



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: February-2025	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	28
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	28
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	87.514
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	272,310,174.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor $\{3\% \times \text{BetaFactor} \times 0.5 \times \text{AFC}\} / 12\}$	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	272,310,174.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	45,882,992.5
E2	Free Power to the Home State as per REA in kwh	5,964,845.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	39,918,147.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,928,046,507.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	250,648,286.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,677,398,221.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	39,918,147.5
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	51,893,592.00
Total Charges in Rupees (C5 + EE1 + EE2)		324,203,766.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.03.2025
For the month of February-2025 , Financial Year: 2024-2025 , Period: 01.02.2025 to 28.02.2025

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.663282	0.663282	0.663282	0.762393
2	GoHP	43.383959	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.283959	4.283959	4.924091
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.193204	10.193204	10.193204	11.716327
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.208259	0.208259	0.208259	0.239378
8	RAJASTHAN	9.598847	9.598847	9.598847	11.033157
9	UTTARAKHAND	12.422449	12.422449	12.422449	14.278677
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025,
Period: 01.02.2025 to 28.02.2025

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.636803	3.030808
2	JAIPUR VVNL	38.110	3.658121	4.204736
3	JODHPUR VVNL	34.420	3.303923	3.797613
	TOTAL	100.000	9.598847	11.033157



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of February-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	0.762393	2,076,074.00	304345.0	0.0	304345.0	0.00	395,649.00	395,649.00	2,471,723.00
2	GoHP	30.000000	81,593,052.00	11975461.0	0.0	11975461.0	0.00	15,568,099.00	15,568,099.00	97,261,151.00
3	HPSEB	4.924091	13,408,801.00	1965464.0	0.0	1965464.0	0.00	2,555,103.00	2,555,103.00	15,963,904.00
4	HARYANA	4.770115	12,389,508.00	1904295.0	0.0	1904295.0	0.00	2,475,584.00	2,475,584.00	15,465,092.00
5	J & K	11.716327	31,304,749.00	4677177.5	0.0	4677177.5	0.00	6,080,330.00	6,080,330.00	37,985,079.00
6	PUNJAB	6.459770	17,590,611.00	2577837.5	0.0	2577837.5	0.00	3,351,189.00	3,351,189.00	20,941,800.00
7	MPPMCL	0.239378	651,851.00	95567.5	0.0	95567.5	0.00	124,238.00	124,238.00	776,089.00
8	AJMER VVNL	3.030808	8,253,199.00	1210007.5	0.0	1210007.5	0.00	1,573,010.00	1,573,010.00	9,826,209.00
9	JAIPUR VVNL	4.204736	11,449,924.00	1678681.7	0.0	1678681.7	0.00	2,182,286.00	2,182,286.00	13,632,210.00
10	JODHPUR VVNL	3.797613	10,341,287.00	1516143.3	0.0	1516143.3	0.00	1,970,986.00	1,970,986.00	12,312,273.00
11	UTTARAKHAND	14.278677	38,882,290.00	5700002.5	0.0	5700002.5	0.00	7,410,003.00	7,410,003.00	46,292,293.00
12	UTTAR PRADESH	15.816092	43,068,828.00	6313165.0	0.0	6313165.0	0.00	8,207,115.00	8,207,115.00	51,275,943.00
	TOTAL	100.000000	272310174.00	39918147.5	0.0	39918147.5	0.00	51893592.00	51893592.00	324203766.00

Prepared by

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
Designation: DEPUTY GENERAL MANAGER
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Issued by

Signature:
Name:
Designation:

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212
Mobile No.: 9810162559 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of February-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.663282	221,659.00	1,470.00
02	GoHP	39.100000		86,669.00
03	HPSEB	4.283959		9,496.00
04	HARYANA	4.150000		9,199.00
05	J & K	10.193204		22,594.00
06	PUNJAB	5.620000		12,457.00
07	MPPMCL	0.208259		462.00
08	AJMER VVNL	2.636803		5,845.00
09	JAIPUR VVNL	3.658121		8,109.00
10	JODHPUR VVNL	3.303923		7,323.00
11	UTTARAKHAND	12.422449		27,535.00
12	UTTAR PRADESH	13.760000		30,500.00
	TOTAL	100.000000	221,659.00	221,659.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 मार्च, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : फरवरी 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of February, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया फरवरी 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 23 फरवरी, 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of February, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 23rd February, 2025.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 04-03-2025 14:26:57

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षणअभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	99.734	90.713	100.438	89.978	99.633	90.818
AURAIYA GPP	94.969	93.733	94.901	92.934	94.978	93.847
BAIRASIUL HEP	63.757	-	--	--	--	--
CHAMERA HEP	77.403	-	--	--	--	--
CHAMERA-II HEP	96.170	-	--	--	--	--
CHAMERA-III HEP	70.350	-	--	--	--	--
DADRI GPP	100.111	90.330	99.801	89.485	100.155	90.451
DADRI TPS	78.001	95.164	77.867	95.055	78.020	95.179
DADRI-II TPS	100.001	92.264	100.001	92.244	100.001	92.267
DHAULIGANGA HEP	76.339	-	--	--	--	--
DULHASTI HEP	74.306	-	--	--	--	--
IGSTPS-JHAJJAR	66.448	93.566	66.428	93.675	66.451	93.551
KHURJA STPP	79.024	80.458	80.369	76.650	78.832	75.383
KOLDAM HEP	84.003	-	--	--	--	--
KOTESHWAR	98.697	-	--	--	--	--
KISHANGANGA HEP	47.277	-	--	--	--	--
NATHPA JHAKRI HEP	86.905	-	--	--	--	--
PARBATI-III	19.887	-	--	--	--	--
RAMPUR HEP	87.514	-	--	--	--	--
RIHAND STPS	94.974	88.135	94.937	88.419	94.979	88.094
RIHAND-II STPS	99.683	97.400	99.502	97.494	99.709	97.387
RIHAND-III STPS	56.210	93.828	56.366	93.959	56.188	93.810
SEWA-II HEP	65.852	-	--	--	--	--
SINGRAULI STPS	95.194	92.088	94.890	91.966	95.237	92.105
SINGRAULI SHEP	79.516	-	--	--	--	--
SALAL HEP	51.587	-	--	--	--	--
TEHRI HEP	90.197	-	--	--	--	--
TANDA-II STPS	93.873	89.904	93.301	89.819	93.955	89.916
TANAKPUR HEP	65.542	-	--	--	--	--
UNCHAHAR-I TPS	60.322	88.207	59.859	87.877	60.389	88.254
UNCHAHAR-II TPS	100.000	90.265	100.000	90.241	100.000	90.268
UNCHAHAR-III TPS	94.782	85.378	94.830	85.135	94.776	85.413
UNCHAHAR-IV TPS	100.400	97.606	100.303	97.621	100.414	97.604
URI HEP	52.317	-	--	--	--	--
URI-II HEP	40.390	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPC	0.000000	0.000000	1.768305	0.000000	12.490000	0.000000	5.670000	14.365405	0.341824	0.000000	10.410000	0.000000	23.023743	0.000000	6.423624	19.490000
RAMPUR HEP	0.000000	0.000000	0.663283	0.000000	0.000000	0.000000	4.150000	10.193204	0.208259	0.000000	5.620000	0.000000	9.598447	0.000000	12.422449	13.760000
RHAND-STPS	0.000000	2.500000	1.236685	0.000000	10.000000	0.000000	6.300000	8.096900	0.074315	0.000000	11.412433	0.000000	17.234534	0.000000	4.587459	31.232925
RHAND-II STPS	0.000000	1.500000	1.057266	0.000000	12.600000	0.000000	5.700000	10.592002	0.080771	0.000000	10.648091	0.000000	18.418949	0.000000	4.114629	31.232925
RHAND-III STPS	0.000000	0.000000	0.820462	0.000000	13.190000	0.000000	5.600000	7.868444	0.089753	0.000000	8.764878	0.000000	20.877389	0.000000	4.718032	33.828583
SEWA-II HEP	0.000000	0.000000	1.018536	0.000000	13.330000	0.000000	5.850000	24.213552	0.341782	0.000000	8.330000	0.000000	13.923448	0.000000	7.193712	22.500000
SINGRAOLI STPS	0.000000	2.500000	0.238210	0.000000	7.500000	0.000000	10.000000	1.103704	0.074794	0.000000	10.414369	0.000000	22.795323	0.000000	5.481694	30.193819
SINHALELLI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.068536	0.000000	19.130000	0.000000	2.418970	5.043352	0.341782	0.000000	0.000000	0.000000	26.453448	0.000000	3.023712	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	15.820000	34.390000	0.000000	0.000000	26.000000	0.000000	2.950000	0.000000	1.210000	6.950000
JEHRI HEP	0.000000	0.000000	5.318434	0.000000	6.300000	0.000000	7.100000	8.128745	0.225576	0.000000	7.700000	0.000000	9.532075	0.000000	16.695650	37.400000
TANDA-II STPS	0.000000	0.000000	0.582568	0.000000	0.000000	3.330000	0.000000	6.139902	0.058835	0.000000	0.331919	0.000000	12.900259	0.000000	3.403355	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	6.400000	7.080000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAR-I TPS	0.000000	0.000000	0.576901	0.000000	5.710000	35.000000	2.620000	3.751174	0.028541	0.000000	0.158322	0.000000	2.974695	0.000000	8.822502	60.097674
UNCHAHAR-II TPS	0.000000	0.000000	0.995852	0.000000	11.190000	0.000000	5.380000	8.464444	0.089753	0.000000	14.772878	0.000000	18.403389	0.000000	4.394032	32.506583
UNCHAHAR-III TPS	0.000000	0.000000	0.761278	0.000000	13.810000	0.000000	5.710000	7.493254	0.089317	0.000000	8.596912	0.000000	20.157718	0.000000	6.971328	31.232925
UNCHAHAR-IV TPS	0.000000	0.000000	1.123852	0.000000	0.000000	0.000000	7.590000	12.306344	0.089753	0.000000	0.493758	0.000000	24.172389	0.000000	6.922032	46.404583
URLI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.400000	20.000000
URLI HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NRVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	20,844,400		
	DELHI	157,824,175		
	GOHP NJHEP	199,988,400	199,988,400	
	HARYANA	71,161,425		
	HIMACHAL PRADESH	434,495,475	0.000000	
	JAMMU AND KASHMIR	172,304,950		
	MADHYA PRADESH	3,766,975		
	PUNJAB	168,824,850		
	RAJASTHAN	158,513,025		
	UTTAR PRADESH	245,488,100		
	UTTARAKHAND	33,358,225		
TOTAL NATHPA JHAKRI HEP		1666.570000		0
PARBATI-III :-				
	CHANDIGARH	1,587,725		
	DELHI	11,943,525		
	GOHP PARBATI3	12,201,475	12,201,475	
	HARYANA	8,206,625		
	HIMACHAL PRADESH	2,267,375	0.000000	
	JAMMU AND KASHMIR	11,213,850		
	MADHYA PRADESH	0,316,750		
	PUNJAB	7,378,525		
	RAJASTHAN	13,132,500		
	UTTAR PRADESH	18,915,550		
	UTTARAKHAND	6,693,600		
TOTAL PARBATI-III		93.857500		0
RAMPUR HEP :-				
	CHANDIGARH	3,043,450		
	GOHP RAMPUR	59,648,450	59,648,450	
	HARYANA	19,042,950		
	HIMACHIAL PRADESH	139,409,250	0.000000	
	JAMMU AND KASHMIR	46,771,775		
	MADHYA PRADESH	0,955,675		
	PUNJAB	25,778,375		
	RAJASTHAN	44,048,325		
	UTTAR PRADESH	63,131,650		
	UTTARAKHAND	57,000,025		
TOTAL RAMPUR HEP		458.829925		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/1933
Ref : NR/2024-25/1933

दिनांक: 03-मार्च-2025
Dated: 03-03-2025

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का फरवरी, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of February, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

फरवरी, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,21,659/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

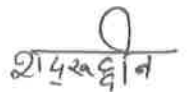
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, कूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of February, 2025 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,21,659. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : February, 2025

Bill No: NR/2024-25/1933

Date of Issue : 03-03-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,01,210
2	PPLI Charges as per Annexure I	20,449
Net Charges		2,21,659
Rupees Two Lakh Twenty One Thousand Six Hundred And Fifty Nine Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	03-03-2025	08-03-2025
2	1	09-03-2025	02-04-2025
3	0	03-04-2025	Onwards

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: January,2025	FY: 2024 -2025		
	Description	Already Billed As Per Provisional REA dtd. 04.02.2025	As per Revised REA dtd. 05.03.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	86.797	86.797	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF))	299,016,195.00	299,016,195.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	299,016,195.00	307,432,845.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	54,058,582.5	54,058,582.5	0.0
E2	Free Power to the Home State as per REA in kwh.	7,027,797.5	7,027,797.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	47,030,785.0	47,030,785.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,882,163,514.8	1,882,163,514.8	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	244,683,441.3	244,683,441.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,637,480,073.5	1,637,480,073.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	19,889,769.5	19,889,769.5	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	27,141,015.5	27,141,015.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	56,480,453.00	56,480,453.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: January,	FY: 2024 -2025		
	Description	Already Billed As Per Provisional REA dtd. 04.02.2025	As per Revised REA dtd. 05.03.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	25,856,700.00	25,856,700.00	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	381,353,348.00	389,769,998.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 05.03.2025					
For the month of January-2025 , Financial Year: 2024 -2025 , Period: 01.01.2025 to 31.01.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.658210	0.658210	0.658210	0.756563
2	GoHP	43.372690	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.272690	4.272690	4.911138
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.169707	10.169707	10.169707	11.689318
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.214889	0.214889	0.214889	0.246999
8	RAJASTHAN	9.646143	9.646143	9.646143	11.087521
9	UTTARAKHAND	12.408361	12.408361	12.408361	14.262484
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024 -2025, Period: 01.01.2025 to 31.01.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.649795	3.045742
2	JAIPUR VVNL	38.110	3.676146	4.225454
3	JODHPUR VVNL	34.420	3.320202	3.816325
	TOTAL	100.000	9.646143	11.087521



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of January-2025								
		Already Billed As Per Provisional REA dtd. 04.02.2025			As per Revised REA dtd. 05.03.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges Issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.658210	225,219.00	1,482.00	0.658210	225,219.00	1,482.00	0.00
02	GoHP	39.100000		88,061.00	39.100000		88,061.00	0.00
03	HPSEB	4.272690		9,623.00	4.272690		9,623.00	0.00
04	HARYANA	4.150000		9,347.00	4.150000		9,347.00	0.00
05	J & K	10.169707		22,904.00	10.169707		22,904.00	0.00
06	PUNJAB	5.620000		12,657.00	5.620000		12,657.00	0.00
07	MPPMCL	0.214889		484.00	0.214889		484.00	0.00
08	AJMER VVNL	2.649795		5,968.00	2.649795		5,968.00	0.00
09	JAIPUR VVNL	3.676146		8,279.00	3.676146		8,279.00	0.00
10	JODHPUR VVNL	3.320202		7,478.00	3.320202		7,478.00	0.00
11	UTTARAKHAND	12.408361		27,946.00	12.408361		27,946.00	0.00
12	UTTAR PRADESH	13.760000		30,990.00	13.760000		30,990.00	0.00
	Total	100.000000	225,219.00	225,219.00	100.000000	225,219.00	225,219.00	0.00



SJVN LIMITED **Commercial & System Operation Department**

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