



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: May-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	99.745
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	673,271,237.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	673,271,237.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	957,553,250.0
E2	Free Power to the Home State as per REA in kwh	114,906,175.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	842,647,075.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,370,936,000.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	164,512,105.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,206,423,895.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	842,647,075.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	1,013,704,431.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	1,686,975,668.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.06.2025					
For the month of May-2025 , Financial Year: 2025-2026 , Period: 01.05.2025 to 31.05.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.683659	1.683659	1.683659	1.913249
2	DELHI	10.458851	10.458851	10.458851	11.885058
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.094042	5.094042	5.094042	5.788684
6	J & K	8.648085	8.648085	8.648085	9.827369
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.198774	0.198774	0.198774	0.225880
9	RAJASTHAN	10.196866	10.196866	10.196866	11.587348
10	UTTARAKHAND	1.648085	1.648085	1.648085	1.872824
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
15	NDMC,DELHI	0.741638	0.741638	0.741638	0.842770
	Total	100.000000	100.000000	88.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.05.2025 to 31.05.2025					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	5.148051	5.850058	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	TOTAL	100.000	10.458851	11.885058	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.05.2025 to 31.05.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.470	2.801079	3.183044	
2	JAIPUR VVNL	38.110	3.886026	4.415939	
3	JODHPUR VVNL	34.420	3.509761	3.988365	
	TOTAL	100.000	10.196866	11.587348	



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.913249	12,881,355.00	16121040.0	16121040.0	0.0	19,393,611.00	0.00	19,393,611.00	32,274,966.00
2	TPDDL	3.301591	22,228,663.00	27821120.1	27821120.1	0.0	33,468,807.00	0.00	33,468,807.00	55,697,470.00
3	BSES RAJDHANI POWER	5.850058	39,386,758.00	49295980.3	49295980.3	0.0	59,303,064.00	0.00	59,303,064.00	98,689,822.00
4	BSES YAMUNA POWER	2.733409	18,403,257.00	23033290.5	23033290.5	0.0	27,709,048.00	0.00	27,709,048.00	46,112,305.00
5	GoHP	25.000000	168,317,809.00	210661715.0	210661715.0	0.0	253,426,043.00	0.00	253,426,043.00	421,743,852.00
6	HPSEB	2.806818	18,897,498.00	23652112.5	23652112.5	0.0	28,453,491.00	0.00	28,453,491.00	47,350,989.00
7	HARYANA	5.788684	38,973,544.00	48778115.0	48778115.0	0.0	58,680,072.00	0.00	58,680,072.00	97,653,616.00
8	J & K	9.827369	66,164,849.00	82808777.5	82808777.5	0.0	99,618,962.00	0.00	99,618,962.00	165,783,811.00
9	PUNJAB	11.511364	77,502,703.00	96998855.0	96998855.0	0.0	116,689,623.00	0.00	116,689,623.00	194,192,326.00
10	MPPMCL	0.225880	1,520,785.00	1904802.5	1904802.5	0.0	2,291,477.00	0.00	2,291,477.00	3,812,262.00
11	AJMER VVNL	3.183044	21,430,520.00	26821583.7	26821583.7	0.0	32,266,365.00	0.00	32,266,365.00	53,696,885.00
12	JAIPUR VVNL	4.415939	29,731,247.00	37210431.6	37210431.6	0.0	44,764,149.00	0.00	44,764,149.00	74,495,396.00
13	JODHPUR VVNL	3.988365	26,852,514.00	33607532.2	33607532.2	0.0	40,429,861.00	0.00	40,429,861.00	67,282,375.00
14	UTTARAKHAND	1.872824	12,609,185.00	15780997.5	15780997.5	0.0	18,984,540.00	0.00	18,984,540.00	31,593,725.00
15	UTTAR PRADESH	16.738636	112,696,422.00	141049047.5	141049047.5	0.0	169,682,004.00	0.00	169,682,004.00	282,378,426.00
16	NDMC,DELHI	0.842770	5,674,128.00	7101674.1	7101674.1	0.0	8,543,314.00	0.00	8,543,314.00	14,217,442.00
	TOTAL	100.00000 0	673271237.00	842647075.0	842647075.0	0.0	1013704431.00	0.00	1013704431.00	1686975668.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of May-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)
01	CHANDIGARH	1.683659	776,460.00	13,073.00
02	TPDDL	2.905400		22,559.00
03	BSES RAJDHANI POWER	5.148051		39,973.00
04	BSES YAMUNA POWER	2.405400		18,677.00
05	GoHP	34.000000		263,996.00
06	HPSEB	2.470000		19,179.00
07	HARYANA	5.094042		39,553.00
08	J & K	8.648085		67,149.00
09	PUNJAB	10.130000		78,655.00
10	MPPMCL	0.198774		1,543.00
11	AJMER VVNL	2.801079		21,749.00
12	JAIPUR VVNL	3.886026		30,173.00
13	JODHPUR VVNL	3.509761		27,252.00
14	UTTARAKHAND	1.648085		12,797.00
15	UTTAR PRADESH	14.730000		114,373.00
16	NDMC,DELHI	0.741638		5,759.00
	TOTAL	100.000000	776,460.00	776,460.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 जून, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मई, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of May, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया मई 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 26.05.2025 से 31.05.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 18 मई 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of May, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 26.05.2025 to 31.05.2025, and processed schedule/meter data available up to 18th May 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej**Date: 02-06-2025 18:07:36**

