



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: August-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DCi}{N \times IC \times (100-Aux)}$] in%	110.199
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	369,690,759.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	328,536,474.1
E2	Free Power to the Home State as per REA in kwh	43,116,080.2
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	285,420,393.9
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,043,440,232.7
E5	Free Power to the Home State (cumulative) up to this month in kwh.	137,693,638.6
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	905,746,594.1
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	285,420,393.9
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	593,959,840.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	963,650,599.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.09.2023					
For the month of August-2023 , Financial Year: 2023-2024 , Period: 01.08.2023 to 31.08.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.433393	5.433393	5.433393	6.245279
5	J & K	8.110046	8.110046	8.110046	9.321893
6	PUNJAB	7.820103	7.820103	7.820103	8.988624
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	11.680051	11.680051	11.680051	13.425346
10	UTTAR PRADESH	16.087183	16.087183	16.087183	18.491015
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.08.2023 to 31.08.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.093664	2.406510	
2	JAIPUR VVNL	37.760	2.915072	3.350658	
3	JODHPUR VVNL	35.120	2.711264	3.116395	
	TOTAL	100.000	7.720000	8.873563	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)		
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	Total Charges for the month (Rs)
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.180132	4,362,839.00	3373148.6	3373148.6	0.0	7,019,522.00	0.00	7,019,522.00	11,382,361.00
2	GoHP	30.000000	110,907,228.00	85748019.7	85748019.7	0.0	178,441,629.00	0.00	178,441,629.00	289,348,857.00
3	HPSEB	3.229885	11,940,586.00	8825503.4	8825503.4	0.0	18,365,873.00	0.00	18,365,873.00	30,306,459.00
4	HARYANA	6.245279	23,088,219.00	17850625.9	17850625.9	0.0	37,147,153.00	0.00	37,147,153.00	60,235,372.00
5	J & K	9.321893	34,462,177.00	26644510.4	26644510.4	0.0	55,447,225.00	0.00	55,447,225.00	89,909,402.00
6	PUNJAB	8.988624	33,230,112.00	25691833.3	25691833.3	0.0	53,464,705.00	0.00	53,464,705.00	86,694,817.00
7	MPPMCL	0.244263	903,018.00	698159.3	698159.3	0.0	1,452,870.00	0.00	1,452,870.00	2,355,888.00
8	AJMER VVNL	2.406510	8,896,645.00	6878452.8	6878452.8	0.0	14,314,060.00	0.00	14,314,060.00	23,210,705.00
9	JAIPUR VVNL	3.350658	12,387,073.00	9577078.8	9577078.8	0.0	19,929,901.00	0.00	19,929,901.00	32,316,974.00
10	JODHPUR VVNL	3.116395	11,521,024.00	8907494.9	8907494.9	0.0	18,536,497.00	0.00	18,536,497.00	30,057,521.00
11	UTTARAKHAND	13.425346	49,632,264.00	52852224.2	52852224.2	0.0	109,985,479.00	0.00	109,985,479.00	159,617,743.00
12	UTTAR PRADESH	18.491015	68,359,574.00	38373342.6	38373342.6	0.0	79,854,926.00	0.00	79,854,926.00	148,214,500.00
	TOTAL	100.000000	369690759.00	285420393.9	285420393.9	0.0	593959840.00	0.00	593959840.00	963650599.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: ADDITIONAL GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of August-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.026715	231,878.00	2,381.00
02	GoHP	39.100000		90,664.00
03	HPSEB	2.810000		6,516.00
04	HARYANA	5.433393		12,599.00
05	J & K	8.110046		18,805.00
06	PUNJAB	7.820103		18,133.00
07	MPPMCL	0.212509		493.00
08	AJMER VVNL	2.093664		4,855.00
09	JAIPUR VVNL	2.915072		6,759.00
10	JODHPUR VVNL	2.711264		6,287.00
11	UTTARAKHAND	11.680051		27,083.00
12	UTTAR PRADESH	16.087183		37,303.00
	TOTAL	100.000000	231,878.00	231,878.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 सितम्बर, 2023

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

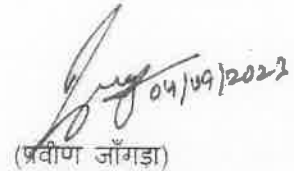
विषय : अगस्त 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of August, 2023.

अगस्त 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 20 अगस्त, 2023 तक के प्रसंस्कृत शिड्यूल/मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of August, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 20th August, 2023.

अनुलग्नक-सथोपरि।

Encl.: As above.



(प्रवीण जांगड़ा)

(Praveen Jangra)

कार्यपालक अभियंता (वाणिज्य)
Executive Engineer(Commercial)

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	TELANGANA
ANTA GPP	0.000000	2.879474	0.000000	10.500000	0.000000	0.000000	2.111842	8.549135	0.349686	0.000000	3.620301	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	5.600150	25.579412	0.000000
AURAIYA GPP	0.000000	2.427117	0.000000	10.860000	0.000000	0.000000	2.096396	8.257220	0.347129	0.000000	3.593822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	5.636911	35.861405	0.000000
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.691976	0.000000	13.330000	0.000000	15.670000	8.197471	8.279763	0.418507	0.000000	14.332807	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	2.166403	25.243073	0.000000
CHAMERA-III HEP	0.000000	2.285980	0.000000	12.734000	0.000000	13.000000	10.844225	8.576802	0.348756	0.000000	11.466672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	5.916336	23.963229	0.000000
DADRI GPP	0.000000	2.355640	0.000000	10.960000	0.000000	0.000000	2.182050	8.433295	0.361311	4.000000	3.740657	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	5.280328	33.556719	0.000000
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	2.1310000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000
DADRI-III TPS	1.020408	0.404853	0.000000	74.355000	0.000000	0.180679	0.506066	0.390394	0.083796	0	1.323084	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.433771	12.579765	0.00672
DHAUL IGANGA HEP	0.000000	2.404980	0.000000	13.210000	0.000000	3.570000	7.816225	7.694802	0.348756	0	13.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	17.875336	23.819229	0.000000
DULHA STI HEP	0.000000	2.154980	0.000000	12.830000	0.000000	0.000000	7.576225	22.774802	0.348756	0	11.890672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.915536	25.629229	0.000000
FGSTPS-JHAJJA R	0.000000	0.853723	0.000000	46.200000	0.000000	0.000000	47.267154	0.823233	0.176703	0.000000	1.829407	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.914704	1.935076	0.000000

