {Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH }	6532656.000
A6	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा = [DE x (100-Aux) x (100- FEHS) / 10000] MWH में {Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH}	5748737.280
A7	मेगावाट में संस्थापित क्षमता (IC) {Installed Capacity (IC) in MW}	1500
A8	महीने में दिनों की संख्या (NDM) {Number of Days in the month (NDM)}	31
A9	वर्ष में दिनों की संख्या (NDY) {Number of Days in the year (NDY)}	365
A10	महीने में दिनों की संख्या (N) {Number of Days in the month (N)}	31
A11	मानक वार्षिक संयंत्र उपलब्धता फैक्टर (NAPAF) % में {Normative Annual Plant Availability Factor in % (NAPAF) }	90
A12	ऊर्जा के लिए ऊर्जा प्रभार दर (ECR) वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक {Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.}[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] ₹ / kWh में	1.186
A13	वार्षिक पूर्व बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार दर रुपए / kWh में {Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.}	1.186
क्षमता प्रभार (प्रोत्साहन सहित) {Capacity Charges (inclusive of incentive)}		
C1	माह के दौरान हासिल संयंत्र उपलब्धता फैक्टर (Plant Availability Factor achieved during the month) (PAFM) [(PAFM = 10000X Σ DC _i / {N x IC x(100-Aux)})% में	98.716
C2	क्षमता का शुल्क (प्रोत्साहन सहित) महीने के लिए {Capacity Charge (inclusive of incentive) for the month} (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) रुपये में	634897513
ऊर्जा विवरण {Energy Details}		
E1	एक्स बस अनुसूचित ऊर्जा माह के लिए, kWh में. {Ex-bus Scheduled Energy for the month in kwh.}	222397233.6
E2	गृह राज्य के लिए मुफ्त बिजली kWh में, {Free Power to the Home State as per REA in kwh.}	26860252.5
E3	एक्स बस Saleable अनुसूचित ऊर्जा माह के लिए, kWh में {Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex - bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	195536981.1
E4	एक्स बस अनुसूचित ऊर्जा (संचयी) इस महीने तक kWh में. {Ex-bus Scheduled Energy (cumulative) up to this month in kwh.}	6983403424.2
E5	गृह राज्य के लिए मुफ्त बिजली (संचयी) इस महीने तक kWh में. {Free Power to the Home State (cumulative) up to this month in kwh.}	847320715.4
E6	एक्स बस Saleable अनुसूचित ऊर्जा (संचयी) इस महीने तक {Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh में	6136082708.8
E7	इस महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा. {Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] }	195536981.1
E8	महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक ऊर्जा. {Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)}	0.0
ऊर्जा प्रभार {Energy Charges}		
EE1	महीने के लिए Saleable डिजाइन ऊर्जा तक ऊर्जा के लिए ऊर्जा प्रभार. { Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [{ ECR in Rs/kwh } X {Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy}](E8*A12)}	0
EE2	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार. {Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)}	231906860
कुल शुल्क रुपये में {Total Charges in Rupees} (C2 + EE1 + EE2)		866804373

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मार्च, 2023 के महीने के लिए REA के अनुसार नाथपा झाकरी जलविद्युत परियोजना के लाभार्थियों को भारित औसत % क्षमता का आबंटन {Weighted Avg. %age Capacity Allocations of Nathpa Jhakri HPS to Beneficiaries as per Provisional REA dated 05.04.2023, for the month of March, 2023}

वित्तीय वर्ष {FY}: 2022-23

अवधि (Period): 01.03.2023 to 31.03.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D=C/0.88
1	चंडीगढ़	1.211613	1.211613	1.211613	1.376833
2	दिल्ली	9.470000	9.470000	9.470000	10.761364
3	हरियाणा	4.270000	4.270000	4.270000	4.852273
4	हिमाचल प्रदेश सरकार (GoHP)	36.470000	34.000000	22.000000	25.000000
5	एचपीएसईबी	0.000000	2.470000	2.470000	2.806818
6	जम्मू और कश्मीर	13.891870	13.891870	13.891870	15.786216
7	पंजाब	10.130000	10.130000	10.130000	11.511364
8	उत्तर प्रदेश	14.846949	14.846949	14.846949	16.871533
9	राजस्थान	7.470000	7.470000	7.470000	8.488636
10	मध्य प्रदेश	0.241694	0.241694	0.241694	0.274652
11	उत्तराखंड	1.695756	1.695756	1.695756	1.926995
12	एन डी एम सी, दिल्ली	0.302118	0.302118	0.302118	0.343316
कुल (Total)		100.000000	100.000000	88.000000	100.000000