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	91.737	94.209	87.777	91.721	92.528	94.706
AURAIYA GPP	92.542	93.752	92.281	93.216	92.594	93.859
BAIRASIUL HEP	104.416	-	--	--	--	--
CHAMERA HEP	102.215	-	--	--	--	--
CHAMERA-II HEP	104.001	-	--	--	--	--
CHAMERA-III HEP	104.932	-	--	--	--	--
DADRI GPP	89.581	85.064	89.523	84.985	89.592	85.080
DADRI TPS	93.447	96.670	94.394	97.151	93.257	96.573
DADRI-II TPS	94.713	94.697	96.372	95.212	94.381	94.594
DHAULIGANGA HEP	100.519	-	--	--	--	--
DULHASTI HEP	100.726	-	--	--	--	--
IGSTPS-JHAJJAR	93.891	95.482	93.958	95.713	93.878	95.436
KOLDAM HEP	100.323	-	--	--	--	--
KOTESHWAR	73.884	-	--	--	--	--
KISHANGANGA HEP	98.175	-	--	--	--	--
NATHPA JHAKRI HEP	99.745	-	--	--	--	--
PARBATI-II	82.331	-	--	--	--	--
PARBATI-III	92.540	-	--	--	--	--
RAMPUR HEP	99.750	-	--	--	--	--
RIHAND STPS	98.107	94.250	97.826	94.477	98.164	94.205
RIHAND-II STPS	99.970	99.817	100.000	99.542	99.963	99.871
RIHAND-III STPS	99.986	99.979	100.000	100.000	99.984	99.975
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	94.334	95.220	94.939	95.271	94.213	95.210
SINGRAULI SHEP	58.682	-	--	--	--	--
SALAL HEP	88.109	-	--	--	--	--
TEHRI HEP	41.081	-	--	--	--	--
TANDA-II STPS	95.637	96.592	95.391	96.524	95.686	96.606
TANAKPUR HEP	73.306	-	--	--	--	--
UNCHAHAHAR-I TPS	96.314	95.856	96.365	95.907	96.304	95.846
UNCHAHAHAR-II TPS	100.000	96.302	100.000	96.448	100.000	96.272
UNCHAHAHAR-III TPS	100.000	99.376	100.000	99.969	100.000	99.257
UNCHAHAHAR-IV TPS	100.539	100.344	100.539	100.305	100.539	100.352
URI HEP	98.973	-	--	--	--	--
URI-II HEP	105.257	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	0.00000	2.937335	0.000000	13.121003	0.000000	0.000000	0.000000	1.248096	9.416192	0.301063	0.000000	0.000000	0.000000	4.130118	40.810000	6.286193	21.750000	0.000000
AURAIYA GPP	0.000000	2.484555	0.000000	13.461833	0.000000	0.000000	0.000000	1.238968	9.117936	0.298861	0.000000	0.000000	0.000000	4.099911	30.920000	6.317936	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.761225	0.000000	16.466838	0.000000	0.000000	15.670000	7.163732	9.317465	0.360315	0.000000	10.000000	0.000000	14.612960	0.000000	2.987465	20.660000	0.000000
CHAMERA-III HEP	0.000000	2.343688	0.000000	15.348031	0.000000	0.000000	13.000000	9.982777	9.391554	0.300262	0.000000	7.856000	0.000000	15.033134	0.000000	6.600554	20.144000	0.000000
DADRI GPP	0.000000	2.415424	0.000000	13.668137	0.000000	0.000000	0.000000	1.289589	9.329178	0.311072	0.000000	0.000000	0.000000	4.267422	33.130000	5.989178	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	1.020408	0.418718	0.000000	74.983078	0.000000	0.000000	0.184679	0.299085	0.598169	0.072145	0.000000	0.455542	0.900102	8.807793	0.000000	0.598169	11.662112	0.000000
DHAULIGANGA HEP	0.000000	2.462688	0.000000	15.824031	0.000000	0.000000	3.570000	6.954777	8.559554	0.300262	0.000000	10.000000	0.000000	13.769134	0.000000	18.559554	20.000000	0.000000
DULHASTI HEP	0.000000	2.212688	0.000000	15.444031	0.000000	0.000000	0.000000	6.714777	23.639554	0.300262	0.000000	8.280000	0.000000	14.999134	0.000000	6.599554	21.810000	0.000000
GHATAMPUR TPP	0.000000	0.799882	0.000000	1.199823	0.000000	0.000000	0.000000	0.571344	1.142689	0.137818	0.000000	0.000000	0.000000	1.890655	0.000000	1.142689	93.115100	0.000000
IGSTPS-JHAJJAR	0.000000	0.882962	0.000000	47.524442	0.000000	0.000000	0.000000	46.830687	1.261374	0.152133	0.000000	0.000000	0.000000	2.087028	0.000000	1.261374	0.000000	0.000000
KHURJA STPP	0.000000	1.173410	0.000000	1.760115	0.000000	0.000000	0.000000	0.838150	1.676298	0.202177	0.000000	0.000000	0.000000	24.073550	0.000000	5.576300	64.700000	0.000000
KOLDAM HEP	0.000000	1.597445	0.000000	1.211168	0.000000	0.000000	28.000000	10.386747	12.263493	0.139122	0.000000	7.730000	0.000000	12.638532	0.000000	7.133493	18.900000	0.000000
KOTESHWAR	0.000000	1.510174	0.000000	11.585261	0.000000	0.000000	0.000000	5.031553	6.163105	0.198173	0.000000	6.360000	0.000000	11.078628	0.000000	19.313106	38.760000	0.000000
KISHANGANGA HEP	0.000000	1.742688	30.300000	2.614031	0.000000	0.000000	0.000000	1.244777	15.489554	0.300262	0.000000	0.000000	0.000000	4.119134	0.000000	2.489554	41.700000	0.000000
MEJA TPS	0.000000	1.101344	0.000000	1.307016	0.000000	0.000000	0.000000	0.622389	4.124776	0.150131	0.000000	3.640000	0.000000	7.059567	0.000000	2.984777	79.010000	0.000000
NAPP	0.000000	2.830407	0.000000	13.215610	0.000000	0.000000	3.180000	7.567434	9.914868	0.291254	0.000000	11.590000	0.000000	13.995560	0.000000	6.114867	31.300000	0.000000
NATHPA JHAKRI HEP	0.000000	1.683659	0.000000	11.200489	0.000000	0.000000	36.470000	5.094042	8.648085	0.198774	0.000000	10.130000	0.000000	10.196866	0.000000	1.648085	14.730000	0.000000
PARBATI-II	0.000000	2.042688	5.100000	7.514031	3.600000	0.000000	14.800000	9.844777	5.489554	0.300262	0.000000	0.000000	0.000000	18.019134	0.000000	4.689554	20.000000	8.600000
PARBATI-III	0.000000	2.342688	0.000000	15.344031	0.000000	0.000000	13.000000	9.984777	9.389554	0.300262	0.000000	7.860000	0.000000	15.029134	0.000000	6.599554	20.150000	0.000000

**Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025**

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	161.210400		
	DELHI	1072.520650		
	GOHP NJHEP	1149.061750	1149.061750	
	HARYANA	487.781150		
	HIMACHAL PRADESH	2343.138275		
	JAMMU AND KASHMIR	828.087775		
	MADHYA PRADESH	19.048025		
	PUNJAB	969.988550		
	RAJASTHAN	976.395475		
	UTTAR PRADESH	1410.490475		
	UTTARAKHAND	157.809975		
TOTAL NATHPA JHAKRI HEP		9575.532500		0
PARBATI-II :-				
	CHANDIGARH	61.904425		
	CHHATTISGARH	154.558650		
	DELHI	227.721350		
	DVC	109.100350		
	GOHP PARBATI2	393.974225	393.974225	
	HARYANA	298.353600		
	HIMACHAL PRADESH	54.550925		
	JAMMU AND KASHMIR	166.362250		
	MADHYA PRADESH	9.102200		
	RAJASTHAN	546.082800		
	UTTAR PRADESH	606.114175		
	UTTARAKHAND	142.117025		
TOTAL PARBATI-II		2769.941975		0
PARBATI-III :-				
	CHANDIGARH	39.459925		
	DELHI	258.434850		
	GOHP PARBATI3	218.952750	218.951967	
	HARYANA	168.166075		
	JAMMU AND KASHMIR	158.134500		
	MADHYA PRADESH	5.054450		
	PUNJAB	132.384675		
	RAJASTHAN	253.138350		
	UTTAR PRADESH	339.359725		
	UTTARAKHAND	111.160600		
TOTAL PARBATI-III		1684.245900		0

No. F.DTL/207/2025-26/Mgr(EA)/EAC/114

Dated: 04.06.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month .**
of May 2025

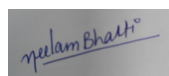
Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May-2025.
The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
CEO,TPDDL
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.121003	6.109716	2.667000	3.221000	1.123287	
AURIYAGPP	13.461833	6.256762	2.758000	3.332000	1.115071	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	16.466838	7.646479	3.386000	4.090000	1.344359	
CHAMERA-III HEP	15.348031	7.086732	3.234000	3.907000	1.120299	
DADRI GPP	13.668137	6.361151	2.782833	3.363729	1.160425	
DADRI-II TPS	74.983078	55.827732	17.867507	1.018664	0.269176	
DHAULIGANGA	15.824031	7.295732	3.355000	4.053000	1.120299	
DULAHSTI HEP	15.444031	7.128732	3.259000	3.936000	1.120299	
Ghatampur TPP	1.199823	0.685613	0.000000	0.000000	0.514210	
JHAJJAR	47.524442	1.423491	4.613993	40.919340	0.567618	
Khurja STPS	1.760115	1.005780	0.000000	0.000000	0.754335	
KOLDAM HEP	1.211168	0.692096	0.000000	0.000000	0.519072	
KOTESHWAR	11.585261	7.820863	0.000000	3.025000	0.739398	
KishanGanga	2.614031	1.493732	0.000000	0.000000	1.120299	
Meja	1.307016	0.746866	0.000000	0.000000	0.560150	
NAPP	13.215610	8.852296	0.000000	3.276624	1.086690	
NATHPA JHAKRI	11.200489	5.148051	2.405400	2.905400	0.741638	
PARBATI-III	15.344031	7.084732	3.233000	3.906000	1.120299	
RAPP C	16.928217	7.995838	3.223000	3.893000	1.816379	
Rampur	1.592817	0.910181	0.000000	0.000000	0.682636	
RIHAND STPS	10.568380	7.256789	0.000000	3.068000	0.243591	
RIHAND-II STPS	13.217804	5.887031	3.200000	3.866000	0.264773	
RIHAND-III STPS	13.877450	8.209257	5.374000	0.000000	0.294193	
SEWA-II HEP	15.944031	7.347732	3.386000	4.090000	1.120299	
SINGRAULI	8.072041	1.808881	3.717000	2.301000	0.245160	
SINGRAULI HYD	21.744031	1.493815	0.000000	19.128224	1.121992	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	8.025261	5.352863	0.000000	1.933000	0.739398	
Tanda-II	0.457632	0.261504	0.000000	0.000000	0.196128	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAAR-I	5.928291	2.632738	1.450000	1.752000	0.093553	
UNCHAAR-II	11.876450	5.306857	2.842300	3.433100	0.294193	
UNCHAAR-III	14.485466	6.453275	3.509828	4.236999	0.285364	
UNCHAAR-IV	0.686450	0.392257	0.000000	0.000000	0.294193	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
URI HEP-II	16.066031	7.401732	3.417000	4.127000	1.120299	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.25000	1.66860	7.85565	1.72575	0.00000	
RAPP (D)	7.222000	3.441283	1.216907	1.700781	0.822586	0.040443
Parbati-II HEP	7.514031	3.505544	1.128798	1.505064	1.374625	

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.