



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: April-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$] in%	100.025
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	333,471,035.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	76,843,971.9
E2	Free Power to the Home State as per REA in kwh	9,989,716.3
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	66,854,255.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	76,843,971.9
E5	Free Power to the Home State (cumulative) up to this month in kwh.	9,989,716.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	66,854,255.6
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	66,854,255.6
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	139,123,706.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	472,594,741.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.05.2024 For the month of April-2024 , Financial Year: 2024-2025 , Period: 01.04.2024 to 30.04.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.053470	10.053470	10.053470	11.555714
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	12.256949	12.256949	12.256949	14.088447
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.04.2024 to 30.04.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	28.800	2.452870	2.819390
2	JAIPUR VVNL	37.390	3.184472	3.660312
3	JODHPUR VVNL	33.810	2.879566	3.309847
	TOTAL	100.000	8.516908	9.789549



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of April-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	1.011541	3,373,196.00	676227.2	676227.2	0.0	1,407,229.00	0.00	1,407,229.00	4,780,425.00
2	GoHP	30.000000	100,041,311.00	20056276.7	20056276.7	0.0	41,737,112.00	0.00	41,737,112.00	141,778,423.00
3	HPSEB	3.229885	10,770,731.00	2159322.7	2159322.7	0.0	4,493,551.00	0.00	4,493,551.00	15,264,282.00
4	HARYANA	4.770115	15,906,952.00	3189021.3	3189021.3	0.0	6,636,353.00	0.00	6,636,353.00	22,543,305.00
5	J & K	11.555714	38,534,959.00	7725495.8	7725495.8	0.0	16,076,757.00	0.00	16,076,757.00	54,611,716.00
6	PUNJAB	6.459770	21,541,462.00	4318637.4	4318637.4	0.0	8,987,084.00	0.00	8,987,084.00	30,528,546.00
7	MPPMCL	0.24263	814,546.00	163311.4	163311.4	0.0	339,851.00	0.00	339,851.00	1,154,397.00
8	AJMER VVNL	2.819390	9,401,849.00	1884880.3	1884880.3	0.0	3,922,436.00	0.00	3,922,436.00	13,324,285.00
9	JAIPUR VVNL	3.660312	12,206,080.00	2447072.1	2447072.1	0.0	5,092,357.00	0.00	5,092,357.00	17,298,437.00
10	JODHPUR VVNL	3.309847	11,037,381.00	2212771.0	2212771.0	0.0	4,604,776.00	0.00	4,604,776.00	15,642,157.00
11	UTTARAKHAND	14.088447	46,980,890.00	9418717.4	9418717.4	0.0	19,600,351.00	0.00	19,600,351.00	66,581,241.00
12	UTTAR PRADESH	17.080518	56,958,580.00	11419070.7	11419070.7	0.0	23,763,086.00	0.00	23,763,086.00	80,721,666.00
13	NDMC,DELHI	0.927246	3,092,097.00	636896.3	636896.3	0.0	1,325,381.00	0.00	1,325,381.00	4,417,478.00
14	BSES RAJDHANI POWER	0.842952	2,811,001.00	546555.3	546555.3	0.0	1,137,382.00	0.00	1,137,382.00	3,948,383.00
	TOTAL	100.00000	333471035.00	66854255.6	66854255.6	0.0	139123706.00	0.00	139123706.00	472594741.00

Prepared by

Signature:

Name:

Designation:

Checked by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of April-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.880041	220,699.00	1,942.00
02	GoHP	39.100000		86,293.00
03	HPSEB	2.810000		6,202.00
04	HARYANA	4.150000		9,159.00
05	J & K	10.053470		22,189.00
06	PUNJAB	5.620000		12,403.00
07	MPPMCL	0.212509		469.00
08	AJMER VVNL	2.452870		5,413.00
09	JAIPUR VVNL	3.184472		7,028.00
10	JODHPUR VVNL	2.879566		6,355.00
11	UTTARAKHAND	12.256949		27,051.00
12	UTTAR PRADESH	14.860051		32,796.00
13	NDMC,DELHI	0.806704		1,780.00
14	BSES RAJDHANI POWER	0.733368		1,619.00
	TOTAL	100.000000	220,699.00	220,699.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 May, 2024

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अप्रैल 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of April, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अप्रैल 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 अप्रैल, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of April, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 21st April, 2024.