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 के लिए (Weighted Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2022-23) (Period: 01.03.2023 to 31.03.2023)

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	टीपीडीडीएल	30.680%	2.905396	3.301586
2	बीएसईएस राजधानी पावर	43.920%	4.159224	4.726392
3	बीएसईएस यमुना पावर	25.400%	2.405380	2.733386
कुल (Total)		100.000%	9.470000	10.761364

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 के लिए (Weighted Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2022-23) (Period: 01.03.2023 to 31.03.2023)

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	अजमेर वीवीएनएल	27.120%	2.025864	2.302118
2	जयपुर वीवीएनएल	37.760%	2.820672	3.205309
3	जोधपुर वीवीएनएल	35.120%	2.623464	2.981209
कुल (Total)		100.000%	7.470000	8.488636

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एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस की मार्च, 2023 के महीने के लिए क्षमता और ऊर्जा का लाभार्थी वार विवरण

Beneficiary-wise breakup of Capacity & Energy Charges of Nathpa Jhakri HPS for the month of March, 2023

क्रम संख्या (Sr. No.)	लाभार्थियों के नाम (Name of Beneficiaries)	भारित औसत. % क्षमता आवंटन (12% नि: शुल्क बिजली छोड़कर) (Proportionate weighted Avg. % capacity Allocation (after excluding 12% free power))	महीने के लिए क्षमता प्रभार (Capacity Charges (Inclusive of Incentive for the month (Rs)))	महीने के लिए एक्स बस विक्ली योग्य अनुसूचित ऊर्जा (Ex-bus Saleable Scheduled Energy for the month (kwh))				महीने के लिए ऊर्जा प्रभार (Energy Charges for the month (Rs))				कुल शुल्क (Total Charges for the month) (Rs)
				अंतरिम REA के अनुसार (As per provisional REA)	वार्षिक एक्स बस विक्ली योग्य डिजाइन ऊर्जा तक (Upto Annual Ex-bus Saleable Design Energy)	वार्षिक एक्स बस विक्ली योग्य डिजाइन ऊर्जा से अधिक (In excess of Annual Ex-bus saleable Design energy)	वार्षिक एक्स बस विक्ली योग्य डिजाइन ऊर्जा तक (Upto Annual Ex-bus Saleable Design Energy)	वार्षिक एक्स बस विक्ली योग्य डिजाइन ऊर्जा से अधिक (In excess of Annual Ex-bus saleable Design energy)	कुल (Total)			
A	B	C	D	E	F=D X (1.186)	G =E X (1.186)	H=F+G	I=B+H				
1	यू टी चंडीगढ़	1.376833	8741478	2694601.5	0.0	2694601.5	0	3195797	H=F+G	3195797	11937275	
2	टीपीडीएल, दिल्ली	3.201586	20961687	6530742.8	0.0	6530742.8	0	7745461		7745461	28707148	
3	बीएसईएस राजधानी पावर, दिल्ली	4.726392	30007745	9347329.4	0.0	9347329.4	0	11085933		11085933	41093678	
4	बीएसईएस यमुना पावर, दिल्ली	2.733386	17354200	5404977.5	0.0	5404977.5	0	6410303		6410303	23764503	
5	एचपीसी, हरियाणा	4.852273	30806961	9496361.9	0.0	9496361.9	0	11262685		11262685	42069646	
6	हिमाचल प्रदेश सरकार (GoHP)	25.000000	158724378	48927391.4	0.0	48927391.4	0	58027886		58027886	216752264	
7	एचपीएसईबी	2.806818	17820418	5320632.5	0.0	5320632.5	0	6310270		6310270	24130688	
8	पीडीडी, जम्मू और कश्मीर	15.786216	100226293	30895122.9	0.0	30895122.9	0	36641617		36641617	136867910	
9	पीएसपीसीएल, पंजाब	11.511364	73085364	22774010.4	0.0	22774010.4	0	27009976		27009976	100095340	
10	यूपीसीएल, उत्तर प्रदेश	16.371533	107116943	32759115.6	0.0	32759115.6	0	38852311		38852311	145969254	
11	अजमेर वीवीएनएल, राजस्थान	2.302118	14616090	4505465.6	0.0	4505465.6	0	5343482		5343482	19959572	
12	जयपुर वीवीएनएल, राजस्थान	3.203309	20350427	6273096.7	0.0	6273096.7	0	7439893		7439893	27790320	
13	जोधपुर वीवीएनएल, राजस्थान	2.581209	18927622	5834511.6	0.0	5834511.6	0	6919731		6919731	25847353	
14	मध्य प्रदेश	0.274652	1743759	537510.3	0.0	537510.3	0	637487		637487	2381246	
15	उत्तराखंड	1.526995	12234443	3786239.5	0.0	3786239.5	0	4490480		4490480	16724923	
16	एन डी एम सी, दिल्ली	0.343316	2179705	449871.5	0.0	449871.5	0	533548		533548	2713253	
कुल (Total)			634897513	195536981.1	0.0	195536981.1	0	231906860		231906860	866804373	

