



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
Sr.No.	Month: November-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	99.491
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	649,893,635.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	649,893,635.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	324,588,110.0
E2	Free Power to the Home State as per REA in kwh	38,950,572.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	285,637,537.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	6,523,501,000.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	782,820,177.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	5,740,680,822.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	285,637,537.5
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	343,621,958.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees ( C5 + EE1 + EE2)</b>		<b>993,515,593.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.12.2025, for the month of November-2025 , Financial Year: 2025-2026 , Period: 01.11.2025 to 30.11.2025</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.281088	1.281088	1.281088	1.455782
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	37.638359	34.000000	22.000000	25.000000
4	HPSEB	0.000000	3.638359	3.638359	4.134499
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	11.506528	11.506528	11.506528	13.075599
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.186421	0.186421	0.186421	0.211842
9	RAJASTHAN	10.787604	10.787604	10.787604	12.258641
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000

<b>Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.11.2025 to 30.11.2025</b>				
<b>Sr. No.</b>	<b>DELHI Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)</b>
1	TPDDL	30.680	2.905400	3.301591
2	BSES RAJDHANI POWER	43.920	4.159200	4.726364
3	BSES YAMUNA POWER	25.400	2.405400	2.733409
	<b>TOTAL</b>	100.000	9.470000	10.761364

<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.11.2025 to 30.11.2025</b>				
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)</b>
1	AJMER VVNL	27.470	2.963355	3.367449
2	JAIPUR VVNL	38.110	4.111156	4.671768
3	JODHPUR VVNL	34.420	3.713093	4.219424
	<b>TOTAL</b>	100.000	10.787604	12.258641



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of November-2025**

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.455782	9,461,035.00	4,158,592.5	4,158,592.5	0.0	5,002,787.00	0.00	5,002,787.00	14,463,822.00
2	TPDDL	3.301591	21,456,830.00	9,430,462.8	9,430,462.8	0.0	11,344,847.00	0.00	11,344,847.00	32,801,677.00
3	BSES RAJDHANI POWER	4.726364	30,716,339.00	13,500,096.7	13,500,096.7	0.0	16,240,616.00	0.00	16,240,616.00	46,956,955.00
4	BSES YAMUNA POWER	2.733409	17,764,251.00	7,807,543.0	7,807,543.0	0.0	9,392,474.00	0.00	9,392,474.00	27,156,725.00
5	GoHP	25.000000	162,473,409.00	71,409,384.2	71,409,384.2	0.0	85,905,489.00	0.00	85,905,489.00	248,378,898.00
6	HPSEB	4.134499	26,869,846.00	11,809,630.8	11,809,630.8	0.0	14,206,986.00	0.00	14,206,986.00	41,076,832.00
7	HARYANA	4.852273	31,534,613.00	13,859,950.0	13,859,950.0	0.0	16,673,520.00	0.00	16,673,520.00	48,208,133.00
8	J & K	13.075599	84,977,484.00	37,349,390.0	37,349,390.0	0.0	44,931,318.00	0.00	44,931,318.00	129,908,802.00
9	PUNJAB	11.511364	74,811,622.00	32,880,470.0	32,880,470.0	0.0	39,555,205.00	0.00	39,555,205.00	114,366,827.00
10	MPPMCL	0.211842	1,376,748.00	604,760.0	604,760.0	0.0	727,526.00	0.00	727,526.00	2,104,274.00
11	AJMER VVNL	3.367449	21,884,837.00	9,618,567.6	9,618,567.6	0.0	11,571,137.00	0.00	11,571,137.00	33,455,974.00
12	JAIPUR VVNL	4.671768	30,361,523.00	13,344,143.1	13,344,143.1	0.0	16,053,004.00	0.00	16,053,004.00	46,414,527.00
13	JODHPUR VVNL	4.219424	27,421,768.00	12,052,096.8	12,052,096.8	0.0	14,498,672.00	0.00	14,498,672.00	41,920,440.00
14	UTTAR PRADESH	16.738636	108,783,330.00	47,812,450.0	47,812,450.0	0.0	57,518,377.00	0.00	57,518,377.00	166,301,707.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>649893635.00</b>	<b>285637537.5</b>	<b>285637537.5</b>	<b>0.0</b>	<b>343621958.00</b>	<b>0.00</b>	<b>343621958.00</b>	<b>993515593.00</b>

