



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: July-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWII	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[$ECR = AFC \times 0.5 \times 10 / \{ DE \text{ in MWH } \times (100-AUX) \times (100-FEHS) \}$]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [$PAFM = 10000 \times \frac{DCi}{\{N \times IC \times (100-Aux)\}}$] in%	96.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[$AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF)$]]	624,681,553.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	1,064,440,737.2
E2	Free Power to the Home State as per REA in kwh	128,128,703.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [$\{ Ex \text{ bus Scheduled Energy in kwh } \} \times (100-FEHS)/100 = E1-E2$	936,312,034.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	2,600,498,534.8
E5	Free Power to the Home State (cumulative) up to this month in kwh.	313,660,205.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [$\{ Ex\text{-bus Scheduled cummulative Energy in kwh } \} \times (100-FEHS)/100 = E4-E5 \text{ kWh}$	2,286,838,329.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [$\{ Ex\text{-bus Saleable Scheduled Energy cumulative upto the month in Kwh} \} - \{ Annual Ex\text{-bus Saleable Design Energy in Kwh} \}$	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [$\{ Ex\text{-bus Saleable Scheduled Energy during the month in Kwh} \} - \{ Energy in excess of Annual Ex\text{-bus Saleable Design Energy in Kwh} \}$](E3-E7)	936,312,034.2
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [$\{ ECR \text{ in Rs./kwh} \} \times \{ Ex\text{-bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy} \}$](E8*A12)	1,126,383,377.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [$\{ Ex\text{-bus Saleable Scheduled Energy in excess of Annual Ex-bus Saleable Design Energy in kwh} \} \times \text{Energy Charge Rate (Rs./kwh)} \}$](E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,751,064,930.00

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SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.08.2023					
For the month of July-2023 , Financial Year: 2023-2024 , Period: 01.07.2023 to 31.07.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.615157	1.615157	1.645457	1.869838
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.265944	5.265944	5.265944	5.984027
6	J & K	8.075619	8.075619	8.075619	9.176839
7	PUNJAB	12.520265	12.520265	12.520265	14.227574
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.593510	1.593510	1.593510	1.810807
11	UTTAR PRADESH	17.258329	17.258329	17.258329	19.611738
	Total	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.07.2023 to 31.07.2023					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905396	3.301586	
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392	
3	BSES YAMUNA POWER	25.400	2.405380	2.733386	
	TOTAL	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.07.2023 to 31.07.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.120	2.025864	2.302118	
2	JAIPUR VVNL	37.760	2.820672	3.205309	
3	JODHPUR VVNL	35.120	2.623464	2.981209	
	TOTAL	100.000	7.470000	8.488636	

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SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA, JHAKRI HPS for the month of July-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)		
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	Total Charges for the month (Rs)
		A	B	C	D	E	F = D * 1.203	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.869838	11,680,533.00	17514832.2	17514832.2	0.0	21,070,343.00	0.00	21,070,343.00	32,750,876.00
2	TPDDL	3.301586	20,624,399.00	30926207.3	30926207.3	0.0	37,234,227.00	0.00	37,204,227.00	57,828,626.00
3	BSES RAJDHANI POWER	4.726392	29,524,899.00	44272458.5	44272458.5	0.0	53,259,768.00	0.00	53,259,768.00	82,784,667.00
4	BSES YAMUNA POWER	2.733386	17,074,958.00	25603835.3	25603835.3	0.0	30,801,414.00	0.00	30,801,414.00	47,876,372.00
5	GoHP	25.000000	156,170,388.00	234176962.2	234176962.2	0.0	281,714,886.00	0.00	281,714,886.00	437,885,274.00
6	HPSEB	2.806818	17,533,674.00	25895922.1	25895922.1	0.0	31,152,794.00	0.00	31,152,794.00	48,686,468.00
7	HARYANA	5.984027	37,381,113.00	56052754.6	56052754.6	0.0	67,431,464.00	0.00	67,431,464.00	104,812,577.00
8	J & K	9.176839	57,326,021.00	85960169.7	85960169.7	0.0	103,410,085.00	0.00	103,410,085.00	160,736,106.00
9	PUNJAB	14.227574	88,877,030.00	133270892.9	133270892.9	0.0	160,324,884.00	0.00	160,324,884.00	249,201,914.00
10	MPPMCL	0.262359	1,638,908.00	2457613.8	2457613.8	0.0	2,956,509.00	0.00	2,956,509.00	4,595,417.00
11	AJMER VVNL	2.302118	14,380,906.00	21564110.3	21564110.3	0.0	25,941,625.00	0.00	25,941,625.00	40,322,531.00
12	JAIPUR VVNL	3.205309	20,022,974.00	30024366.0	30024366.0	0.0	36,119,312.00	0.00	36,119,312.00	56,142,286.00
13	JODHPUR VVNL	2.981209	18,623,063.00	27925204.8	27925204.8	0.0	33,594,021.00	0.00	33,594,021.00	52,217,084.00
14	UTTARAKHAND	1.810807	11,311,777.00	16961982.6	16961982.6	0.0	20,435,265.00	0.00	20,405,265.00	31,717,042.00
15	UTTAR PRADESH	19.611738	122,510,910.00	183704721.9	183704721.9	0.0	220,996,780.00	0.00	220,996,780.00	343,507,690.00