तैयार एवं संकलित:

हस्ताक्षर:

नाम:

पदनाम:

जांचकर्ता:

हस्ताक्षर:

नाम:

पदनाम:

जांचकर्ता:

हस्ताक्षर:

नाम:

पदनाम:

किसी भी विसंगति के मामले में निम्नलिखित से संपर्क करें

नाम: अमन कटोच

पदनाम: उप महाप्रबंधक

फोन: 0177-2660214

मोबाइल नंबर: 8628840470

फैक्स: 0177-2660211

नाम: अशोक कुमार

पदनाम: महा प्रबंधक

फोन: 0177-2660212

मोबाइल नंबर: 9418023559

फैक्स: 0177-2660211

नाम: हरिश कुमार शर्मा

पदनाम: मुख्य महाप्रबंधक

फोन: 0177-2660210

मोबाइल नंबर: 9418162544

फैक्स: 0177-2660211



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस की मार्च, 2023 के लिए लाभार्थियोंवार NRLDC शुल्क एवं प्रभार का विभाजन

Beneficiary- wise Breakup of NRLDC Fees & Charges of Nathpa Jhakri HPS for the month of March, 2023				
क्रम संख्या (Sr. No.)	लाभार्थी {Name of Beneficiaries}	आरईए के अनुसार भारित औसत प्रतिशत क्षमता के आबंटन {Wtd. Avg. %age Capacity Allocation as per REA}	कुल NRLDC शुल्क एवं प्रभार (Total NRLDC Fees & Charges for the month) (Rs.)	लाभार्थी द्वारा कुल देय (Amount Payable by Beneficiaries) (Rs.)
1	चंडीगढ़	1.211613	663987	8045
2	टीपीडीडीएल, दिल्ली	2.905396		19291
3	बीएसईएस राजधानी पावर, दिल्ली	4.159224		27617
4	बीएसईएस यमुना पावर, दिल्ली	2.405380		15971
5	एचपीपीसी	4.270000		28352
6	हिमाचल प्रदेश सरकार	34.000000		225756
7	एचपीएसईबी	2.470000		16400
8	जम्मू और कश्मीर	13.891870		92241
9	पीएसपीसीएल	10.130000		67262
10	यूपीपीसीएल	14.846949		98582
11	अजमेर वीवीएनएल	2.025864		13451
12	जयपुर वीवीएनएल	2.820672		18729
13	जोधपुर वीवीएनएल	2.623464		17419
14	मध्य प्रदेश	0.241694		1605
15	उत्तराखंड	1.695756		11260
16	एन डी एम सी, दिल्ली	0.302118		2006
कुल (Total)		100.000000	663987	663987

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भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/3702-3740

दिनांक: 05 अप्रैल, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : मार्च 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2023.

महोदय/ Sir,

मार्च 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 26 मार्च, 2023 तक के प्रसंस्कृत शिड्यूल/मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 26th March, 2023.

अनुलग्नक—यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	MP	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	2.222373	0.000000	10.957583	0.000000	0.000000	0.000000	17.358442	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.358396	21.927131	
AURAL YA GPP	0.000000	1.774823	0.000000	11.314241	0.000000	0.000000	0.000000	17.002096	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.389612	32.235835	
BAIRAS IUL-HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA-HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	1.905553	0.000000	13.877645	0.000000	15.670000	5.670000	18.822816	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	0.000000	3.073878	20.871992
CHAME RA-III HEP	0.000000	1.630628	0.000000	13.190371	0.000000	13.000000	8.738000	17.312679	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	0.000000	6.672565	20.320660
DADRI GPP	0.000000	1.676694	0.000000	11.432800	0.000000	0.000000	0.000000	17.535465	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.063782	29.783019	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.300000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	0.000000	10.000000
DADRI- II TPS	1.020408	0.247390	0.000000	74.464653	0.000000	0.184679	0.000000	2.501392	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.000000	0.65472	11.704558
DHAUL IGANG A-HEP	0.000000	1.749628	0.000000	13.666371	0.000000	3.570000	5.710000	16.480679	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	0.000000	18.61565	20.176660
DULHA STI-HEP	0.000000	1.499628	0.000000	13.286371	0.000000	0.000000	5.470000	31.560679	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	0.000000	6.671565	21.986660
IGSTPS- JHAJJA R	0.000000	0.521678	0.000000	46.431228	0.000000	0.000000	46.200000	5.274745	0.184982	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.297859	0.089508

KOLDA M HEP	0.000000	1.267061	0.000000	C.211452	0.000000	28.000000	9.810000	15.933615	0.169161	0	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	7.166859	18.981852
KOTES HWAR	0.000000	1.039554	0.000000	1C.161205	0.000000	0.000000	4.210000	11.391048	0.240964	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	19.360634	38.876595
KISHAN GANGA HEP	0.000000	1.029628	30.300000	C.456371	0.000000	0.000000	0.000000	23.410679	0.365097	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.561565	41.876660
MEJA TPS	0.000000	0.744814	0.000000	0.228185	0.000000	0.000000	0.000000	8.085340	0.182548	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	3.020783	79.098330
NAPP	0.000000	2.138739	0.000000	1L.122680	0.000000	3.180000	6.360000	17.598359	0.354144	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	6.84718	31.471360
MATHP A	0.000000	1.211613	0.000000	9.772118	0.000000	36.470030	4.270000	13.891870	0.241694	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	1.695756	14.846949
SHAKRI HEP																					
PARBA TI-III	0.000000	1.629628	0.000000	13.186371	0.000000	13.000000	8.740000	17.310679	0.365097	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	6.671565	20.376660
RAPPB	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPD	0.000000	1.709589	0.000000	13.146426	0.000000	3.400000	5.670000	19.730287	0.365141	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	5.561876	19.666681
RAMPU R HEP	0.000000	0.627386	0.000000	0.278082	0.000000	41.910000	4.150000	13.463574	0.222466	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	12.140847	13.867645

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2023

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	2.642832	0.000000	10.681905	0.000000	0.696384	0.817233	15.280046	0.226926	0.000000	0.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.582082	36.531534	4.707562	23.890852
AURAI YA GPP	0.000000	2.194875	0.000000	11.037894	0.000000	0.272877	0.812219	14.937973	0.221137	0.000000	0.937822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.663562	28.983562	4.749666	34.188413
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	2.408335	0.000000	13.547410	0.000000	15.670000	6.647671	16.334513	0.268443	0.000000	11.131178	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	1.099864	23.222580
CHAME RA-III HEP	0.000000	2.052100	0.000000	12.913911	0.000000	13.000000	9.552225	15.233463	0.226844	0.000000	8.798173	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	5.027481	22.281803
DADRI GPP	0.000000	2.111739	0.000000	11.146922	0.000000	0.536027	0.842301	15.386916	0.228508	0.000000	0.976479	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.678027	30.915946	4.361171	31.810312
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000
DADRI-II TPS	1.020000	0.221765	0.000000	57.244395	0.000000	0.180397	17.304345	1.425617	0.170601	0	0.588216	0.255926	0.103000	0.103000	0.082000	0.357000	0.000000	7.819015	0.000000	0.153106	12.971582
DHAUL IGANG A HEP	0.000000	2.172188	0.000000	13.389911	0.000000	3.570000	6.522219	14.403414	0.226844	0	10.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	16.986982	22.135798
DULHA STI HEP	0.000000	1.922188	0.000000	13.009911	0.000000	0.000000	6.282219	29.483414	0.226844	0	9.222644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.026982	23.945798
IGSTPS-JHAJJA R	0.000000	0.734910	0.000000	46.290210	0.000000	0.000000	46.611123	4.223526	0.113355	0.000000	0.478575	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.464311	1.083986

KOLDA MHEP	0.000000	462161	0.000000	0.082973	0.000000	28.000000	10.136327	4.981403	0.101436	0	8.165068	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	6.403514	19.887418
KOTES HWAR	0.000000	317606	0.000000	9.980349	0.000000	0.000000	4.746466	0.016514	0.150657	0	6.983603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	18.275670	40.169135
KISHAN GANGA HEP	0.000000	452188	30.300000	0.179911	0.000000	0.000000	0.817333	21.330332	0.221830	0	0.942603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.916982	43.838921
MEJA TPS	0.000000	0.955176	0.000000	0.089955	0.000000	0.000000	0.406110	7.213549	0.113148	0	3.949973	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	2.197847	80.074242
NAPP	0.000000	2.545181	0.000000	10.855077	0.000000	3.180000	7.152164	5.579888	0.219804	0	12.503644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	4.587825	33.376417
NATHP A JHAKRI HEP	0.000000	487781	0.000000	9.588536	0.000000	36.470000	4.811479	2.515296	0.150719	0	10.753603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	0.606105	16.146481
PARBA TI-III	0.000000	2.052188	0.000000	12.909911	0.000000	13.000000	9.552219	5.227989	0.226844	0	8.832644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	5.026982	22.291223
RAPPB	0.000000	0.662195	0.000000	0.000000	0.000000	0.000000	12.889268	7.950000	0.000000	0	24.632926	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.787805	0.000000	0.000000	18.107806
RAPPC	0.000000	2.698732	0.000000	12.869916	0.000000	3.400000	6.988803	4.461339	0.297039	0	11.937562	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	4.723118	22.683691
RAMPUR HEP	0.000000	0.885066	0.000000	0.110933	0.000000	41.910000	4.646356	2.197317	0.135661	0	6.195260	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	11.136976	15.062431

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	8.748561	
	DELHI	85.515841	
	HARYANA	35.430259	
	J & K	95.867734	
	M.P.	2.027886	
	PUNJAB	53.525760	
	RAJASTHAN	70.357760	
	UTTAR PRADESH	327.323944	
	UTTARAKHAND	162.800124	103.743645
TOTAL KOTESHWAR		841.597869	
KISHANGANGA HEP :-			
	CHANDIGARH	11.166160	
	CHHATTISGARH	328.579678	
	DELHI	4.949153	
	J & K	253.871417	143.456851
	M.P.	3.959317	
	UTTAR PRADESH	452.967240	
	UTTARAKHAND	28.932286	
TOTAL KISHANGANGA HEP		1084.425251	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	26.946015	
	DELHI	217.329212	
	HARYANA	94.963619	
	HIMACHAL PRADESH	811.082764	268.602525
	J & K	308.951229	
	M.P.	5.375103	
	PUNJAB	227.740104	
	RAJASTHAN	166.130739	
	UTTAR PRADESH	327.591156	
	UTTARAKHAND	37.862395	
TOTAL NATHPA JHAKRI HEP		2223.972336	

