



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: July-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X \sum DCi / {N x IC x(100-Aux) }] in%	107.730
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	371,130,508.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	319,198,131.5
E2	Free Power to the Home State as per REA in kwh	41,495,757.1
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	277,702,374.4
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	950,337,722.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	123,543,903.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kwh	826,793,818.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	277,702,374.4
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	577,898,641.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		949,029,149.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.08.2024 For the month of July-2024 , Financial Year: 2024-2025 , Period: 01.07.2024 to 31.07.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	11.093357	11.093357	11.093357	12.750985
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.07.2024 to 31.07.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	28.800	2.223360	2.555586
2	JAIPUR VVNL	37.390	2.886508	3.317825
3	JODHPUR VVNL	33.810	2.610132	3.000152
	TOTAL	100.000	7.720000	8.873563



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	1.011541	3,754,137.00	2808947.2	2808947.2	0.0	5,845,419.00	0.00	5,845,419.00	9,599,556.00
2	GoHP	30.000000	111,339,152.00	83310712.3	83310712.3	0.0	173,369,592.00	0.00	173,369,592.00	284,708,744.00
3	HPSEB	3.229885	11,987,089.00	8969362.3	8969362.3	0.0	18,665,243.00	0.00	18,665,243.00	30,652,332.00
4	HARYANA	5.613067	20,831,804.00	15587661.0	15587661.0	0.0	32,437,923.00	0.00	32,437,923.00	53,269,727.00
5	J & K	9.869812	36,629,884.00	27408739.7	27408739.7	0.0	57,037,587.00	0.00	57,037,587.00	93,667,471.00
6	PUNJAB	9.556168	35,465,855.00	26537734.9	26537734.9	0.0	55,225,026.00	0.00	55,225,026.00	90,690,881.00
7	MPPMCL	0.244263	906,535.00	678323.8	678323.8	0.0	1,411,592.00	0.00	1,411,592.00	2,318,127.00
8	AJMER VVNL	2.555586	9,484,559.00	7096927.5	7096927.5	0.0	14,768,706.00	0.00	14,768,706.00	24,253,265.00
9	JAIPUR VVNL	3.317825	12,313,461.00	9213684.7	9213684.7	0.0	19,173,678.00	0.00	19,173,678.00	31,487,139.00
10	JODHPUR VVNL	3.000152	11,134,479.00	8331497.1	8331497.1	0.0	17,337,845.00	0.00	17,337,845.00	28,472,324.00
11	UTTARAKHAND	12.750985	47,322,795.00	35409743.0	35409743.0	0.0	73,687,675.00	0.00	73,687,675.00	121,010,470.00
12	UTTAR PRADESH	17.080518	63,391,013.00	47433103.6	47433103.6	0.0	98,708,289.00	0.00	98,708,289.00	162,099,302.00
13	NDMC,DELHI	0.927246	3,441,293.00	2498261.8	2498261.8	0.0	5,198,883.00	0.00	5,198,883.00	8,640,176.00
14	BSES RAJDHANI POWER	0.842952	3,128,452.00	2417675.5	2417675.5	0.0	5,031,183.00	0.00	5,031,183.00	8,159,635.00
	TOTAL	100.000000	371130508.00	277702374.4	277702374.4	0.0	577898641.00	0.00	577898641.00	949029149.00

Prepared by

Signature:

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Designation:

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Name:

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of July-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.880041	215,022.00	1,892.00
02	GoHP	39.100000		84,074.00
03	HPSEB	2.810000		6,042.00
04	HARYANA	4.883368		10,500.00
05	J & K	8.586736		18,463.00
06	PUNJAB	8.313866		17,877.00
07	MPPMCL	0.212509		457.00
08	AJMER VVNL	2.223360		4,781.00
09	JAIPUR VVNL	2.886508		6,207.00
10	JODHPUR VVNL	2.610132		5,612.00
11	UTTARAKHAND	11.093357		23,853.00
12	UTTAR PRADESH	14.860051		31,952.00
13	NDMC,DELHI	0.806704		1,735.00
14	BSES RAJDHANI POWER	0.733368		1,577.00
	TOTAL	100.000000	215,022.00	215,022.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 अगस्त, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जुलाई 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of July, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जुलाई 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 जुलाई, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of July, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 21st July, 2024.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