**Prepared by**

Signature:  
Name:  
Designation:

**Checked by**

Signature:  
Name:  
Designation:

**Issued by**

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Name:  
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**In case of any discrepancy, contact the following**

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**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS</b>				
<b>For the month of November-2025</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.281088	719,320.00	9,215.00
02	TPDDL	2.905400		20,899.00
03	BSES RAJDHANI POWER	4.159200		29,918.00
04	BSES YAMUNA POWER	2.405400		17,303.00
05	GoHP	34.000000		244,569.00
06	HPSEB	3.638359		26,171.00
07	HARYANA	4.270000		30,715.00
08	J & K	11.506528		82,769.00
09	PUNJAB	10.130000		72,867.00
10	MPPMCL	0.186421		1,341.00
11	AJMER VVNL	2.963355		21,316.00
12	JAIPUR VVNL	4.111156		29,572.00
13	JODHPUR VVNL	3.713093		26,709.00
14	UTTAR PRADESH	14.730000		105,956.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>719,320.00</b>	<b>719,320.00</b>



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 दिसंबर, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : नवंबर, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।****Subject: ABT based Provisional REA for the month of November, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया नवंबर, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 24.11.2025 से 30.11.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 16 नवंबर, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of November, 2025 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 24<sup>th</sup> November, 2025 to 30<sup>th</sup> November, 2025, and processed schedule/meter data available up to 16<sup>th</sup> November, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 02-12-2025

(3034051)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2025**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.004	89.289	87.586	87.036	86.888	89.739
AURAIYA GPP	99.293	95.543	99.438	95.339	99.264	95.584
BAIRASIUL HEP	82.685	-	--	--	--	--
CHAMERA HEP	67.474	-	--	--	--	--
CHAMERA-II HEP	100.424	-	--	--	--	--
CHAMERA-III HEP	75.203	-	--	--	--	--
DADRI GPP	93.319	86.308	93.202	86.187	93.342	86.332
DADRI TPS	98.478	94.430	98.691	94.184	98.436	94.479
DADRI-II TPS	68.898	91.062	68.804	91.089	68.917	91.056
DHAULIGANGA HEP	96.999	-	--	--	--	--
DULHASTI HEP	88.757	-	--	--	--	--
IGSTPS-JHAJJAR	66.667	93.569	66.667	93.691	66.667	93.545
KOLDAM HEP	96.667	-	--	--	--	--
KOTESHWAR	34.792	-	--	--	--	--
KISHANGANGA HEP	98.611	-	--	--	--	--
NATHPA JHAKRI HEP	99.491	-	--	--	--	--
PARBATI-II	51.926	-	--	--	--	--
PARBATI-III	68.736	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	97.834	83.907	98.261	83.997	97.748	83.889
RIHAND-II STPS	49.723	91.331	49.733	91.240	49.721	91.349
RIHAND-III STPS	100.000	99.862	100.000	99.846	100.000	99.865
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	92.321	88.126	92.337	88.165	92.318	88.118
SALAL HEP	72.366	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	97.455	88.592	97.737	88.809	97.398	88.549
TANAKPUR HEP	79.295	-	--	--	--	--
UNCHAHAAR-I TPS	99.509	90.553	99.031	89.425	99.605	90.778
UNCHAHAAR-II TPS	73.244	94.817	73.171	94.221	73.259	94.937
UNCHAHAAR-III TPS	99.777	96.035	100.000	96.253	99.733	95.991
UNCHAHAAR-IV TPS	99.628	99.435	100.000	99.049	99.554	99.512
URI HEP	82.181	-	--	--	--	--
URI-II HEP	85.542	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.327600	0.000000	10.500000	0.000000	0.000000	1.769599	0.000000	13.745598	0.282353	0.000000	0.000000	0.000000	5.024850	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.879279	0.000000	10.860000	0.000000	0.000000	1.756657	0.000000	13.415677	0.280288	0.000000	0.000000	0.000000	4.988099	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.031489	0.000000	13.330000	0.000000	0.000000	17.787872	5.670000	14.498933	0.337923	0.000000	10.000000	0.000000	15.683783	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.735574	0.000000	12.734000	0.000000	0.000000	14.764893	8.738000	13.709444	0.281603	0.000000	7.856000	0.000000	15.925486	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.785419	0.000000	10.960000	0.000000	0.000000	1.828429	0.000000	13.802512	0.291740	0.000000	0.000000	0.000000	5.191900	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.360577	0.000000	74.355000	0.000000	0.000000	0.742973	0.000000	2.163460	0.089496	0.000000	0.449121	0.900102	9.300585	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.854574	0.000000	13.210000	0.000000	0.000000	5.334893	5.710000	12.877444	0.281603	0.000000	10.000000	0.000000	14.661486	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.604574	0.000000	12.830000	0.000000	0.000000	1.764893	5.470000	27.957444	0.281603	0.000000	8.280000	0.000000	15.891486	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.520762	0.000000	0.000000	0.000000	0.000000	0.810074	0.000000	3.124571	0.129254	0.000000	0.000000	0.000000	2.300239	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.574851	0.000000	46.200000	0.000000	0.000000	0.894212	46.200000	3.449105	0.142679	0.000000	0.000000	0.000000	2.539153	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.763947	0.000000	0.000000	0.000000	0.000000	1.188361	0.000000	4.583679	0.189612	0.000000	0.000000	0.000000	24.674401	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.315686	0.000000	0.000000	0.000000	0.000000	28.817734	9.810000	14.264115	0.130476	0.000000	7.730000	0.000000	13.051989	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.108819	0.000000	9.860000	0.000000	0.000000	1.164829	4.210000	9.012913	0.185858	0.000000	6.360000	0.000000	11.667581	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.134574	30.300000	0.000000	0.000000	0.000000	1.764893	0.000000	19.807444	0.281603	0.000000	0.000000	0.000000	5.011486	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.797287	0.000000	0.000000	0.000000	0.000000	0.882446	0.000000	6.283723	0.140801	0.000000	3.640000	0.000000	7.505743	0.000000	1.740000	79.010000	0.000000
NAPP	2.240537	0.000000	10.680000	0.000000	0.000000	4.891946	6.360000	14.103221	0.273154	0.000000	11.590000	0.000000	14.861142	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.281088	0.000000	9.470000	0.000000	0.000000	37.638359	4.270000	11.506528	0.186421	0.000000	10.130000	0.000000	10.787604	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.434574	5.100000	4.900000	3.600000	0.000000	16.564893	8.600000	9.807444	0.281603	0.000000	0.000000	0.000000	18.911486	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.734574	0.000000	12.730000	0.000000	0.000000	14.764893	8.740000	13.707444	0.281603	0.000000	7.860000	0.000000	15.921486	0.000000	4.110000	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.814548	0.000000	12.690000	0.000000	0.000000	5.164852	5.670000	16.127288	0.281637	0.000000	10.410000	0.000000	24.951675	0.000000	3.400000	19.490000	0.000000
RAPPD	1.477574	0.000000	7.222000	0.000000	0.000000	3.660893	3.158000	10.685444	0.281603	0.000000	4.611000	0.000000	55.011486	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.691334	0.000000	0.000000	0.000000	0.000000	42.985408	4.150000	11.268002	0.171590	0.000000	5.620000	0.000000	10.773666	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.364859	0.000000	10.000000	0.000000	0.000000	4.251796	6.500000	9.189152	0.090558	0.000000	11.454455	0.080000	18.911034	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.166815	0.000000	12.600000	0.000000	0.000000	4.055827	5.700000	11.600891	0.091044	0.000000	10.656892	0.000000	19.461494	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.911815	0.000000	13.191000	0.000000	0.000000	4.126827	5.605000	8.762891	0.091044	0.000000	8.723892	0.000000	20.984494	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.964574	0.000000	13.330000	0.000000	0.000000	1.764893	5.830000	25.977444	0.281603	0.000000	8.330000	0.000000	15.851486	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.366815	0.000000	7.500000	0.000000	0.000000	0.755827	10.000000	2.200891	0.091044	0.000000	10.456892	0.000000	24.461494	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.134574	0.000000	19.130000	0.000000	0.000000	1.764893	0.000000	6.807444	0.281603	0.000000	0.000000	0.000000	28.381486	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.348819	0.000000	6.300000	0.000000	0.000000	1.164829	7.100000	9.292913	0.185858	0.000000	7.700000	0.000000	10.807581	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.636543	0.000000	0.000000	0.000000	3.339000	0.503885	0.000000	6.724261	0.060696	0.000000	0.304594	0.000000	12.971663	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAH-I TPS	0.596647	0.000000	5.710000	0.000000	15.000000	0.240353	2.620000	4.029883	0.028952	0.000000	0.145292	0.000000	3.008755	0.000000	8.570000	60.050118	0.000000
UNCHAHAH-II TPS	1.076815	0.000000	11.190000	0.000000	0.000000	3.615827	5.480000	9.340891	0.091044	0.000000	14.736892	0.000000	18.511494	0.000000	3.600000	32.357037	0.000000
UNCHAHAH-III TPS	0.840946	0.000000	13.810000	0.000000	0.000000	4.553735	5.710000	8.355675	0.089587	0.000000	8.549581	0.000000	20.260111	0.000000	6.190000	31.640365	0.000000
UNCHAHAH-IV TPS	1.204815	0.000000	0.000000	0.000000	0.000000	0.755827	7.590000	13.238891	0.091044	0.000000	0.456892	0.000000	24.279494	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	41.585925		
	DELHI	307.381025		
	GOHP NJHEP	389.505725	389.505725	
	HARYANA	138.599500		
	HIMACHAL PRADESH	832.190150		
	JAMMU AND KASHMIR	373.493900		
	MADHYA PRADESH	6.047600		
	PUNJAB	328.804700		
	RAJASTHAN	350.148075		
	UTTAR PRADESH	478.124500		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>3245.881100</b>		<b>0</b>
<b>PARBATI-II :-</b>				
	CHANDIGARH	10.404725		
	CHHATTISGARH	36.878850		
	DELHI	35.486150		
	DVC	26.051400		
	GOHP PARBATI2	94.074500	94.074500	
	HARYANA	62.233900		
	HIMACHAL PRADESH	25.777775		
	JAMMU AND KASHMIR	70.950600		
	MADHYA PRADESH	2.055875		
	RAJASTHAN	136.852025		
	UTTAR PRADESH	144.730000		
	UTTARAKHAND	15.920300		
	WEST BENGAL	62.233900		
<b>TOTAL PARBATI-II</b>		<b>723.650000</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	6.687425		
	DELHI	49.033025		
	GOHP PARBATI3	50.083475	50.083475	
	HARYANA	33.675975		
	HIMACHAL PRADESH	6.795375		
	JAMMU AND KASHMIR	52.821175		
	MADHYA PRADESH	1.074600		
	PUNJAB	30.276525		
	RAJASTHAN	61.350375		
	UTTAR PRADESH	77.630175		
	UTTARAKHAND	15.829375		
<b>TOTAL PARBATI-III</b>		<b>385.257500</b>		<b>0</b>