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2023

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	1,71,7518	
	DELHI	13,89,8546	
	HARYANA	9,21,1960	
	HIMACHAL PRADESH	13,70,2000	13,70,2000
	J & K	18,24,5543	
	M.P.	0,38,4961	
	PUNJAB	8,28,4440	
	RAJASTHAN	11,49,9240	
	UTTAR PRADESH	21,36,4157	
	UTTARAKHAND	7,09,2136	
TOTAL PARBATI-III		105,40,0501	
✓ RAMPUR HEP :-			
	CHANDIGARH	3,89,1331	
	DELHI	1,72,4722	
	HARYANA	25,74,0812	
	HIMACHAL PRADESH	259,95,0847	83,28,7150
	J & K	83,50,9070	
	M.P.	1,37,9828	
	PUNJAB	34,85,8485	
	RAJASTHAN	47,88,4043	
	UTTAR PRADESH	85,97,8135	
	UTTARAKHAND	75,34,2125	
TOTAL RAMPUR HEP		620,25,9398	✓
SEWA-II HEP :-			
	CHANDIGARH	13,38,8979	
	DELHI	99,25,8998	
	HARYANA	41,97,4186	
	J & K	212,97,3552	84,75,3653
	M.P.	2,62,8299	
	PUNJAB	59,97,3659	
	RAJASTHAN	78,04,5833	
	UTTAR PRADESH	162,93,4587	
	UTTARAKHAND	48,79,7628	
TOTAL SEWA-II HEP		719,97,5721	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शाहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2521
Ref : NR/2022-23/2521

दिनांक: 03-अप्रैल-2023
Dated: 03-04-2023

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹21,91,244/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹21,91,244. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शाहीद जैत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011-26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : March, 2023

Bill No: NR/2022-23/2521

Date of Issue : 03-04-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,63,987
2	Adjustments as per Annexure II	15,27,257
Net Charges		21,91,244
Rupees Twenty One Lakh Ninety One Thousand Two Hundred And Forty Four Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- The adjustment amount shown above is computed in line with the CERC Order dated 24.02.2023 in Petition No. 248/MP/2021 and detailed computation sheets (Annexure-III A, B, C & D) will be mailed separately. Further, the adjustment amount pertaining to Distribution Licensee/Buyer Category of Users is carried out as per decision taken in 46th NRPC Commercial Sub-committee meeting. The revisions of 13 monthly bills i.e. from Jan-21 to Jan-22 is done in two parts. The bills of Jan-21 to Apr-21 have been revised with the Feb-23 bill and the revisions for balance months May-21 to Jan-22 are carried out in this bill and month-wise detail computation is shown in Annexure-II.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

ब्यवस्थापक: 18-ए, शाहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2574
Ref : NR/2022-23/2574

दिनांक: 03-अप्रैल-2023
Dated: 03-04-2023

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹6,01,893/- है, यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹6,01,893. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GDI188682, Website : www.nrdco.in, E-mail : nrdco@grid-india.in, Tel : 011-26864015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : March, 2023

Bill No: NR/2022-23/2574

Date of Issue : 03-04-2023

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,82,384
2	Adjustments as per Annexure II	4,19,509
Net Charges		6,01,893
Rupees Six Lakh One Thousand Eight Hundred And Ninety Three Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- The adjustment amount shown above is computed in line with the CERC Order dated 24.02.2023 in Petition No. 248/MP/2021 and detailed computation sheets (Annexure-III A, B, C & D) will be mailed separately. Further, the adjustment amount pertaining to Distribution Licensee/Buyer Category of Users is carried out as per decision taken in 46th NRPC Commercial Sub-committee meeting. The revisions of 13 monthly bills i.e. from Jan-21 to Jan-22 is done in two parts. The bills of Jan-21 to Apr-21 have been revised with the Feb-23 bill and the revisions for balance months May-21 to Jan-22 are carried out in this bill and month-wise detail computation is shown in Annexure-II.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:


Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisdco.org
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No. F.DTL/207/2023-24/Sr.Mgr(SO)/EAC/02

Dated: 06.04.2023

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month .
of March 2023

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of March-2023.
The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

(Handwritten signature)