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(अंजुम परवेज)/(Anzum Parwej)
अधीक्षणअभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	95.791	90.980	93.865	89.906	96.067	91.133
AURAIYA GPP	79.225	89.464	78.380	88.188	79.346	89.646
BAIRASIUL HEP	91.696	-	--	--	--	--
CHAMERA HEP	95.755	-	--	--	--	--
CHAMERA-II HEP	101.664	-	--	--	--	--
CHAMERA-III HEP	103.268	-	--	--	--	--
DADRI GPP	73.917	80.147	73.537	78.750	73.972	80.347
DADRI TPS	99.643	99.357	99.643	99.291	99.643	99.366
DADRI-II TPS	98.031	99.400	98.341	99.578	97.987	99.375
DHAULIGANGA HEP	95.630	-	--	--	--	--
DULHASTI HEP	100.964	-	--	--	--	--
IGSTPS-JHAJJAR	97.586	95.857	97.077	96.155	97.659	95.815
KOLDAM HEP	110.166	-	--	--	--	--
KOTESHWAR	73.361	-	--	--	--	--
KISHANGANGA HEP	103.055	-	--	--	--	--
NATHPA JHAKRI HEP	110.223	-	--	--	--	--
PARBATI-III	98.933	-	--	--	--	--
RAMPUR HEP	107.730	-	--	--	--	--
RIHAND STPS	97.427	95.950	98.001	96.106	97.345	95.928
RIHAND-II STPS	99.928	94.930	99.959	95.348	99.924	94.870
RIHAND-III STPS	99.928	97.949	100.000	97.979	99.918	97.945
SEWA-II HEP	103.625	-	--	--	--	--
SINGRAULI STPS	92.618	95.564	92.140	95.151	92.686	95.623
SINGRAULI SHEP	128.568	-	--	--	--	--
SALAL HEP	104.875	-	--	--	--	--
TEHRI HEP	67.166	-	--	--	--	--
TANDA-II STPS	99.941	99.029	99.849	98.716	99.954	99.073
TANAKPUR HEP	99.862	-	--	--	--	--
UNCHAHAHAR-I TPS	88.496	94.370	86.031	93.570	88.848	94.484
UNCHAHAHAR-II TPS	91.440	92.014	92.281	91.980	91.320	92.018
UNCHAHAHAR-III TPS	99.474	99.866	99.670	99.916	99.446	99.859
UNCHAHAHAR-IV TPS	92.017	93.616	90.809	93.827	92.189	93.586
URI HEP	81.891	-	--	--	--	--
URI-II HEP	103.040	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	13.004211	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	0.000000	40.810000	4.634737	23.560150
AURKIYA GPP	0.000000	0.000000	2.187529	0.000000	13.375676	0.000000	0.000000	1.197941	9.053881	0.347129	0.000000	4.400375	0.000000	0.000000	30.220000	4.678556	33.856911
BAIKASUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	19.600000	0.000000	3.520000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.362955	0.000000	15.670000	7.114269	9.218538	0.048507	0.000000	15.3105207	0.000000	9.670000	0.000000	1.010988	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	9.309116	0.348756	0.000000	12.277006	0.000000	10.914000	0.000000	4.953490	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.578460	0.000000	0.000000	1.246886	9.243770	0.361311	0.000000	4.580162	0.000000	0.000000	33.130000	4.282820	31.470328
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.029438	0.347017	0.000000	74.962300	0.000000	0.184679	0.289181	0.578361	0.083796	0	1.517784	0.900102	7.818082	0.000000	0.205277	12.095863
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	15.737470	0.000000	3.570000	6.913557	8.477116	0.348756	0	14.421006	0.000000	9.650000	0.000000	16.912490	21.805336
DULIASTI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.000000	0.000000	6.673557	23.557116	0.348756	0	12.701006	0.000000	10.880000	0.000000	4.952490	23.615336
IGSTPS-JHUMJAR	0.000000	0.000000	0.731763	0.000000	47.480585	0.000000	0.000000	46.809802	1.219405	0.176702	0.000000	2.239977	0.000000	0.000000	0.000000	0.426662	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	11.770661	0.000000	28.000000	10.567648	12.252999	0.161589	0	9.778399	0.000000	10.730000	0.000000	6.370354	19.736472
KOTESHWAR	0.000000	0.000000	1.313317	0.000000	11.258131	0.000000	0.000000	5.045348	6.108695	0.230179	0	9.277864	0.000000	8.360000	0.000000	18.226444	39.951552
KISHANGANGA HEP	0.000000	0.000000	1.444269	0.000000	2.527470	0.000000	0.000000	1.203557	15.407116	0.348756	0	4.421006	0.000000	0.000000	0.000000	0.824999	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.263736	0.000000	0.000000	0.601779	4.083557	0.174378	0	5.550303	0.000000	5.000000	0.000000	2.161245	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	13.131647	0.000000	3.180000	7.527451	9.834901	0.338293	0	15.878376	0.000000	10.000000	0.000000	4.517215	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.143186	0.000000	36.470000	5.060755	8.593508	0.220876	0	13.056707	0.000000	7.470000	0.000000	0.557729	15.925133
PARBATHI	0.000000	0.000000	2.044269	0.000000	15.257470	0.000000	13.000000	9.943557	9.307116	0.348756	0	12.281006	0.000000	10.910000	0.000000	4.952490	21.955336
RATPB	0.000000	0.000000	0.668000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RATPC	0.000000	0.000000	3.021641	0.000000	16.787872	0.000000	3.400000	7.621368	3.902735	0.565450	0	12.577925	0.000000	19.940000	0.000000	4.765957	22.417052
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	11.540072	0.000000	41.910000	4.883368	8.586736	0.212509	0	8.313666	0.000000	7.720000	0.000000	11.093357	14.860051

Northern Regional Power Committee

Provisional REA for the Month of JULY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	19.764295		
	DELHI	147.509409		
	HARYANA	96.134227		
	HIMACHAL PRADESH	125.684247	125.684247	
	JAMMU AND KASHMIR	89.981790		
	MADHYA PRADESH	3.371605		
	PUNJAB	118.733187		
	RAJASTHAN	105.477856		
	UTTAR PRADESH	212.264545		
	UTTARAKHAND	47.880779		
TOTAL PARBATI-III		966.801940		0
RAMPUR HEP :-				
	CHANDIGARH	28.089472		
	DELHI	49.159373		
	HARYANA	155.876610		
	HIMACHAL PRADESH	1337.758317	414.957571	
	JAMMU AND KASHMIR	274.087397		
	MADHYA PRADESH	6.783238		
	PUNJAB	265.377349		
	RAJASTHAN	246.421093		
	UTTAR PRADESH	474.331036		
	UTTARAKHAND	354.097430		
TOTAL RAMPUR HEP		3191.981315		0
SEWA-II HEP :-				
	CHANDIGARH	3.760032		
	DELHI	26.216289		
	HARYANA	11.628145		
	JAMMU AND KASHMIR	35.672132	21.492141	
	MADHYA PRADESH	0.576627		
	PUNJAB	21.080327		
	RAJASTHAN	17.921217		
	UTTAR PRADESH	40.182548		
	UTTARAKHAND	8.286845		
TOTAL SEWA-II HEP		165.324162		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0631
Ref : NR/2024-25/0631

दिनांक: 01-अगस्त-2024
Dated: 01-08-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of July, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जुलाई, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,15,022/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of July, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,15,022. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
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BILL OF SUPPLY FOR THE MONTH OF : July, 2024

Bill No: NR/2024-25/0631

Date of Issuc : 01-08-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,15,022
Rupees Two Lakh Fifteen Thousand Twenty Two Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fe.posoco.in/FnCWeb#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016