KOLDA M HEP	0.000000	1.570708	0.000000	0.000000	0.000000	28.000000	10.785885	11.862825	0.161590	0	9.402945	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	6.816472	20.669575	0.000000
KOTES HWAR	0.000000	1.472087	0.000000	9.860000	0.000000	0.000000	5.600109	5.592370	0.230179	0	8.743044	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	18.861522	41.280689	0.000000
KISHAN GANGA HEP	0.000000	1.684980	30.300000	0.000000	0.000000	0.000000	2.106225	14.624802	0.348756	0	3.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.805336	45.519229	0.000000
MEJA JPS	0.000000	1.072490	0.000000	0.000000	0.000000	0.000000	1.053113	3.692401	0.174378	0	5.445336	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	2.642668	80.919614	0.000000
NAPP	0.000000	2.774431	0.000000	10.680000	0.000000	3.180000	8.403039	9.076058	0.338293	0	15.092352	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	5.451176	35.004651	0.000000
NATHP A JHAKRI HEP	0.000000	1.645457	0.000000	9.470000	0.000000	36.470000	5.664321	8.075619	0.220876	0	12.520265	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	1.195133	17.258329	0.000000
PARBA TI-III	0.000000	2.284980	0.000000	12.730000	0.000000	13.000000	10.846225	8.524802	0.348756	0	11.470672	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	5.915336	23.969229	0.000000
RAPTB	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	0.000000	3.411915	0.000000	12.690000	0.000000	3.400000	9.084893	2.634346	0.565450	0	16.264103	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	6.327052	25.682241	0.000000
RAMPU R HEP	0.000000	1.026715	0.000000	0.000000	0.000000	41.910000	5.433393	8.110046	0.212509	0	7.820103	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	11.680051	16.087183	0.000000

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	33.773468	
	DELHI	226.211283	
	HARYANA	128.479483	
	J & K	128.301485	
	M.P.	5.281479	
	PUNJAB	200.585432	
	RAJASTHAN	191.797837	
	UTTAR PRADESH	947.074864	
	UTTARAKHAND	432.727261	277.576802
TOTAL KOTESHWAR		2294.232592	
KISHANGANGA HEP :-			
	CHANDIGARH	34.695880	
	CHHATTISGARH	623.923056	
	HARYANA	43.369910	
	J & K	301.147446	269.061387
	M.P.	7.181158	
	PUNJAB	74.348880	
	UTTAR PRADESH	937.310288	
	UTTARAKHAND	37.174236	
TOTAL KISHANGANGA HEP		2059.150854	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	197.570529	
	DELHI	1137.070108	
	HARYANA	680.119777	
	HIMACHAL PRADESH	4378.983579	1443.437630
	J & K	969.645939	
	M.P.	27.721787	
	PUNJAB	1503.319601	
	RAJASTHAN	896.928383	
	UTTAR PRADESH	2072.222105	
	UTTARAKHAND	143.500403	
TOTAL NATHPA JHAKRI HEP		12007.082211	

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	2.537303	
	DELHI	14.135858	
	HARYANA	12.044064	
	HIMACHAL PRADESH	14.435746	14.435746
	J & K	9.466269	
	M.P.	0.387306	
	PUNJAB	12.737492	
	RAJASTHAN	12.114983	
	UTTAR PRADESH	26.616464	
	UTTARAKHAND	6.568586	
TOTAL PARBATI-III		111.044071	
RAMPUR HEP :-			
	CHANDIGARH	33.731486	
	HARYANA	178.506259	
	HIMACHAL PRADESH	1376.896033	431.160802
	J & K	266.445104	
	M.P.	6.981593	
	PUNJAB	256.918333	
	RAJASTHAN	253.630265	
	UTTAR PRADESH	528.522242	
	UTTARAKHAND	383.733426	
TOTAL RAMPUR HEP		3285.364741	
SEWA-II HEP :-			
	CHANDIGARH	10.810707	
	DELHI	57.300679	
	HARYANA	34.115152	
	J & K	89.389696	56.500732
	M.P.	1.499598	
	PUNJAB	51.328569	
	RAJASTHAN	46.597474	
	UTTAR PRADESH	113.136534	
	UTTARAKHAND	25.685939	
TOTAL SEWA-II HEP		429.864348	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GO1188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0716
Ref : NR/2023-24/0716

दिनांक: 01-सितंबर-2023
Dated: 01-09-2023

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अगस्त, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of August, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अगस्त, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,31,878/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of August, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,31,878. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016

CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603



BILL OF SUPPLY FOR THE MONTH OF : August, 2023

Bill No: NR/2023-24/0716

Date of Issue : 01-09-2023

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirnand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,31,878
Rupees Two Lakh Thirty One Thousand Eight Hundred And Seventy Eight Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, ITR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWcb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre