



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

रामपुर एचपीएस से ऊर्जा आपूर्ति के लिए अंतरिम बिलिंग Provisional bill for Energy supply from Rampur HPS		
क्रम सं. (Sr.No.)	महीना: मार्च, 2023	वित्त वर्ष (FY:) 2022-23
A1	"AFC" वार्षिक स्थाई प्रभार. (सीईआरसी द्वारा अनुमोदित) रुपये में {Annual Fixed Charges "AFC" in Rs. (as approved by CERC) }	6743892000
A2	वार्षिक डिजाइन ऊर्जा (DE) MWH में {Annual Design Energy (DE) in MWH }	1878080.000
A3	मानक सहायक खपत (Aux) % में {Normative Auxiliary Consumption in % (AUX)}	1
A4	गृह राज्य के लिए निःशुल्क ऊर्जा, (FEHS) % में {Free Energy for Home State, in % (FEHS)}	13
A5	वार्षिक एक्स बस डिजाइन ऊर्जा [DE x (100-Aux) / 100] MWH में {Annual Ex-bus Design Energy [ DE X (100-AUX) /100 ] in MWH }	1859299.200
A6	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा = [DE x (100-Aux) x (100- FEHS) / 10000] MWH में {Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX) X ( 100-FEHS ) / 10000 ] in MWH }	1617590.304
A7	मेगावाट में संस्थापित क्षमता (IC) {Installed Capacity (IC) in MW}	412
A8	महीने में दिनों की संख्या (NDM) {Number of Days in the month (NDM)}	31
A9	वर्ष में दिनों की संख्या (NDY) {Number of Days in the year (NDY)}	365
A10	महीने में दिनों की संख्या (N) {Number of Days in the month (N)}	31
A11	मानक वार्षिक संयंत्र उपलब्धता फैक्टर (NAPAF) % में {Normative Annual Plant Availability Factor in % (NAPAF) }	85
A12	ऊर्जा के लिए ऊर्जा प्रभार दर (ECR) वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक {Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.}[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x ( 100-FEHS ) } ] रु / kWh में	2.085
A13	वार्षिक पूर्व बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार दर रूप / kWh में {Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.}	1.200
<b>क्षमता प्रभार (प्रोत्साहन सहित) {Capacity Charges ( inclusive of incentive) }</b>		
C1	माह के दौरान हासिल संयंत्र उपलब्धता फैक्टर (Plant Availability Factor achieved during the month) (PAFM) [ (PAFM = 10000X Σ DC <sub>i</sub> / { N x IC x(100-Aux) } % में	96.557
C2	क्षमता का शुल्क (प्रोत्साहन सहित) महीने के लिए {Capacity Charge ( inclusive of incentive) for the month} ( AFC X 0.5 X NDM / NDY X { PAFM /NAPAF } रुपये में	325322633
<b>ऊर्जा विवरण {Energy Details}</b>		
E1	एक्स बस अनुसूचित ऊर्जा माह के लिए, kWh में. {Ex-bus Scheduled Energy for the month in kwh.}	62025939.8
E2	गृह राज्य के लिए मुफ्त बिजली kWh में, {Free Power to the Home State as per REA in kwh.}	8328715.0
E3	एक्स बस Saleable अनुसूचित ऊर्जा माह के लिए, kWh में {Ex-bus Saleable Scheduled Energy for the month in kwh} . [ { Ex - bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	53697224.8
E4	एक्स बस अनुसूचित ऊर्जा (संचयी) इस महीने तक kWh में. {Ex-bus Scheduled Energy (cumulative) up to this month in kwh.}	1913022625.0
E5	गृह राज्य के लिए मुफ्त बिजली (संचयी) इस महीने तक kWh में. {Free Power to the Home State (cumulative) up to this month in kwh.}	255992260.3
E6	एक्स बस Saleable अनुसूचित ऊर्जा (संचयी) इस महीने तक {Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh में	1657030364.7
E7	इस महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा. {Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ] }	39440060.7
E8	महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक ऊर्जा. {Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ] (E3-E7)}	14257164.1
<b>ऊर्जा प्रभार {Energy Charges}</b>		
EE1	महीने के लिए Saleable डिजाइन ऊर्जा तक ऊर्जा के लिए ऊर्जा प्रभार. { Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)}	29726187
EE2	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार. {Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)}	47328073
<b>कुल शुल्क रुपये में {Total Charges in Rupees} (C2 + EE1 + EE2)</b>		<b>402376893</b>

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**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2023 के महीने के लिए REA के अनुसार रामपुर जलविद्युत परियोजना के लाभार्थियों को भारित औसत % क्षमता का आबंटन  
{Weighted Avg. %age Capacity Allocations of RHPS to Beneficiaries as per Provisional REA dated 05.04.2023, for the month  
of March, 2023

वित्तीय वर्ष {FY}: 2022-23

अवधि (Period): 01.03.2023 to 31.03.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D=C/0.87
1	चंडीगढ़	0.627386	0.627386	0.627386	0.721133
2	एन डी एम सी, दिल्ली	0.278082	0.278082	0.278082	0.319634
3	हरियाणा	4.150000	4.150000	4.150000	4.770115
4	हिमाचल प्रदेश सरकार (GoHP)	41.910000	39.100000	26.100000	30.000000
5	एचपीएसईबी	0.000000	2.810000	2.810000	3.229885
6	जम्मू और कश्मीर	13.463574	13.463574	13.463574	15.475373
7	पंजाब	5.620000	5.620000	5.620000	6.459770
8	उत्तराखंड	12.140847	12.140847	12.140847	13.954997
9	उत्तर प्रदेश	13.867645	13.867645	13.867645	15.939822
10	राजस्थान	7.720000	7.720000	7.720000	8.873563
11	मध्य प्रदेश	0.222466	0.222466	0.222466	0.255708
कुल (Total)		100.000000	100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 के लिए (Weighted Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2022-23) (Period: 01.03.2023 to 31.03.2023)

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	अजमेर वीवीएनएल	27.120%	2.093664	2.406510
2	जयपुर वीवीएनएल	37.760%	2.915072	3.350658
3	जोधपुर वीवीएनएल	35.120%	2.711264	3.116395
कुल (Total)		100.000%	7.720000	8.873563

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**एसजेवीएन लिमिटेड**  
वाणिज्य एवं प्रणाली प्रचालन विभाग

**रामपुर एचपीएस की मार्च, 2023 के महीने के लिए क्षमता और ऊर्जा का लाभार्थी वार विवरण**

**Beneficiary-wise breakup of Capacity & Energy Charges of RHPS for the month of March, 2023**

क्रम संख्या (Sr. No.)	लाभार्थियों के नाम (Name of Beneficiaries)	भारित औसत. % क्षमता आबंटन (13% नि: शुल्क बिजली छोड़कर) (Proportionate weighted Avg. % capacity Allocation after excluding 13% free power))	महीने के लिए क्षमता प्रभार (Capacity Charges (inclusive of Incentive of month) for the month) (Rs))	महीने के लिए एक्स बस विक्री योग्य अनुसूचित ऊर्जा (Ex-bus Saleable Scheduled Energy for the month (kwh))			महीने के लिए ऊर्जा प्रभार (Energy Charges for the month (Rs))			कुल शुल्क (Total Charges for the month) (Rs)
				अंतिम REA के अनुसार (As per provisional REA)	वार्षिक एक्स बस विक्री योग्य डिजाइन ऊर्जा तक (Upto Annual Ex-bus Saleable Design Energy )	वार्षिक एक्स बस विक्री योग्य डिजाइन ऊर्जा से अधिक (In excess of Annual Ex-bus saleable Design energy )	वार्षिक एक्स बस विक्री योग्य डिजाइन ऊर्जा तक (Upto Annual Ex-bus Saleable Design Energy )	वार्षिक एक्स बस विक्री योग्य डिजाइन ऊर्जा से अधिक (In excess of Annual Ex-bus saleable Design energy )	कुल (Total)	
				C	D	E	F=D X (2.085)	G = E X (1.200)	H=F+G	J=B+H
1	यू टी चंडीगढ़	0.721133	2346009	389133.1	103318.8	285814.3	215420	342977	558397	2904406
2	एन डी एम सी, दिल्ली	0.319634	1039842	172472.2	45793.1	126679.1	95479	152015	247494	1287336
3	एचपीपीसी, हरियाणा	4.770115	15518264	2574081.2	683445.0	1890636.2	1424983	2268763	3693746	19212010
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000	97596790	16188770.3	4298284.6	11890485.7	8961923	14268583	23230506	120827296
5	एचपीएसईवी	3.229885	10507547	1477599.4	392317.8	1085281.6	817983	1302338	2120321	12627868
6	पीडीडी, जम्मू और कश्मीर	15.475373	50344889	8350907.0	2217251.6	6133655.4	4622968	7360388	11983356	62328245
7	पीएसपीएल, पंजाब	6.459770	21015094	3485848.5	925528.5	2560320.0	1929727	3072384	5002111	26017205
8	यूपीसीएल, उत्तराखंड	13.954997	45398764	7534212.5	2000410.7	5533801.8	4170856	6640562	10811418	56210182
9	यूपीसीएल, उत्तर प्रदेश	15.939822	51855849	8597813.5	2282807.7	6315005.8	4759654	7578007	12337661	64193510
10	अजमेर वीवीएनएल, राजस्थान	2.406510	7828922	1298615.2	344795.7	953819.5	718899	1144583	1863482	9692404
11	जयपुर वीवीएनएल, राजस्थान	3.350658	10900449	1808101.5	480069.5	1328032.0	1000945	1593638	2594583	13495032
12	जोधपुर वीवीएनएल, राजस्थान	3.116395	10138338	1681687.6	446505.3	1235182.3	930964	1482219	2413183	12551521
13	मध्य प्रदेश	0.255708	831876	137982.8	36635.8	101347.0	76386	121616	198002	1029878
<b>कुल (Total)</b>				<b>53697224.8</b>	<b>14257164.1</b>	<b>39440060.7</b>	<b>29726187</b>	<b>47328073</b>	<b>77054260</b>	<b>402376893</b>

**तैयार एवं संकलित:**

हस्ताक्षर:

नाम:

पदनाम:

**जाँचकर्ता:**

हस्ताक्षर:

नाम:

पदनाम:

**जाँचकर्ता:**

हस्ताक्षर:

नाम:

पदनाम:

**किसी भी विसंगति के मामले में निम्नलिखित से संपर्क करें**

नाम: अमन कटोय

पदनाम: उप महाप्रबंधक

फोन: 0177-2660214

मोबाइल नंबर: 8628840470

फैक्स: 0177-2660211

नाम: अशोक कुमार

पदनाम: महा प्रबंधक

फोन: 0177-2660212

मोबाइल नंबर: 9418023559

फैक्स: 0177-2660211

नाम: हरिश कुमार शर्मा

पदनाम: मुख्य महाप्रबंधक

फोन: 0177-2660210

मोबाइल नंबर: 9418088008

फैक्स: 0177-2660211



# एसजेवीएन लिमिटेड

## वाणिज्य एवं प्रणाली प्रचालन विभाग

रामपुर एचपीएस की मार्च, 2023 के लिए लाभार्थियोंवार NRLDC शुल्क एवं प्रभार का विभाजन

Beneficiary- wise Breakup of NRLDC Fees & Charges of Rampur HPS for the month of March, 2023				
क्रम संख्या (Sr. No.)	लाभार्थी {Name of Beneficiaries}	आरईए के अनुसार भारित औसत प्रतिशत क्षमता के आबंटन {Wtd. Avg. %age Capacity Allocation as per REA}	कुल NRLDC शुल्क एवं प्रभार (Total NRLDC Fees & Charges for the month) (Rs.)	लाभार्थी द्वारा कुल देय (Amount Payable by Beneficiaries) (Rs.)
1	चंडीगढ़	0.627386	182384	1144
2	एन डी एम सी, दिल्ली	0.278082		507
3	एचपीपीसी	4.150000		7569
4	हिमाचल प्रदेश सरकार	39.100000		71312
5	एचपीएसईबी	2.810000		5125
6	जम्मू और कश्मीर	13.463574		24555
7	पीएसपीसीएल	5.620000		10250
8	यूपीसीएल	12.140847		22143
9	यूपीपीसीएल	13.867645		25292
10	अजमेर वीवीएनएल	2.093664		3819
11	जयपुर वीवीएनएल	2.915072		5317
12	जोधपुर वीवीएनएल	2.711264		4945
13	मध्य प्रदेश	0.222466		406
कुल (Total)		100.000000	182384	182384

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/3702-3740

दिनांक: 05 अप्रैल, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : मार्च 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

**Subject: ABT based Provisional REA for the month of March, 2023.**

महोदय/ Sir,

मार्च 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 26 मार्च, 2023 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 26<sup>th</sup> March, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer



**Northern Regional Power Committee**  
**Provisional REA for the Month of MARCH, 2023**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	2.222373	0.000000	10.957588	0.000000	0.000000	0.000000	17.358442	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.358396	21.927131	
AURAI YA GPP	0.000000	1.774823	0.000000	11.314241	0.000000	0.000000	0.000000	17.002096	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.389612	32.235835	
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	1.905553	0.000000	13.877645	0.000000	15.670000	5.670000	18.822816	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	0.000000	3.073878	20.871992
CHAME RA-III HEP	0.000000	1.630628	0.000000	13.190371	0.000000	13.000000	8.738000	17.312679	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	0.000000	6.672565	20.320660
DADRI GPP	0.000000	1.676694	0.000000	11.432800	0.000000	0.000000	0.000000	17.535465	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.063782	29.783019	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	1.020408	0.247390	0.000000	74.464653	0.000000	0.184679	0.000000	2.501392	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.000000	0.615472	11.704558
DHAUL IGANG A HEP	0.000000	1.749628	0.000000	13.666371	0.000000	3.570000	5.710000	16.480679	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	0.000000	18.631565	20.176660
DULHA STI HEP	0.000000	1.499628	0.000000	13.286371	0.000000	0.000000	5.470000	31.560679	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	0.000000	6.671565	21.986660
IGSTPS-JHAJJA R	0.000000	0.521678	0.000000	46.431228	0.000000	0.000000	46.200000	5.274745	0.184982	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.297859	0.089508

KOLDA M. HEP	0.000000	1.267061	0.000000	0.211452	0.000000	28.000000	9.810000	15.933615	0.169161	0	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	7.166859	18.981852
KOTES H.WAR	0.000000	1.039554	0.000000	10.161205	0.000000	0.000000	4.210000	11.391048	0.240964	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	19.360634	38.876595
KISHAN GANGA HEP	0.000000	1.029628	30.300000	0.456371	0.000000	0.000000	0.000000	23.410679	0.365097	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.561565	41.876660
MEJA TPS	0.000000	0.744814	0.000000	0.228185	0.000000	0.000000	0.000000	8.085340	0.182548	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	3.020783	79.098330
NAAPP	0.000000	2.138739	0.000000	11.122680	0.000000	3.180000	6.360000	17.598359	0.354144	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	6.184718	31.471360
NATHP A JHAKRI HEP	0.000000	1.211613	0.000000	9.772118	0.000000	36.470000	4.270000	13.891870	0.241694	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	1.695756	14.846949
PARBA TL-III	0.000000	1.629628	0.000000	13.186371	0.000000	13.000000	8.740000	17.310679	0.365097	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	6.671565	20.326660
RAPPB	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	1.709589	0.000000	13.146426	0.000000	3.400000	5.670000	19.730287	0.365141	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	5.961876	19.666681
RAMPUR HEP	0.000000	0.627386	0.000000	0.278082	0.000000	41.910000	4.150000	13.463574	0.222466	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	12.140847	13.867645

**Northern Regional Power Committee**  
**Provisional REA for the Month of MARCH, 2023**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	2.642832	0.000000	10.681905	0.000000	0.696384	0.817233	15.280046	0.226926	0.000000	0.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.582082	36.531534	4.707562	23.890852	
AURAI YA GPP	0.000000	2.194875	0.000000	11.037894	0.000000	0.272877	0.812219	14.937973	0.221137	0.000000	0.937822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.663562	28.983562	4.749666	34.188413	
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	2.408335	0.000000	13.547416	0.000000	15.670000	6.647671	16.334513	0.268443	0.000000	11.131178	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	1.099864	23.222580	
CHAME RA-III HEP	0.000000	2.052100	0.000000	12.913911	0.000000	13.000000	9.552225	15.233463	0.226844	0.000000	8.798173	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.974000	0.000000	5.027481	22.281803	
DADRI GPP	0.000000	2.117390	0.000000	11.146923	0.000000	0.536027	0.842301	15.386916	0.228508	0.000000	0.976479	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.678027	30.915946	4.361171	31.810312	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.370000	0.000000	0.000000	10.000000	
DADRI-II TPS	1.020035	0.221765	0.000000	57.244395	0.000000	0.180397	17.304345	1.425617	0.170601	0	0.588216	0.255926	0.103000	0.103000	0.082000	0.357000	0.000000	7.879015	0.000000	0.153106	12.971582	
DHAULI GANG A HEP	0.000000	2.172188	0.000000	13.389911	0.000000	3.570000	6.522219	14.403414	0.226844	0	10.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	16.986982	22.135798	
DULHA STI HEP	0.000000	1.922188	0.000000	13.009911	0.000000	0.000000	6.282219	29.483414	0.226844	0	9.222644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.026982	23.945798	
IGSTPS-JHAJJA R	0.000000	0.734910	0.000000	46.290214	0.000000	0.000000	46.611123	4.223526	0.113355	0.000000	0.478575	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.464311	1.083986	

KOLDA M HEP	0.000000	1.462161	0.000000	0.082973	0.000000	28.000000	10.186027	14.981403	0.101436	0	8.165068	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	0.000000	6.403514	19.887418
KOTES HWAR	0.000000	1.317606	0.000000	9.980349	0.000000	0.000000	4.746466	10.016514	0.150657	0	6.983603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	0.000000	18.275670	40.169135
KISHAN GANGA HEP	0.000000	1.452188	30.300000	0.179911	0.000000	0.000000	0.817233	21.330332	0.221830	0	0.942603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.916982	43.838921
MEJA TPS	0.000000	0.955176	0.000000	0.089955	0.000000	0.000000	0.406110	7.213549	0.113148	0	3.949973	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	0.000000	2.197847	80.074242
NAPP	0.000000	2.545181	0.000000	10.855077	0.000000	3.180000	7.152164	15.579888	0.219804	0	12.503644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	0.000000	4.587825	33.376417
NATHP A JHAKRI HEP	0.000000	1.487781	0.000000	9.588536	0.000000	36.470000	4.811479	12.515296	0.150719	0	10.753603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	0.000000	0.606105	16.146481
PARBA TI-III	0.000000	2.052188	0.000000	12.909911	0.000000	13.000000	9.552219	15.227989	0.226844	0	8.802644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	0.000000	5.026982	22.291223
RAPPB	0.000000	0.662195	0.000000	0.000000	0.000000	0.000000	12.889268	7.950000	0.000000	0	24.602926	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.787805	0.000000	0.000000	0.000000	18.107806
RAPPC	0.000000	2.698732	0.000000	12.869916	0.000000	3.400000	6.988603	14.461339	0.297039	0	11.937562	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	0.000000	4.723118	22.683691
RAMPU R HEP	0.000000	0.885066	0.000000	0.110933	0.000000	41.910000	4.646356	12.197317	0.135661	0	6.195260	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	0.000000	11.136976	15.062431

**Northern Regional Power Committee**  
**Provisional REA for the Month of MARCH, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	8.748561	
	DELHI	85.515841	
	HARYANA	35.430259	
	J & K	95.867734	
	M.P.	2.027886	
	PUNJAB	53.525760	
	RAJASTHAN	70.357760	
	UTTAR PRADESH	327.323944	
	UTTARAKHAND	162.800124	103.743645
<b>TOTAL KOTESHWAR</b>		<b>841.597869</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	11.166160	
	CHHATTISGARH	328.579678	
	DELHI	4.949153	
	J & K	253.871417	143.456851
	M.P.	3.959317	
	UTTAR PRADESH	452.967240	
	UTTARAKHAND	28.932286	
<b>TOTAL KISHANGANGA HEP</b>		<b>1084.425251</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	26.946015	
	DELHI	217.329212	
	HARYANA	94.963619	
	HIMACHAL PRADESH	811.082764	268.602525
	J & K	308.951229	
	M.P.	5.375103	
	PUNJAB	227.740104	
	RAJASTHAN	166.130739	
	UTTAR PRADESH	327.591156	
	UTTARAKHAND	37.862395	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2223.972336</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of MARCH, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>PARBATI-III :-</b>			
	CHANDIGARH	1.717518	
	DELHI	13.898546	
	HARYANA	9.211960	
	HIMACHAL PRADESH	13.702000	13.702000
	J & K	18.245543	
	M.P.	0.384961	
	PUNJAB	8.284440	
	RAJASTHAN	11.499240	
	UTTAR PRADESH	21.364157	
	UTTARAKHAND	7.092136	
<b>TOTAL PARBATI-III</b>		<b>105.400501</b>	
✓ <b>RAMPUR HEP :-</b>			
	CHANDIGARH	3.891331	
	DELHI	1.724722	
	HARYANA	25.740812	
	HIMACHAL PRADESH	259.950847	83.287150
	J & K	83.509070	
	M.P.	1.379828	
	PUNJAB	34.858485	
	RAJASTHAN	47.884043	
	UTTAR PRADESH	85.978135	
	UTTARAKHAND	75.342125	
✓ <b>TOTAL RAMPUR HEP</b>		<b>620.259398</b>	✓
<b>SEWA-II HEP :-</b>			
	CHANDIGARH	13.388979	
	DELHI	99.258998	
	HARYANA	41.974186	
	J & K	212.973552	84.753653
	M.P.	2.628299	
	PUNJAB	59.973659	
	RAJASTHAN	78.045833	
	UTTAR PRADESH	162.934587	
	UTTARAKHAND	48.797628	
<b>TOTAL SEWA-II HEP</b>		<b>719.975721</b>	



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2521  
Ref : NR/2022-23/2521

दिनांक: 03-अप्रैल-2023  
Dated: 03-04-2023

सेवा में,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of March, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

मार्च, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹21,91,244/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹21,91,244. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : March, 2023**

Bill No: NR/2022-23/2521

Date of Issue : 03-04-2023

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,63,987
2	Adjustments as per Annexure II	15,27,257
Net Charges		21,91,244
Rupees Twenty One Lakh Ninety One Thousand Two Hundred And Forty Four Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- The adjustment amount shown above is computed in line with the CERC Order dated 24.02.2023 in Petition No. 248/MP/2021 and detailed computation sheets (Annexure-III A, B, C & D) will be mailed separately. Further, the adjustment amount pertaining to Distribution Licensee/Buyer Category of Users is carried out as per decision taken in 46th NRPC Commercial Sub-committee meeting. The revisions of 13 monthly bills i.e. from Jan-21 to Jan-22 is done in two parts. The bills of Jan-21 to Apr-21 have been revised with the Feb-23 bill and the revisions for balance months May-21 to Jan-22 are carried out in this bill and month-wise detail computation is shown in Annexure-II.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2574  
Ref : NR/2022-23/2574

दिनांक: 03-अप्रैल-2023  
Dated: 03-04-2023

सेवा में,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of March, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

मार्च, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹6,01,893/- है, यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹6,01,893. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय: 18-ए, शहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : March, 2023**

Bill No: NR/2022-23/2574

Date of Issue : 03-04-2023

Category of User : Generating Station  
Name of the user : Rampur HEP  
Address : Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,82,384
2	Adjustments as per Annexure II	4,19,509
Net Charges		6,01,893
Rupees Six Lakh One Thousand Eight Hundred And Ninety Three Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- The adjustment amount shown above is computed in line with the CERC Order dated 24.02.2023 in Petition No. 248/MP/2021 and detailed computation sheets (Annexure-III A, B, C & D) will be mailed separately. Further, the adjustment amount pertaining to Distribution Licensee/Buyer Category of Users is carried out as per decision taken in 46th NRPC Commercial Sub-committee meeting. The revisions of 13 monthly bills i.e. from Jan-21 to Jan-22 is done in two parts. The bills of Jan-21 to Apr-21 have been revised with the Feb-23 bill and the revisions for balance months May-21 to Jan-22 are carried out in this bill and month-wise detail computation is shown in Annexure-II.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
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Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

No. F.DTL/207/2023-24/Sr.Mgr(SO)/EAC/02

Dated: 06.04.2023

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** Provisional Intra-State ABT based Energy Account for the month .  
of March 2023

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of March-2023.

The Energy accounts contain the following.

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations.          |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.                |
| Annexure-6 | Details of Energy scheduled from Energy Exchanges .                                     |
| Annexure-7 | Details of Energy Requisition from ISGS below 85% of Entitelment                        |

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.957588	4.611600	2.667000	3.221400	0.457588	
AURIYAGPP	11.314241	4.769712	2.758440	3.331848	0.454241	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	13.877645	5.854000	3.386000	4.090000	0.547645	
CHAMERA-III HE	13.190371	5.593000	3.234000	3.907000	0.456371	
DADRI GPP	11.432800	4.814000	2.783000	3.363000	0.472800	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	<b>74.464653</b>	<b>55.469000</b>	<b>17.867000</b>	<b>1.019000</b>	<b>0.109653</b>	
DHAULIGANGA	13.666371	5.802000	3.355000	4.053000	0.456371	
DULAHSTI HEP	13.286371	5.635000	3.259000	3.936000	0.456371	
JHAJJAR	<b>46.431228</b>	<b>0.665300</b>	<b>4.615400</b>	<b>40.919300</b>	<b>0.231228</b>	
KOLDAM HEP	0.211452	0.000000	0.000000	0.000000	0.211452	
KOTESHWAR	10.161205	6.834952	0.000000	3.025048	0.301205	
NAPP	11.122680	7.403000	0.000000	3.277000	0.442680	
NATHPA JHAKR	9.772118	4.159224	<b>2.405380</b>	2.905396	0.302118	
RAPP C	13.146426	5.574000	3.223260	3.893292	0.455874	
RIHAND STPS	10.099231	6.932000	0.000000	3.068000	0.099231	
RIHAND-II STPS	12.707859	5.533920	3.200400	3.865680	0.107859	
RIHAND-III STPS	13.310844	7.817000	5.374000	0.000000	0.119844	
SEWA-II HEP	13.786371	5.855000	3.385000	4.090000	0.456371	
SINGRAULI	7.599870	1.482000	3.717000	2.301000	0.099870	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.601205	4.367160	0.000000	1.932840	0.301205	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAR-I	5.748110	2.507832	1.450340	1.751828	0.038110	
UNCHAHAR-II	11.309844	4.914648	2.842260	3.433092	0.119844	
UNCHAHAR-III	13.927926	6.065352	3.507740	4.236908	0.117926	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	13.186371	5.591000	3.233000	3.906000	0.456371	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607000	2.665000	3.218000	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>8.891100</b>	<b>0.690300</b>	0.000000	
SINGRAULI HYD	19.586371	0.000000	0.000000	19.130000	0.456371	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

## D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.681905	4.611600	2.667000	3.221400	0.181905	
AURIYAGPP	11.037894	4.769712	2.758440	3.331848	0.177894	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HEP	13.547416	5.854000	3.386000	4.090000	0.217416	
CHAMERA-III HEP	12.913911	5.593000	3.234000	3.907000	0.179911	
DADRI GPP	11.146923	4.814000	2.783000	3.363000	0.186923	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	57.244395	42.642093	13.736381	0.783121	0.082800	
DHAULIGANGA	13.389911	5.802000	3.355000	4.053000	0.179911	
DULAHSTI HEP	13.009911	5.635000	3.259000	3.936000	0.179911	
JHAJJAR	46.290214	3.467684	4.615400	38.116916	0.090214	
KOLDAM HEP	0.082973	0.000000	0.000000	0.000000	0.082973	
KOTESHWAR	9.980349	6.834952	0.000000	3.025048	0.120349	
NAPP	10.855077	7.403000	0.000000	3.277000	0.175077	
NATHPA JHAKR	9.588536	4.159224	2.405847	2.905396	0.118069	
RAPP C	12.869916	5.574000	3.223260	3.893292	0.179364	
RIHAND STPS	10.075935	6.932000	0.000000	3.068000	0.075935	
RIHAND-II STPS	12.680394	5.533920	3.200400	3.865680	0.080394	
RIHAND-III STPS	13.279918	7.817000	5.374000	0.000000	0.088918	
SEWA-II HEP	13.511801	5.855000	3.385000	4.090000	0.181801	
SINGRAULI	7.575989	1.482007	3.717002	2.300993	0.075987	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.418459	4.367160	0.000000	1.932840	0.118459	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAR-I	5.737648	2.507832	1.450340	1.751828	0.027648	
UNCHAHAR-II	11.278918	4.914648	2.842260	3.433092	0.088918	
UNCHAHAR-III	13.898755	6.065352	3.507740	4.236908	0.088755	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.909911	5.591000	3.233000	3.906000	0.179911	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
SASAN	11.250000	1.668600	8.142196	1.439204	0.000000	
SINGRAULI HYD	19.309911	0.000000	0.000000	19.130000	0.179911	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC &amp; GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.050773	0.0223032	0.0128962	0.0155733	0.0000000	
ANTA CRF	0.100372	0.0440806	0.0255021	0.0307889	0.0000000	
AURIYA CRF	0.048631	0.0213485	0.0123476	0.0149349	0.0000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.043851	0.0082565	0.0047715	0.0308231	0.0000000	
BAIRASIUL	6.462376	2.8382756	1.6414435	1.9826570	0.0000000	
CHAMERAHEP	4.539433	1.9937189	1.1530159	1.3926980	0.0000000	
CHAMERA-II HE	7.227636	3.0883689	1.7866716	2.1574493	0.1951462	
CHAMERA-III HE	4.479941	1.9223427	1.1114734	1.3430863	0.1030386	
DADRI CRF	0.077751	0.0341246	0.0197514	0.0238753	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.072789	0.0310448	0.0179644	0.0217098	0.0020698	
DADRI RF	0.058883	0.0251168	0.0145273	0.0175781	0.0016603	
DADRI TPS	0.000000					
DADRI-II TPS	395.124208	299.1285102	90.3431232	4.5262698	1.1263052	
DHAULIGANGA	3.444245	1.4793034	0.8552061	1.0332736	0.0764622	
DULAHSTI HEP	5.239760	2.2489049	1.3005084	1.5708800	0.1194665	
JHAJJAR	331.525304	4.1139430	31.4129042	294.6661711	1.3322858	
ANTA LF	0.057527	0.0245508	0.0142003	0.0171420	0.0016343	
KOTESHWAR	8.5515841	5.8039601	0.0000000	2.5688959	0.1787281	
NAPP	31.781674	21.4303824	0.0000000	9.4836514	0.8676397	
NAPTHA JHAKR	21.732921	9.3473294	5.4049775	6.5307428	0.4498715	
RAPP C	20.297411	8.7096190	5.0357876	6.0831340	0.4688702	
RIHAND STPS	63.930961	43.2167028	0.0000000	19.1272684	1.5869895	
RIHAND-II STPS	88.637178	38.1140364	22.0364296	26.6260440	1.8606680	
RIHAND-III STPS	74.005539	43.1380531	29.2324046	0.0000000	1.6350807	
SEWA-II HEP	9.925900	4.2601962	2.4636083	2.9767774	0.2253179	
SINGRAULI	65.216227	12.5163724	31.6670012	19.4540714	1.5787815	
SALAL HEP	14.036089	10.4715020	3.5645868	0.0000000	0.0000000	
TEHRI HEP	15.5022670	10.4144230	0.0000000	4.6103742	0.4774698	
TANAKPUR	0.781267	0.3431326	0.1984419	0.2396928	0.0000000	
UNCHAHAR-I	9.432301	4.6118038	2.3851018	2.3370842	0.0983115	
UNCHAHAR-II	28.501376	12.7949984	7.0712041	8.0859167	0.5492569	
UNCHAHAR-III	18.067169	8.6992726	4.5028356	4.5531784	0.3118820	
URI HEP	33.426636	14.6809785	8.4903655	10.2552919	0.0000000	
URI -II HEP	22.878055	10.0480419	5.8110261	7.0189874	0.0000000	
TALA	0.000000					
PARBATI-III	1.389855	0.5963866	0.3448229	0.4166784	0.0319667	
FARAKA	10.895341	4.9165615	2.7551680	3.2236119	0.0000000	
KAHALGAON-I	24.254319	10.9765415	6.2478388	7.0299387	0.0000000	
KAHALGAON-II	97.696966	44.4723870	24.9190304	28.3055488	0.0000000	
SASAN	257.305784	38.1806406	203.3300841	15.7950593	0.0000000	
Nabinagar STPS(BRBCL)	9.095294					9.0952941
SINGRAULI HYD	0.5697942			0.5608484	0.0089458	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.