



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
<b>Sr.No.</b>	<b>Month: April-2025</b>	<b>(F.Y): 2025-2026</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	75.556
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	493,545,783.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	493,545,783.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	413,382,750.0
E2	Free Power to the Home State as per REA in kwh	49,605,930.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	363,776,820.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	413,382,750.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	49,605,930.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	363,776,820.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	363,776,820.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	437,623,514.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>		<b>931,169,297.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

**Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.05.2025**

For the month of April-2025 , Financial Year: 2025-2026 , Period: 01.04.2025 to 30.04.2025

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.678879	1.678879	1.678879	1.907817
2	DELHI	10.454858	10.454858	10.454858	11.880520
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	9.461884	9.461884	9.461884	10.752141
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.202791	0.202791	0.202791	0.230444
9	RAJASTHAN	10.221872	10.221872	10.221872	11.615764
10	UTTARAKHAND	1.641256	1.641256	1.641256	1.865064
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
15	NDMC,DELHI	0.738460	0.738460	0.738460	0.839159
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000

**Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.04.2025 to 30.04.2025**

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905475	3.301676
2	BSES RAJDHANI POWER	43.920	5.143921	5.845364
3	BSES YAMUNA POWER	25.400	2.405462	2.733480
	<b>TOTAL</b>	100.000	10.454858	11.880520

**Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.04.2025 to 30.04.2025**

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.470	2.807948	3.190850
2	JAIPUR VVNL	38.110	3.895556	4.426769
3	JODHPUR VVNL	34.420	3.518368	3.998145
	<b>TOTAL</b>	100.000	10.221872	11.615764



**SJVN LIMITED**  
**Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of April-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total		
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H	
1	CHANDIGARH	1.907817	9,415,950.00	6943490.0	6943490.0	0.0	8,353,018.00	0.00	8,353,018.00	17,768,968.00	
2	TPDDL	3.301676	16,295,283.00	12015654.5	12015654.5	0.0	14,454,832.00	0.00	14,454,832.00	30,750,115.00	
3	BSES RAJDHANI POWER	5.845364	28,849,548.00	21208702.9	21208702.9	0.0	25,514,070.00	0.00	25,514,070.00	54,363,618.00	
4	BSES YAMUNA POWER	2.733480	13,490,975.00	9947840.3	9947840.3	0.0	11,967,252.00	0.00	11,967,252.00	25,458,227.00	
5	GoHP	25.000000	123,386,446.00	90944205.0	90944205.0	0.0	109,405,879.00	0.00	109,405,879.00	232,792,325.00	
6	HPSEB	2.806818	13,852,932.00	10211492.5	10211492.5	0.0	12,284,425.00	0.00	12,284,425.00	26,137,357.00	
7	HARYANA	4.852273	23,948,189.00	17650685.0	17650685.0	0.0	21,233,774.00	0.00	21,233,774.00	45,181,963.00	
8	J & K	10.752141	53,066,736.00	39120587.5	39120587.5	0.0	47,062,065.00	0.00	47,062,065.00	100,128,801.00	
9	PUNJAB	11.511364	56,813,852.00	41875222.5	41875222.5	0.0	50,375,893.00	0.00	50,375,893.00	107,189,745.00	
10	MPPMCL	0.230444	1,137,347.00	836225.0	836225.0	0.0	1,005,979.00	0.00	1,005,979.00	2,143,326.00	
11	AJMER VVNL	3.190850	15,748,306.00	11602537.6	11602537.6	0.0	13,957,853.00	0.00	13,957,853.00	29,706,159.00	
12	JAIPUR VVNL	4.426769	21,848,132.00	16096567.4	16096567.4	0.0	19,364,171.00	0.00	19,364,171.00	41,212,303.00	
13	JODHPUR VVNL	3.998145	19,732,676.00	14538017.5	14538017.5	0.0	17,489,235.00	0.00	17,489,235.00	37,221,911.00	
14	UTTARAKHAND	1.865064	9,204,945.00	6789470.0	6789470.0	0.0	8,167,732.00	0.00	8,167,732.00	17,372,677.00	
15	UTTAR PRADESH	16.738636	82,612,832.00	60891192.5	60891192.5	0.0	73,252,105.00	0.00	73,252,105.00	155,864,937.00	
16	NDMC,DELHI	0.839159	4,141,634.00	3104929.8	3104929.8	0.0	3,735,231.00	0.00	3,735,231.00	7,876,865.00	
	<b>TOTAL</b>	<b>100.00000</b>	<b>493545783.00</b>	<b>363776820.0</b>	<b>363776820.0</b>	<b>0.0</b>	<b>437623514.00</b>	<b>0.00</b>	<b>437623514.00</b>	<b>931169297.00</b>	

**Prepared by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

Name: Rajeev Agarwal

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660289

Mobile No.: 9418045426 Fax: 0177-2660211

**Checked by**

Signature:

Name:

Designation:

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

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**Issued by**

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9810162559 Fax: 0177-2660211



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of April-2025</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.678879	794,160.00	13,333.00
02	TPDDL	2.905475		23,074.00
03	BSES RAJDHANI POWER	5.143921		40,851.00
04	BSES YAMUNA POWER	2.405462		19,103.00
05	GoHP	34.000000		270,014.00
06	HPSEB	2.470000		19,616.00
07	HARYANA	4.270000		33,911.00
08	J & K	9.461884		75,143.00
09	PUNJAB	10.130000		80,448.00
10	MPPMCL	0.202791		1,610.00
11	AJMER VVNL	2.807948		22,300.00
12	JAIPUR VVNL	3.895556		30,937.00
13	JODHPUR VVNL	3.518368		27,941.00
14	UTTARAKHAND	1.641256		13,034.00
15	UTTAR PRADESH	14.730000		116,980.00
16	NDMC,DELHI	0.738460		5,865.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>794,160.00</b>	<b>794,160.00</b>



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 02 मई, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : अप्रैल 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**  
**Subject: ABT based Provisional REA for the month of April, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अप्रैल 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 20 अप्रैल 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of April, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 20<sup>th</sup> April 2025.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

**Signed by Anzum Parwej**

**Date: 02-05-2025 17:34:25**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षणअभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2025**

**Table - A**

**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	96.763	96.763	95.795	95.795	96.957	96.957
AURAIYA GPP	95.003	95.003	94.181	94.181	95.167	95.167
BAIRASIUL HEP	93.623	-	--	--	--	--
CHAMERA HEP	100.000	-	--	--	--	--
CHAMERA-II HEP	100.528	-	--	--	--	--
CHAMERA-III HEP	92.226	-	--	--	--	--
DADRI GPP	80.398	80.398	80.295	80.295	80.418	80.418
DADRI TPS	100.000	100.000	100.000	100.000	100.000	100.000
DADRI-II TPS	94.682	94.682	94.014	94.014	94.815	94.815
DHAULIGANGA HEP	100.000	-	--	--	--	--
DULHASTI HEP	100.405	-	--	--	--	--
IGSTPS-JHAJJAR	97.127	97.127	97.526	97.526	97.047	97.047
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	37.177	-	--	--	--	--
KISHANGANGA HEP	100.266	-	--	--	--	--
NATHPA JHAKRI HEP	75.556	-	--	--	--	--
PARBATI-II	61.480	-	--	--	--	--
PARRATI-III	62.967	-	--	--	--	--
RAMPUR HEP	76.682	-	--	--	--	--
RIHAND STPS	90.265	90.265	91.017	91.017	90.114	90.114
RIHAND-II STPS	99.658	99.658	99.069	99.069	99.776	99.776
RIHAND-III STPS	99.972	99.972	100.000	100.000	99.966	99.966
SEWA-II HEP	105.094	-	--	--	--	--
SINGRAULI STPS	96.135	96.135	95.615	95.615	96.240	96.240
SINGRAULI SHEP	55.485	-	--	--	--	--
SALAL HEP	93.045	-	--	--	--	--
TEHRI HEP	48.354	-	--	--	--	--
TANDA-II STPS	97.580	97.580	97.694	97.694	97.557	97.557
TANAKPUR HEP	65.901	-	--	--	--	--
UNCHAHAAR-I TPS	95.383	95.383	95.434	95.434	95.372	95.372
UNCHAHAAR-II TPS	92.480	92.480	92.778	92.778	92.420	92.420
UNCHAHAAR-III TPS	98.731	98.731	99.938	99.938	98.489	98.489
UNCHAHAAR-IV TPS	100.000	100.000	100.000	100.000	100.000	100.000
URI HEP	92.807	-	--	--	--	--
URI-II HEP	103.375	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	BIMACHAL PRADESH	BARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
AMTA GPP	0.000000	0.000000	2.938995	0.000000	13.110142	0.000000	0.000000	0.000000	0.000000	10.648774	0.307147	0.000000	0.000000	0.000000	4.167992	40.110000	6.275830	21.750000	0.000000
AURAYA GPP	0.000000	0.000000	2.477168	0.000000	13.451052	0.000000	0.000000	0.000000	0.000000	10.341503	0.304901	0.000000	0.000000	0.000000	4.137508	30.920000	6.307668	32.000000	0.000000
MAIRASILL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	0.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMBERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMFERA-II HEP	0.000000	0.000000	2.752560	0.000000	16.452940	0.000000	15.670000	5.670000	5.670000	10.792629	0.367597	0.000000	10.000000	0.000000	14.658238	0.000000	2.975086	20.640000	0.000000
CHAMFERA-III HEP	0.000000	0.000000	2.336467	0.000000	15.337199	0.000000	13.090000	8.730000	8.730000	10.623858	0.306330	0.000000	7.856000	0.000000	15.070407	0.000000	6.590239	20.144000	0.000000
DADRI GPP	0.000000	0.000000	2.407943	0.000000	13.656916	0.000000	0.000000	0.000000	0.000000	10.602716	0.317359	0.000000	0.000000	0.000000	4.306555	33.130000	5.979401	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI-II TPS	0.000000	0.000000	0.410983	0.000000	74.980475	0.000000	0.184679	0.184679	0.000000	0.893536	0.072603	0.000000	0.455542	0.910102	8.816869	0.000000	0.595691	11.662312	0.000000
DIIAULGANGA HEP	0.000000	0.000000	2.455467	0.000000	15.813200	0.000000	3.570000	5.710000	5.710000	9.788858	0.306330	0.000000	0.000000	0.000000	13.806907	0.000000	18.549238	20.000000	0.000000
DIIJHASTI HEP	0.000000	0.000000	2.205467	0.000000	15.433200	0.000000	0.000000	0.000000	5.470000	24.868857	0.306330	0.000000	8.200000	0.000000	15.046907	0.000000	6.580239	21.810000	0.000000
GHATAMPIUR TPP	0.000000	0.000000	0.796568	0.000000	1.194852	0.000000	0.000000	0.000000	0.000000	1.706931	0.140604	0.000000	0.000000	0.000000	1.907991	0.000000	1.137954	93.115100	0.000000
KOTAPS JHAJJAR	0.000000	0.000000	0.879304	0.000000	47.518954	0.000000	0.000000	0.000000	46.200000	1.884221	0.155207	0.000000	0.000000	0.000000	2.106166	0.000000	1.256148	0.000000	0.000000
KHURJA STPP	0.000000	0.000000	1.166548	0.000000	1.752822	0.000000	0.000000	0.000000	0.000000	2.500000	0.200263	0.000000	0.000000	0.000000	24.098983	0.000000	5.509354	64.700000	0.000000
KOLDAM HEP	0.000000	0.000000	1.596099	0.000000	1.206150	0.000000	0.000000	28.000000	9.810000	12.803071	0.141933	0.000000	7.700000	0.000000	12.656033	0.000000	7.128714	18.900000	0.000000
KOTESIWAR	0.000000	0.000000	1.505408	0.000000	11.570112	0.000000	0.000000	0.000000	4.210000	6.974446	0.202178	0.000000	6.300000	0.000000	11.103558	0.000000	19.306298	35.740000	0.000000
KISANGANGA IIIH	0.000000	0.000000	1.735467	30.300000	2.602200	0.000000	0.000000	0.000000	0.000000	1.6718857	0.306330	0.000000	0.000000	0.000000	4.156907	0.000000	2.479239	41.700000	0.000000
MEJA TPS	0.000000	0.000000	1.097733	0.000000	1.201600	0.000000	0.000000	0.000000	0.000000	1.6718857	0.153165	0.000000	3.640000	0.000000	7.078454	0.000000	2.978619	79.010000	0.000000
NAPP	0.000000	0.000000	2.823403	0.000000	13.205104	0.000000	3.100000	6.360000	6.360000	11.107293	0.297140	0.000000	11.590000	0.000000	14.032189	0.000000	6.108861	31.300000	0.000000
NATIPPA JHAJARI HEP	0.000000	0.000000	1.678079	0.000000	11.193318	0.000000	36.470000	4.270000	4.270000	9.461884	0.202178	0.000000	10.130000	0.000000	10.221872	0.000000	1.641256	14.730000	0.000000
PARBATHI	0	0.000000	2.036439	5.100000	7.506658	3.600000	14.000000	8.600000	8.600000	6.720940	0.205513	0.000000	0.000000	0.000000	14.051823	0.000000	4.680627	20.000000	0.000000
PARBATHI-II	0.000000	0.000000	2.335467	0.000000	15.333199	0.000000	13.000000	8.740000	8.740000	10.618858	0.306330	0.000000	7.860000	0.000000	15.066907	0.000000	6.580239	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	69.434900		
	DELHI	462.771275		
	GOHP NJHEP	496.059300	496.059300	
	HARYANA	176.506850		
	HIMACHAL PRADESH	1011.556975		
	JAMMU AND KASHMIR	391.205875		
	MADHYA PRADESH	8.362250		
	PUNJAB	418.752225		
	RAJASTHAN	422.371225		
	UTTAR PRADESH	608.911925		
	UTTARAKHAND	67.894700		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>4133.827500</b>		<b>0</b>
<b>PARBATI-II :-</b>				
	CHANDIGARH	23.565700		
	CHHATTISGARH	58.977375		
	DELHI	86.807125		
	DVC	41.631300		
	GOHP PARBATI2	150.334275	150.334275	
	HARYANA	99.451850		
	HIMACHAL PRADESH	20.815300		
	JAMMU AND KASHMIR	77.756000		
	MADHYA PRADESH	3.522850		
	RAJASTHAN	208.674400		
	UTTAR PRADESH	231.283500		
	UTTARAKHAND	54.146250		
<b>TOTAL PARBATI-II</b>		<b>1056.965925</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	17.303800		
	DELHI	113.525550		
	GOHP PARBATI3	96.228600	96.228600	
	HARYANA	64.694050		
	JAMMU AND KASHMIR	78.641675		
	MADHYA PRADESH	2.247425		
	PUNJAB	58.174875		
	RAJASTHAN	111.459625		
	UTTAR PRADESH	149.141900		
	UTTARAKHAND	48.802500		
<b>TOTAL PARBATI-III</b>		<b>740.220000</b>		<b>0</b>



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/0099  
Ref : NR/2025-26/0099

दिनांक: 01-मई-2025  
Datcd: 01-05-2025

सेवा मे,  
To,  
GM  
Nathpa-Jhakri HPS  
SJVN Limited  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अप्रैल, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of April, 2025 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

अप्रैल, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,94,160/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of April, 2025 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,94,160. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadruddin)

Chief General Manager (Market Operation)  
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GO1188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : April, 2025

Bill No: NR/2025-26/0099

Date of Issue : 01-05-2025

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : SJVN Limited  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,21,177
2	PPLI Charges as per Annexure I	72,983
Net Charges		7,94,160
Rupees Seven Lakh Ninety Four Thousand One Hundred And Sixty Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to NRLDC, Grid-India as given below.

Rebate % Details for User Nathpa-Jhakri HPS:

Sl No	Rebate Percentage	From Date	To Date
1	1.5	01-05-2025	06-05-2025
2	1	07-05-2025	31-05-2025
3	0	01-06-2025	Onwards

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)  
Northern Regional Load Despatch Centre

Office of  
Manager (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No. 23211207  
Fax No. 23221012, 23221059



**DELHI TRANS CO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
ROAD, NEW DELHI-110002  
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2025-26/Mgr(SO)/EAC/51

Dated: 05.05.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.: Provisional Intra-State ABT based Energy Account for the month .**  
**of Apr 2025**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Apr-2025.  
The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitlement

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
CEO,TPDDL  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(C&RA),DTL  
A.G.M.(EA),SLDC  
DGM(SO),SLDC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Apr'25**

## C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.110142	6.103463	2.667090	3.221108	1.118481	
AURIYAGPP	13.451052	6.250554	2.758090	3.332108	1.110299	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	16.453840	7.638995	3.386109	4.090131	1.338605	
CHAMERA-III HEP	15.337199	7.080494	3.234092	3.907111	1.115501	
DADRI GPP	13.656916	6.354588	2.782854	3.363770	1.155704	
DADRI-II TPS	74.980475	55.825794	17.866886	1.018628	0.269167	
DHAULIGANGA	15.813200	7.289494	3.355093	4.053112	1.115500	
DULAHSTI HEP	15.433200	7.122495	3.259093	3.936112	1.115501	
Ghatampur TPP	1.194852	0.682773	0.000000	0.000000	0.512079	
JHAJJAR	47.518954	1.423326	4.613461	40.914615	0.567552	
Khurja STPS	11.578112	6.616064	0.000000	0.000000	4.962048	
KOLDAM HEP	1.206150	0.689229	0.000000	0.000000	0.516921	
KOTESHWAR	11.578112	7.816808	0.000000	3.025075	0.736229	
KishanGanga	2.603200	1.487543	0.000000	0.000000	1.115657	
Meja	1.301600	0.743771	0.000000	0.000000	0.557829	
NAPP	13.205104	8.846335	0.000000	3.276730	1.082040	
NATHPA JHAKRI	11.193318	5.143921	2.405462	2.905475	0.738460	
PARBATI-III	15.333199	7.078494	3.233092	3.906111	1.115501	
RAPP C	16.910656	7.985732	3.223137	3.893165	1.808622	
Rampur	1.586217	0.906410	0.000000	0.000000	0.679807	
RIHAND STPS	10.566025	7.255172	0.000000	3.067316	0.243537	
RIHAND-II STPS	13.215244	5.885891	3.199380	3.865251	0.264722	
RIHAND-III STPS	13.874605	8.207574	5.372898	0.000000	0.294133	
SEWA-II HEP	15.933200	7.341494	3.386093	4.090113	1.115500	
SINGRAULI	8.069671	1.808349	3.715909	2.300324	0.245088	
SINGRAULI HYD	21.733200	1.487323	0.000000	19.130384	1.115492	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	8.018112	5.348806	0.000000	1.933070	0.736236	
Tanda-II	0.455736	0.260421	0.000000	0.000000	0.195315	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAR-I	5.927386	2.632336	1.449778	1.751733	0.093539	
UNCHAHAR-II	11.873605	5.305586	2.841619	3.432278	0.294122	
UNCHAHAR-III	14.482667	6.450024	3.508097	4.235178	0.289368	
UNCHAHAR-IV	0.683605	0.390631	0.000000	0.000000	0.292974	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
URI HEP-II	16.055200	7.395494	3.417093	4.127113	1.115500	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250	1.669	6.130	3.452	0.000	
RAPP (D)	9.835486	4.686904	1.657181	2.315765	1.120065	0.055570
Parbati-II HEP	7.504658	3.499157	1.130137	1.506850	1.368514	0.000000

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @12% &amp; 9% from unallocated quota of NR stns to BRPL &amp; NDMC upto Jun 25

\*\*\* Allocation from Parbati-II (3\*200 MW) from 01.04.2025 &amp; fourth unit @200 MW from 17.04.25 as per NRPC order .

\*\*\*\* allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.