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	6.179625		
	GOHP RAMPUR	116.209975	116.209975	
	HARYANA	37.084600		
	HIMACHAL PRADESH	268.051350		
	JAMMU AND KASHMIR	100.720950		
	MADHYA PRADESH	1.530750		
	PUNJAB	50.236325		
	RAJASTHAN	96.309200		
	UTTAR PRADESH	122.989500		
	UTTARAKHAND	94.579100		
<b>TOTAL RAMPUR HEP</b>		<b>893.891375</b>		<b>0</b>
<b>SEWA-II HEP :-</b>				
	CHANDIGARH	3.261900		
	DELHI	22.103150		
	HARYANA	9.684075		
	HIMACHAL PRADESH	2.926100		
	JAMMU AND KASHMIR	43.087525	21.565076	
	MADHYA PRADESH	0.464850		
	PUNJAB	13.827450		
	RAJASTHAN	26.288500		
	UTTAR PRADESH	37.324800		
	UTTARAKHAND	6.916850		
<b>TOTAL SEWA-II HEP</b>		<b>165.885200</b>		<b>0</b>
<b>SALAL HEP :-</b>				
	CHANDIGARH	3.435675		0.091944
	DELHI	147.884075		3.978258
	HARYANA	191.148700		5.141623
	HIMACHAL PRADESH	12.606850		0.338725
	JAMMU AND KASHMIR	437.659550	152.718000	7.664801
	PUNJAB	338.524900		9.105718
	RAJASTHAN	37.535850		1.009773
	UTTAR PRADESH	88.462450		2.379013
	UTTARAKHAND	15.391950		0.414328
<b>TOTAL SALAL HEP</b>		<b>1272.650000</b>		<b>30.124183</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1623  
Ref : NR/2025-26/1623

दिनांक: 01-दिसंबर-2025  
Dated: 01-12-2025

सेवा मे,  
To,  
GM  
Nathpa-Jhakri HPS  
SJVN Limited  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का नवंबर, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of November, 2025 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**नवंबर, 2025** माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Nathpa-Jhakri HPS** द्वारा देय कुल बिल राशि **₹7,19,320/-** है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **November, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹7,19,320**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : November, 2025**

Bill No: NR/2025-26/1623

Date of Issue : 01-12-2025

**Category of User :** Generating Station  
**Name of the user :** Nathpa-Jhakri HPS  
**Address :** SJVN Limited  
Rampur,  
Shimla, HP  
172201  
**Registration No :** NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,53,215
2	PPLI Charges as per Annexure I	66,105
<b>Net Charges</b>		<b>7,19,320</b>
Rupees Seven Lakh Nineteen Thousand Three Hundred And Twenty Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of revision of bills from May-2025 to July-2025 due change in GNA quantum.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

**Rebate % Details for User Nathpa-Jhakri HPS:**

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-12-2025	06-12-2025
2	1	07-12-2025	31-12-2025
3	0	01-01-2026	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1009	545890	67020	612910	542425

**Wallet and Surcharge Amount Till 30-11-2025 :**

Wallet Balance	Total Surcharge To Be Paid
5914.47	0

**Bank Account Details :**

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	ICICI BANK	FNCNRLS0296NJ1GHMCH	ICIC000103
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	STATE BANK OF INDIA	FNCNRLS0296NJ1GHMCH	SBIN0004266

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre

No. F.DTL/207/2025-26/Mgr(EA)/EA/337

Dated: **03.12.2025**

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
AVP, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N.Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of Nov 2025 .**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Nov-2025.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EA)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
CEO,TPDDL  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(C&RA),DTL  
A.G.M.(EA),SLDC  
DGM(SO),SLDC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'25**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	0.000000
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	0.000000
BAIRASIUL	11.000000	<b>4.831200</b>	2.794000	<b>3.374800</b>	0.000000	0.000000
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	0.000000
CHAMERA-II HEP	13.330000	5.854000	3.386000	4.090000	0.000000	0.000000
CHAMERA-III HEP	12.734000	5.593000	3.234000	3.907000	0.000000	0.000000
DADRI GPP	10.960000	4.813455	2.782882	3.363663	0.000000	0.000000
DADRI-II TPS	74.355000	55.468830	17.867507	1.018663	0.000000	0.000000
DHAULIGANGA	13.210000	5.802000	3.355000	4.053000	0.000000	0.000000
DULAHSTI HEP	12.830000	5.635000	3.259000	3.936000	0.000000	0.000000
Ghatampur TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	0.000000
Khurja STPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	0.000000
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	0.000000
NATHPA JHAKRI	9.470000	4.159200	2.405400	2.905400	0.000000	0.000000
PARBATI-III	12.730000	5.591000	3.233000	3.906000	0.000000	0.000000
RAPP C	12.690000	5.574000	3.223000	3.893000	0.000000	0.000000
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	0.000000
RIHAND-II STPS	12.600000	5.534000	3.200000	3.866000	0.000000	0.000000
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	0.000000
SEWA-II HEP	13.330000	5.854000	3.386000	4.090000	0.000000	0.000000
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	0.000000
SINGRAULI HYDR	19.130000	0.000000	0.000000	19.130000	0.000000	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	0.000000
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	0.000000
UNCHAHAAR-I	5.710000	2.508000	1.450000	1.752000	0.000000	0.000000
UNCHAHAAR-II	11.190000	4.914600	2.842300	3.433100	0.000000	0.000000
UNCHAHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	0.000000
UNCHAHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	13.452000	5.908000	3.417000	4.127000	0.000000	0.000000
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	0.000
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	0.000
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	0.000
SASAN	<b>11.25000</b>	<b>1.66860</b>	<b>8.89110</b>	<b>0.69030</b>	<b>0.00000</b>	0.00000
RAPP ( D )	7.222000	3.193568	1.657449	2.316095	0.000000	0.054887
Parbati-II HEP	4.900000	2.012500	1.125000	1.500000	0.262500	0.000000
Tehri PSP	41.592	26.352	15.240	0.000	0.000	0.000

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

\*\*\* Allocation from Parbati-II (3\*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

