



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) })%]	99.995	100.000	0.005
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	344,483,386.00	344,500,611.00	17,225.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	352,900,036.00	352,917,261.00	17,225.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	136,112,935.0	136,112,935.0	0.0
E2	Free Power to the Home State as per REA in kwh.	17,696,107.5	17,696,107.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	118,416,827.5	118,416,827.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,684,882,307.3	1,684,882,307.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	219,035,866.3	219,035,866.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,465,846,441.0	1,465,846,441.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }](E3-E7)	118,416,827.5	118,416,827.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	246,425,418.00	246,425,418.00	0.00



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Sr. No.	Month: October,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		599,325,454.00	599,342,679.00	17,225.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of October-2024 , Financial Year: 2024-2025 , Period: 01.10.2024 to 31.10.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	6.427335	6.427335	6.427335	7.387741
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	9.907732	9.907732	9.907732	11.388198
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.721654	3.128338
2	JAIPUR VVNL	38.110	3.775837	4.340042
3	JODHPUR VVNL	34.420	3.410241	3.919818
	TOTAL	100.000	9.907732	11.388198



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2024								
		Already Billed As Per Provisional REA dtd. 04.11.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	235,066.00	1,534.00	0.652414	235,066.00	1,534.00	0.00
02	GoHP	39.100000		91,911.00	39.100000		91,911.00	0.00
03	HPSEB	3.897356		9,161.00	3.897356		9,161.00	0.00
04	HARYANA	4.150000		9,755.00	4.150000		9,755.00	0.00
05	J & K	9.852889		23,162.00	9.852889		23,162.00	0.00
06	PUNJAB	6.427335		15,108.00	6.427335		15,108.00	0.00
07	MPPMCL	0.222466		523.00	0.222466		523.00	0.00
08	AJMER VVNL	2.721654		6,398.00	2.721654		6,398.00	0.00
09	JAIPUR VVNL	3.775837		8,875.00	3.775837		8,875.00	0.00
10	JODHPUR VVNL	3.410241		8,016.00	3.410241		8,016.00	0.00
11	UTTARAKHAND	12.029808		28,278.00	12.029808		28,278.00	0.00
12	UTTAR PRADESH	13.760000		32,345.00	13.760000		32,345.00	0.00
	Total	100.000000	235,066.00	235,066.00	100.000000	235,066.00	235,066.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2024																				
Already Billed As Per Provisional REA dtd. 04.11.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	0.749901	2,646,401.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	0.749901	2,646,530.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	129.00	0.00	129.00
2	GOHP	30.000000	105,870,011.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	30.000000	105,875,178.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	5,167.00	0.00	5,167.00
3	HPSEB	4.479720	15,808,933.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	4.479720	15,809,705.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	772.00	0.00	772.00
4	HARYANA	4.770115	16,833,738.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	4.770115	16,834,559.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	821.00	0.00	821.00
5	J & K	11.325159	39,966,489.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	11.325159	39,968,442.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	1,953.00	0.00	1,953.00
6	PUNJAB	7.387741	26,071,341.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	7.387741	26,072,613.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	1,272.00	0.00	1,272.00
7	MPPMCL	0.255708	902,394.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	0.255708	902,438.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	44.00	0.00	44.00
8	AJMER VVNL	3.128338	11,039,906.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	3.128338	11,040,445.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	539.00	0.00	539.00
9	JAIPUR VVNL	4.340042	15,316,010.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	4.340042	15,316,757.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	747.00	0.00	747.00
10	JODHPUR VVNL	3.919818	13,833,039.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	3.919818	13,833,714.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	675.00	0.00	675.00
11	UTTARAKHAND	13.827366	48,796,780.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	13.827366	48,799,161.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	2,381.00	0.00	2,381.00
12	UTTAR PRADESH	15.816092	55,814,994.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	15.816092	55,817,719.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	2,725.00	0.00	2,725.00
	TOTAL	100.000000	352900036.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	100.000000	352917261.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	17,225.00	0.00	17,225.00

Prepared By

Signature:
Name:
Designation:

Checked By

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Name:
Designation:

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In case of any discrepancy, contact the following



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Commercial & System Operation Department

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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अक्टूबर, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of October, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अक्टूबर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of October, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:25:26

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.630	89.637	86.367	88.332	87.836	89.827
AURAIYA GPP	97.486	91.947	95.854	90.723	97.718	92.121
BAIRASIUL HEP	99.642	-	--	--	--	--
CHAMERA HEP	102.458	-	--	--	--	--
CHAMERA-II HEP	102.046	-	--	--	--	--
CHAMERA-III HEP	103.749	-	--	--	--	--
DADRI GPP	99.571	85.528	99.124	84.551	99.647	85.669
DADRI TPS	99.780	95.909	100.000	95.796	99.749	95.925
DADRI-II TPS	50.001	91.489	50.001	91.522	50.001	91.484
DHAULIGANGA HEP	102.220	-	--	--	--	--
DULHASTI HEP	99.747	-	--	--	--	--
IGSTPS-JHAJJAR	98.489	96.995	98.562	97.206	98.478	96.965
KOLDAM HEP	75.000	-	--	--	--	--
KOTESHWAR	58.379	-	--	--	--	--
KISHANGANGA HEP	99.081	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	61.907	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	80.249	85.009	80.376	85.490	80.231	84.940
RIHAND-II STPS	97.270	95.984	97.208	96.153	97.279	95.960
RIHAND-III STPS	89.746	97.247	89.972	97.378	89.703	97.227
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	95.964	91.903	96.529	91.769	95.879	91.922
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	99.807	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	100.000	96.797	100.000	96.821	100.000	96.794
TANAKPUR HEP	107.326	-	--	--	--	--
UNCHAHAAR-I TPS	94.484	93.354	94.477	92.909	94.485	93.418
UNCHAHAAR-II TPS	99.904	93.431	100.000	93.337	99.891	93.444
UNCHAHAAR-III TPS	29.734	79.673	30.246	79.315	29.632	79.720
UNCHAHAAR-IV TPS	98.241	96.233	97.926	96.239	98.286	96.232
URI HEP	82.242	-	--	--	--	--
URI-II HEP	76.927	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.00000	10.50000	0.00000	1.789260	0.00000	11.417008	0.366070	0.00000	1.328481	0.00000	3.599944	40.81000	6.175681	21.75000
AURAIYA GPP	0.00000	0.00000	1.815704	0.00000	10.86000	0.00000	1.776174	0.00000	11.104118	0.363393	0.00000	1.318765	0.00000	3.573614	30.92000	6.208232	32.06000
BAIRASIUL HEP	0.00000	0.00000	0.00000	0.00000	11.00000	0.00000	12.00000	30.50000	0.00000	0.00000	0.00000	46.50000	0.00000	0.00000	0.00000	0.00000	0.00000
CHAMERA HEP	0.00000	0.00000	3.90000	0.00000	7.90000	0.00000	14.90000	15.80000	3.90000	0.00000	0.00000	10.20000	0.00000	19.60000	0.00000	3.53000	20.27000
CHAMERA-II HEP	0.00000	0.00000	1.954841	0.00000	13.33000	0.00000	17.811402	5.67000	11.712057	0.438116	0.00000	11.589937	0.00000	13.978444	0.00000	2.855203	20.66000
CHAMERA-III HEP	0.00000	0.00000	1.671701	0.00000	12.73400	0.00000	14.784502	8.73800	11.387047	0.365097	0.00000	9.180948	0.00000	14.504369	0.00000	6.490336	20.14400
DADRI GPP	0.00000	0.00000	1.719246	0.00000	10.96000	0.00000	1.848744	0.00000	11.396510	0.378240	0.00000	1.372646	0.00000	3.719622	33.13000	5.874992	29.60000
DADRI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
DADRI TPS	21.31000	0.00000	0.00000	0.00000	0.00000	68.69000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000
DADRI-II TPS	0.00000	1.020408	0.257259	0.00000	74.35500	0.00000	0.613444	0.00000	1.077630	0.087722	0.00000	0.773889	0.900102	8.680747	0.00000	0.571687	11.662112
DHAULIGANGA HEP	0.00000	0.00000	1.790701	0.00000	13.21000	0.00000	5.354502	5.71000	10.555047	0.365097	0.00000	11.324948	0.00000	13.240369	0.00000	18.449336	20.00000
DULHASTI HEP	0.00000	0.00000	1.540701	0.00000	12.83000	0.00000	1.784502	5.47000	25.635047	0.365097	0.00000	9.604948	0.00000	14.470369	0.00000	6.489336	21.81000
GHATAMPUR TPP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
IGSTPS-JHAJJAR	0.00000	0.00000	0.542489	0.00000	46.20000	0.00000	0.904148	46.20000	2.272425	0.184981	0.00000	0.671307	0.00000	1.819120	0.00000	1.205530	0.00000
KHURJA STPP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
KOLDAM HEP	0.00000	0.00000	1.286092	0.00000	0.00000	0.00000	28.826819	9.81000	13.188073	0.169160	0.00000	8.343892	0.00000	12.393538	0.00000	7.082426	18.90000
KOTESHWAR	0.00000	0.00000	1.066663	0.00000	9.86000	0.00000	1.177771	4.21000	7.480131	0.240964	0.00000	7.234466	0.00000	10.729644	0.00000	19.240361	38.76000
KISHANGANGA HEP	0.00000	0.00000	1.070701	30.30000	0.00000	0.00000	1.784502	0.00000	17.485047	0.365097	0.00000	1.324948	0.00000	3.590369	0.00000	2.379336	41.70000
MEJA TPS	0.00000	0.00000	0.765351	0.00000	0.00000	0.00000	0.892251	0.00000	5.122523	0.182548	0.00000	4.302474	0.00000	6.795185	0.00000	2.929668	79.01000
NAPP	0.00000	0.00000	2.178580	0.00000	10.68000	0.00000	4.910967	6.36000	11.850496	0.354144	0.00000	12.875199	0.00000	13.482658	0.00000	6.007956	31.30000
NATHPA JHAKRI HEP	0.00000	0.00000	1.238804	0.00000	9.47000	0.00000	37.651340	4.27000	9.969102	0.241694	0.00000	11.007115	0.00000	9.846825	0.00000	1.575120	14.73000
PARBATI-II	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PARBATI-III	0.00000	0.00000	1.670701	0.00000	12.73000	0.00000	14.784502	8.74000	11.385047	0.365097	0.00000	9.184948	0.00000	14.500369	0.00000	6.489336	20.15000

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	1.750667	0.000000	12.690000	0.000000	5.184445	5.670000	13.804907	0.365141	0.000000	11.735108	0.000000	23.530472	0.000000	5.779260	19.490000
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.652414	0.000000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0.000000	6.427335	0.000000	9.907732	0.000000	12.029808	13.760000
RIHAND STPS	0.000000	2.500000	1.232807	0.000000	10.000000	0.000000	4.055138	6.500000	7.975202	0.079385	0.000000	11.700332	0.080000	17.355656	0.000000	4.447349	34.074131
RIHAND-II STPS	0.000000	1.500000	1.053051	0.000000	12.600000	0.000000	3.903410	5.700000	10.460003	0.086288	0.000000	10.961231	0.000000	18.538756	0.000000	3.962336	31.234925
RIHAND-III STPS	0.000000	0.000000	0.826168	0.000000	13.191000	0.000000	4.041456	5.605000	7.739781	0.095875	0.000000	9.112812	0.000000	21.010507	0.000000	4.548818	33.828583
SEWA-II HEP	0.000000	0.000000	1.900701	0.000000	13.330000	0.000000	1.784502	5.830000	23.655047	0.365097	0.000000	9.654948	0.000000	14.430369	0.000000	6.549336	22.500000
SINGRAULI STPS	0.000000	2.500000	0.234307	0.000000	7.500000	0.000000	0.558713	10.000000	0.981485	0.079896	0.000000	10.704844	0.000000	22.906255	0.000000	5.340681	39.193819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.070701	0.000000	19.130000	0.000000	1.784502	0.000000	4.485047	0.365097	0.000000	1.324948	0.000000	26.960369	0.000000	2.379336	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.306663	0.000000	6.300000	0.000000	1.177771	7.100000	7.760131	0.240964	0.000000	8.574466	0.000000	9.869644	0.000000	16.270361	37.400000
TANDA-II STPS	0.000000	0.000000	0.579445	0.000000	0.000000	3.339000	0.446971	0.000000	6.042187	0.063917	0.000000	0.563875	0.000000	12.989004	0.000000	3.290545	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.569411	0.000000	5.710000	15.000000	0.213205	2.620000	3.704535	0.030488	0.000000	0.268968	0.000000	3.017027	0.000000	8.768692	60.097674
UNCHAHAHAR-II TPS	0.000000	0.000000	0.991168	0.000000	11.190000	0.000000	3.530456	5.480000	8.317781	0.095875	0.000000	15.125812	0.000000	18.537507	0.000000	4.224818	32.506583
UNCHAHAHAR-III TPS	0.000000	0.000000	0.756669	0.000000	13.810000	0.000000	4.469728	5.710000	7.348936	0.094342	0.000000	8.932279	0.000000	20.285707	0.000000	6.804821	31.787518
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.119168	0.000000	0.000000	0.000000	0.670456	7.590000	12.215781	0.095875	0.000000	0.845812	0.000000	24.305507	0.000000	6.752818	46.404583
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.583861	0.000000	12.323120	0.000000	0.259192	0.862782	10.148504	0.352059	0.000000	2.351890	0.000000	1.663880	40.810000	5.346779	23.297933
AURAIYA GPP	0.000000	0.000000	2.133666	0.000000	12.669786	0.000000	0.257296	0.856472	9.844890	0.349485	0.000000	2.334689	0.000000	1.651711	30.920000	5.385393	33.596612
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.338185	0.000000	15.511926	0.000000	15.980203	6.702585	10.193900	0.421348	0.000000	12.814763	0.000000	11.661346	0.000000	1.863167	22.512577
CHAMERA-III HEP	0.000000	0.000000	1.991154	0.000000	14.552271	0.000000	13.258503	9.598487	10.121917	0.351123	0.000000	10.201636	0.000000	12.573455	0.000000	5.663639	21.687815
DADRI GPP	0.000000	0.000000	2.050200	0.000000	12.843730	0.000000	0.267809	0.891465	10.085833	0.363763	0.000000	2.430078	0.000000	1.719195	33.130000	5.018534	31.199393
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.334015	0.000000	74.791878	0.000000	0.246790	0.206751	0.773655	0.084365	0.000000	1.019132	0.900102	8.216802	0.000000	0.373055	12.033047
DHAULIGANGA HEP	0.000000	0.000000	2.110154	0.000000	15.028271	0.000000	3.828503	6.570487	9.289917	0.351123	0.000000	12.345636	0.000000	11.309455	0.000000	17.622639	21.543815
DULHASTI HEP	0.000000	0.000000	1.860154	0.000000	14.648271	0.000000	0.258503	6.330487	24.369917	0.351123	0.000000	10.625636	0.000000	12.539455	0.000000	5.662639	23.353815
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.704345	0.000000	47.121258	0.000000	0.130975	46.635980	1.631425	0.177901	0.000000	1.188456	0.000000	0.840790	0.000000	0.786670	0.782200
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.434105	0.000000	0.842466	0.000000	28.119771	10.208692	12.601897	0.162686	0.000000	8.816811	0.000000	11.498881	0.000000	6.699390	19.615301
KOTESHWAR	0.000000	0.000000	1.277501	0.000000	11.060060	0.000000	0.170612	4.777922	6.645145	0.231741	0.000000	7.908120	0.000000	9.455240	0.000000	18.694741	39.778918
KISHANGANGA HEP	0.000000	0.000000	1.390154	30.300000	1.818271	0.000000	0.258503	0.860487	16.219917	0.351123	0.000000	2.345636	0.000000	1.659455	0.000000	1.552639	43.243815
MEJA TPS	0.000000	0.000000	0.925077	0.000000	0.909136	0.000000	0.129251	0.430244	4.489958	0.175562	0.000000	4.812818	0.000000	5.829728	0.000000	2.516319	79.781907
NAPP	0.000000	0.000000	2.488449	0.000000	12.443724	0.000000	3.430748	7.194673	10.623319	0.340589	0.000000	13.865267	0.000000	11.609671	0.000000	5.206060	32.797500
NATHPA JHAKRI HEP	0.000000	0.000000	1.450282	0.000000	10.673696	0.000000	36.641129	4.839643	9.131584	0.232443	0.000000	11.682811	0.000000	8.568559	0.000000	1.027847	15.752006
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.990154	0.000000	14.548271	0.000000	13.258503	9.600487	10.119917	0.351123	0.000000	10.205636	0.000000	12.569455	0.000000	5.662639	21.693815