भवदीय

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-05-2024 19:06:50

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	93.165	93.165	91.568	0.000	93.393	0.000
AURAIYA GPP	95.336	95.336	94.993	0.000	95.385	0.000
BAIRASIUL HEP	68.662	-	--	--	--	--
CHAMERA HEP	99.167	-	--	--	--	--
CHAMERA-II HEP	101.262	-	--	--	--	--
CHAMERA-III HEP	100.001	-	--	--	--	--
DADRI GPP	83.869	83.869	83.334	0.000	83.946	0.000
DADRI TPS	98.651	98.651	98.333	0.000	98.697	0.000
DADRI-II TPS	99.655	99.655	100.000	0.000	99.606	0.000
DHAULIGANGA HEP	100.000	-	--	--	--	--
DULHASTI HEP	96.667	-	--	--	--	--
IGSTPS-JHAJJAR	97.332	97.332	97.700	0.000	97.280	0.000
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	42.621	-	--	--	--	--
KISHANGANGA HEP	74.352	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	35.361	-	--	--	--	--
RAMPUR HEP	100.025	-	--	--	--	--
RIHAND STPS	97.697	97.697	97.681	0.000	97.700	0.000
RIHAND-II STPS	85.519	85.519	86.591	0.000	85.366	0.000
RIHAND-III STPS	91.735	91.735	91.780	0.000	91.728	0.000
SEWA-II HEP	106.781	-	--	--	--	--
SINGRAULI STPS	97.758	97.758	97.089	0.000	97.854	0.000
SINGRAULI SHEP	89.899	-	--	--	--	--
SALAL HEP	99.704	-	--	--	--	--
TEHRI HEP	62.807	-	--	--	--	--
TANDA-II STPS	98.927	98.927	98.513	0.000	98.986	0.000
TANAKPUR HEP	71.070	-	--	--	--	--
UNCHAHAHAR-I TPS	93.173	93.173	92.386	0.000	93.285	0.000
UNCHAHAHAR-II TPS	99.398	99.398	98.333	0.000	99.550	0.000
UNCHAHAHAR-III TPS	100.000	100.000	100.000	0.000	100.000	0.000
UNCHAHAHAR-IV TPS	91.317	91.317	93.725	0.000	90.973	0.000
URI HEP	76.098	-	--	--	--	--
URI-II HEP	101.365	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.631120	0.00000	13.014210	0.00000	0.00000	0.00000	11.747068	0.349666	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.311323	40.810000	6.549441	23.560150
AIRATAVA GPP	0.00000	0.00000	2.187529	0.00000	13.375576	0.00000	0.00000	0.00000	11.431762	0.347129	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.301732	30.920000	6.579261	31.856911
BAIRASIL HEP	0.00000	0.00000	0.400000	0.00000	11.060000	0.00000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.00000	0.00000	3.900000	0.00000	7.900000	0.00000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.00000	0.00000	2.403123	0.00000	16.362965	0.00000	15.670000	5.670000	12.107075	0.418507	0.00000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.239402	0.000000	3.302525	22.856403
CHAMERA-III HEP	0.00000	0.00000	2.045259	0.00000	15.2051470	0.00000	13.000000	8.738000	11.716230	0.348756	0.00000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.221835	0.000000	6.463104	21.949336
DADRI GPP	0.00000	0.00000	2.106263	0.00000	13.378460	0.00000	0.000000	0.000000	11.737541	0.361311	0.00000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.354917	33.130000	6.261180	31.470328
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TFS	21.310000	0.000000	0.000000	0.000000	0.000000	68.890000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI TFS	0.00000	1.020408	0.347017	0.000000	74.962280	0.000000	0.184679	1.156722	0.083796	0.000000	0	0.555452	0.255102	0.103000	0.103000	0.083700	0.357000	0.000000	8.132318	0.000000	0.667253	13.095863
DHAULIGANGA HEP	0.00000	0.00000	2.164269	0.00000	15.737470	0.00000	3.570000	5.710000	10.884230	0.348756	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.957835	0.000000	18.832104	21.083336
DULHASTI HEP	0.00000	0.00000	1.914289	0.00000	15.357470	0.00000	0.000000	5.470000	25.964230	0.348756	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.187835	0.000000	6.862104	23.615336
IGTFS-JHAJAR	0.00000	0.00000	0.731763	0.00000	47.480586	0.00000	0.000000	46.200000	2.439210	0.176702	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.335964	0.000000	7.255142	19.736472
KOLDAM HEP	0.00000	0.00000	1.459178	0.00000	11.71061	0.00000	28.000000	9.810000	13.40594	0.161589	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.307835	0.000000	2.752104	45.505336
KOTESHWAR	0.00000	0.00000	1.313217	0.00000	11.528131	0.00000	0.000000	4.210000	7.897392	0.230179	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.957835	0.000000	3.114652	79.912668
KISHANGANGA HEP	0.00000	0.00000	1.444259	30.300000	2.527470	0.000000	0.000000	0.000000	17.814230	0.348756	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.268600	0.000000	6.309541	33.051176
MEJA TFS	0.00000	0.00000	0.952174	0.000000	1.263735	0.000000	0.000000	0.000000	5.887115	0.174378	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.662636	0.000000	1.194399	0.914704
NALP	0.00000	0.00000	2.510951	0.000000	13.131647	0.000000	3.180000	6.360000	12.69802	0.338293	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.335787	0.000000	7.255142	19.736472
NATHPA JHAKRI HEP	0.00000	0.00000	1.486136	0.000000	11.43186	0.000000	36.470000	4.270000	10.187019	0.230876	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.217835	0.000000	6.862104	21.955336
PARBATI-II	0.00000	0.00000	2.042259	0.000000	15.257270	0.000000	13.000000	8.740000	11.714230	0.348756	0	26.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	14.110000
RAIPB	0.00000	0.00000	0.660030	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAIPB	0.00000	0.00000	3.021641	0.000000	16.78472	0.000000	3.400000	5.670000	10.05477	0.568450	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.066437	0.000000	7.862078	22.470251
RAMPUR HEP	0.00000	0.00000	0.880041	0.000000	1.540072	0.000000	41.910000	4.150000	10.053470	0.212509	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.516008	0.000000	12.256949	14.860851

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	3.684023		
	DELHI	27.495928		
	HARYANA	15.750471		
	HIMACHAL PRADESH	23.427690	23.427629	
	J & K	21.110455		
	M.P.	0.628575		
	PUNJAB	14.164600		
	RAJASTHAN	22.018045		
	UTTAR PRADESH	39.566396		
	UTTARAKHAND	12.366344		
TOTAL PARBATI-III		180.212527		0
RAMPUR HEP :-				
	CHANDIGARH	6.762272		
	DELHI	11.834516		
	HARYANA	31.890213		
	HIMACHAL PRADESH	322.053157	99.897163	
	J & K	77.254958		
	M.P.	1.633114		
	PUNJAB	43.186374		
	RAJASTHAN	65.447234		
	UTTAR PRADESH	114.190707		
	UTTARAKHAND	94.187174		
TOTAL RAMPUR HEP		768.439719		0
SEWA-II HEP :-				
	CHANDIGARH	17.575862		
	DELHI	122.546603		
	HARYANA	45.054193		
	J & K	185.349119	100.463707	
	M.P.	2.695779		
	PUNJAB	64.373682		
	RAJASTHAN	93.878133		
	UTTAR PRADESH	187.830922		
	UTTARAKHAND	53.493451		
TOTAL SEWA-II HEP		772.797744		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0109
Ref : NR/2024-25/0109

दिनांक: 01-मई-2024
Dated: 01-05-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अप्रैल, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of April, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अप्रैल, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Rampur HEP** द्वारा देय कुल बिल राशि **₹2,20,699/-** है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **April, 2024** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹2,20,699**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

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उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय: 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jee Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GD188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : April, 2024

Bill No: NR/2024-25/0109

Date of Issue : 01-05-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,20,699
Rupees Two Lakh Twenty Thousand Six Hundred And Ninety Nine Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre