



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: June-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{N \times IC \times (100-Aux)}$] in%	109.859
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	366,256,380.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	310,911,388.8
E2	Free Power to the Home State as per REA in kwh	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	310,911,388.8
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	631,139,590.8
E5	Free Power to the Home State (cumulative) up to this month in kwh.	41,629,666.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	589,509,924.6
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	310,911,388.8
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	647,006,600.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,013,262,980.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.07.2024					
For the month of June-2024 , Financial Year: 2024-2025 , Period: 01.06.2024 to 30.06.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586735	8.586735	8.586735	9.869811
6	PUNJAB	6.720051	6.720051	6.720051	7.724197
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	11.890265	11.890265	11.890265	13.666971
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.06.2024 to 30.06.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.452870	2.819391	
2	JAIPUR VVNL	37.390	3.184471	3.660311	
3	JODHPUR VVNL	33.810	2.879567	3.309847	
	TOTAL	100.000	8.516908	9.789549	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	1.011541	3,704,833.00	2736021.6	2736021.6	0.0	5,693,661.00	0.00	5,693,661.00	9,398,494.00
2	GoHP	30.000000	109,876,914.00	81147872.5	81147872.5	0.0	168,868,723.00	0.00	168,868,723.00	278,745,637.00
3	HPSEB	3.229885	11,829,660.00	49154984.4	49154984.4	0.0	102,291,523.00	0.00	102,291,523.00	114,121,183.00
4	HARYANA	5.513067	20,558,216.00	15182968.7	15182968.7	0.0	31,595,758.00	0.00	31,595,758.00	52,153,974.00
5	J & K	9.369811	36,148,813.00	26697176.8	26697176.8	0.0	55,556,824.00	0.00	55,556,824.00	91,705,637.00
6	PUNJAB	7.724197	28,290,364.00	20893510.3	20893510.3	0.0	43,479,395.00	0.00	43,479,395.00	71,769,759.00
7	MPPMCL	0.244263	894,629.00	660724.8	660724.8	0.0	1,374,968.00	0.00	1,374,968.00	2,269,597.00
8	AJMER VVNL	2.319391	10,326,199.00	7626242.1	7626242.1	0.0	15,870,210.00	0.00	15,870,210.00	26,196,409.00
9	JAIPUR VVNL	3.560311	13,406,123.00	9900874.7	9900874.7	0.0	20,603,720.00	0.00	20,603,720.00	34,009,843.00
10	JODHPUR VVNL	3.309847	12,122,526.00	8952890.5	8952890.5	0.0	18,630,965.00	0.00	18,630,965.00	30,753,491.00
11	UTTARAKHAND	13.666971	50,056,153.00	36968109.0	36968109.0	0.0	76,930,635.00	0.00	76,930,635.00	126,986,788.00
12	UTTAR PRADESH	17.080518	62,558,487.00	46201693.7	46201693.7	0.0	96,145,725.00	0.00	96,145,725.00	158,704,212.00
13	NDMC,DELHI	0.927246	3,396,098.00	2502239.8	2502239.8	0.0	5,207,161.00	0.00	5,207,161.00	8,603,259.00
14	BSES RAJDHANI POWER	0.342952	3,087,365.00	2286079.9	2286079.9	0.0	4,757,332.00	0.00	4,757,332.00	7,844,697.00
	TOTAL	100.000000	366256380.00	310911388.8	310911388.8	0.0	647006600.00	0.00	647006600.00	1013262980.00

Prepared by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of June-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.880041	217,906.00	1,918.00
02	GoHP	39.100000		85,201.00
03	HPSEB	2.810000		6,123.00
04	HARYANA	4.883368		10,641.00
05	J & K	8.586735		18,711.00
06	PUNJAB	6.720051		14,643.00
07	MPPMCL	0.212509		463.00
08	AJMER VVNL	2.452870		5,345.00
09	JAIPUR VVNL	3.184471		6,939.00
10	JODHPUR VVNL	2.879567		6,275.00
11	UTTARAKHAND	11.890265		25,910.00
12	UTTAR PRADESH	14.860051		32,381.00
13	NDMC,DELHI	0.806704		1,758.00
14	BSES RAJDHANI POWER	0.733368		1,598.00
	TOTAL	100.000000	217,906.00	217,906.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 जुलाई, 2024

सेवा में/ To,
संलग्न सूची के अनुसार/As per list enclosed

विषय : जून 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of June, 2024.