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SJVN LIMITED
Commercial & System Operation Department

TOTAL	100.00000	624681553.00	936312034.2	936312034.2	0.0	1126383377.00	0.00	1126383377.00	1751064930.00
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Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: ADDITIONAL GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211

Handwritten signature in blue ink



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of July-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.645457	844,927.00	13,903.00
02	TPDDL	2.905396		24,548.00
03	BSES RAJDHANI POWER	4.159224		35,142.00
04	BSES YAMUNA POWER	2.405380		20,324.00
05	GoHP	34.000000		287,275.00
06	HPSEB	2.470000		20,870.00
07	HARYANA	5.265944		44,493.00
08	J & K	8.075619		68,234.00
09	PUNJAB	12.520265		105,787.00
10	MPPMCL	0.230876		1,951.00
11	AJMER VVNL	2.025864		17,117.00
12	JAIPUR VVNL	2.820672		23,833.00
13	JODHPUR VVNL	2.623464		22,166.00
14	UTTARAKHAND	1.593510		13,464.00
15	UTTAR PRADESH	17.258329		145,820.00
	TOTAL	100.000000	844,927.00	844,927.00

Bt

I/29403/2023



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 अगस्त, 2023

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जुलाई 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of July, 2023.

जुलाई 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 23 जुलाई, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of July, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 23rd July, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parvej
Date: 02-08-2023 13:32:38
Reason: Approved

(अंजुम परवेज)
(Anzum Parvej)
अधीक्षण अभियंता (वाणिज्यिक)
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	OKISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHUVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	2.879474	0.000000	10.500000	0.000000	0.000000	1.508459	8.549135	0.349686	0.000000	3.620301	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.203534	25.579411
AURAI YA GPP	0.000000	2.427117	0.000000	10.860000	0.000000	0.000000	1.497426	8.257220	0.347129	0.000000	3.593822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.520000	6.233588	35.861405
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	2.691976	0.000000	13.330000	0.000000	15.670000	7.475336	8.279763	0.418507	0.000000	14.332807	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	2.888538	25.243073
CHAME RA-III HEP	0.000000	2.285980	0.000000	12.734000	0.000000	13.000000	10.242447	8.526802	0.348756	0.000000	11.466672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	6.518115	23.963228
DADRI GPP	0.000000	2.355640	0.000000	10.960000	0.000000	0.000000	1.558607	8.433295	0.361311	0.000000	3.740657	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	5.903771	33.556719
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	21.310000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI- II TPS	1.020408	0.404853	0.000000	74.355000	0.000000	0.184679	0.361476	0.390394	0.083796	0	1.323084	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.578362	12.579764
DHAUL IGANG A HEP	0.000000	2.404980	0.000000	13.210000	0.000000	3.570000	7.214447	7.694502	0.348756	0	13.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.477115	23.819228
DULHA STI HEP	0.000000	2.154980	0.000000	12.830000	0.000000	0.000000	6.974447	22.774502	0.348756	0	11.890672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	6.517115	25.629228
IGSTPS- JHAJJA R	0.000000	0.853723	0.000000	46.200000	0.000000	0.000000	46.962253	0.823233	0.176703	0.000000	1.829407	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.219605	1.935076

KOLDA M HEP	0.000000	1.570708	0.000000	0.000000	0.000000	28.000000	10.507060	11.862825	0.161590	0	9.402945	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	7.095297	20.669575
KOTES HWAAR	0.000000	1.472087	0.000000	9.860000	0.000000	0.000000	5.202935	5.592370	0.230179	0	8.743044	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	19.258696	41.280689
KISHAN GANGA HEP	0.000000	1.684980	30.300000	0.000000	0.000000	0.000000	1.504447	14.624802	0.348756	0	3.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.407115	45.519228
MEJA TPS	0.000000	1.072490	0.000000	0.000000	0.000000	0.000000	0.752223	3.692401	0.174578	0	5.445336	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	2.943557	80.919615
NAPP	0.000000	2.774431	0.000000	10.680000	0.000000	3.180000	7.819313	9.076058	0.338293	0	15.092322	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	6.034901	35.004652
NATHP A JHAKRI HEP	0.000000	1.645457	0.000000	9.470000	0.000000	36.470000	5.265944	8.075619	0.230876	0	12.520265	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	1.593510	17.258329
PARBA TI-III	0.000000	2.284980	0.000000	12.730000	0.000000	13.000000	10.244447	8.524802	0.348756	0	11.470672	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	6.517115	23.969228
RAPPB	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPP	0.000000	3.411915	0.000000	12.690000	0.000000	3.400000	8.109210	2.634346	0.565450	0	16.264103	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	7.302735	25.682241
RAMPU R HEP	0.000000	1.026715	0.000000	0.000000	0.000000	41.910000	5.066710	8.110046	0.212509	0	7.820103	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	12.046735	16.087182

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	17.099219	
	DELHI	114.531209	
	HARYANA	60.435765	
	J & K	64.959997	
	M.P.	2.673226	
	PUNJAB	101.557000	
	RAJASTHAN	97.107670	
	UTTAR PRADESH	479.505564	
	UTTARAKHAND	223.703775	140.627225
TOTAL KOTESHWAR		1161.573425	
KISHANGANGA HEP :-			
	CHANDIGARH	41.341822	
	CHHATTISGARH	743.430195	
	HARYANA	36.913537	
	J & K	358.830160	320.784073
	M.P.	8.556345	
	PUNJAB	88.590011	
	UTTAR PRADESH	1116.844626	
	UTTARAKHAND	59.060860	
TOTAL KISHANGANGA HEP		2453.567556	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	175.148322	
	DELHI	1008.025011	
	HARYANA	560.527546	
	HIMACHAL PRADESH	3882.015873	1281.287030
	J & K	859.601697	
	M.P.	24.576138	
	PUNJAB	1332.708929	
	RAJASTHAN	795.136811	
	UTTAR PRADESH	1837.047219	
	UTTARAKHAND	169.619826	
TOTAL NATHPA JHAKRI HEP		10644.407372	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188882, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel : 011- 26854015, 40224603

संदर्भ: NR/2023-24/0543
Ref : NR/2023-24/0543

दिनांक: 01-अगस्त-2023
Dated: 01-08-2023

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of July, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जुलाई, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,44,927/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of July, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,44,927. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlde.in, E-mail : nrlde@grid-india.in, Tel : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : July, 2023

Bill No: NR/2023-24/0543

Date of Issue : 01-08-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,44,927
Rupees Eight Lakh Forty Four Thousand Nine Hundred And Twenty Seven Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) indicated above at sl.no.2 pertains to Truing-up of NLDC portion Performance Linked Incentive for control period 2014-19 in line with CERC Order in petition no. 121/MP/2021 dated 30.06.2023. The detailed computation sheets (Annexure-II) will be mailed to concerning users separately.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre