



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: August,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	110.016	110.000	-0.016
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	379,005,792.00	378,950,672.00	-55,120.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	387,422,442.00	387,367,322.00	55,120.00-
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	318,955,250.0	318,955,250.0	0.0
E2	Free Power to the Home State as per REA in kwh.	41,464,182.5	41,464,182.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	277,491,067.5	277,491,067.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,269,292,972.3	1,269,292,972.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	165,008,086.3	165,008,086.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.} [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,104,284,886.0	1,104,284,886.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	277,491,067.5	277,491,067.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	577,458,911.00	577,458,911.00	0.00



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Sr. No.	Month: August,	FY: 2024-2025	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024		
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		964,881,353.00	964,826,233.00	-55,120.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of August-2024 , Financial Year: 2024-2025 , Period: 01.08.2024 to 31.08.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.463159	2.831218	
2	JAIPUR VVNL	38.110	3.417219	3.927837	
3	JODHPUR VVNL	34.420	3.086347	3.547525	
	TOTAL	100.000	8.966725	10.306580	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of August-2024								
		Already Billed As Per Provisional REA dtd. 03.09.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	236,963.00	2,085.00	0.880041	236,963.00	2,085.00	0.00
02	GoHP	39.100000		92,653.00	39.100000		92,653.00	0.00
03	HPSEB	2.810000		6,659.00	2.810000		6,659.00	0.00
04	HARYANA	4.883368		11,572.00	4.883368		11,572.00	0.00
05	J & K	8.586736		20,345.00	8.586736		20,345.00	0.00
06	PUNJAB	8.313866		19,701.00	8.313866		19,701.00	0.00
07	MPPMCL	0.212509		504.00	0.212509		504.00	0.00
08	AJMER VVNL	2.463159		5,837.00	2.463159		5,837.00	0.00
09	JAIPUR VVNL	3.417219		8,097.00	3.417219		8,097.00	0.00
10	JODHPUR VVNL	3.086347		7,314.00	3.086347		7,314.00	0.00
11	UTTARAKHAND	10.580000		25,071.00	10.580000		25,071.00	0.00
12	UTTAR PRADESH	14.860051		35,213.00	14.860051		35,213.00	0.00
13	NDMC,DELHI	0.806704		1,912.00	0.806704		1,912.00	0.00
	Total	100.000000	236,963.00	236,963.00	100.000000	236,963.00	236,963.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2024																				
Already Billed As Per Provisional REA dtd. 03.09.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.011541	3,918,937.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	1.011541	3,918,379.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	-558.00	0.00	-558.00
2	GOHP	30.000000	116,226,733.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	30.000000	116,210,197.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	-16,536.00	0.00	-16,536.00
3	HPSEB	3.229885	12,513,299.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	3.229885	12,511,519.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	-1,780.00	0.00	-1,780.00
4	HARYANA	5.613067	21,746,281.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	5.613067	21,743,187.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	-3,094.00	0.00	-3,094.00
5	J & K	9.869812	38,237,867.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	9.869812	38,232,427.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	-5,440.00	0.00	-5,440.00
6	PUNJAB	9.556168	37,022,739.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	9.556168	37,017,472.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	-5,267.00	0.00	-5,267.00
7	MPPMCL	0.244263	946,330.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	0.244263	946,195.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	-135.00	0.00	-135.00
8	AJMER VVNL	2.831218	10,968,774.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	2.831218	10,967,213.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	-1,561.00	0.00	-1,561.00
9	JAIPUR VVNL	3.927837	15,217,322.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	3.927837	15,215,157.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	-2,165.00	0.00	-2,165.00
10	JODHPUR VVNL	3.547525	13,743,908.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	3.547525	13,741,953.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	-1,955.00	0.00	-1,955.00
11	UTTARAKHAND	12.160920	47,114,133.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	12.160920	47,107,430.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	-6,703.00	0.00	-6,703.00
12	UTTAR PRADESH	17.080518	66,173,760.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	17.080518	66,164,345.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	-9,415.00	0.00	-9,415.00
13	NDMC,DELHI	0.927246	3,592,359.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	0.927246	3,591,848.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	-511.00	0.00	-511.00
	TOTAL	100.000000	387422442.00	277491067.5	277491067.5	0	577458911.00	0	577458911.00	100.000000	387367322.00	277491067.5	277491067.5	0	577458911.00	0	577458911.00	-55,120.00	0.00	-55,120.00

Prepared By
Signature:
Name:
Designation:

Checked By
Signature:
Name:
Designation:

Issued By
Signature:
Name:
Designation:



SJVN LIMITED
Commercial & System Operation Department

In case of any discrepancy, contact the following

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अगस्त, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of August, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अगस्त, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, हो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of August, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:26:43

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of AUGUST, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	88.026	90.381	86.696	89.256	88.215	90.542
AURAIYA GPP	90.332	89.640	89.148	88.382	90.501	89.819
BAIRASIUL HEP	79.104	-	--	--	--	--
CHAMERA HEP	99.939	-	--	--	--	--
CHAMERA-II HEP	103.239	-	--	--	--	--
CHAMERA-III HEP	104.992	-	--	--	--	--
DADRI GPP	80.774	80.274	80.336	79.071	80.837	80.446
DADRI TPS	74.840	94.389	74.723	94.313	74.857	94.400
DADRI-II TPS	100.000	99.522	100.000	99.664	100.000	99.502
DHAULIGANGA HEP	96.375	-	--	--	--	--
DULHASTI HEP	91.886	-	--	--	--	--
IGSTPS-JHAJJAR	99.996	96.589	99.996	96.826	99.996	96.555
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	99.120	-	--	--	--	--
KISHANGANGA HEP	95.215	-	--	--	--	--
NATHPA JHAKRI HEP	110.000	-	--	--	--	--
PARBATI-III	56.779	-	--	--	--	--
RAMPUR HEP	110.000	-	--	--	--	--
RIHAND STPS	87.311	94.200	89.026	94.671	87.066	94.132
RIHAND-II STPS	100.000	95.957	100.000	96.291	100.000	95.909
RIHAND-III STPS	99.939	98.352	99.883	98.365	99.946	98.351
SEWA-II HEP	97.548	-	--	--	--	--
SINGRAULI STPS	79.737	92.357	79.496	91.979	79.771	92.411
SINGRAULI SHEP	47.638	-	--	--	--	--
SALAL HEP	105.071	-	--	--	--	--
TEHRI HEP	98.114	-	--	--	--	--
TANDA-II STPS	98.440	98.909	98.449	98.662	98.438	98.945
TANAKPUR HEP	102.262	-	--	--	--	--
UNCHAHAAR-I TPS	88.104	93.100	89.549	92.756	87.897	93.149
UNCHAHAAR-II TPS	97.427	93.110	96.680	92.932	97.534	93.136
UNCHAHAAR-III TPS	92.575	98.389	91.764	98.264	92.691	98.407
UNCHAHAAR-IV TPS	100.000	94.997	100.000	95.137	100.000	94.977
URI HEP	82.444	-	--	--	--	--
URI-II HEP	102.901	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of AUGUST, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	11.827444	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	2.051504	40.810000	3.790000	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	12.177735	0.000000	0.000000	1.197941	9.035881	0.347129	0.000000	4.400375	0.000000	2.036499	30.920000	3.840000	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	14.918696	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	12.125257	0.000000	0.000000	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.057913	0.000000	13.000000	9.941557	9.309115	0.348756	0.000000	12.277006	0.000000	12.960048	0.000000	4.111000	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	12.331574	0.000000	0.000000	1.246886	9.243771	0.361311	0.000000	4.580162	0.000000	2.119705	33.130000	3.410000	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.673099	0.000000	0.184679	0.289181	0.578362	0.083796	0.000000	1.517784	0.900102	8.309689	0.000000	0.000000	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	14.533913	0.000000	3.570000	6.913557	8.477115	0.348756	0.000000	14.421006	0.000000	11.696048	0.000000	16.070000	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	14.153913	0.000000	0.000000	6.673557	23.557115	0.348756	0.000000	12.701006	0.000000	12.926048	0.000000	4.110000	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	46.870783	0.000000	0.000000	46.809802	1.219605	0.176702	0.000000	2.239977	0.000000	1.036664	0.000000	0.000000	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	0.613413	0.000000	28.000000	10.367648	12.225299	0.161589	0.000000	9.778399	0.000000	11.678002	0.000000	5.980000	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	10.733783	0.000000	0.000000	5.004348	6.108696	0.230179	0.000000	9.277864	0.000000	9.710391	0.000000	17.670000	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	1.323913	0.000000	0.000000	1.203557	15.407115	0.348756	0.000000	4.421006	0.000000	2.046048	0.000000	0.000000	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	0.661957	0.000000	0.000000	0.601779	4.083557	0.174378	0.000000	5.850503	0.000000	6.023024	0.000000	1.740000	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	11.964196	0.000000	3.180000	7.527451	9.834901	0.338293	0.000000	15.878376	0.000000	11.984666	0.000000	3.700000	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.346431	0.000000	36.470000	5.066755	8.593508	0.230876	0.000000	13.056707	0.000000	8.824484	0.000000	0.000000	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	14.053913	0.000000	13.000000	9.943557	9.307115	0.348756	0.000000	12.281006	0.000000	12.956048	0.000000	4.110000	21.955336

Northern Regional Power Committee
Final REA for the Month of AUGUST, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	3.021641	0.000000	14.836504	0.000000	3.400000	7.621368	3.902735	0.565450	0.000000	17.577925	0.000000	23.257325	0.000000	3.400000	22.417052
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	0.806704	0.000000	41.910000	4.883368	8.586736	0.212509	0.000000	8.313866	0.000000	8.966725	0.000000	10.580000	14.860051
RIHAND STPS	0.000000	2.500000	1.314034	0.000000	10.287864	0.000000	3.667126	6.761695	7.523388	0.075831	0.000000	12.373521	0.080000	17.019868	0.000000	3.930000	34.466673
RIHAND-II STPS	0.000000	1.500000	1.141341	0.000000	12.912896	0.000000	3.481658	5.984451	9.968899	0.082426	0.000000	11.692959	0.000000	18.173769	0.000000	3.400000	31.661601
RIHAND-III STPS	0.000000	0.000000	0.924267	0.000000	13.538662	0.000000	3.572843	5.921056	7.194113	0.091584	0.000000	9.925842	0.000000	20.604966	0.000000	3.924000	34.302667
SEWA-II HEP	0.000000	0.000000	2.274269	0.000000	14.653913	0.000000	0.000000	7.033557	21.577115	0.348756	0.000000	12.751006	0.000000	12.886048	0.000000	4.170000	24.305336
SINGRAULI STPS	0.000000	2.500000	0.316056	0.000000	7.789718	0.000000	0.168202	10.263380	0.526762	0.076320	0.000000	11.382369	0.000000	22.568304	0.000000	4.820000	39.588889
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.444269	0.000000	20.453913	0.000000	0.000000	1.203557	2.407115	0.348756	0.000000	4.421006	0.000000	25.416048	0.000000	0.000000	44.305336
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.553217	0.000000	7.173783	0.000000	0.000000	7.894348	6.388696	0.230179	0.000000	10.617864	0.000000	8.850391	0.000000	14.700000	38.591522
TANDA-II STPS	0.000000	0.000000	0.644845	0.000000	0.231775	3.339000	0.134562	0.210704	5.678408	0.061056	0.000000	1.105894	0.000000	12.718644	0.000000	2.874000	73.001112
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.600607	0.000000	5.820556	15.000000	0.064186	2.720506	3.531011	0.029124	0.000000	0.527512	0.000000	2.888065	0.000000	8.570000	60.248433
UNCHAHAHAR-II TPS	0.000000	0.000000	1.089267	0.000000	11.537662	0.000000	3.061843	5.796056	7.772113	0.091584	0.000000	15.938842	0.000000	18.131966	0.000000	3.600000	32.980667
UNCHAHAHAR-III TPS	0.000000	0.000000	0.853199	0.000000	14.152099	0.000000	4.008613	6.020999	6.811998	0.090120	0.000000	9.732301	0.000000	19.886654	0.000000	6.190000	32.254017
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.217267	0.000000	0.347662	0.000000	0.201843	7.906056	11.670113	0.091584	0.000000	1.658842	0.000000	23.899966	0.000000	6.128000	46.878667
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	2.07269	0.000000	14.775913	0.000000	0.000000	6.774557	22.738115	0.348756	0.000000	12.553006	0.000000	13.451048	0.000000	4.351000	22.930336

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Final REA for the Month of AUGUST, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	12.789703	0.000000	0.000000	0.970146	10.051284	0.349686	0.000000	2.151227	0.000000	1.195601	40.810000	5.484083	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	13.132956	0.000000	0.000000	0.963051	9.748381	0.347129	0.000000	2.135494	0.000000	1.186857	30.920000	5.521692	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.070335	0.000000	15.670000	6.831079	10.077547	0.418507	0.000000	12.574607	0.000000	11.100906	0.000000	2.027493	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.017613	0.000000	13.000000	9.705565	10.024957	0.348756	0.000000	10.001506	0.000000	12.106421	0.000000	5.800577	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.325823	0.000000	0.000000	1.002399	9.985382	0.361311	0.000000	2.222744	0.000000	1.235348	33.130000	5.160402	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.903688	0.000000	0.184679	0.232479	0.750357	0.083796	0.000000	0.971046	0.900102	8.104587	0.000000	0.405958	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	15.493612	0.000000	3.570000	6.677565	9.192957	0.348756	0.000000	12.145506	0.000000	10.842421	0.000000	17.759578	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	15.113612	0.000000	0.000000	6.437565	24.272958	0.348756	0.000000	10.425506	0.000000	12.072421	0.000000	5.799577	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	47.357031	0.000000	0.000000	46.690233	1.582298	0.176702	0.000000	1.087057	0.000000	0.604160	0.000000	0.856052	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.058073	0.000000	28.000000	10.258305	12.556972	0.161589	0.000000	8.724084	0.000000	11.282489	0.000000	6.762838	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.367185	0.000000	0.000000	4.848593	6.581151	0.230179	0.000000	7.776034	0.000000	9.146998	0.000000	18.785121	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	2.283612	0.000000	0.000000	0.967565	16.122958	0.348756	0.000000	2.145506	0.000000	1.192421	0.000000	1.689577	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.141806	0.000000	0.000000	0.483783	4.441478	0.174378	0.000000	4.712753	0.000000	5.596211	0.000000	2.584789	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	12.895105	0.000000	3.180000	7.298539	10.529267	0.338293	0.000000	13.671140	0.000000	11.156649	0.000000	5.338890	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.981752	0.000000	36.470000	4.910529	9.067395	0.230876	0.000000	11.550326	0.000000	8.259383	0.000000	1.118500	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	15.013613	0.000000	13.000000	9.707565	10.022957	0.348756	0.000000	10.005506	0.000000	12.102421	0.000000	5.799577	21.955336

Northern Regional Power Committee
Final REA for the Month of AUGUST, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	3.021641	0.000000	16.392497	0.000000	3.400000	7.238747	5.063353	0.565450	0.000000	13.888581	0.000000	21.873313	0.000000	6.139368	22.417050
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.391481	0.000000	41.910000	4.739570	9.022921	0.212509	0.000000	6.927328	0.000000	8.446582	0.000000	11.609517	14.860051
RIHAND STPS	0.000000	2.500000	1.314034	0.000000	10.496536	0.000000	3.667126	6.710382	7.679036	0.075831	0.000000	11.878750	0.080000	16.834260	0.000000	4.297372	34.466673
RIHAND-II STPS	0.000000	1.500000	1.141341	0.000000	13.139713	0.000000	3.481658	5.928676	10.138082	0.082426	0.000000	11.155164	0.000000	17.972022	0.000000	3.799317	31.661601
RIHAND-III STPS	0.000000	0.000000	0.924267	0.000000	13.790681	0.000000	3.572843	5.859084	7.382095	0.091584	0.000000	9.328292	0.000000	20.380801	0.000000	4.367686	34.302667
SEWA-II HEP	0.000000	0.000000	2.274269	0.000000	15.613612	0.000000	0.000000	6.797565	22.292958	0.348756	0.000000	10.475506	0.000000	12.032421	0.000000	5.859577	24.305336
SINGRAULI STPS	0.000000	2.500000	0.316056	0.000000	7.999733	0.000000	0.168202	10.211737	0.683413	0.076320	0.000000	10.884410	0.000000	22.381502	0.000000	5.189738	39.588889
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.444269	0.000000	21.413612	0.000000	0.000000	0.967565	3.122957	0.348756	0.000000	2.145506	0.000000	24.562422	0.000000	1.689577	44.305336
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.553217	0.000000	7.807185	0.000000	0.000000	7.738593	6.861151	0.230179	0.000000	9.116034	0.000000	8.286998	0.000000	15.815121	38.591522
TANDA-II STPS	0.000000	0.000000	0.644845	0.000000	0.399787	3.339000	0.134562	0.169389	5.803729	0.061056	0.000000	0.707528	0.000000	12.569201	0.000000	3.169791	73.001112
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.606007	0.000000	5.900698	15.000000	0.064186	2.700799	3.590789	0.029124	0.000000	0.337491	0.000000	2.816781	0.000000	8.711092	60.248433
UNCHAHAHAR-II TPS	0.000000	0.000000	1.089267	0.000000	11.789681	0.000000	3.061843	5.734084	7.960095	0.091584	0.000000	15.341292	0.000000	17.907801	0.000000	4.043686	32.980667
UNCHAHAHAR-III TPS	0.000000	0.000000	0.853199	0.000000	14.400085	0.000000	4.008613	5.960019	6.996972	0.090120	0.000000	9.144311	0.000000	19.666077	0.000000	6.626587	32.254017
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.217267	0.000000	0.599681	0.000000	0.201843	7.844084	11.858095	0.091584	0.000000	1.061292	0.000000	23.675801	0.000000	6.571686	46.878667
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	2.072269	0.000000	15.735612	0.000000	0.000000	6.538565	23.453958	0.348756	0.000000	10.277506	0.000000	12.597421	0.000000	6.040577	22.930336

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Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	174.435869		
	DELHI	1214.466163		
	GOHP NJHEP	1035.959700	1035.955560	
	HARYANA	594.682917		
	HIMACHAL PRADESH	3244.820623	372.581320	
	JAMMU AND KASHMIR	1008.714844		
	MADHYA PRADESH	27.104286		
	PUNJAB	1532.538984		
	RAJASTHAN	1035.828739		
	UTTAR PRADESH	1869.255211		
TOTAL NATHPA JHAKRI HEP		11737.807336		0
PARBATI-III :-				
	CHANDIGARH	22.909440		
	DELHI	157.387543		
	GOHP PARBATI3	112.410675	112.410675	
	HARYANA	111.344087		
	HIMACHAL PRADESH	33.179900	33.179895	
	JAMMU AND KASHMIR	104.241837		
	MADHYA PRADESH	3.903288		
	PUNJAB	137.535966		
	RAJASTHAN	145.105213		
	UTTAR PRADESH	245.885396		
	UTTARAKHAND	46.024120		
TOTAL PARBATI-III		1119.927465		0
RAMPUR HEP :-				
	CHANDIGARH	28.045393		
	DELHI	25.766908		
	GOHP RAMPUR	304.972950	304.971225	
	HARYANA	155.762149		
	HIMACHAL PRADESH	1031.738401	109.670600	
	JAMMU AND KASHMIR	273.874289		
	MADHYA PRADESH	6.779121		
	PUNJAB	265.202078		
	RAJASTHAN	285.974718		
	UTTAR PRADESH	473.983168		
	UTTARAKHAND	337.453325		
TOTAL RAMPUR HEP		3189.552500		0



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: September,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.10.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) })%]	105.665	105.664	-0.001
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF))	352,274,100.00	352,270,766.00	-3,334.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	360,690,750.00	360,687,416.00	3,334.00-
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	279,476,400.0	279,476,400.0	0.0
E2	Free Power to the Home State as per REA in kwh.	36,331,672.5	36,331,672.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	243,144,727.5	243,144,727.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,548,769,372.3	1,548,769,372.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	201,339,758.8	201,339,758.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. }[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,347,429,613.5	1,347,429,613.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	243,144,727.5	243,144,727.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	505,984,178.00	505,984,178.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: September,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 03.10.2024	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		866,674,928.00	866,671,594.00	-3,334.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of September-2024 , Financial Year: 2024-2025 , Period: 01.09.2024 to 30.09.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.463159	2.831218	
2	JAIPUR VVNL	38.110	3.417219	3.927837	
3	JODHPUR VVNL	34.420	3.086347	3.547525	
	TOTAL	100.000	8.966725	10.306580	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2024								
		Already Billed As Per Provisional REA dtd. 03.10.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	324,993.00	2,860.00	0.880041	324,993.00	2,860.00	0.00
02	GoHP	39.100000		127,072.00	39.100000		127,072.00	0.00
03	HPSEB	2.810000		9,132.00	2.810000		9,132.00	0.00
04	HARYANA	4.883368		15,871.00	4.883368		15,871.00	0.00
05	J & K	8.586736		27,906.00	8.586736		27,906.00	0.00
06	PUNJAB	8.313866		27,019.00	8.313866		27,019.00	0.00
07	MPPMCL	0.212509		691.00	0.212509		691.00	0.00
08	AJMER VVNL	2.463159		8,005.00	2.463159		8,005.00	0.00
09	JAIPUR VVNL	3.417219		11,107.00	3.417219		11,107.00	0.00
10	JODHPUR VVNL	3.086347		10,030.00	3.086347		10,030.00	0.00
11	UTTARAKHAND	10.580000		34,384.00	10.580000		34,384.00	0.00
12	UTTAR PRADESH	14.860051		48,294.00	14.860051		48,294.00	0.00
13	NDMC,DELHI	0.806704		2,622.00	0.806704		2,622.00	0.00
	Total	100.000000	324,993.00	324,993.00	100.000000	324,993.00	324,993.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2024																				
Already Billed As Per Provisional REA dtd. 03.10.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,648,535.00	2458375.0	2458375.0	0.0	5115878.00	0.00	5115878.00	1.011541	3,648,501.00	2458375.0	2458375.0	0.0	5115878.00	0.00	5115878.00	-34.00	0.00	-34.00
2	GOHP	30.000000	108,207,225.00	72943340.4	72943340.4	0.0	151795091.00	0.00	151795091.00	30.000000	108,206,225.00	72943340.4	72943340.4	0.0	151795091.00	0.00	151795091.00	-1,000.00	0.00	-1,000.00
3	HPSEB	3.229885	11,649,896.00	7851809.6	7851809.6	0.0	16339616.00	0.00	16339616.00	3.229885	11,649,789.00	7851809.6	7851809.6	0.0	16339616.00	0.00	16339616.00	-107.00	0.00	-107.00
4	HARYANA	5.613067	20,245,813.00	13648355.0	13648355.0	0.0	28402227.00	0.00	28402227.00	5.613067	20,245,626.00	13648355.0	13648355.0	0.0	28402227.00	0.00	28402227.00	-187.00	0.00	-187.00
5	J & K	9.869812	35,599,499.00	23997195.0	23997195.0	0.0	49938164.00	0.00	49938164.00	9.869812	35,599,170.00	23997195.0	23997195.0	0.0	49938164.00	0.00	49938164.00	-329.00	0.00	-329.00
6	PUNJAB	9.556168	34,468,214.00	23236842.5	23236842.5	0.0	48355869.00	0.00	48355869.00	9.556168	34,467,895.00	23236842.5	23236842.5	0.0	48355869.00	0.00	48355869.00	-319.00	0.00	-319.00
7	MPPMCL	0.244263	881,034.00	594225.0	594225.0	0.0	1236582.00	0.00	1236582.00	0.244263	881,026.00	594225.0	594225.0	0.0	1236582.00	0.00	1236582.00	-8.00	0.00	-8.00
8	AJMER VVNL	2.831218	10,211,941.00	7217062.6	7217062.6	0.0	15018707.00	0.00	15018707.00	2.831218	10,211,847.00	7217062.6	7217062.6	0.0	15018707.00	0.00	15018707.00	-94.00	0.00	-94.00
9	JAIPUR VVNL	3.927837	14,167,345.00	9369651.7	9369651.7	0.0	19498245.00	0.00	19498245.00	3.927837	14,167,214.00	9369651.7	9369651.7	0.0	19498245.00	0.00	19498245.00	-131.00	0.00	-131.00
10	JODHPUR VVNL	3.547525	12,795,595.00	8472530.7	8472530.7	0.0	17631336.00	0.00	17631336.00	3.547525	12,795,476.00	8472530.7	8472530.7	0.0	17631336.00	0.00	17631336.00	-119.00	0.00	-119.00
11	UTTARAKHAND	12.160920	43,863,314.00	29568395.0	29568395.0	0.0	61531830.00	0.00	61531830.00	12.160920	43,862,908.00	29568395.0	29568395.0	0.0	61531830.00	0.00	61531830.00	-406.00	0.00	-406.00
12	UTTAR PRADESH	17.080518	61,607,848.00	41530700.0	41530700.0	0.0	86425387.00	0.00	86425387.00	17.080518	61,607,279.00	41530700.0	41530700.0	0.0	86425387.00	0.00	86425387.00	-569.00	0.00	-569.00
13	NDMC,DELHI	0.927246	3,344,491.00	2256245.0	2256245.0	0.0	4695246.00	0.00	4695246.00	0.927246	3,344,460.00	2256245.0	2256245.0	0.0	4695246.00	0.00	4695246.00	-31.00	0.00	-31.00
	TOTAL	100.000000	360690750.00	243144727.5	243144727.5	0	505984178.00	0	505984178.00	100.000000	360687416.00	243144727.5	243144727.5	0	505984178.00	0	505984178.00	-3,334.00	0.00	-3,334.00

Prepared By
Signature:
Name:
Designation:

Checked By
Signature:
Name:
Designation:

Issued By
Signature:
Name:
Designation:



SJVN LIMITED
Commercial & System Operation Department

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
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सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of September, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित सितम्बर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of September, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:09:19

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.917	89.977	85.656	88.665	88.240	90.164
AURAIYA GPP	97.988	91.008	97.358	89.854	98.077	91.173
BAIRASIUL HEP	97.334	-	--	--	--	--
CHAMERA HEP	101.133	-	--	--	--	--
CHAMERA-II HEP	101.226	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	97.808	83.149	97.437	82.082	97.861	83.301
DADRI TPS	99.661	95.253	99.015	95.084	99.753	95.278
DADRI-II TPS	93.390	98.517	92.906	98.556	93.460	98.511
DHAULIGANGA HEP	102.713	-	--	--	--	--
DULHASTI HEP	100.966	-	--	--	--	--
IGSTPS-JHAJJAR	97.522	96.741	97.743	96.976	97.490	96.708
KOLDAM HEP	90.708	-	--	--	--	--
KOTESHWAR	94.882	-	--	--	--	--
KISHANGANGA HEP	97.778	-	--	--	--	--
NATHPA JHAKRI HEP	105.667	-	--	--	--	--
PARBATI-III	73.910	-	--	--	--	--
RAMPUR HEP	105.664	-	--	--	--	--
RIHAND STPS	43.055	85.815	43.949	86.356	42.927	85.738
RIHAND-II STPS	94.792	95.766	94.362	95.975	94.853	95.736
RIHAND-III STPS	99.363	98.518	100.000	98.633	99.272	98.502
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	85.392	91.215	85.778	90.963	85.337	91.251
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	102.555	-	--	--	--	--
TEHRI HEP	108.489	-	--	--	--	--
TANDA-II STPS	82.716	96.255	84.148	96.283	82.512	96.251
TANAKPUR HEP	105.787	-	--	--	--	--
UNCHAHAAR-I TPS	93.482	93.163	92.069	92.643	93.683	93.237
UNCHAHAAR-II TPS	88.374	92.334	88.516	92.208	88.354	92.352
UNCHAHAAR-III TPS	35.824	88.132	33.377	87.627	36.174	88.205
UNCHAHAAR-IV TPS	100.000	95.893	100.000	95.953	100.000	95.885
URI HEP	94.534	-	--	--	--	--
URI-II HEP	102.480	-	--	--	--	--

Northern Regional Power Committee
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Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	11.827444	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	2.051504	40.810000	3.790000	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	12.177735	0.000000	0.000000	1.197941	9.035881	0.347129	0.000000	4.400375	0.000000	2.036499	30.920000	3.840000	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	14.918696	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	12.125257	0.000000	0.000000	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.057913	0.000000	13.000000	9.941557	9.309115	0.348756	0.000000	12.277006	0.000000	12.960048	0.000000	4.111000	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	12.331574	0.000000	0.000000	1.246886	9.243771	0.361311	0.000000	4.580162	0.000000	2.119705	33.130000	3.410000	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.673099	0.000000	0.184679	0.289181	0.578362	0.083796	0.000000	1.517784	0.900102	8.309689	0.000000	0.000000	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	14.533913	0.000000	3.570000	6.913557	8.477115	0.348756	0.000000	14.421006	0.000000	11.696048	0.000000	16.070000	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	14.153913	0.000000	0.000000	6.673557	23.557115	0.348756	0.000000	12.701006	0.000000	12.926048	0.000000	4.110000	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	46.870783	0.000000	0.000000	46.809802	1.219605	0.176702	0.000000	2.239977	0.000000	1.036664	0.000000	0.000000	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	0.613413	0.000000	28.000000	10.367648	12.225299	0.161589	0.000000	9.778399	0.000000	11.678002	0.000000	5.980000	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	10.733783	0.000000	0.000000	5.004348	6.108696	0.230179	0.000000	9.277864	0.000000	9.710391	0.000000	17.670000	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	1.323913	0.000000	0.000000	1.203557	15.407115	0.348756	0.000000	4.421006	0.000000	2.046048	0.000000	0.000000	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	0.661957	0.000000	0.000000	0.601779	4.083557	0.174378	0.000000	5.850503	0.000000	6.023024	0.000000	1.740000	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	11.964196	0.000000	3.180000	7.527451	9.834901	0.338293	0.000000	15.878376	0.000000	11.984666	0.000000	3.700000	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.346431	0.000000	36.470000	5.066755	8.593508	0.230876	0.000000	13.056707	0.000000	8.824484	0.000000	0.000000	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	14.053913	0.000000	13.000000	9.943557	9.307115	0.348756	0.000000	12.281006	0.000000	12.956048	0.000000	4.110000	21.955336

Northern Regional Power Committee
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Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.00000	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000
RAPPC	0.00000	0.00000	3.02164	0.00000	14.83650	0.00000	3.40000	7.62136	3.90273	0.56545	0.00000	17.57792	0.00000	23.25732	0.00000	3.40000	22.41705
RAPPD	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
RAMPUR HEP	0.00000	0.00000	0.88004	0.00000	0.80670	0.00000	41.91000	4.88336	8.58673	0.21259	0.00000	8.31386	0.00000	8.96672	0.00000	10.58000	14.86005
RIHAND STPS	0.00000	2.50000	1.31403	0.00000	10.28786	0.00000	3.66712	6.76169	7.52338	0.07583	0.00000	12.37352	0.08000	17.01986	0.00000	3.93000	34.46667
RIHAND-II STPS	0.00000	1.50000	1.14134	0.00000	12.91289	0.00000	3.48168	5.98451	9.96889	0.08242	0.00000	11.69299	0.00000	18.17379	0.00000	3.40000	31.66161
RIHAND-III STPS	0.00000	0.00000	0.92426	0.00000	13.53862	0.00000	3.57284	5.92106	7.19413	0.09158	0.00000	9.92584	0.00000	20.60496	0.00000	3.92400	34.30267
SEWA-II HEP	0.00000	0.00000	2.27426	0.00000	14.65393	0.00000	0.00000	7.03357	21.57715	0.34875	0.00000	12.75106	0.00000	12.88604	0.00000	4.17000	24.30533
SINGRAULI STPS	0.00000	2.50000	0.31606	0.00000	7.78971	0.00000	0.16820	10.26338	0.52672	0.07632	0.00000	11.38239	0.00000	22.56830	0.00000	4.82000	39.58889
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	0.00000	1.44426	0.00000	20.45393	0.00000	0.00000	1.20355	2.40711	0.34875	0.00000	4.42106	0.00000	25.41604	0.00000	0.00000	44.30533
SALAL HEP	0.00000	0.00000	0.27000	0.00000	11.62000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000
TEHRI HEP	0.00000	0.00000	5.55321	0.00000	7.17378	0.00000	0.00000	7.89434	6.38869	0.23017	0.00000	10.61786	0.00000	8.85039	0.00000	14.70000	38.59152
TANDA-II STPS	0.00000	0.00000	0.64484	0.00000	0.23177	3.33900	0.13456	0.21074	5.67848	0.06106	0.00000	1.10589	0.00000	12.71864	0.00000	2.87400	73.00112
TANAKPUR HEP	0.00000	0.00000	1.28000	0.00000	12.81000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000
UNCHAHAHAR-I TPS	0.00000	0.00000	0.60607	0.00000	5.82056	15.00000	0.06418	2.72056	3.53101	0.02912	0.00000	0.52752	0.00000	2.88806	0.00000	8.57000	60.24843
UNCHAHAHAR-II TPS	0.00000	0.00000	1.08926	0.00000	11.53762	0.00000	3.06184	5.79606	7.77213	0.09158	0.00000	15.93884	0.00000	18.13196	0.00000	3.60000	32.98067
UNCHAHAHAR-III TPS	0.00000	0.00000	0.85319	0.00000	14.15209	0.00000	4.00861	6.02099	6.81198	0.09012	0.00000	9.73230	0.00000	19.88664	0.00000	6.19000	32.25401
UNCHAHAHAR-IV TPS	0.00000	0.00000	1.21726	0.00000	0.34762	0.00000	0.20184	7.90606	11.67013	0.09158	0.00000	1.65884	0.00000	23.89966	0.00000	6.12800	46.87867
URI HEP	0.00000	0.00000	0.62000	0.00000	11.04000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000
URI-II HEP	0.00000	0.00000	2.07269	0.00000	14.77593	0.00000	0.00000	6.77457	22.73815	0.34875	0.00000	12.55306	0.00000	13.45104	0.00000	4.35100	22.93036

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	12.631956	0.000000	0.000000	1.008936	9.933620	0.349686	0.000000	2.525255	0.000000	1.335913	40.810000	5.206364	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	12.976363	0.000000	0.000000	1.001557	9.631578	0.347129	0.000000	2.506786	0.000000	1.326142	30.920000	5.246005	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	15.881541	0.000000	15.670000	6.877504	9.936726	0.418507	0.000000	13.022247	0.000000	11.268832	0.000000	1.695117	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.860284	0.000000	13.000000	9.744253	9.907606	0.348756	0.000000	10.374539	0.000000	12.246360	0.000000	5.523597	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.162832	0.000000	0.000000	1.042478	9.863806	0.361311	0.000000	2.609206	0.000000	1.380325	33.130000	4.873451	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.865888	0.000000	0.184679	0.241774	0.722161	0.083796	0.000000	1.060675	0.900102	8.138210	0.000000	0.339407	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	15.336284	0.000000	3.570000	6.716253	9.075606	0.348756	0.000000	12.518539	0.000000	10.982360	0.000000	17.482597	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	14.956284	0.000000	0.000000	6.476253	24.155606	0.348756	0.000000	10.798539	0.000000	12.212360	0.000000	5.522597	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	47.277318	0.000000	0.000000	46.709835	1.522840	0.176702	0.000000	1.276060	0.000000	0.675062	0.000000	0.715716	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	0.985178	0.000000	28.000000	10.276230	12.502599	0.161589	0.000000	8.896923	0.000000	11.347327	0.000000	6.634504	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.263348	0.000000	0.000000	4.874127	6.503699	0.230179	0.000000	8.022236	0.000000	9.239357	0.000000	18.602315	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	2.126284	0.000000	0.000000	1.006253	16.005606	0.348756	0.000000	2.518539	0.000000	1.332360	0.000000	1.412597	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.063143	0.000000	0.000000	0.503127	4.382802	0.174378	0.000000	4.899269	0.000000	5.666180	0.000000	2.446299	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	12.742497	0.000000	3.180000	7.336066	10.415436	0.338293	0.000000	14.032983	0.000000	11.292389	0.000000	5.070219	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.877601	0.000000	36.470000	4.936139	8.989709	0.230876	0.000000	11.797273	0.000000	8.352023	0.000000	0.935140	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	14.856284	0.000000	13.000000	9.746253	9.905606	0.348756	0.000000	10.378539	0.000000	12.242360	0.000000	5.522597	21.955336

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	3.021641	0.000000	16.137416	0.000000	3.400000	7.301472	4.873088	0.565450	0.000000	14.493391	0.000000	22.100200	0.000000	5.690291	22.417051
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.295616	0.000000	41.910000	4.763144	8.951415	0.212509	0.000000	7.154630	0.000000	8.531852	0.000000	11.440742	14.860051
RIHAND STPS	0.000000	2.500000	1.314034	0.000000	10.462327	0.000000	3.667126	6.718794	7.653520	0.075831	0.000000	11.959860	0.080000	16.864688	0.000000	4.237147	34.466673
RIHAND-II STPS	0.000000	1.500000	1.141341	0.000000	13.102530	0.000000	3.481658	5.937820	10.110347	0.082426	0.000000	11.243327	0.000000	18.005095	0.000000	3.733855	31.661601
RIHAND-III STPS	0.000000	0.000000	0.924267	0.000000	13.749366	0.000000	3.572843	5.869244	7.351278	0.091584	0.000000	9.426251	0.000000	20.417550	0.000000	4.294950	34.302667
SEWA-II HEP	0.000000	0.000000	2.274269	0.000000	15.456284	0.000000	0.000000	6.836253	22.175606	0.348756	0.000000	10.848539	0.000000	12.172360	0.000000	5.582597	24.305336
SINGRAULI STPS	0.000000	2.500000	0.316056	0.000000	7.965305	0.000000	0.168202	10.220203	0.657732	0.076320	0.000000	10.966043	0.000000	22.412125	0.000000	5.129125	39.588889
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.444269	0.000000	21.256284	0.000000	0.000000	1.006253	3.005606	0.348756	0.000000	2.518539	0.000000	24.702360	0.000000	1.412597	44.305336
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.553217	0.000000	7.703348	0.000000	0.000000	7.764127	6.783699	0.230179	0.000000	9.362236	0.000000	8.379357	0.000000	15.632315	38.591522
TANDA-II STPS	0.000000	0.000000	0.644845	0.000000	0.372244	3.339000	0.134562	0.176162	5.783184	0.061056	0.000000	0.772834	0.000000	12.593701	0.000000	3.121300	73.001112
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.600607	0.000000	5.887560	15.000000	0.064186	2.704030	3.580989	0.029124	0.000000	0.368642	0.000000	2.828467	0.000000	8.687962	60.248433
UNCHAHAHAR-II TPS	0.000000	0.000000	1.089267	0.000000	11.748366	0.000000	3.061843	5.744244	7.929278	0.091584	0.000000	15.439251	0.000000	17.944550	0.000000	3.970950	32.980667
UNCHAHAHAR-III TPS	0.000000	0.000000	0.853199	0.000000	14.359432	0.000000	4.008613	5.970016	6.966648	0.090120	0.000000	9.240703	0.000000	19.702237	0.000000	6.555015	32.254017
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.217267	0.000000	0.558366	0.000000	0.201843	7.854244	11.827278	0.091584	0.000000	1.159251	0.000000	23.712550	0.000000	6.498950	46.878667
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	2.077269	0.000000	15.578284	0.000000	0.000000	6.577253	23.336606	0.348756	0.000000	10.650539	0.000000	12.737360	0.000000	5.763597	22.930336

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
KOTESHWAR :-				
	CHANDIGARH	23.860475		
	DELHI	194.979075		
	HARYANA	90.905100		
	JAMMU AND KASHMIR	110.963375		
	MADHYA PRADESH	4.163750		
	PUNJAB	168.556550		
	RAJASTHAN	176.380300		
	UTTAR PRADESH	725.754675		
	UTTARAKHAND	320.974200	217.984500	
TOTAL KOTESHWAR		1816.537500		0
KISHANGANGA HEP :-				
	CHANDIGARH	15.641900		
	CHHATTISGARH	328.087275		
	DELHI	14.346675		
	HARYANA	13.023875		
	JAMMU AND KASHMIR	166.811225	140.763519	
	MADHYA PRADESH	3.786175		
	PUNJAB	47.850900		
	RAJASTHAN	22.189800		
	UTTAR PRADESH	471.058475		
TOTAL KISHANGANGA HEP		1082.796300		0
NATHPA JHAKRI HEP :-				
	CHANDIGARH	151.540650		
	DELHI	1055.096075		
	GOHP NJHEP	1223.705100	1223.702040	
	HARYANA	516.665600		
	HIMACHAL PRADESH	2495.323200		
	JAMMU AND KASHMIR	876.338475		
	MADHYA PRADESH	23.540650		
	PUNJAB	1331.445725		
	RAJASTHAN	899.894400		
	UTTAR PRADESH	1623.967125		
TOTAL NATHPA JHAKRI HEP		10197.517000		0

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	17.095325		
	DELHI	117.491525		
	GOHP PARBATI3	108.682600	108.682600	
	HARYANA	83.126275		
	JAMMU AND KASHMIR	77.811350		
	MADHYA PRADESH	2.922225		
	PUNJAB	102.658975		
	RAJASTHAN	108.320575		
	UTTAR PRADESH	183.554150		
	UTTARAKHAND	34.357000		
TOTAL PARBATI-III		836.020000		0
RAMPUR HEP :-				
	CHANDIGARH	24.583750		
	DELHI	22.562450		
	GOHP RAMPUR	363.316725	363.316725	
	HARYANA	136.483550		
	HIMACHAL PRADESH	807.951500		
	JAMMU AND KASHMIR	239.971950		
	MADHYA PRADESH	5.942250		
	PUNJAB	232.368425		
	RAJASTHAN	250.592450		
	UTTAR PRADESH	415.307000		
	UTTARAKHAND	295.683950		
TOTAL RAMPUR HEP		2794.764000		0
SEWA-II HEP :-				
	CHANDIGARH	5.951650		
	DELHI	38.303350		
	HARYANA	18.390250		
	JAMMU AND KASHMIR	56.404500	33.985783	
	MADHYA PRADESH	0.907475		
	PUNJAB	33.337500		
	RAJASTHAN	33.690725		
	UTTAR PRADESH	63.546675		
	UTTARAKHAND	10.896975		
TOTAL SEWA-II HEP		261.429100		0



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) })%	99.995	100.000	0.005
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	344,483,386.00	344,500,611.00	17,225.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	352,900,036.00	352,917,261.00	17,225.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	136,112,935.0	136,112,935.0	0.0
E2	Free Power to the Home State as per REA in kwh.	17,696,107.5	17,696,107.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	118,416,827.5	118,416,827.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,684,882,307.3	1,684,882,307.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	219,035,866.3	219,035,866.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,465,846,441.0	1,465,846,441.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }](E3-E7)	118,416,827.5	118,416,827.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	246,425,418.00	246,425,418.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		599,325,454.00	599,342,679.00	17,225.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of October-2024 , Financial Year: 2024-2025 , Period: 01.10.2024 to 31.10.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	6.427335	6.427335	6.427335	7.387741
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	9.907732	9.907732	9.907732	11.388198
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.721654	3.128338
2	JAIPUR VVNL	38.110	3.775837	4.340042
3	JODHPUR VVNL	34.420	3.410241	3.919818
	TOTAL	100.000	9.907732	11.388198



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2024								
		Already Billed As Per Provisional REA dtd. 04.11.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	235,066.00	1,534.00	0.652414	235,066.00	1,534.00	0.00
02	GoHP	39.100000		91,911.00	39.100000		91,911.00	0.00
03	HPSEB	3.897356		9,161.00	3.897356		9,161.00	0.00
04	HARYANA	4.150000		9,755.00	4.150000		9,755.00	0.00
05	J & K	9.852889		23,162.00	9.852889		23,162.00	0.00
06	PUNJAB	6.427335		15,108.00	6.427335		15,108.00	0.00
07	MPPMCL	0.222466		523.00	0.222466		523.00	0.00
08	AJMER VVNL	2.721654		6,398.00	2.721654		6,398.00	0.00
09	JAIPUR VVNL	3.775837		8,875.00	3.775837		8,875.00	0.00
10	JODHPUR VVNL	3.410241		8,016.00	3.410241		8,016.00	0.00
11	UTTARAKHAND	12.029808		28,278.00	12.029808		28,278.00	0.00
12	UTTAR PRADESH	13.760000		32,345.00	13.760000		32,345.00	0.00
	Total	100.000000	235,066.00	235,066.00	100.000000	235,066.00	235,066.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2024																				
Already Billed As Per Provisional REA dtd. 04.11.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	0.749901	2,646,401.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	0.749901	2,646,530.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	129.00	0.00	129.00
2	GOHP	30.000000	105,870,011.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	30.000000	105,875,178.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	5,167.00	0.00	5,167.00
3	HPSEB	4.479720	15,808,933.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	4.479720	15,809,705.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	772.00	0.00	772.00
4	HARYANA	4.770115	16,833,738.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	4.770115	16,834,559.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	821.00	0.00	821.00
5	J & K	11.325159	39,966,489.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	11.325159	39,968,442.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	1,953.00	0.00	1,953.00
6	PUNJAB	7.387741	26,071,341.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	7.387741	26,072,613.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	1,272.00	0.00	1,272.00
7	MPPMCL	0.255708	902,394.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	0.255708	902,438.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	44.00	0.00	44.00
8	AJMER VVNL	3.128338	11,039,906.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	3.128338	11,040,445.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	539.00	0.00	539.00
9	JAIPUR VVNL	4.340042	15,316,010.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	4.340042	15,316,757.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	747.00	0.00	747.00
10	JODHPUR VVNL	3.919818	13,833,039.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	3.919818	13,833,714.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	675.00	0.00	675.00
11	UTTARAKHAND	13.827366	48,796,780.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	13.827366	48,799,161.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	2,381.00	0.00	2,381.00
12	UTTAR PRADESH	15.816092	55,814,994.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	15.816092	55,817,719.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	2,725.00	0.00	2,725.00
	TOTAL	100.000000	352900036.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	100.000000	352917261.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	17,225.00	0.00	17,225.00

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
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In case of any discrepancy, contact the following



SJVN LIMITED
Commercial & System Operation Department

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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अक्टूबर, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of October, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अक्टूबर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of October, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:25:26

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.630	89.637	86.367	88.332	87.836	89.827
AURAIYA GPP	97.486	91.947	95.854	90.723	97.718	92.121
BAIRASIUL HEP	99.642	-	--	--	--	--
CHAMERA HEP	102.458	-	--	--	--	--
CHAMERA-II HEP	102.046	-	--	--	--	--
CHAMERA-III HEP	103.749	-	--	--	--	--
DADRI GPP	99.571	85.528	99.124	84.551	99.647	85.669
DADRI TPS	99.780	95.909	100.000	95.796	99.749	95.925
DADRI-II TPS	50.001	91.489	50.001	91.522	50.001	91.484
DHAULIGANGA HEP	102.220	-	--	--	--	--
DULHASTI HEP	99.747	-	--	--	--	--
IGSTPS-JHAJJAR	98.489	96.995	98.562	97.206	98.478	96.965
KOLDAM HEP	75.000	-	--	--	--	--
KOTESHWAR	58.379	-	--	--	--	--
KISHANGANGA HEP	99.081	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	61.907	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	80.249	85.009	80.376	85.490	80.231	84.940
RIHAND-II STPS	97.270	95.984	97.208	96.153	97.279	95.960
RIHAND-III STPS	89.746	97.247	89.972	97.378	89.703	97.227
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	95.964	91.903	96.529	91.769	95.879	91.922
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	99.807	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	100.000	96.797	100.000	96.821	100.000	96.794
TANAKPUR HEP	107.326	-	--	--	--	--
UNCHAHAAR-I TPS	94.484	93.354	94.477	92.909	94.485	93.418
UNCHAHAAR-II TPS	99.904	93.431	100.000	93.337	99.891	93.444
UNCHAHAAR-III TPS	29.734	79.673	30.246	79.315	29.632	79.720
UNCHAHAAR-IV TPS	98.241	96.233	97.926	96.239	98.286	96.232
URI HEP	82.242	-	--	--	--	--
URI-II HEP	76.927	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.00000	10.50000	0.00000	1.789260	0.00000	11.417008	0.366070	0.00000	1.328481	0.00000	3.599944	40.81000	6.175681	21.75000
AURAIYA GPP	0.00000	0.00000	1.815704	0.00000	10.86000	0.00000	1.776174	0.00000	11.104118	0.363393	0.00000	1.318765	0.00000	3.573614	30.92000	6.208232	32.06000
BAIRASIUL HEP	0.00000	0.00000	0.00000	0.00000	11.00000	0.00000	12.00000	30.50000	0.00000	0.00000	0.00000	46.50000	0.00000	0.00000	0.00000	0.00000	0.00000
CHAMERA HEP	0.00000	0.00000	3.90000	0.00000	7.90000	0.00000	14.90000	15.80000	3.90000	0.00000	0.00000	10.20000	0.00000	19.60000	0.00000	3.53000	20.27000
CHAMERA-II HEP	0.00000	0.00000	1.954841	0.00000	13.33000	0.00000	17.811402	5.67000	11.712057	0.438116	0.00000	11.589937	0.00000	13.978444	0.00000	2.855203	20.66000
CHAMERA-III HEP	0.00000	0.00000	1.671701	0.00000	12.73400	0.00000	14.784502	8.73800	11.387047	0.365097	0.00000	9.180948	0.00000	14.504369	0.00000	6.490336	20.14400
DADRI GPP	0.00000	0.00000	1.719246	0.00000	10.96000	0.00000	1.848744	0.00000	11.396510	0.378240	0.00000	1.372646	0.00000	3.719622	33.13000	5.874992	29.60000
DADRI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
DADRI TPS	21.31000	0.00000	0.00000	0.00000	0.00000	68.69000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000
DADRI-II TPS	0.00000	1.020408	0.257259	0.00000	74.35500	0.00000	0.613444	0.00000	1.077630	0.087722	0.00000	0.773889	0.900102	8.680747	0.00000	0.571687	11.662112
DHAULIGANGA HEP	0.00000	0.00000	1.790701	0.00000	13.21000	0.00000	5.354502	5.71000	10.555047	0.365097	0.00000	11.324948	0.00000	13.240369	0.00000	18.449336	20.00000
DULHASTI HEP	0.00000	0.00000	1.540701	0.00000	12.83000	0.00000	1.784502	5.47000	25.635047	0.365097	0.00000	9.604948	0.00000	14.470369	0.00000	6.489336	21.81000
GHATAMPUR TPP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
IGSTPS-JHAJJAR	0.00000	0.00000	0.542489	0.00000	46.20000	0.00000	0.904148	46.20000	2.272425	0.184981	0.00000	0.671307	0.00000	1.819120	0.00000	1.205530	0.00000
KHURJA STPP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
KOLDAM HEP	0.00000	0.00000	1.286092	0.00000	0.00000	0.00000	28.826819	9.81000	13.188073	0.169160	0.00000	8.343892	0.00000	12.393538	0.00000	7.082426	18.90000
KOTESHWAR	0.00000	0.00000	1.066663	0.00000	9.86000	0.00000	1.177771	4.21000	7.480131	0.240964	0.00000	7.234466	0.00000	10.729644	0.00000	19.240361	38.76000
KISHANGANGA HEP	0.00000	0.00000	1.070701	30.30000	0.00000	0.00000	1.784502	0.00000	17.485047	0.365097	0.00000	1.324948	0.00000	3.590369	0.00000	2.379336	41.70000
MEJA TPS	0.00000	0.00000	0.765351	0.00000	0.00000	0.00000	0.892251	0.00000	5.122523	0.182548	0.00000	4.302474	0.00000	6.795185	0.00000	2.929668	79.01000
NAPP	0.00000	0.00000	2.178580	0.00000	10.68000	0.00000	4.910967	6.36000	11.850496	0.354144	0.00000	12.875199	0.00000	13.482658	0.00000	6.007956	31.30000
NATHPA JHAKRI HEP	0.00000	0.00000	1.238804	0.00000	9.47000	0.00000	37.651340	4.27000	9.969102	0.241694	0.00000	11.007115	0.00000	9.846825	0.00000	1.575120	14.73000
PARBATI-II	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PARBATI-III	0.00000	0.00000	1.670701	0.00000	12.73000	0.00000	14.784502	8.74000	11.385047	0.365097	0.00000	9.184948	0.00000	14.500369	0.00000	6.489336	20.15000

Northern Regional Power Committee
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Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	1.750667	0.000000	12.690000	0.000000	5.184445	5.670000	13.804907	0.365141	0.000000	11.735108	0.000000	23.530472	0.000000	5.779260	19.490000
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.652414	0.000000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0.000000	6.427335	0.000000	9.907732	0.000000	12.029808	13.760000
RIHAND STPS	0.000000	2.500000	1.232807	0.000000	10.000000	0.000000	4.055138	6.500000	7.975202	0.079385	0.000000	11.700332	0.080000	17.355656	0.000000	4.447349	34.074131
RIHAND-II STPS	0.000000	1.500000	1.053051	0.000000	12.600000	0.000000	3.903410	5.700000	10.460003	0.086288	0.000000	10.961231	0.000000	18.538756	0.000000	3.962336	31.234925
RIHAND-III STPS	0.000000	0.000000	0.826168	0.000000	13.191000	0.000000	4.041456	5.605000	7.739781	0.095875	0.000000	9.112812	0.000000	21.010507	0.000000	4.548818	33.828583
SEWA-II HEP	0.000000	0.000000	1.900701	0.000000	13.330000	0.000000	1.784502	5.830000	23.655047	0.365097	0.000000	9.654948	0.000000	14.430369	0.000000	6.549336	22.500000
SINGRAULI STPS	0.000000	2.500000	0.234307	0.000000	7.500000	0.000000	0.558713	10.000000	0.981485	0.079896	0.000000	10.704844	0.000000	22.906255	0.000000	5.340681	39.193819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.070701	0.000000	19.130000	0.000000	1.784502	0.000000	4.485047	0.365097	0.000000	1.324948	0.000000	26.960369	0.000000	2.379336	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.306663	0.000000	6.300000	0.000000	1.177771	7.100000	7.760131	0.240964	0.000000	8.574466	0.000000	9.869644	0.000000	16.270361	37.400000
TANDA-II STPS	0.000000	0.000000	0.579445	0.000000	0.000000	3.339000	0.446971	0.000000	6.042187	0.063917	0.000000	0.563875	0.000000	12.989004	0.000000	3.290545	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.569411	0.000000	5.710000	15.000000	0.213205	2.620000	3.704535	0.030488	0.000000	0.268968	0.000000	3.017027	0.000000	8.768692	60.097674
UNCHAHAHAR-II TPS	0.000000	0.000000	0.991168	0.000000	11.190000	0.000000	3.530456	5.480000	8.317781	0.095875	0.000000	15.125812	0.000000	18.537507	0.000000	4.224818	32.506583
UNCHAHAHAR-III TPS	0.000000	0.000000	0.756669	0.000000	13.810000	0.000000	4.469728	5.710000	7.348936	0.094342	0.000000	8.932279	0.000000	20.285707	0.000000	6.804821	31.787518
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.119168	0.000000	0.000000	0.000000	0.670456	7.590000	12.215781	0.095875	0.000000	0.845812	0.000000	24.305507	0.000000	6.752818	46.404583
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.583861	0.000000	12.323120	0.000000	0.259192	0.862782	10.148504	0.352059	0.000000	2.351890	0.000000	1.663880	40.810000	5.346779	23.297933
AURAIYA GPP	0.000000	0.000000	2.133666	0.000000	12.669786	0.000000	0.257296	0.856472	9.844890	0.349485	0.000000	2.334689	0.000000	1.651711	30.920000	5.385393	33.596612
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.338185	0.000000	15.511926	0.000000	15.980203	6.702585	10.193900	0.421348	0.000000	12.814763	0.000000	11.661346	0.000000	1.863167	22.512577
CHAMERA-III HEP	0.000000	0.000000	1.991154	0.000000	14.552271	0.000000	13.258503	9.598487	10.121917	0.351123	0.000000	10.201636	0.000000	12.573455	0.000000	5.663639	21.687815
DADRI GPP	0.000000	0.000000	2.050200	0.000000	12.843730	0.000000	0.267809	0.891465	10.085833	0.363763	0.000000	2.430078	0.000000	1.719195	33.130000	5.018534	31.199393
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.334015	0.000000	74.791878	0.000000	0.246790	0.206751	0.773655	0.084365	0.000000	1.019132	0.900102	8.216802	0.000000	0.373055	12.033047
DHAULIGANGA HEP	0.000000	0.000000	2.110154	0.000000	15.028271	0.000000	3.828503	6.570487	9.289917	0.351123	0.000000	12.345636	0.000000	11.309455	0.000000	17.622639	21.543815
DULHASTI HEP	0.000000	0.000000	1.860154	0.000000	14.648271	0.000000	0.258503	6.330487	24.369917	0.351123	0.000000	10.625636	0.000000	12.539455	0.000000	5.662639	23.353815
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.704345	0.000000	47.121258	0.000000	0.130975	46.635980	1.631425	0.177901	0.000000	1.188456	0.000000	0.840790	0.000000	0.786670	0.782200
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.434105	0.000000	0.842466	0.000000	28.119771	10.208692	12.601897	0.162686	0.000000	8.816811	0.000000	11.498881	0.000000	6.699390	19.615301
KOTESHWAR	0.000000	0.000000	1.277501	0.000000	11.060060	0.000000	0.170612	4.777922	6.645145	0.231741	0.000000	7.908120	0.000000	9.455240	0.000000	18.694741	39.778918
KISHANGANGA HEP	0.000000	0.000000	1.390154	30.300000	1.818271	0.000000	0.258503	0.860487	16.219917	0.351123	0.000000	2.345636	0.000000	1.659455	0.000000	1.552639	43.243815
MEJA TPS	0.000000	0.000000	0.925077	0.000000	0.909136	0.000000	0.129251	0.430244	4.489958	0.175562	0.000000	4.812818	0.000000	5.829728	0.000000	2.516319	79.781907
NAPP	0.000000	0.000000	2.488449	0.000000	12.443724	0.000000	3.430748	7.194673	10.623319	0.340589	0.000000	13.865267	0.000000	11.609671	0.000000	5.206060	32.797500
NATHPA JHAKRI HEP	0.000000	0.000000	1.450282	0.000000	10.673696	0.000000	36.641129	4.839643	9.131584	0.232443	0.000000	11.682811	0.000000	8.568559	0.000000	1.027847	15.752006
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.990154	0.000000	14.548271	0.000000	13.258503	9.600487	10.119917	0.351123	0.000000	10.205636	0.000000	12.569455	0.000000	5.662639	21.693815

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	2.837528	0.000000	15.638024	0.000000	3.658494	7.065137	6.166949	0.536433	0.000000	14.093827	0.000000	22.307390	0.000000	5.703179	21.993039
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.847067	0.000000	1.107933	0.000000	42.067514	4.674324	9.082003	0.213951	0.000000	7.049274	0.000000	8.731161	0.000000	11.526075	14.700698
RIHAND STPS	0.000000	2.500000	1.302267	0.000000	10.395355	0.000000	3.723333	6.687100	7.700119	0.076346	0.000000	11.922264	0.080000	16.935809	0.000000	4.267597	34.409810
RIHAND-II STPS	0.000000	1.500000	1.128551	0.000000	13.029734	0.000000	3.542753	5.903369	10.160998	0.082985	0.000000	11.202462	0.000000	18.082401	0.000000	3.766953	31.599794
RIHAND-III STPS	0.000000	0.000000	0.910056	0.000000	13.668481	0.000000	3.640726	5.830965	7.407557	0.092206	0.000000	9.380846	0.000000	20.503446	0.000000	4.331726	34.233991
SEWA-II HEP	0.000000	0.000000	2.220154	0.000000	15.148271	0.000000	0.258503	6.690487	22.389917	0.351123	0.000000	10.675636	0.000000	12.499455	0.000000	5.722639	24.043815
SINGRAULI STPS	0.000000	2.500000	0.304214	0.000000	7.897901	0.000000	0.224771	10.188304	0.704631	0.076838	0.000000	10.928206	0.000000	22.483704	0.000000	5.159771	39.531660
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.390154	0.000000	20.948271	0.000000	0.258503	0.860487	3.219917	0.351123	0.000000	2.345636	0.000000	25.029455	0.000000	1.552639	44.043815
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.517501	0.000000	7.500060	0.000000	0.170612	7.667922	6.925145	0.231741	0.000000	9.248120	0.000000	8.595240	0.000000	15.724741	38.418918
TANDA-II STPS	0.000000	0.000000	0.635371	0.000000	0.318321	3.339000	0.179818	0.150644	5.820703	0.061470	0.000000	0.742564	0.000000	12.650964	0.000000	3.145817	72.955328
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.596088	0.000000	5.861839	15.000000	0.085773	2.691857	3.598886	0.029322	0.000000	0.354203	0.000000	2.855782	0.000000	8.699657	60.226593
UNCHAHAHAR-II TPS	0.000000	0.000000	1.075056	0.000000	11.667481	0.000000	3.129726	5.705965	7.985557	0.092206	0.000000	15.393846	0.000000	18.030446	0.000000	4.007726	32.911991
UNCHAHAHAR-III TPS	0.000000	0.000000	0.839216	0.000000	14.279841	0.000000	4.075410	5.932350	7.022026	0.090732	0.000000	9.196025	0.000000	19.786759	0.000000	6.591202	32.186439
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.203056	0.000000	0.477481	0.000000	0.269726	7.815965	11.883557	0.092206	0.000000	1.113846	0.000000	23.798446	0.000000	6.535726	46.809991
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.868052	0.000000	15.270271	0.000000	0.000000	6.431487	25.074112	0.298235	0.000000	10.285704	0.000000	12.544355	0.000000	5.558969	22.668815

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	61.235825		
	DELHI	468.102375		
	GOHP NJHEP	593.169600	593.169600	
	HARYANA	211.083725		
	HIMACHAL PRADESH	1267.964600		
	JAMMU AND KASHMIR	492.775825		
	MADHYA PRADESH	11.943125		
	PUNJAB	552.631525		
	RAJASTHAN	478.204600		
	UTTAR PRADESH	728.111750		
	UTTARAKHAND	77.857050		
TOTAL NATHPA JHAKRI HEP		4943.080000		0
PARBATI-III :-				
	CHANDIGARH	5.643375		
	DELHI	43.016750		
	GOHP PARBATI3	43.929600	43.929600	
	HARYANA	29.538475		
	HIMACHAL PRADESH	6.031100		
	JAMMU AND KASHMIR	38.469475		
	MADHYA PRADESH	1.237125		
	PUNJAB	31.809625		
	RAJASTHAN	48.225875		
	UTTAR PRADESH	68.091450		
	UTTARAKHAND	21.927150		
TOTAL PARBATI-III		337.920000		0
RAMPUR HEP :-				
	CHANDIGARH	8.874950		
	GOHP RAMPUR	176.961075	176.946816	
	HARYANA	56.479250		
	HIMACHAL PRADESH	408.294850		
	JAMMU AND KASHMIR	134.122400		
	MADHYA PRADESH	3.018575		
	PUNJAB	89.642150		
	RAJASTHAN	132.704725		
	UTTAR PRADESH	187.278200		
	UTTARAKHAND	163.753175		
TOTAL RAMPUR HEP		1361.129350		0



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	99.995	100.000	0.005
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	333,371,018.00	333,387,688.00	16,670.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	0.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	333,371,018.00	333,387,688.00	16,670.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	82,260,200.0	82,260,200.0	0.0
E2	Free Power to the Home State as per REA in kwh.	10,694,422.5	10,694,422.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	71,565,777.5	71,565,777.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,767,142,507.3	1,767,142,507.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	229,730,288.8	229,730,288.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. }[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,537,412,218.5	1,537,412,218.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	71,565,777.5	71,565,777.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	148,928,383.00	148,928,383.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		482,299,401.00	482,316,071.00	16,670.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of November-2024 , Financial Year: 2024-2025 , Period: 01.11.2024 to 30.11.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	10.715067	10.715067	10.715067	12.316169
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.11.2024 to 30.11.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.943429	3.383252
2	JAIPUR VVNL	38.110	4.083512	4.693692
3	JODHPUR VVNL	34.420	3.688126	4.239225
	TOTAL	100.000	10.715067	12.316169



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2024								
		Already Billed As Per Provisional REA dtd. 03.12.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	233,406.00	1,523.00	0.652414	233,406.00	1,523.00	0.00
02	GoHP	39.100000		91,262.00	39.100000		91,262.00	0.00
03	HPSEB	3.897356		9,097.00	3.897356		9,097.00	0.00
04	HARYANA	4.150000		9,686.00	4.150000		9,686.00	0.00
05	J & K	9.852889		22,997.00	9.852889		22,997.00	0.00
06	PUNJAB	5.620000		13,117.00	5.620000		13,117.00	0.00
07	MPPMCL	0.222466		519.00	0.222466		519.00	0.00
08	AJMER VVNL	2.943429		6,870.00	2.943429		6,870.00	0.00
09	JAIPUR VVNL	4.083512		9,532.00	4.083512		9,532.00	0.00
10	JODHPUR VVNL	3.688126		8,608.00	3.688126		8,608.00	0.00
11	UTTARAKHAND	12.029808		28,078.00	12.029808		28,078.00	0.00
12	UTTAR PRADESH	13.760000		32,117.00	13.760000		32,117.00	0.00
	Total	100.000000	233,406.00	233,406.00	100.000000	233,406.00	233,406.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2024																				
Already Billed As Per Provisional REA dtd. 03.12.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	0.749901	2,499,953.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	0.749901	2,500,078.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	125.00	0.00	125.00
2	GOHP	30.000000	100,011,305.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	30.000000	100,016,306.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	5,001.00	0.00	5,001.00
3	HPSEB	4.479720	14,934,088.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	4.479720	14,934,835.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	747.00	0.00	747.00
4	HARYANA	4.770115	15,902,181.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	4.770115	15,902,976.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	795.00	0.00	795.00
5	J & K	11.325159	37,754,797.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	11.325159	37,756,686.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	1,889.00	0.00	1,889.00
6	PUNJAB	6.459770	21,535,001.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	6.459770	21,536,078.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	1,077.00	0.00	1,077.00
7	MPPMCL	0.255708	852,456.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	0.255708	852,499.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	43.00	0.00	43.00
8	AJMER VVNL	3.383252	11,278,782.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	3.383252	11,279,346.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	564.00	0.00	564.00
9	JAIPUR VVNL	4.693692	15,647,409.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	4.693692	15,648,191.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	782.00	0.00	782.00
10	JODHPUR VVNL	4.239225	14,132,348.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	4.239225	14,133,054.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	706.00	0.00	706.00
11	UTTARAKHAND	13.827366	46,096,431.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	13.827366	46,098,736.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	2,305.00	0.00	2,305.00
12	UTTAR PRADESH	15.816092	52,726,267.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	15.816092	52,728,903.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	2,636.00	0.00	2,636.00
	TOTAL	100.000000	333371018.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	100.000000	333387688.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	16,670.00	0.00	16,670.00

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
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Designation:

In case of any discrepancy, contact the following



SJVN LIMITED
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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : नवंबर, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of November, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित नवंबर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of November, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:22:41

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	92.814	90.028	92.069	88.792	92.963	90.213
AURAIYA GPP	100.000	92.988	100.000	91.914	100.000	93.141
BAIRASIUL HEP	82.685	-	--	--	--	--
CHAMERA HEP	100.000	-	--	--	--	--
CHAMERA-II HEP	87.592	-	--	--	--	--
CHAMERA-III HEP	100.005	-	--	--	--	--
DADRI GPP	100.000	87.369	100.000	86.481	100.000	87.499
DADRI TPS	99.068	96.298	98.333	96.108	99.215	96.330
DADRI-II TPS	78.269	89.863	77.686	89.821	78.386	89.874
DHAULIGANGA HEP	100.806	-	--	--	--	--
DULHASTI HEP	97.130	-	--	--	--	--
IGSTPS-JHAJJAR	90.038	96.140	88.726	96.164	90.301	96.146
KOLDAM HEP	93.819	-	--	--	--	--
KOTESHWAR	38.861	-	--	--	--	--
KISHANGANGA HEP	100.000	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	40.064	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	96.846	86.464	96.775	86.878	96.861	86.406
RIHAND-II STPS	100.000	96.478	100.000	96.626	100.000	96.456
RIHAND-III STPS	96.841	97.197	96.667	97.291	96.875	97.184
SEWA-II HEP	67.130	-	--	--	--	--
SINGRAULI STPS	90.637	91.747	89.954	91.546	90.774	91.781
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	87.850	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	65.889	92.997	64.576	92.857	66.151	93.026
TANAKPUR HEP	91.506	-	--	--	--	--
UNCHAHAR-I TPS	93.849	93.415	92.796	92.895	94.060	93.497
UNCHAHAR-II TPS	65.008	89.936	65.000	89.853	65.009	89.948
UNCHAHAR-III TPS	90.412	80.993	89.891	80.615	90.516	81.047
UNCHAHAR-IV TPS	98.727	96.540	100.000	96.727	98.431	96.503
URI HEP	69.111	-	--	--	--	--
URI-II HEP	51.872	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.263556	0.000000	10.500000	0.000000	1.789260	0.000000	11.417008	0.366070	0.000000	0.000000	0.000000	4.928425	40.810000	6.175681	21.750000
AURAIYA GPP	0.000000	0.000000	1.815704	0.000000	10.860000	0.000000	1.776174	0.000000	11.104118	0.363393	0.000000	0.000000	0.000000	4.892379	30.920000	6.208232	32.060000
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.954841	0.000000	13.330000	0.000000	17.811402	5.670000	11.712057	0.438116	0.000000	10.000000	0.000000	15.568381	0.000000	2.855203	20.660000
CHAMERA-III HEP	0.000000	0.000000	1.671701	0.000000	12.734000	0.000000	14.784502	8.738000	11.387047	0.365097	0.000000	7.856000	0.000000	15.829317	0.000000	6.490336	20.144000
DADRI GPP	0.000000	0.000000	1.719246	0.000000	10.960000	0.000000	1.848744	0.000000	11.396510	0.378240	0.000000	0.000000	0.000000	5.092268	33.130000	5.874992	29.600000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.257259	0.000000	74.355000	0.000000	0.613444	0.000000	1.077630	0.087722	0.000000	0.455542	0.900102	8.999094	0.000000	0.571687	11.662112
DHAULIGANGA HEP	0.000000	0.000000	1.790701	0.000000	13.210000	0.000000	5.354502	5.710000	10.555047	0.365097	0.000000	10.000000	0.000000	14.565317	0.000000	18.449336	20.000000
DULHASTI HEP	0.000000	0.000000	1.540701	0.000000	12.830000	0.000000	1.784502	5.470000	25.635047	0.365097	0.000000	8.280000	0.000000	15.795317	0.000000	6.489336	21.810000
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.542489	0.000000	46.200000	0.000000	0.904148	46.200000	2.272425	0.184981	0.000000	0.000000	0.000000	2.490427	0.000000	1.205530	0.000000
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.286092	0.000000	0.000000	0.000000	28.826819	9.810000	13.188073	0.169160	0.000000	7.730000	0.000000	13.007430	0.000000	7.082426	18.900000
KOTESHWAR	0.000000	0.000000	1.066663	0.000000	9.860000	0.000000	1.177771	4.210000	7.480131	0.240964	0.000000	6.360000	0.000000	11.604110	0.000000	19.240361	38.760000
KISHANGANGA HEP	0.000000	0.000000	1.070701	30.300000	0.000000	0.000000	1.784502	0.000000	17.485047	0.365097	0.000000	0.000000	0.000000	4.915317	0.000000	2.379336	41.700000
MEJA TPS	0.000000	0.000000	0.765351	0.000000	0.000000	0.000000	0.892251	0.000000	5.122523	0.182548	0.000000	3.640000	0.000000	7.457659	0.000000	2.929668	79.010000
NAPP	0.000000	0.000000	2.178580	0.000000	10.680000	0.000000	4.910967	6.360000	11.850496	0.354144	0.000000	11.590000	0.000000	14.767857	0.000000	6.007956	31.300000
NATHPA JHAKRI HEP	0.000000	0.000000	1.238804	0.000000	9.470000	0.000000	37.651340	4.270000	9.969102	0.241694	0.000000	10.130000	0.000000	10.723940	0.000000	1.575120	14.730000
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.670701	0.000000	12.730000	0.000000	14.784502	8.740000	11.385047	0.365097	0.000000	7.860000	0.000000	15.825317	0.000000	6.489336	20.150000

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	1.750667	0.000000	12.690000	0.000000	5.184445	5.670000	13.804907	0.365141	0.000000	10.410000	0.000000	24.855580	0.000000	5.779260	19.490000
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.652414	0.000000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0.000000	5.620000	0.000000	10.715067	0.000000	12.029808	13.760000
RIHAND STPS	0.000000	2.500000	1.232807	0.000000	10.000000	0.000000	4.055138	6.500000	7.975202	0.079385	0.000000	11.412243	0.080000	17.643745	0.000000	4.447349	34.074131
RIHAND-II STPS	0.000000	1.500000	1.053051	0.000000	12.600000	0.000000	3.903410	5.700000	10.460003	0.086288	0.000000	10.648091	0.000000	18.851896	0.000000	3.962336	31.234925
RIHAND-III STPS	0.000000	0.000000	0.826168	0.000000	13.191000	0.000000	4.041456	5.605000	7.739781	0.095875	0.000000	8.764878	0.000000	21.358441	0.000000	4.548818	33.828583
SEWA-II HEP	0.000000	0.000000	1.900701	0.000000	13.330000	0.000000	1.784502	5.830000	23.655047	0.365097	0.000000	8.330000	0.000000	15.755317	0.000000	6.549336	22.500000
SINGRAULI STPS	0.000000	2.500000	0.234307	0.000000	7.500000	0.000000	0.558713	10.000000	0.981485	0.079896	0.000000	10.414899	0.000000	23.196200	0.000000	5.340681	39.193819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.070701	0.000000	19.130000	0.000000	1.784502	0.000000	4.485047	0.365097	0.000000	0.000000	0.000000	28.285317	0.000000	2.379336	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.306663	0.000000	6.300000	0.000000	1.177771	7.100000	7.760131	0.240964	0.000000	7.700000	0.000000	10.744110	0.000000	16.270361	37.400000
TANDA-II STPS	0.000000	0.000000	0.579445	0.000000	0.000000	3.339000	0.446971	0.000000	6.042187	0.063917	0.000000	0.331919	0.000000	13.220960	0.000000	3.290545	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.569411	0.000000	5.710000	15.000000	0.213205	2.620000	3.704535	0.030488	0.000000	0.158325	0.000000	3.127670	0.000000	8.768692	60.097674
UNCHAHAHAR-II TPS	0.000000	0.000000	0.991168	0.000000	11.190000	0.000000	3.530456	5.480000	8.317781	0.095875	0.000000	14.777878	0.000000	18.885441	0.000000	4.224818	32.506583
UNCHAHAHAR-III TPS	0.000000	0.000000	0.756669	0.000000	13.810000	0.000000	4.469728	5.710000	7.348936	0.094342	0.000000	8.589912	0.000000	20.628074	0.000000	6.804821	31.787518
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.119168	0.000000	0.000000	0.000000	0.670456	7.590000	12.215781	0.095875	0.000000	0.497878	0.000000	24.653441	0.000000	6.752818	46.404583
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.544479	0.000000	12.098966	0.000000	0.447315	0.756702	10.304467	0.353782	0.000000	2.062724	0.000000	2.065259	40.810000	5.448693	23.107613
AURAIYA GPP	0.000000	0.000000	2.094573	0.000000	12.447272	0.000000	0.444044	0.751168	9.999713	0.351195	0.000000	2.047637	0.000000	2.050154	30.920000	5.486562	33.407682
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.291052	0.000000	15.243656	0.000000	16.205350	6.575628	10.380559	0.423409	0.000000	12.468685	0.000000	12.141719	0.000000	1.985138	22.284804
CHAMERA-III HEP	0.000000	0.000000	1.951877	0.000000	14.328713	0.000000	13.446126	9.492689	10.277466	0.352841	0.000000	9.913238	0.000000	12.973766	0.000000	5.765282	21.498002
DADRI GPP	0.000000	0.000000	2.009509	0.000000	12.612124	0.000000	0.462186	0.781859	10.246982	0.365543	0.000000	2.131298	0.000000	2.133917	33.130000	5.123836	31.002746
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.324578	0.000000	74.738163	0.000000	0.291870	0.181331	0.811029	0.084778	0.000000	0.949838	0.900102	8.312986	0.000000	0.397477	11.987440
DHAULIGANGA HEP	0.000000	0.000000	2.070877	0.000000	14.804713	0.000000	4.016126	6.464689	9.445466	0.352841	0.000000	12.057238	0.000000	11.709766	0.000000	17.724282	21.354002
DULHASTI HEP	0.000000	0.000000	1.820877	0.000000	14.424713	0.000000	0.446126	6.224689	24.525466	0.352841	0.000000	10.337238	0.000000	12.939766	0.000000	5.764282	23.164002
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.684444	0.000000	47.007990	0.000000	0.226037	46.582376	1.710236	0.178772	0.000000	1.042334	0.000000	1.043614	0.000000	0.838169	0.686028
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.415906	0.000000	0.738884	0.000000	28.206705	10.159673	12.673967	0.163482	0.000000	8.683187	0.000000	11.684358	0.000000	6.746484	19.527354
KOTESHWAR	0.000000	0.000000	1.251578	0.000000	10.912511	0.000000	0.294443	4.708095	6.747807	0.232875	0.000000	7.717777	0.000000	9.719445	0.000000	18.761826	39.653643
KISHANGANGA HEP	0.000000	0.000000	1.350877	30.300000	1.594713	0.000000	0.446126	0.754689	16.375466	0.352841	0.000000	2.057238	0.000000	2.059766	0.000000	1.654282	43.054002
MEJA TPS	0.000000	0.000000	0.905438	0.000000	0.797357	0.000000	0.223063	0.377345	4.567732	0.176420	0.000000	4.668619	0.000000	6.029883	0.000000	2.567141	79.687002
NAPP	0.000000	0.000000	2.450351	0.000000	12.226872	0.000000	3.612742	7.092049	10.774201	0.342256	0.000000	13.585521	0.000000	11.997973	0.000000	5.304653	32.613382
NATHPA JHAKRI HEP	0.000000	0.000000	1.424280	0.000000	10.525701	0.000000	36.765335	4.769605	9.234557	0.233580	0.000000	11.491892	0.000000	8.833565	0.000000	1.095135	15.626350
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.950877	0.000000	14.324713	0.000000	13.446126	9.494689	10.275466	0.352841	0.000000	9.917238	0.000000	12.969766	0.000000	5.764282	21.504002

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	2.703898	0.000000	15.275562	0.000000	3.846111	6.893604	7.106042	0.515373	0.000000	13.640897	0.000000	22.620691	0.000000	5.712533	21.685289
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.823134	0.000000	0.971712	0.000000	42.181840	4.609858	9.176784	0.214998	0.000000	6.873543	0.000000	8.975084	0.000000	11.588009	14.585038
RIHAND STPS	0.000000	2.500000	1.293727	0.000000	10.346746	0.000000	3.764129	6.664096	7.733941	0.076720	0.000000	11.859557	0.080000	17.022851	0.000000	4.289698	34.368535
RIHAND-II STPS	0.000000	1.500000	1.119268	0.000000	12.976898	0.000000	3.587096	5.878365	10.197761	0.083392	0.000000	11.134302	0.000000	18.177011	0.000000	3.790976	31.554931
RIHAND-III STPS	0.000000	0.000000	0.899742	0.000000	13.609774	0.000000	3.689996	5.803183	7.448404	0.092657	0.000000	9.305112	0.000000	20.608568	0.000000	4.358417	34.184147
SEWA-II HEP	0.000000	0.000000	2.180877	0.000000	14.924713	0.000000	0.446126	6.584689	22.545466	0.352841	0.000000	10.387238	0.000000	12.899766	0.000000	5.824282	23.854002
SINGRAULI STPS	0.000000	2.500000	0.295619	0.000000	7.848978	0.000000	0.265830	10.165152	0.738671	0.077214	0.000000	10.865094	0.000000	22.571306	0.000000	5.182014	39.490122
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.350877	0.000000	20.724713	0.000000	0.446126	0.754689	3.375466	0.352841	0.000000	2.057238	0.000000	25.429766	0.000000	1.654282	43.854002
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.491578	0.000000	7.352511	0.000000	0.294443	7.598095	7.027807	0.232875	0.000000	9.057777	0.000000	8.859445	0.000000	15.791826	38.293643
TANDA-II STPS	0.000000	0.000000	0.628495	0.000000	0.279183	3.339000	0.212664	0.132122	5.847935	0.061771	0.000000	0.692075	0.000000	12.721046	0.000000	3.163612	72.922097
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.592808	0.000000	5.843170	15.000000	0.101441	2.683022	3.611876	0.029465	0.000000	0.330120	0.000000	2.889211	0.000000	8.708145	60.210742
UNCHAHAHAR-II TPS	0.000000	0.000000	1.064742	0.000000	11.608774	0.000000	3.178996	5.678183	8.026404	0.092657	0.000000	15.318112	0.000000	18.135568	0.000000	4.034417	32.862147
UNCHAHAHAR-III TPS	0.000000	0.000000	0.829066	0.000000	14.222074	0.000000	4.123892	5.905012	7.062220	0.091176	0.000000	9.121503	0.000000	19.890199	0.000000	6.617467	32.137391
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.192742	0.000000	0.418774	0.000000	0.318996	7.788183	11.924404	0.092657	0.000000	1.038112	0.000000	23.903568	0.000000	6.562417	46.760147
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.716202	0.000000	15.046713	0.000000	0.000000	6.325689	26.335205	0.261567	0.000000	10.020904	0.000000	12.404270	0.000000	5.410448	22.479002

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	37.010625		
	DELHI	282.896850		
	GOHP NJHEP	358.488300	358.488300	
	HARYANA	127.575075		
	HIMACHAL PRADESH	766.306525		
	JAMMU AND KASHMIR	297.813675		
	MADHYA PRADESH	7.218775		
	PUNJAB	302.625975		
	RAJASTHAN	320.371875		
	UTTAR PRADESH	440.045025		
	UTTARAKHAND	47.049800		
TOTAL NATHPA JHAKRI HEP		2987.402500		0
PARBATI-III :-				
	CHANDIGARH	3.340750		
	DELHI	25.477875		
	GOHP PARBATI3	26.016900	26.016900	
	HARYANA	17.494550		
	HIMACHAL PRADESH	3.571750		
	JAMMU AND KASHMIR	22.783000		
	MADHYA PRADESH	0.734350		
	PUNJAB	15.727100		
	RAJASTHAN	31.671325		
	UTTAR PRADESH	40.324400		
	UTTARAKHAND	12.988000		
TOTAL PARBATI-III		200.130000		0
RAMPUR HEP :-				
	CHANDIGARH	5.365525		
	GOHP RAMPUR	106.944225	106.938260	
	HARYANA	34.129900		
	HIMACHAL PRADESH	246.761850		
	JAMMU AND KASHMIR	81.050900		
	MADHYA PRADESH	1.826800		
	PUNJAB	46.224775		
	RAJASTHAN	88.154025		
	UTTAR PRADESH	113.181850		
	UTTARAKHAND	98.962150		
TOTAL RAMPUR HEP		822.602000		0



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: January,2025	FY: 2024 -2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 05.03.2025	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	86.797	87.111	0.314
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	299,016,195.00	300,097,927.00	1,081,732.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	307,432,845.00	308,514,577.00	1,081,732.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	54,058,582.5	54,058,582.5	0.0
E2	Free Power to the Home State as per REA in kwh.	7,027,797.5	7,027,797.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	47,030,785.0	47,030,785.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,882,163,514.8	1,882,163,514.8	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	244,683,441.3	244,683,441.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. } [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,637,480,073.5	1,637,480,073.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	19,889,769.5	19,889,769.5	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	27,141,015.5	27,141,015.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	56,480,453.00	56,480,453.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: January,	FY: 2024 -2025		
	Description	Already Billed As Per Provisional REA dtd. 05.03.2025	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	25,856,700.00	25,856,700.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		389,769,998.00	390,851,730.00	1,081,732.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of January-2025 , Financial Year: 2024 -2025 , Period: 01.01.2025 to 31.01.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.658210	0.658210	0.658210	0.756563
2	GoHP	43.372690	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.272690	4.272690	4.911138
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.169707	10.169707	10.169707	11.689318
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.214889	0.214889	0.214889	0.246999
8	RAJASTHAN	9.646143	9.646143	9.646143	11.087521
9	UTTARAKHAND	12.408361	12.408361	12.408361	14.262484
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024 -2025, Period: 01.01.2025 to 31.01.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.649795	3.045742
2	JAIPUR VVNL	38.110	3.676146	4.225454
3	JODHPUR VVNL	34.420	3.320202	3.816325
	TOTAL	100.000	9.646143	11.087521



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of January-2025								
		Already Billed As Per Provisional REA dtd. 05.03.2025			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.658210	225,219.00	1,482.00	0.658210	225,219.00	1,482.00	0.00
02	GoHP	39.100000		88,061.00	39.100000		88,061.00	0.00
03	HPSEB	4.272690		9,623.00	4.272690		9,623.00	0.00
04	HARYANA	4.150000		9,347.00	4.150000		9,347.00	0.00
05	J & K	10.169707		22,904.00	10.169707		22,904.00	0.00
06	PUNJAB	5.620000		12,657.00	5.620000		12,657.00	0.00
07	MPPMCL	0.214889		484.00	0.214889		484.00	0.00
08	AJMER VVNL	2.649795		5,968.00	2.649795		5,968.00	0.00
09	JAIPUR VVNL	3.676146		8,279.00	3.676146		8,279.00	0.00
10	JODHPUR VVNL	3.320202		7,478.00	3.320202		7,478.00	0.00
11	UTTARAKHAND	12.408361		27,946.00	12.408361		27,946.00	0.00
12	UTTAR PRADESH	13.760000		30,990.00	13.760000		30,990.00	0.00
	Total	100.000000	225,219.00	225,219.00	100.000000	225,219.00	225,219.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of January-2025																				
Already Billed As Per Provisional REA dtd. 05.03.2025										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	0.756563	2,325,923.00	355565.0	205193.2	150371.8	427007.00	195483.00	622490.00	0.756563	2,334,107.00	355565.0	205193.2	150371.8	427007.00	195483.00	622490.00	8,184.00	0.00	8,184.00
2	GOHP	30.000000	92,229,854.00	14109290.0	8142336.1	5966953.9	16944201.00	7757040.00	24701241.00	30.000000	92,554,373.00	14109290.0	8142336.1	5966953.9	16944201.00	7757040.00	24701241.00	324,519.00	0.00	324,519.00
3	HPSEB	4.911138	15,098,451.00	2309565.0	1332827.8	976737.2	2773615.00	1269758.00	4043373.00	4.911138	15,151,577.00	2309565.0	1332827.8	976737.2	2773615.00	1269758.00	4043373.00	53,126.00	0.00	53,126.00
4	HARYANA	4.770115	14,664,900.00	2243650.0	1294788.9	948861.1	2694456.00	1233519.00	3927975.00	4.770115	14,716,500.00	2243650.0	1294788.9	948861.1	2694456.00	1233519.00	3927975.00	51,600.00	0.00	51,600.00
5	J & K	11.689318	35,936,803.00	5497642.5	3172636.9	2325005.6	6602256.00	3022509.00	9624765.00	11.689318	36,063,250.00	5497642.5	3172636.9	2325005.6	6602256.00	3022509.00	9624765.00	126,447.00	0.00	126,447.00
6	PUNJAB	6.459770	19,859,455.00	3037755.0	1753059.3	1284695.7	3648116.00	1670104.00	5318220.00	6.459770	19,929,332.00	3037755.0	1753059.3	1284695.7	3648116.00	1670104.00	5318220.00	69,877.00	0.00	69,877.00
7	MPPMCL	0.246999	759,356.00	116327.5	67131.5	49196.0	139701.00	63955.00	203656.00	0.246999	762,028.00	116327.5	67131.5	49196.0	139701.00	63955.00	203656.00	2,672.00	0.00	2,672.00
8	AJMER VVNL	3.045742	9,363,611.00	1432526.8	826697.5	605829.3	1720358.00	787578.00	2507936.00	3.045742	9,396,558.00	1432526.8	826697.5	605829.3	1720358.00	787578.00	2507936.00	32,947.00	0.00	32,947.00
9	JAIPUR VVNL	4.225454	12,990,433.00	1987389.8	1146903.6	840486.2	2386706.00	1092632.00	3479338.00	4.225454	13,036,142.00	1987389.8	1146903.6	840486.2	2386706.00	1092632.00	3479338.00	45,709.00	0.00	45,709.00
10	JODHPUR VVNL	3.816325	11,732,637.00	1794960.9	1035854.7	759106.2	2155614.00	986838.00	3142452.00	3.816325	11,773,919.00	1794960.9	1035854.7	759106.2	2155614.00	986838.00	3142452.00	41,282.00	0.00	41,282.00
11	UTTARAKHAND	14.262484	43,847,560.00	6707742.5	3870973.9	2836768.6	8055497.00	3687799.00	11743296.00	14.262484	44,001,842.00	6707742.5	3870973.9	2836768.6	8055497.00	3687799.00	11743296.00	154,282.00	0.00	154,282.00
12	UTTAR PRADESH	15.816092	48,623,862.00	7438370.0	4292612.1	3145757.9	8932926.00	4089485.00	13022411.00	15.816092	48,794,949.00	7438370.0	4292612.1	3145757.9	8932926.00	4089485.00	13022411.00	171,087.00	0.00	171,087.00
	TOTAL	100.000000	307432845.00	47030785.0	27141015.5	19889769.5	56480453.00	25856700.00	82337153.00	100.000000	308514577.00	47030785.0	27141015.5	19889769.5	56480453.00	25856700.00	82337153.00	1,081,732.00	0.00	1,081,732.00

Prepared By

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Designation:

Checked By

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In case of any discrepancy, contact the following



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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जनवरी, 2025 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of January, 2025.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित जनवरी, 2025 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of January, 2025 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:11:09

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of JANUARY, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	100.000	90.058	100.000	89.238	100.000	90.172
AURAIYA GPP	91.343	93.620	91.246	92.762	91.362	93.743
BAIRASIUL HEP	66.667	-	--	--	--	--
CHAMERA HEP	73.301	-	--	--	--	--
CHAMERA-II HEP	69.990	-	--	--	--	--
CHAMERA-III HEP	72.793	-	--	--	--	--
DADRI GPP	100.000	89.605	100.000	88.839	100.000	89.720
DADRI TPS	99.272	96.734	99.189	96.521	99.288	96.772
DADRI-II TPS	100.000	91.556	100.000	91.481	100.000	91.572
DHAULIGANGA HEP	76.613	-	--	--	--	--
DULHASTI HEP	69.265	-	--	--	--	--
IGSTPS-JHAJJAR	98.371	96.038	98.491	96.016	98.347	96.051
KHURJA STPP	86.226	86.226	86.862	86.862	86.097	86.097
KOLDAM HEP	93.212	-	--	--	--	--
KOTESHWAR	56.199	-	--	--	--	--
KISHANGANGA HEP	70.373	-	--	--	--	--
NATHPA JHAKRI HEP	88.396	-	--	--	--	--
PARBATI-III	19.998	-	--	--	--	--
RAMPUR HEP	87.111	-	--	--	--	--
RIHAND STPS	96.833	87.509	96.750	87.879	96.850	87.454
RIHAND-II STPS	100.000	97.191	100.000	97.310	100.000	97.174
RIHAND-III STPS	97.290	97.271	97.518	97.404	97.245	97.248
SEWA-II HEP	99.373	-	--	--	--	--
SINGRAULI STPS	91.527	91.804	91.602	91.690	91.512	91.821
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	49.836	-	--	--	--	--
TEHRI HEP	99.929	-	--	--	--	--
TANDA-II STPS	92.710	89.541	92.571	89.458	92.738	89.558
TANAKPUR HEP	65.542	-	--	--	--	--
UNCHAHAAR-I TPS	66.544	90.759	66.475	90.350	66.557	90.823
UNCHAHAAR-II TPS	99.266	89.374	99.389	89.464	99.242	89.353
UNCHAHAAR-III TPS	100.000	84.518	100.000	84.333	100.000	84.537
UNCHAHAAR-IV TPS	100.000	97.350	100.000	97.499	100.000	97.321
URI HEP	50.607	-	--	--	--	--
URI-II HEP	40.509	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of JANUARY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.273095	0.000000	10.500000	0.000000	2.406876	0.000000	11.938336	0.352602	0.000000	0.000000	0.000000	3.169496	40.810000	6.798595	21.750000
AURAIYA GPP	0.000000	0.000000	1.825173	0.000000	10.860000	0.000000	2.389273	0.000000	11.621634	0.351016	0.000000	0.000000	0.000000	3.146314	30.920000	6.826590	32.060000
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.966256	0.000000	13.330000	0.000000	18.550569	5.670000	12.335988	0.423195	0.000000	10.000000	0.000000	13.463279	0.000000	3.600713	20.660000
CHAMERA-III HEP	0.000000	0.000000	1.681213	0.000000	12.734000	0.000000	15.400475	8.738000	11.906990	0.352662	0.000000	7.856000	0.000000	14.075067	0.000000	7.111593	20.144000
DADRI GPP	0.000000	0.000000	1.729101	0.000000	10.960000	0.000000	2.486892	0.000000	11.935169	0.365358	0.000000	0.000000	0.000000	3.274865	33.130000	6.518615	29.600000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.259545	0.000000	74.355000	0.000000	0.761445	0.000000	1.202557	0.084735	0.000000	0.455542	0.900102	8.577597	0.000000	0.720957	11.662112
DHAULIGANGA HEP	0.000000	0.000000	1.800213	0.000000	13.210000	0.000000	5.970475	5.710000	11.074990	0.352662	0.000000	10.000000	0.000000	12.811067	0.000000	19.070593	20.000000
DULHASTI HEP	0.000000	0.000000	1.550213	0.000000	12.830000	0.000000	2.400475	5.470000	26.154990	0.352662	0.000000	8.280000	0.000000	14.041067	0.000000	7.110593	21.810000
GHATAMPUR TPP	0.000000	0.000000	0.495811	0.000000	0.000000	0.000000	1.101802	0.000000	2.297256	0.161870	0.000000	0.000000	0.000000	1.450908	0.000000	1.377253	93.115100
IGSTPS-JHAJJAR	0.000000	0.000000	0.547308	0.000000	46.200000	0.000000	1.216241	46.200000	2.535861	0.178682	0.000000	0.000000	0.000000	1.601607	0.000000	1.520301	0.000000
KHURJA STPP	0.000000	0.000000	0.732948	0.000000	0.000000	0.000000	1.628773	0.000000	3.395991	0.230134	0.000000	0.000000	0.000000	23.376188	0.000000	5.935966	64.700000
KOLDAM HEP	0.000000	0.000000	1.290499	0.000000	0.000000	0.000000	29.112220	9.810000	13.428979	0.163400	0.000000	7.730000	0.000000	12.194627	0.000000	7.370275	18.900000
KOTESHWAR	0.000000	0.000000	1.072941	0.000000	9.860000	0.000000	1.584314	4.210000	7.823293	0.232757	0.000000	6.360000	0.000000	10.446304	0.000000	19.650391	38.760000
KISHANGANGA HEP	0.000000	0.000000	1.080213	30.300000	0.000000	0.000000	2.400475	0.000000	18.004990	0.352662	0.000000	0.000000	0.000000	3.161067	0.000000	3.000593	41.700000
MEJA TPS	0.000000	0.000000	0.770107	0.000000	0.000000	0.000000	1.200237	0.000000	5.382495	0.176331	0.000000	3.640000	0.000000	6.580533	0.000000	3.240297	79.010000
NAPP	0.000000	0.000000	2.187807	0.000000	10.680000	0.000000	5.508461	6.360000	12.354840	0.342082	0.000000	11.590000	0.000000	13.066235	0.000000	6.610575	31.300000
NATHPA JHAKRI HEP	0.000000	0.000000	1.245101	0.000000	9.470000	0.000000	38.059115	4.270000	10.313304	0.233462	0.000000	10.130000	0.000000	9.562626	0.000000	1.986392	14.730000
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.680213	0.000000	12.730000	0.000000	15.400475	8.740000	11.904990	0.352662	0.000000	7.860000	0.000000	14.071067	0.000000	7.110593	20.150000

Northern Regional Power Committee
Final REA for the Month of JANUARY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.00000	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000
RAPPC	0.00000	0.00000	1.76018	0.00000	12.69000	0.00000	5.80040	5.67000	14.32483	0.35270	0.00000	10.41000	0.00000	23.10137	0.00000	6.40050	19.49000
RAPPD	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
RAMPUR HEP	0.00000	0.00000	0.65821	0.00000	0.00000	0.00000	43.37269	4.15000	10.16970	0.21488	0.00000	5.62000	0.00000	9.64614	0.00000	12.40836	13.76000
RIHAND STPS	0.00000	2.50000	1.23487	0.00000	10.00000	0.00000	4.18907	6.50000	8.08825	0.07668	0.00000	11.41224	0.08000	17.26231	0.00000	4.58243	34.07413
RIHAND-II STPS	0.00000	1.50000	1.05299	0.00000	12.60000	0.00000	4.04899	5.70000	10.58287	0.08334	0.00000	10.64891	0.00000	18.43729	0.00000	4.10916	31.23492
RIHAND-III STPS	0.00000	0.00000	0.82866	0.00000	13.19100	0.00000	4.20321	5.60500	7.87631	0.09269	0.00000	8.76487	0.00000	20.89772	0.00000	4.71196	33.82858
SEWA-II HEP	0.00000	0.00000	1.91021	0.00000	13.33000	0.00000	2.40047	5.83000	24.17499	0.35262	0.00000	8.33000	0.00000	14.00106	0.00000	7.17059	22.50000
SINGRAULI STPS	0.00000	2.50000	0.23638	0.00000	7.50000	0.00000	0.69359	10.00000	1.09526	0.07717	0.00000	10.41489	0.00000	22.81231	0.00000	5.47663	39.19319
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	0.00000	1.08021	0.00000	19.13000	0.00000	2.40047	0.00000	5.00499	0.35262	0.00000	0.00000	0.00000	26.53106	0.00000	3.00059	42.50000
SALAL HEP	0.00000	0.00000	0.27000	0.00000	11.62000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000
TEHRI HEP	0.00000	0.00000	5.31294	0.00000	6.30000	0.00000	1.58431	7.10000	8.10329	0.23275	0.00000	7.70000	0.00000	9.58630	0.00000	16.68039	37.40000
TANDA-II STPS	0.00000	0.00000	0.58111	0.00000	0.00000	3.33900	0.55488	0.00000	6.13321	0.06174	0.00000	0.33191	0.00000	12.91384	0.00000	3.39930	72.68505
TANAKPUR HEP	0.00000	0.00000	1.28000	0.00000	12.81000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000
UNCHAHAHAR-I TPS	0.00000	0.00000	0.57020	0.00000	5.71000	15.00000	0.26464	2.62000	3.74795	0.02945	0.00000	0.15832	0.00000	2.98117	0.00000	8.82057	60.09767
UNCHAHAHAR-II TPS	0.00000	0.00000	0.99366	0.00000	11.19000	0.00000	3.69221	5.48000	8.45431	0.09269	0.00000	14.77787	0.00000	18.42472	0.00000	4.38796	32.50658
UNCHAHAHAR-III TPS	0.00000	0.00000	0.75912	0.00000	13.81000	0.00000	4.62889	5.71000	7.48329	0.09112	0.00000	8.58991	0.00000	20.17475	0.00000	6.96535	31.78751
UNCHAHAHAR-IV TPS	0.00000	0.00000	1.12166	0.00000	0.00000	0.00000	0.83221	7.59000	12.35231	0.09269	0.00000	0.49787	0.00000	24.19272	0.00000	6.91596	46.40458
URI HEP	0.00000	0.00000	0.62000	0.00000	11.04000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000
URI-II HEP	0.00000	0.00000	0.63300	0.00000	13.45200	0.00000	0.00000	5.57100	35.33100	0.00000	0.00000	8.13200	0.00000	11.40500	0.00000	4.35100	21.12500

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Final REA for the Month of JANUARY, 2025

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.488748	0.000000	11.774993	0.000000	0.842696	0.603384	10.632062	0.354719	0.000000	1.644786	0.000000	2.295938	40.810000	5.720134	22.832540
AURAIYA GPP	0.000000	0.000000	2.039249	0.000000	12.125668	0.000000	0.836532	0.598970	10.324913	0.352125	0.000000	1.632757	0.000000	2.279145	30.920000	5.756017	33.134624
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.224353	0.000000	14.855922	0.000000	16.678545	6.392134	10.772628	0.424531	0.000000	11.968494	0.000000	12.417798	0.000000	2.310001	21.955594
CHAMERA-III HEP	0.000000	0.000000	1.896294	0.000000	14.005601	0.000000	13.840454	9.339778	10.604190	0.353776	0.000000	9.496412	0.000000	13.203831	0.000000	6.036001	21.223663
DADRI GPP	0.000000	0.000000	1.951925	0.000000	12.277380	0.000000	0.870711	0.623443	10.585468	0.366511	0.000000	1.699467	0.000000	2.372265	33.130000	5.404301	30.718529
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.311222	0.000000	74.660532	0.000000	0.386616	0.144590	0.889531	0.085002	0.000000	0.849686	0.900102	8.368264	0.000000	0.462523	11.921524
DHAULIGANGA HEP	0.000000	0.000000	2.015294	0.000000	14.481601	0.000000	4.410454	6.311778	9.772190	0.353776	0.000000	11.640412	0.000000	11.939831	0.000000	17.995001	21.079663
DULHASTI HEP	0.000000	0.000000	1.765294	0.000000	14.101601	0.000000	0.840454	6.071778	24.852191	0.353776	0.000000	9.920412	0.000000	13.169831	0.000000	6.035001	22.889662
GHATAMPUR TPP	0.000000	0.000000	0.388709	0.000000	0.000000	0.000000	0.863799	0.000000	1.801020	0.127168	0.000000	0.000000	0.000000	1.139476	0.000000	1.079749	73.031451
IGSTPS-JHAJJAR	0.000000	0.000000	0.656282	0.000000	46.844280	0.000000	0.425830	46.504901	1.875776	0.179245	0.000000	0.831142	0.000000	1.160181	0.000000	0.975334	0.547029
KHURJA STPP	0.000000	0.000000	0.732948	0.000000	0.000000	0.000000	1.628773	0.000000	3.395991	0.230134	0.000000	0.000000	0.000000	23.376188	0.000000	5.935966	64.700000
KOLDAM HEP	0.000000	0.000000	1.390153	0.000000	0.589175	0.000000	28.389412	10.088824	12.825349	0.163915	0.000000	8.490057	0.000000	11.790955	0.000000	6.871917	19.400243
KOTESHWAR	0.000000	0.000000	1.214894	0.000000	10.699257	0.000000	0.554700	4.607174	6.963445	0.233492	0.000000	7.442672	0.000000	9.871289	0.000000	18.940500	39.472577
KISHANGANGA HEP	0.000000	0.000000	1.295294	30.300000	1.271601	0.000000	0.840454	0.601778	16.702190	0.353776	0.000000	1.640412	0.000000	2.289831	0.000000	1.925001	42.779663
MEJA TPS	0.000000	0.000000	0.877647	0.000000	0.635801	0.000000	0.420227	0.300890	4.731095	0.176888	0.000000	4.460206	0.000000	6.144916	0.000000	2.702501	79.549829
NAPP	0.000000	0.000000	2.396435	0.000000	11.913454	0.000000	3.995241	6.943726	11.091124	0.343162	0.000000	13.181199	0.000000	12.221136	0.000000	5.567251	32.347272
NATHPA JHAKRI HEP	0.000000	0.000000	1.387485	0.000000	10.311801	0.000000	37.026379	4.668378	9.450849	0.234199	0.000000	11.215953	0.000000	8.985869	0.000000	1.274351	15.444736
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.895294	0.000000	14.001601	0.000000	13.840454	9.341778	10.602190	0.353776	0.000000	9.500412	0.000000	13.199831	0.000000	6.035001	21.229663

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	2.511944	0.000000	14.751690	0.000000	4.240428	6.645684	8.565233	0.483385	0.000000	12.986271	0.000000	22.725010	0.000000	5.849863	21.240492
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.789266	0.000000	0.774829	0.000000	42.422116	4.516684	9.375868	0.215568	0.000000	6.619557	0.000000	9.115271	0.000000	11.752967	14.417874
RIHAND STPS	0.000000	2.500000	1.281642	0.000000	10.276490	0.000000	3.849870	6.630848	7.804982	0.076923	0.000000	11.768925	0.080000	17.072875	0.000000	4.348561	34.308884
RIHAND-II STPS	0.000000	1.500000	1.106132	0.000000	12.900533	0.000000	3.680292	5.842226	10.274980	0.083612	0.000000	11.035789	0.000000	18.231385	0.000000	3.854958	31.490093
RIHAND-III STPS	0.000000	0.000000	0.885146	0.000000	13.524925	0.000000	3.793548	5.763028	7.534202	0.092902	0.000000	9.195653	0.000000	20.668984	0.000000	4.429509	34.112103
SEWA-II HEP	0.000000	0.000000	2.125294	0.000000	14.601601	0.000000	0.840454	6.431778	22.872190	0.353776	0.000000	9.970412	0.000000	13.129831	0.000000	6.095001	23.579663
SINGRAULI STPS	0.000000	2.500000	0.283455	0.000000	7.778270	0.000000	0.352123	10.131690	0.810169	0.077418	0.000000	10.773878	0.000000	22.621653	0.000000	5.241257	39.430087
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.295294	0.000000	20.401601	0.000000	0.840454	0.601778	3.702190	0.353776	0.000000	1.640412	0.000000	25.659831	0.000000	1.925001	43.579663
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.454894	0.000000	7.139257	0.000000	0.554700	7.497174	7.243445	0.233492	0.000000	8.782672	0.000000	9.011289	0.000000	15.970500	38.112577
TANDA-II STPS	0.000000	0.000000	0.618764	0.000000	0.222616	3.339000	0.281699	0.105352	5.905134	0.061935	0.000000	0.619102	0.000000	12.761323	0.000000	3.211006	72.874069
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.588166	0.000000	5.816188	15.000000	0.134370	2.670253	3.639160	0.029543	0.000000	0.295312	0.000000	2.908423	0.000000	8.730752	60.187833
UNCHAHAHAR-II TPS	0.000000	0.000000	1.050146	0.000000	11.523925	0.000000	3.282548	5.638028	8.112202	0.092902	0.000000	15.208653	0.000000	18.195984	0.000000	4.105509	32.790103
UNCHAHAHAR-III TPS	0.000000	0.000000	0.814704	0.000000	14.138582	0.000000	4.225786	5.865500	7.146646	0.091417	0.000000	9.013795	0.000000	19.949648	0.000000	6.687421	32.066501
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.178146	0.000000	0.333925	0.000000	0.422548	7.748028	12.010202	0.092902	0.000000	0.928653	0.000000	23.963984	0.000000	6.633509	46.688103
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.496730	0.000000	14.723601	0.000000	0.000000	6.172778	28.157881	0.208570	0.000000	9.638185	0.000000	12.201804	0.000000	5.195789	22.204662

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Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	24.746500		
	DELHI	188.207000		
	GOHP NJHEP	238.487700	238.487700	
	HARYANA	84.859225		
	HIMACHAL PRADESH	517.895700		
	JAMMU AND KASHMIR	204.960575		
	MADHYA PRADESH	4.642400		
	PUNJAB	201.325025		
	RAJASTHAN	190.057000		
	UTTAR PRADESH	292.742375		
	UTTARAKHAND	39.474000		
TOTAL NATHPA JHAKRI HEP		1987.397500		0
PARBATI-III :-				
	CHANDIGARH	1.724050		
	DELHI	13.067175		
	GOHP PARBATI3	13.345150	13.345150	
	HARYANA	8.971800		
	HIMACHAL PRADESH	2.466400		
	JAMMU AND KASHMIR	12.218700		
	MADHYA PRADESH	0.360675		
	PUNJAB	8.070300		
	RAJASTHAN	14.447125		
	UTTAR PRADESH	20.683025		
	UTTARAKHAND	7.300600		
TOTAL PARBATI-III		102.655000		0
RAMPUR HEP :-				
	CHANDIGARH	3.555650		
	GOHP RAMPUR	70.277975	70.276157	
	HARYANA	22.436500		
	HIMACHAL PRADESH	164.188550		
	JAMMU AND KASHMIR	54.976425		
	MADHYA PRADESH	1.163275		
	PUNJAB	30.377550		
	RAJASTHAN	52.148775		
	UTTAR PRADESH	74.383700		
	UTTARAKHAND	67.077425		
TOTAL RAMPUR HEP		540.585825		0