सीईआरसी (टारिफ की शर्तों और नियम), 2024 के अनुसार तैयार किया गया जून 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 16 जून, 2024 तक के प्रसंस्कृत शिड्यूल/मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of June, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 16th June, 2024.

अनुलग्नक-यथोपरि।
Encl.: As above.

भवदीय

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अधीक्षण अभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.713	89.340	86.709	88.557	87.857	89.452
AURAIYA GPP	91.070	92.952	89.499	91.529	91.295	93.155
BAIRASIUL HEP	103.140	-	--	--	--	--
CHAMERA HEP	102.152	-	--	--	--	--
CHAMERA-II HEP	102.935	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	72.314	82.270	69.968	80.526	72.649	82.519
DADRI TPS	99.364	99.259	99.543	99.171	99.338	99.272
DADRI-II TPS	99.940	99.867	100.000	100.000	99.931	99.848
DHAULIGANGA HEP	101.999	-	--	--	--	--
DULHASTI HEP	104.329	-	--	--	--	--
IGSTPS-JHAJJAR	99.996	95.267	99.996	95.840	99.996	95.186
KOLDAM HEP	103.106	-	--	--	--	--
KOTESHWAR	1.164	-	--	--	--	--
KJSHANGANGA HEP	101.157	-	--	--	--	--
NATHPA JHAKRI HEP	110.223	-	--	--	--	--
PARBATI-III	84.686	-	--	--	--	--
RAMPUR HEP	109.859	-	--	--	--	--
RIHAND STPS	99.410	95.447	100.000	95.460	99.326	95.445
RIHAND-II STPS	93.936	93.227	94.534	93.777	93.851	93.148
RIHAND-III STPS	100.000	97.275	100.000	97.290	100.000	97.273
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	93.451	96.567	94.370	96.176	93.319	96.623
SINGRAULI SHEP	136.204	-	--	--	--	--
SALAL HEP	104.724	-	--	--	--	--
TEHRI HEP	1.930	-	--	--	--	--
TANDA-II STPS	97.601	98.718	97.222	98.330	97.655	98.773
TANAKPUR HEP	99.719	-	--	--	--	--
UNCHAHAAR-I TPS	96.158	96.371	96.659	96.139	96.087	96.404
UNCHAHAAR-II TPS	98.844	92.209	98.906	91.878	98.835	92.256
UNCHAHAAR-III TPS	100.000	100.000	100.000	100.000	100.000	100.000
UNCHAHAAR-IV TPS	93.109	94.161	93.462	94.855	93.058	94.062
URI HEP	80.231	-	--	--	--	--
URI-II HEP	103.717	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-HYDR-GR	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	13.034210	0.300000	0.000000	1.206767	9.333534	0.349686	0.000000	1.810150	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.311323	40.810000	5.946660	23.560150
AURAIYA GPP	0.000000	0.000000	2.187520	0.000000	13.375676	0.300000	0.000000	1.197941	9.035881	0.347129	0.000000	1.796911	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.301732	30.920000	5.980290	33.856911
BAURASTUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.300000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.300000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.362965	0.300000	15.670000	7.114269	9.218238	0.418807	0.000000	12.166403	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.1239402	0.000000	2.580390	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.300000	13.000000	9.941357	9.309116	0.348756	0.000000	9.661336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.221835	0.000000	6.261325	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.578460	0.300000	0.000000	1.246886	9.243770	0.361311	0.000000	1.870328	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.354917	33.330000	5.637337	31.470238
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TFS	21.310090	0.000000	0.000000	0.000000	0.000000	68.990000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TFS	0.000000	1.029408	0.347017	0.000000	74.962280	0.000000	0.184679	0.289181	0.578361	0.083796	0.000000	0.889313	0.555102	0.103000	0.103000	0.083300	0.357000	0.900102	0.000000	8.133318	0.000000	0.516662	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	15.737470	0.300000	3.570000	6.913557	8.477116	0.348756	0.000000	11.805336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.927835	0.000000	18.230325	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.300000	0.000000	6.673557	23.557116	0.348756	0.000000	10.885336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.187835	0.000000	4.260325	25.615336
IGSTFS-JHAJAK	0.000000	0.000000	0.731763	0.000000	47.480586	0.300000	0.000000	46.809803	1.219604	0.176702	0.000000	0.914704	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.335964	0.000000	6.976318	19.736472
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	11.171061	0.300000	28.000000	10.367648	12.225298	0.161589	0.000000	7.551522	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.307835	0.000000	2.150325	43.505336
KOTTESHWAR	0.000000	0.000000	1.313217	0.000000	11.528131	0.300000	0.000000	5.004148	6.106695	0.230179	0.000000	1.805336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.187835	0.000000	2.815163	79.912668
KISIANGANGA HEP	0.000000	0.000000	1.444269	0.000000	2.527470	0.300000	0.000000	1.203557	15.407116	0.348756	0.000000	4.424668	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.264600	0.000000	5.783815	33.651176
MEJA TFS	0.000000	0.000000	0.952134	0.000000	1.263735	0.300000	0.000000	0.601779	4.093557	0.174378	0.000000	13.341176	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.335787	0.000000	1.425316	15.925133
NAPP	0.000000	0.000000	2.540941	0.000000	13.131647	0.300000	3.180000	7.527451	9.814901	0.338293	0.000000	11.325133	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.217835	0.000000	6.200325	21.925336
NATHA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.143186	0.300000	36.470000	5.066755	8.593508	0.230976	0.000000	9.665336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	13.217835	0.000000	6.200325	21.925336
PARBATI-II	0.000000	0.000000	2.044269	0.000000	15.257470	0.300000	13.000000	9.943557	9.307116	0.348756	0.000000	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.750000	0.000000	9.000000	18.110000
RAFPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.800000	7.950000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAFPIC	0.000000	0.000000	3.021641	0.000000	16.787872	0.300000	3.400000	7.621368	3.902566	0.565450	0.000000	13.337051	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.060437	0.000000	6.886354	22.417051
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.540072	0.300000	41.910000	4.893368	8.586235	0.212309	0.000000	6.720051	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.516094	0.000000	11.890265	14.860051

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	14.412401		
	DELHI	107.565706		
	HARYANA	70.102413		
	HIMACHAL PRADESH	91.650650	91.650636	
	JAMMU AND KASHMIR	65.615858		
	MADHYA PRADESH	2.458595		
	PUNJAB	68.141337		
	RAJASTHAN	86.136180		
	UTTAR PRADESH	154.786316		
	UTTARAKHAND	44.135434		
TOTAL PARBATI-III		705.004890		0
RAMPUR HEP :-				
	CHANDIGARH	27.360216		
	DELHI	47.883197		
	HARYANA	151.829687		
	HIMACHAL PRADESH	1303.028569	404.184805	
	JAMMU AND KASHMIR	266.971768		
	MADHYA PRADESH	6.607248		
	PUNJAB	208.935103		
	RAJASTHAN	264.800073		
	UTTAR PRADESH	462.016937		
	UTTARAKHAND	369.681090		
TOTAL RAMPUR HEP		3109.113888		0
SEWA-II HEP :-				
	CHANDIGARH	6.798179		
	DELHI	47.399413		
	HARYANA	21.023631		
	JAMMU AND KASHMIR	64.495645	38.857946	
	MADHYA PRADESH	1.042684		
	PUNJAB	30.295111		
	RAJASTHAN	36.310637		
	UTTAR PRADESH	72.650332		
	UTTARAKHAND	18.891643		
TOTAL SEWA-II HEP		298.907275		0



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel. : 011- 26854015, 40224603

संदर्भ: NR/2024-25/0425
Ref : NR/2024-25/0425

दिनांक: 01-जुलाई-2024
Dated: 01-07-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of June, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जून, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹2,17,906/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of June, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,17,906. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भतदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : June, 2024

Bill No: NR/2024-25/0425

Date of Issue : 01-07-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,17,906
Rupees Two Lakh Seventeen Thousand Nine Hundred And Six Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1Z0
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

रामपुर एचपीएस के संबंध में मेसर्स ग्रिड-इंडिया द्वारा 27.06.2023 को जारी वित्त वर्ष 22-23 के लिए एनआरएलडीसी शुल्क और प्रभार एफईआरवी बिल का लाभार्थीवार विवरण (Beneficiary wise details of NRLDC Fees & Charges FERV Bill for Fy: 22-23 issued on 27.06.2023 by M/s GRID-INDIA in respect of Rampur HPS).

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत, % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2022-23 के लिए FERV राशि (Total FERV amount of for Fy: 2022- 23) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	0.885066	4791	42
2	हरियाणा	4.646356		223
3	एनडीएमसी	0.110933		5
4	हिमाचल प्रदेश सरकार (GoHP)	39.100000		1873
5	एचपीएसईबी	2.810000		135
6	जम्मू और कश्मीर	12.197317		584
7	पंजाब	6.195260		297
8	उत्तराखंड	11.136976		534
9	उत्तर प्रदेश	15.062431		722
10	अजमेर वीवीएनएल	2.093664		100
11	जयपुर वीवीएनएल	2.915072		140
12	जोधपुर वीवीएनएल	2.711264		130
13	मध्य प्रदेश	0.135661		6
कुल (Total)		100.000000	4791	4791

नवीन भादव



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2023 के आरईए दिनांक 01.12.2023 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आबंटन का औसत प्रतिशत संचयी भारा
(Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated
01.12.2023 for the month of March, 2023)

वित्तीय वर्ष (FY): 2022-23

अवधि (Period): 01.04.2022 to 31.03.2023

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी) Wtd. Avg. %age Capacity Allocation (including 13% Free Power from the share of GoHP & SoR of HPSEB)
		A	B
1	चंडीगढ़	0.885066	0.885066
2	हरियाणा	4.646356	4.646356
3	एनडीएमसी	0.110933	0.110933
4	हिमाचल प्रदेश सरकार (GoHP)	41.910000	39.100000
5	एचपीएसईबी	0.000000	2.810000
6	जम्मू और कश्मीर	12.197317	12.197317
7	पंजाब	6.195260	6.195260
8	उत्तराखंड	11.136976	11.136976
9	उत्तर प्रदेश	15.062431	15.062431
10	राजस्थान	7.720000	7.720000
11	मध्य प्रदेश	0.135661	0.135661
कुल (Total)		100.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 (01.04.2022 to 31.03.2023) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2022-23 (01.04.2022 to 31.03.2023))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)
			X
1	अजमेर वीवीएनएल	27.12	2.093664
2	जयपुर वीवीएनएल	37.76	2.915072
3	जोधपुर वीवीएनएल	35.12	2.711264
कुल (Total)		100.00	7.720000

नवीन भादव



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

Ref : NR/2022-23/2876

27-06-2023

To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
172023

Sub : FERV Bill for FY 2022-2023 for NRLDC Fees and Charges

Dear Sir,

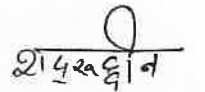
Please find enclosed bill of FERV Charges for financial year 2022-2023 pertaining to NRLDC. Total Bill amount payable by Rampur HEP is Rs. 4,791.00.

The bill has been raised in accordance with the Regulation 36 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019.

Details of the payment made such as amount paid into the bank and TDS deducted if any, etc. please be entered in the Payments section in the Online Fees and Charges application after making payment.

Note: Rebate is not applicable on this bill of supply.

For & On Behalf Of
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
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[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / **Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

FERV Bill for 2022-2023

Bill No: NR/2022-23/2876

Date of Issue : 27-06-2023

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
172023
Registration No : NRRRS1GN

Sl No :	Description	Bill Amount (₹)	Adjustment Amount (₹)	Net Amount (₹)
NRLDC Fees and Charges				
1	RLDC FERV Bill Charges	4,791.00	0.00	4,791.00
Total Net Amount	Rupees Four Thousand Seven Hundred And Ninety One Only.			

1. Rebate is not applicable on this FERV bill.
2. Details of the payment made such as amount paid, UTR and TDS deducted if any etc. please be entered under the payments section in Online Fees and Charges portal.
3. Payment may be done through Payment Gateway/Challan/RTGS/NEFT to GRID-INDIA as per detail given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

For & On Behalf Of
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

I/32000/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 01,December, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : मार्च, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of March, 2023.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित मार्च, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, हो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of March'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 01-12-2023 14:26:24

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Final REA for the Month of MARCH, 2023

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	2.642832	0.000000	10.681905	0.000000	0.696384	0.817233	15.280046	0.226926	0.000000	0.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.582082	36.531534	4.707562	23.890852
AURAI YA GPP	0.000000	2.194875	0.000000	11.037894	0.000000	0.272877	0.812219	14.937973	0.221137	0.000000	0.937822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.663562	28.983562	4.749666	34.188413
BAIRAS IJL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	2.408335	0.000000	13.547416	0.000000	15.670000	6.647671	16.334513	0.268443	0.000000	11.131178	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	1.099864	23.222580
CHAME RA-III HEP	0.000000	2.052100	0.000000	12.913911	0.000000	13.000000	9.552225	15.233463	0.226844	0.000000	8.798173	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	5.027481	22.281803
DADRI GPP	0.000000	2.117390	0.000000	11.146923	0.000000	0.536027	0.842301	15.386916	0.228508	0.000000	0.976479	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.678027	30.915945	4.361170	31.810314
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	88.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000
DADRI-II TPS	1.020035	0.221765	0.000000	57.244395	0.000000	0.180397	17.304345	1.425617	0.170601	0	0.588216	0.103000	0.103000	0.103000	0.082000	0.357000	0.000000	7.819015	0.000000	0.153106	12.971582
DHAUL IGANG A HEP	0.000000	2.172188	0.000000	13.389911	0.000000	3.570000	6.522219	14.403414	0.226844	0	10.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	16.986982	22.135798
DULHA STI HEP	0.000000	1.922188	0.000000	13.009911	0.000000	0.000000	6.282219	29.483414	0.226844	0	9.222644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.026982	23.945798
IGSTPS-JHAJJA R	0.000000	0.734910	0.000000	46.290214	0.000000	0.000000	46.611123	4.223526	0.113355	0.000000	0.478575	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.464311	1.083986

KOLDA M HEP	0.000000	1.462161	0.000000	0.082973	0.000000	28.000000	10.186027	14.981403	0.101436	0	8.165068	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	6.403514	19.887418
KOTES HWAAR	0.000000	1.317606	0.000000	9.980349	0.000000	0.000000	4.746466	10.016514	0.150657	0	6.983603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	18.275670	40.169135
KISHAN GANGA HEP	0.000000	1.452188	30.300000	0.179911	0.000000	0.000000	0.817233	21.330332	0.221830	0	0.942603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.916982	43.838921
MEJA TPS	0.000000	0.955176	0.000000	0.089955	0.000000	0.000000	0.406110	7.213549	0.113148	0	3.949973	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	2.197847	80.074242
NAAPP	0.000000	2.545181	0.000000	10.855077	0.000000	3.180000	7.152164	15.579888	0.219804	0	12.503644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	4.587825	33.376417
NATHP A	0.000000	1.487781	0.000000	9.588536	0.000000	36.470000	4.811479	12.515296	0.150719	0	10.753603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	0.606105	16.146481
JHAKRI HEP	0.000000																					
PARBA TI-III	0.000000	2.052188	0.000000	12.909911	0.000000	13.000000	9.552219	15.227989	0.226844	0	8.802644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	5.026982	22.291223
RAPPB	0.000000	0.662195	0.000000	0.000000	0.000000	0.000000	12.889268	7.950000	0.000000	0	24.602926	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.787805	0.000000	0.000000	18.107806
RAPPD	0.000000	2.698732	0.000000	12.869916	0.000000	3.400000	6.988603	14.461339	0.297039	0	11.937562	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	4.723118	22.683691
RAMPUR HEP	0.000000	0.885066	0.000000	0.110933	0.000000	41.910000	4.646356	12.197317	0.135661	0	6.195260	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	11.136976	15.062431

Bay cdy Delhi Gu H/P HR TER MP PUB RJ UK VP



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

रामपुर एचपीएस के संबंध में मेसर्स ग्रिड-इंडिया द्वारा 25.04.2024 को जारी वित्त वर्ष 23-24 के लिए एनआरएलटीसी शुल्क और प्रभार एफईआरवी बिल का लाभार्थीवार विवरण (Beneficiary wise details of NRLDC Fees & Charges FERV Bill for Fy: 23-24 issued on 25.04.2024 by M/s GRID-INDIA in respect of Rampur HPS).

क्र.स. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक धारित औसत, % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2023-24 के लिए FERV राशि (Total FERV amount of for Fy: 2023-24) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	0.833366	4923	41
2	हरियाणा	4.579605		225
3	दिल्ली	0.192617		9
4	हिमाचल प्रदेश सरकार (GoHP)	39.100000		1925
5	एचपीएसईवी	2.923490		144
6	जम्मू और कश्मीर	10.562531		522
7	पंजाब	6.362138		313
8	उत्तराखंड	12.273662		604
9	उत्तर प्रदेश	14.800969		729
10	अजमेर वीवीएनएल	2.223360		109
11	जयपुर वीवीएनएल	2.886508		142
12	जोधपुर वीवीएनएल	2.610132		128
13	मध्य प्रदेश	0.204859		10
14	बिहार	0.050487		2
15	गुजरात	0.396276		20
कुल (Total)		100.000000	4923	4923

नवीन भादव



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

Subdivision of Total Delhi's Share of FERV Bill in BRPL & NDMC

क्र.स. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	दिल्ली एसएलडीसी के एसईए दिनांक 03.04.2024 के अनुसार दिल्ली डिस्कॉम का भारित आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 03.04.2024 of Delhi SLDC)	वित्त वर्ष 2023-24 के लिए FERV राशि (Total FERV amount of for Fy: 2023- 24)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c
1	बीआरपीएल, दिल्ली	0.133509	9	6
2	एनडीएमसी, दिल्ली	0.059107		3
कुल (Total)		0.192617	9	9

नवीन भादव



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2024 के आरईए दिनांक 02.04.2024 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आबंटन का औसत प्रतिशत संचयी भार
(Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated
02.04.2024 for the month of March, 2024)

वित्तीय वर्ष (FY): 2023-24

अवधि (Period): 01.04.2023 to 31.03.2024

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी) Wtd. Avg. %age Capacity Allocation (including 13% Free Power from the share of GoHP & SoR of HPSEB)
		A	B
1	चंडीगढ़	0.833366	0.833366
2	हरियाणा	4.579605	4.579605
3	दिल्ली	0.192617	0.192617
4	हिमाचल प्रदेश सरकार (GoHP)	42.023490	39.100000
5	एचपीएसईबी	0.000000	2.923490
6	जम्मू और कश्मीर	10.562531	10.562531
7	पंजाब	6.362138	6.362138
8	उत्तराखंड	12.273662	12.273662
9	उत्तर प्रदेश	14.800969	14.800969
10	राजस्थान	7.720000	7.720000
11	मध्य प्रदेश	0.204859	0.204859
12	बिहार	0.050487	0.050487
13	गुजरात	0.396276	0.396276
कुल (Total)		100.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum.
Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24 (01.04.2023 to
31.03.2024)

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)
			X
1	अजमेर वीवीएनएल	28.80	2.223360
2	जयपुर वीवीएनएल	37.39	2.886508
3	जोधपुर वीवीएनएल	33.81	2.610132
कुल (Total)			100.00

नवीन यादव



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]



उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

Ref : NR/2023-24/2027

25-04-2024

To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
172023

Sub : FERV Bill for FY 2023-2024 for NRLDC Fees and Charges

Dear Sir,

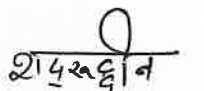
Please find enclosed bill of FERV Charges for financial year 2023-2024 pertaining to NRLDC. Total Bill amount payable by **Rampur HEP** is Rs. **4,923.00**.

The bill has been raised in accordance with the Regulation 36 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019.

Details of the payment made such as amount paid into the bank and TDS deducted if any, etc. please be entered in the Payments section in the Online Fees and Charges application after making payment.

Note: Rebate is not applicable on this bill of supply.

For & On Behalf Of
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

FERV Bill for 2023-2024

Bill No: NR/2023-24/2027

Date of Issue : 25-04-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
172023
Registration No : NRRRS1GN

Sl No :	Description	Bill Amount (₹)	Adjustment Amount (₹)	Net Amount (₹)
NRLDC Fees and Charges				
1	RLDC FERV Bill Charges	4,923.00	0.00	4,923.00
Total Net Amount	Rupees Four Thousand Nine Hundred And Twenty Three Only.			

Note :

1. Rebate is not applicable on this FERV bill.
2. Details of the payment made such as amount paid, UTR and TDS deducted if any etc. please be entered under the payments section in Online Fees and Charges portal.
3. Payment may be done through Payment Gateway/Challan/RTGS/NEFT to GRID-INDIA as per detail given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

For & On Behalf Of
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2024.

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