Encl: As above

Sr. Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'23

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.957588	4.611600	2.667000	3.221400	0.457588	
AURIYAGPP	11.314241	4.769712	2.758440	3.331848	0.454241	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	13.877645	5.854000	3.386000	4.090000	0.547645	
CHAMERA-III HE	13.190371	5.593000	3.234000	3.907000	0.456371	
DADRI GPP	11.432800	4.814000	2.783000	3.363000	0.472800	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.464653	55.469000	17.867000	1.019000	0.109653	
DHAULIGANGA	13.666371	5.802000	3.355000	4.053000	0.456371	
DULAHSTI HEP	13.286371	5.635000	3.259000	3.936000	0.456371	
JHAJJAR	46.431228	0.665300	4.615400	40.919300	0.231228	
KOLDAM HEP	0.211452	0.000000	0.000000	0.000000	0.211452	
KOTESHWAR	10.161205	6.834952	0.000000	3.025048	0.301205	
NAPP	11.122680	7.403000	0.000000	3.277000	0.442680	
NATHPA JHAKR	9.772118	4.159224	2.405380	2.905396	0.302118	
RAPP C	13.146426	5.574000	3.223260	3.893292	0.455874	
RIHAND STPS	10.099231	6.932000	0.000000	3.068000	0.099231	
RIHAND-II STPS	12.707859	5.533920	3.200400	3.865680	0.107859	
RIHAND-III STPS	13.310844	7.817000	5.374000	0.000000	0.119844	
SEWA-II HEP	13.786371	5.855000	3.385000	4.090000	0.456371	
SINGRAULI	7.599870	1.482000	3.717000	2.301000	0.099870	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.601205	4.367160	0.000000	1.932840	0.301205	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAHAR-I	5.748110	2.507832	1.450340	1.751828	0.038110	
UNCHAHAHAR-II	11.309844	4.914648	2.842260	3.433092	0.119844	
UNCHAHAHAR-III	13.927926	6.065352	3.507740	4.236908	0.117926	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	13.186371	5.591000	3.233000	3.906000	0.456371	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYD	19.586371	0.000000	0.000000	19.130000	0.456371	

*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

****APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'23

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.681905	4.611600	2.667000	3.221400	0.181905	
AURIYAGPP	11.037894	4.769712	2.758440	3.331848	0.177894	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	13.547416	5.854000	3.386000	4.090000	0.217416	
CHAMERA-III HE	12.913911	5.593000	3.234000	3.907000	0.179911	
DADRI GPP	11.146923	4.814000	2.783000	3.363000	0.186923	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	57.244395	42.642093	13.736381	0.783121	0.082800	
DHAULIGANGA	13.389911	5.802000	3.355000	4.053000	0.179911	
DULAHSTI HEP	13.009911	5.635000	3.259000	3.936000	0.179911	
JHAJJAR	46.290214	3.467684	4.615400	38.116916	0.090214	
KOLDAM HEP	0.082973	0.000000	0.000000	0.000000	0.082973	
KOTESHWAR	9.980349	6.834952	0.000000	3.025048	0.120349	
NAPP	10.855077	7.403000	0.000000	3.277000	0.175077	
NATHPA JHAKR	9.588536	4.159224	2.405847	2.905396	0.118069	
RAPP C	12.869916	5.574000	3.223260	3.893292	0.179364	
RIHAND STPS	10.075935	6.932000	0.000000	3.068000	0.075935	
RIHAND-II STPS	12.680394	5.533920	3.200400	3.865680	0.080394	
RIHAND-III STPS	13.279918	7.817000	5.374000	0.000000	0.088918	
SEWA-II HEP	13.511801	5.855000	3.385000	4.090000	0.181801	
SINGRAULI	7.575989	1.482007	3.717002	2.300993	0.075987	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.418459	4.367160	0.000000	1.932840	0.118459	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAAR-I	5.737648	2.507832	1.450340	1.751828	0.027648	
UNCHAHAAR-II	11.278918	4.914648	2.842260	3.433092	0.088918	
UNCHAHAAR-III	13.898755	6.065352	3.507740	4.236908	0.088755	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.909911	5.591000	3.233000	3.906000	0.179911	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
SASAN	11.250000	1.668600	8.142196	1.439204	0.000000	
SINGRAULI HYD	19.309911	0.000000	0.000000	19.130000	0.179911	

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'23

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.050773	0.0223032	0.0128962	0.0155733	0.0000000	
ANTA CRF	0.100372	0.0440806	0.0255021	0.0307889	0.0000000	
AURIYA CRF	0.048631	0.0213485	0.0123476	0.0149349	0.0000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.043851	0.0082565	0.0047715	0.0308231	0.0000000	
BAIRASIUL	6.462376	2.8382756	1.6414435	1.9826570	0.0000000	
CHAMERAHEP	4.539433	1.9937189	1.1530159	1.3926980	0.0000000	
CHAMERA-II HE	7.227636	3.0883689	1.7866716	2.1574493	0.1951462	
CHAMERA-III HE	4.479941	1.9223427	1.1114734	1.3430863	0.1030386	
DADRI CRF	0.077751	0.0341246	0.0197514	0.0238753	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.072789	0.0310448	0.0179644	0.0217098	0.0020698	
DADRI RF	0.058883	0.0251168	0.0145273	0.0175781	0.0016603	
DADRI TPS	0.000000					
DADRI-II TPS	395.124208	299.1285102	90.3431232	4.5262698	1.1263052	
DHAULIGANGA	3.444245	1.4793034	0.8552061	1.0332736	0.0764622	
DULAHSTI HEP	5.239760	2.2489049	1.3005084	1.5708800	0.1194665	
JHAJJAR	331.525304	4.1139430	31.4129042	294.6661711	1.3322858	
ANTA LF	0.057527	0.0245508	0.0142003	0.0171420	0.0016343	
KOTESHWAR	8.5515841	5.8039601	0.0000000	2.5688959	0.1787281	
NAPP	31.781674	21.4303824	0.0000000	9.4836514	0.8676397	
NAPTHA JHAKR	21.732921	9.3473294	5.4049775	6.5307428	0.4498715	
RAPP C	20.297411	8.7096190	5.0357876	6.0831340	0.4688702	
RIHAND STPS	63.930961	43.2167028	0.0000000	19.1272684	1.5869895	
RIHAND-II STPS	88.637178	38.1140364	22.0364296	26.6260440	1.8606680	
RIHAND-III STPS	74.005539	43.1380531	29.2324046	0.0000000	1.6350807	
SEWA-II HEP	9.925900	4.2601962	2.4636083	2.9767774	0.2253179	
SINGRAULI	65.216227	12.5163724	31.6670012	19.4540714	1.5787815	
SALAL HEP	14.036089	10.4715020	3.5645868	0.0000000	0.0000000	
TEHRI HEP	15.5022670	10.4144230	0.0000000	4.6103742	0.4774698	
TANAKPUR	0.781267	0.3431326	0.1984419	0.2396928	0.0000000	
UNCHAHAR-I	9.432301	4.6118038	2.3851018	2.3370842	0.0983115	
UNCHAHAR-II	28.501376	12.7949984	7.0712041	8.0859167	0.5492569	
UNCHAHAR-III	18.067169	8.6992726	4.5028356	4.5531784	0.3118820	
URI HEP	33.426636	14.6809785	8.4903655	10.2552919	0.0000000	
URI -II HEP	22.878055	10.0480419	5.8110261	7.0189874	0.0000000	
TALA	0.000000					
PARBATI-III	1.389855	0.5963866	0.3448229	0.4166784	0.0319667	
FARAKA	10.895341	4.9165615	2.7551680	3.2236119	0.0000000	
KAHALGAON I	24.254319	10.9765415	6.2478388	7.0299387	0.0000000	
KAHALGAON-II	97.696966	44.4723870	24.9190304	28.3055488	0.0000000	
SASAN	257.305784	38.1806406	203.3300841	15.7950593	0.0000000	
Nabinagar STPS(BRBCL)	9.095294					9.0952941
SINGRAULI HYD	0.5697942			0.5608484	0.0089458	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.