\*\*\*\* allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

\*\*\*\* allocation from Tehri PSP w.e.f 07.06.2025



# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS

Sr. No.	Month: October,2025	FY: 2025-2026		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2025	As per Revised REA dtd. 04.11.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00	13828,636,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX)/100 ] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX) X (100-FEHS) / 10000 ] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000	87.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	1.203	1.203	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203	1.203	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	100.000	100.000	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	674,992,467.00	674,992,467.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.370	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	6,395,744.00	6,395,744.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	674,992,467.00	681,388,211.00	6,395,744.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	555,803,250.0	555,803,250.0	0.0
E2	Free Power to the Home State as per REA in kwh.	66,696,390.0	66,696,390.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	489,106,860.0	489,106,860.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	6,198,912,890.0	6,198,912,890.0	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	743,869,605.0	743,869,605.0	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	5,455,043,285.0	5,455,043,285.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - { Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ](E3-E7)	489,106,860.0	489,106,860.0	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	588,395,553.00	588,395,553.00	0.00



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS**

Sr. No.	Month: October,	FY: 2025-2026		
	Description	Already Billed As Per Provisional REA dtd. 04.11.2025	As per Revised REA dtd. 04.11.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>		1,263,388,020.00	1,269,783,764.00	6,395,744.00



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Revised REA dated 04.11.2025					
For the month of October-2025 , Financial Year: 2025-2026 , Period: 01.10.2025 to 31.10.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.281088	1.281088	1.281088	1.455782
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	37.387996	34.000000	22.000000	25.000000
4	HPSEB	0.000000	3.387996	3.387996	3.849995
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	11.089257	11.089257	11.089257	12.601428
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.186421	0.186421	0.186421	0.211842
9	RAJASTHAN	11.365034	11.365034	11.365034	12.914811
11	UTTAR PRADESH	14.820204	14.820204	14.820204	16.841141
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.10.2025 to 31.10.2025					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.159200	4.726364	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	<b>TOTAL</b>	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.10.2025 to 31.10.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.470	3.121975	3.547699	
2	JAIPUR VVNL	38.110	4.331214	4.921834	
3	JODHPUR VVNL	34.420	3.911845	4.445278	
	<b>TOTAL</b>	100.000	11.365034	12.914811	



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of October-2025</b>								
		Already Billed As Per Provisional REA dtd. 04.11.2025			As per Revised REA dtd. 04.11.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.281088	721,254.00	9,240.00	1.281088	721,254.00	9,240.00	0.00
02	TPDDL	2.905400		20,955.00	2.905400		20,955.00	0.00
03	BSES RAJDHANI POWER	4.159200		29,998.00	4.159200		29,998.00	0.00
04	BSES YAMUNA POWER	2.405400		17,349.00	2.405400		17,349.00	0.00
05	GoHP	34.000000		245,226.00	34.000000		245,226.00	0.00
06	HPSEB	3.387996		24,436.00	3.387996		24,436.00	0.00
07	HARYANA	4.270000		30,798.00	4.270000		30,798.00	0.00
08	J & K	11.089257		79,983.00	11.089257		79,983.00	0.00
09	PUNJAB	10.130000		73,063.00	10.130000		73,063.00	0.00
10	MPPMCL	0.186421		1,345.00	0.186421		1,345.00	0.00
11	AJMER VVNL	3.121975		22,517.00	3.121975		22,517.00	0.00
12	JAIPUR VVNL	4.331214		31,239.00	4.331214		31,239.00	0.00
13	JODHPUR VVNL	3.911845		28,214.00	3.911845		28,214.00	0.00
14	UTTAR PRADESH	14.820204		106,891.00	14.820204		106,891.00	0.00
	<b>Total</b>	100.000000	721,254.00	721,254.00	100.000000	721,254.00	721,254.00	0.00



**SJVN LIMITED**  
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of October-2025																										
Already Billed As Per Provisional REA dtd. 04.11.2025										As per Revised REA dtd. 04.11.2025							Difference									
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity for the Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to Beneficiaries in Rs.	Total charges for the month of Recievable (+)/ Payable (-) from/ to Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	Proportionate weightd Avg. % capacity for the Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total									
		A	B	C	D	E	F = D * ( 1.203 )	G = E * ( 1.203 )	H = F + G	I	J	K	L	M	N = L * ( 1.203 )	O = M * ( 1.203 )	P = N + O	Q = J - B	R = P - H	S = Q + R						
1	CHANDIGARH	1.455782	9,826,419.00	7119987.5	7119987.5	0.0	8565345.00	0.00	8565345.00	1.455782	9,919,527.00	7119987.5	7119987.5	0.0	8565345.00	0.00	8565345.00	93,108.00	0.00	93,108.00						
2	TPDDL	3.301591	22,285,491.00	16148718.7	16148718.7	0.0	19426909.00	0.00	19426909.00	3.301591	22,496,652.00	16148718.7	16148718.7	0.0	19426909.00	0.00	19426909.00	211,161.00	0.00	211,161.00						
3	BSES RAJDHANI POWER	4.726364	31,902,601.00	23117557.1	23117557.1	0.0	27810421.00	0.00	27810421.00	4.726364	32,204,887.00	23117557.1	23117557.1	0.0	27810421.00	0.00	27810421.00	302,286.00	0.00	302,286.00						
4	BSES YAMUNA POWER	2.733409	18,450,305.00	13369631.7	13369631.7	0.0	16083667.00	0.00	16083667.00	2.733409	18,625,127.00	13369631.7	13369631.7	0.0	16083667.00	0.00	16083667.00	174,822.00	0.00	174,822.00						
5	GOHP	25.000000	168,748,117.00	122276715.0	122276715.0	0.0	147098888.00	0.00	147098888.00	25.000000	170,347,053.00	122276715.0	122276715.0	0.0	147098888.00	0.00	147098888.00	1,598,936.00	0.00	1,598,936.00						
6	HPSEB	3.849995	25,987,176.00	18830370.0	18830370.0	0.0	22652935.00	0.00	22652935.00	3.849995	26,233,412.00	18830370.0	18830370.0	0.0	22652935.00	0.00	22652935.00	246,236.00	0.00	246,236.00						
7	HARYANA	4.852273	32,752,477.00	23731412.5	23731412.5	0.0	28548889.00	0.00	28548889.00	4.852273	33,062,816.00	23731412.5	23731412.5	0.0	28548889.00	0.00	28548889.00	310,339.00	0.00	310,339.00						
8	J & K	12.601428	85,058,688.00	61634065.0	61634065.0	0.0	74145781.00	0.00	74145781.00	12.601428	85,864,645.00	61634065.0	61634065.0	0.0	74145781.00	0.00	74145781.00	805,957.00	0.00	805,957.00						
9	PUNJAB	11.511364	77,700,840.00	56302110.0	56302110.0	0.0	67731438.00	0.00	67731438.00	11.511364	78,437,077.00	56302110.0	56302110.0	0.0	67731438.00	0.00	67731438.00	736,237.00	0.00	736,237.00						
10	MPPMCL	0.211842	1,429,918.00	1037292.5	1037292.5	0.0	1247863.00	0.00	1247863.00	0.211842	1,443,466.00	1037292.5	1037292.5	0.0	1247863.00	0.00	1247863.00	13,548.00	0.00	13,548.00						
11	AJMER VVNL	3.547699	23,946,701.00	17285373.2	17285373.2	0.0	20794304.00	0.00	20794304.00	3.547699	24,173,603.00	17285373.2	17285373.2	0.0	20794304.00	0.00	20794304.00	226,902.00	0.00	226,902.00						
12	JAIPUR VVNL	4.921834	33,222,009.00	23980545.1	23980545.1	0.0	28848596.00	0.00	28848596.00	4.921834	33,536,797.00	23980545.1	23980545.1	0.0	28848596.00	0.00	28848596.00	314,788.00	0.00	314,788.00						
13	JODHPUR VVNL	4.445278	30,005,292.00	21658629.2	21658629.2	0.0	26055331.00	0.00	26055331.00	4.445278	30,289,600.00	21658629.2	21658629.2	0.0	26055331.00	0.00	26055331.00	284,308.00	0.00	284,308.00						
14	UTTAR PRADESH	16.841141	113,676,433.00	82614452.5	82614452.5	0.0	99385186.00	0.00	99385186.00	16.841141	114,753,549.00	82614452.5	82614452.5	0.0	99385186.00	0.00	99385186.00	1,077,116.00	0.00	1,077,116.00						
	<b>TOTAL</b>	<b>100.000000</b>	<b>674992467.00</b>	<b>489106860.0</b>	<b>489106860.0</b>	<b>0</b>	<b>588395553.00</b>	<b>0</b>	<b>588395553.00</b>	<b>100.000000</b>	<b>681388211.00</b>	<b>489106860.0</b>	<b>489106860.0</b>	<b>0</b>	<b>588395553.00</b>	<b>0</b>	<b>588395553.00</b>	<b>6,395,744.00</b>	<b>0.00</b>	<b>6,395,744.00</b>						