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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	2.837528	0.000000	15.638024	0.000000	3.658494	7.065137	6.166949	0.536433	0.000000	14.093827	0.000000	22.307390	0.000000	5.703179	21.993039
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.847067	0.000000	1.107933	0.000000	42.067514	4.674324	9.082003	0.213951	0.000000	7.049274	0.000000	8.731161	0.000000	11.526075	14.700698
RIHAND STPS	0.000000	2.500000	1.302267	0.000000	10.395355	0.000000	3.723333	6.687100	7.700119	0.076346	0.000000	11.922264	0.080000	16.935809	0.000000	4.267597	34.409810
RIHAND-II STPS	0.000000	1.500000	1.128551	0.000000	13.029734	0.000000	3.542753	5.903369	10.160998	0.082985	0.000000	11.202462	0.000000	18.082401	0.000000	3.766953	31.599794
RIHAND-III STPS	0.000000	0.000000	0.910056	0.000000	13.668481	0.000000	3.640726	5.830965	7.407557	0.092206	0.000000	9.380846	0.000000	20.503446	0.000000	4.331726	34.233991
SEWA-II HEP	0.000000	0.000000	2.220154	0.000000	15.148271	0.000000	0.258503	6.690487	22.389917	0.351123	0.000000	10.675636	0.000000	12.499455	0.000000	5.722639	24.043815
SINGRAULI STPS	0.000000	2.500000	0.304214	0.000000	7.897901	0.000000	0.224771	10.188304	0.704631	0.076838	0.000000	10.928206	0.000000	22.483704	0.000000	5.159771	39.531660
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.390154	0.000000	20.948271	0.000000	0.258503	0.860487	3.219917	0.351123	0.000000	2.345636	0.000000	25.029455	0.000000	1.552639	44.043815
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.517501	0.000000	7.500060	0.000000	0.170612	7.667922	6.925145	0.231741	0.000000	9.248120	0.000000	8.595240	0.000000	15.724741	38.418918
TANDA-II STPS	0.000000	0.000000	0.635371	0.000000	0.318321	3.339000	0.179818	0.150644	5.820703	0.061470	0.000000	0.742564	0.000000	12.650964	0.000000	3.145817	72.955328
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.596088	0.000000	5.861839	15.000000	0.085773	2.691857	3.598886	0.029322	0.000000	0.354203	0.000000	2.855782	0.000000	8.699657	60.226593
UNCHAHAHAR-II TPS	0.000000	0.000000	1.075056	0.000000	11.667481	0.000000	3.129726	5.705965	7.985557	0.092206	0.000000	15.393846	0.000000	18.030446	0.000000	4.007726	32.911991
UNCHAHAHAR-III TPS	0.000000	0.000000	0.839216	0.000000	14.279841	0.000000	4.075410	5.932350	7.022026	0.090732	0.000000	9.196025	0.000000	19.786759	0.000000	6.591202	32.186439
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.203056	0.000000	0.477481	0.000000	0.269726	7.815965	11.883557	0.092206	0.000000	1.113846	0.000000	23.798446	0.000000	6.535726	46.809991
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.868052	0.000000	15.270271	0.000000	0.000000	6.431487	25.074112	0.298235	0.000000	10.285704	0.000000	12.544355	0.000000	5.558969	22.668815

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Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	61.235825		
	DELHI	468.102375		
	GOHP NJHEP	593.169600	593.169600	
	HARYANA	211.083725		
	HIMACHAL PRADESH	1267.964600		
	JAMMU AND KASHMIR	492.775825		
	MADHYA PRADESH	11.943125		
	PUNJAB	552.631525		
	RAJASTHAN	478.204600		
	UTTAR PRADESH	728.111750		
	UTTARAKHAND	77.857050		
TOTAL NATHPA JHAKRI HEP		4943.080000		0
PARBATI-III :-				
	CHANDIGARH	5.643375		
	DELHI	43.016750		
	GOHP PARBATI3	43.929600	43.929600	
	HARYANA	29.538475		
	HIMACHAL PRADESH	6.031100		
	JAMMU AND KASHMIR	38.469475		
	MADHYA PRADESH	1.237125		
	PUNJAB	31.809625		
	RAJASTHAN	48.225875		
	UTTAR PRADESH	68.091450		
	UTTARAKHAND	21.927150		
TOTAL PARBATI-III		337.920000		0
RAMPUR HEP :-				
	CHANDIGARH	8.874950		
	GOHP RAMPUR	176.961075	176.946816	
	HARYANA	56.479250		
	HIMACHAL PRADESH	408.294850		
	JAMMU AND KASHMIR	134.122400		
	MADHYA PRADESH	3.018575		
	PUNJAB	89.642150		
	RAJASTHAN	132.704725		
	UTTAR PRADESH	187.278200		
	UTTARAKHAND	163.753175		
TOTAL RAMPUR HEP		1361.129350		0