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Munish Kumar  
Designation: DEPUTY GENERAL MANAGER  
Phone: 0177-2660211  
Mobile No.: 9418476965  
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Name:  
Designation:  
Phone:  
Mobile No.: 0000000000  
Fax:



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 25.11.2025

सेवा में/ To,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS- Jhajjar (Haryana)
3. General Manager (CSO), SJVN Ltd., Shimla
4. General Manager (Commercial), NHPC Ltd., Faridabad
5. General Manager (Commercial), JSW Hydro Ltd., Delhi

**विषय: अक्टूबर, 2025 के बिलिंग माह के लिए Average Monthly Frequency Response Performance- Beta 'β' ।**

महोदय,

केंद्रीय विद्युत विनियामक आयोग (CERC) द्वारा पत्र संख्या L-1/268/2022/CERC दिनांक 23 अक्टूबर, 2024 के माध्यम से स्वीकृत "औसत मासिक आवृत्ति प्रतिक्रिया प्रदर्शन - बीटा (β)" की गणना की कार्यप्रणाली के अनुसार, जो CERC (शुल्क की शर्तें और नियम), 2024 के विनियम 62(5) और 65(4) के प्रावधानों के अंतर्गत है, NRLDC ने अक्टूबर 2025 के बिलिंग माह के लिए 'बीटा (β)' की गणना प्रस्तुत की है।

NRLDC द्वारा प्रस्तुत बीटा (β) को उक्त प्रक्रिया के अंतर्गत प्रमाणित किया जाता है और इसे टैरिफ विनियम, 2024 और संबंधित प्रक्रिया के प्रावधानों के तहत विद्युत उत्पादन केंद्रों द्वारा अवलोकन के लिए संलग्न किया गया है।

In accordance with methodology for computation of Average Monthly Frequency Response Performance- Beta 'β' approved by Central Electricity Regulatory Commission vide its letter no. L-1/268/2022/CERC dated 23<sup>rd</sup> October, 2024 under provision of the Regulation 62(5) and 65(4) of the CERC (Terms and Conditions of Tariff) Regulations, 2024, NRLDC furnished 'Beta-β' computation for a billing month of October, 2025.

The Beta 'β', furnished by NRLDC is certified herewith under the said procedure and enclosed herewith for perusal by generating stations under the provisions of Tariff Regulations, 2024 and procedure thereof.

अनुलग्नक- यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 25-11-2025 16:23:27

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Average Monthly Frequency Response Performance- Beta 'β'  
for billing month of October 2025**

Stations	Beta 'β'	Stations	Beta 'β'
ANTA GPP	No Data	PARBATI-III	0.29
AURAIYA GPP	No Data	RAMPUR HEP	1.00
BAIRASIUL HEP	1.00	RIHAND STPS	1.00
CHAMERA HEP	No Data	RIHAND-II STPS	0.39
CHAMERA-II HEP	0.00	RIHAND-III STPS	0.00
CHAMERA-III HEP	No Data	SALAL HEP	0.18
DADRI GPP	No Data	SEWA-II HEP	1.00
DADRI TPS	1.00	SINGRAULI STPS	1.00
DADRI-II TPS	1.00	TANAKPUR HEP	0.00
DHAULIGANGA HEP	1.00	TANDA-II STPS	1.00
DULHASTI HEP	0.00	TEHRI HEP	No Data
IGSTPS-JHAJJAR	1.00	UNCHA HAR-I TPS	1.00
Karcham Wangtoo HEP	0.00	UNCHA HAR-II TPS	1.00
KISHANGANGA HEP	0.00	UNCHA HAR-III TPS	1.00
KOLDAM HEP	No Data	UNCHA HAR-IV TPS	1.00
KOTESHWAR	1.00	URI HEP	1.00
NATHPA JHAKRI HEP	0.37	URI-II HEP	0.00
PARBATI-II	0.00		
Remarks	1. High Resolution Data (1 sec or better resolution) submitted by generating station 2. RLDC HDR Data (10 sec or better resolution)		