



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: October-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	99.995
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	344,483,386.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	344,483,386.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	136,112,935.0
E2	Free Power to the Home State as per REA in kwh	17,696,107.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	118,416,827.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,684,882,307.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	219,035,866.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,465,846,441.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	118,416,827.5
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	246,425,418.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		590,908,804.00

Dilubhans



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.11.2024 For the month of October-2024 , Financial Year: 2024-2025 , Period: 01.10.2024 to 31.10.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	6.427335	6.427335	6.427335	7.387741
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	9.907732	9.907732	9.907732	11.388198
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
* .					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.853427	3.279801	
2	JAIPUR VVNL	37.390	3.704501	4.258047	
3	JODHPUR VVNL	33.810	3.349804	3.850350	
	TOTAL	100.000	9.907732	11.388198	

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	0.749901	2,583,284.00	887495.0	887495.0	0.0	1,846,877.00	0.00	1,846,877.00	4,430,161.00
2	GoHP	30.000000	103,345,016.00	35525476.0	35525476.0	0.0	73,928,516.00	0.00	73,928,516.00	177,273,532.00
3	HPSEB	4.479720	15,431,891.00	5304009.0	5304009.0	0.0	11,037,643.00	0.00	11,037,643.00	26,469,534.00
4	HARYANA	4.770115	16,432,254.00	5647925.0	5647925.0	0.0	11,753,332.00	0.00	11,753,332.00	28,185,586.00
5	J & K	11.325159	39,013,291.00	13412240.0	13412240.0	0.0	27,910,871.00	0.00	27,910,871.00	66,924,162.00
6	PUNJAB	7.387741	25,449,540.00	8964215.0	8964215.0	0.0	18,654,531.00	0.00	18,654,531.00	44,104,071.00
7	MPPMCL	0.255708	880,872.00	301857.5	301857.5	0.0	628,165.00	0.00	628,165.00	1,509,037.00
8	AJMER VVNL	3.279801	11,298,370.00	3821896.1	3821896.1	0.0	7,953,366.00	0.00	7,953,366.00	19,251,736.00
9	JAIPUR VVNL	4.258047	14,668,264.00	4961829.7	4961829.7	0.0	10,325,568.00	0.00	10,325,568.00	24,993,832.00
10	JODHPUR VVNL	3.850350	13,263,816.00	4486746.7	4486746.7	0.0	9,336,920.00	0.00	9,336,920.00	22,600,736.00
11	UTTARAKHAND	13.827366	47,632,979.00	16375317.5	16375317.5	0.0	34,077,036.00	0.00	34,077,036.00	81,710,015.00
12	UTTAR PRADESH	15.816092	54,483,809.00	18727820.0	18727820.0	0.0	38,972,593.00	0.00	38,972,593.00	93,456,402.00
	TOTAL	100.000000	344483386.00	118416827.5	118416827.5	0.0	246425418.00	0.00	246425418.00	590908804.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS				
For the month of October-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.652414	235,066.00	1,534.00
02	GoHP	39.100000		91,911.00
03	HPSEB	3.897356		9,161.00
04	HARYANA	4.150000		9,755.00
05	J & K	9.852889		23,162.00
06	PUNJAB	6.427335		15,108.00
07	MPPMCL	0.222466		523.00
08	AJMER VVNL	2.853427		6,707.00
09	JAIPUR VVNL	3.704501		8,708.00
10	JODHPUR VVNL	3.349804		7,874.00
11	UTTARAKHAND	12.029808		28,278.00
12	UTTAR PRADESH	13.760000		32,345.00
	TOTAL	100.000000	235,066.00	235,066.00

D. K. Sharma



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 नवंबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अक्टूबर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of October, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अक्टूबर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 20 अक्टूबर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of October, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 20th October, 2024.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

Signed by Anzum Parwej

Date: 04-11-2024 17:07:02

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षणअभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	86.197	89.430	83.540	87.923	86.576	89.645
AURAIYA GPP	96.777	91.716	94.166	90.068	97.150	91.951
BAIRASIUL HEP	100.000	-	--	--	--	--
CHAMERA HEP	102.491	-	--	--	--	--
CHAMERA-II HEP	102.612	-	--	--	--	--
CHAMERA-III HEP	103.994	-	--	--	--	--
DADRI GPP	99.006	85.242	97.498	84.056	99.221	85.411
DADRI TPS	99.780	95.909	100.000	95.796	99.749	95.925
DADRI-II TPS	50.001	91.489	50.001	91.522	50.001	91.484
DHAULIGANGA HEP	102.656	-	--	--	--	--
DULHASTI HEP	100.026	-	--	--	--	--
IGSTPS-JHAJJAR	98.489	97.071	98.562	97.282	98.478	97.041
KOLDAM HEP	75.000	-	--	--	--	--
KOTESHWAR	58.407	-	--	--	--	--
KISHANGANGA HEP	99.909	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	61.907	-	--	--	--	--
RAMPUR HEP	99.995	-	--	--	--	--
RIHAND STPS	80.249	85.009	80.376	85.490	80.231	84.940
RIHAND-II STPS	97.270	95.984	97.208	96.153	97.279	95.960
RIHAND-III STPS	89.746	97.247	89.972	97.378	89.713	97.229
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	95.964	91.903	96.293	91.735	95.917	91.927
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	99.807	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	100.000	96.797	100.000	96.821	100.000	96.794
TANAKPUR HEP	107.326	-	--	--	--	--
UNCHAHAAR-I TPS	94.484	93.354	94.469	92.908	94.486	93.418
UNCHAHAAR-II TPS	99.904	93.431	100.000	93.337	99.891	93.444
UNCHAHAAR-III TPS	29.734	79.673	29.349	79.185	29.789	79.743
UNCHAHAAR-IV TPS	98.241	96.233	97.926	96.239	98.286	96.232
URI HEP	82.242	-	--	--	--	--
URI-II HEP	76.927	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.263556	0.000000	10.500000	0.000000	1.789260	0.000000	11.417000	0.366070	0.000000	1.328481	0.000000	3.599944	40.810000	6.175681	21.750000
AURAYTA GPP	0.000000	0.000000	1.815704	0.000000	10.860000	0.000000	1.776174	0.000000	11.104118	0.363393	0.000000	1.318765	0.000000	3.572614	30.920000	6.208332	32.060000
BAIKRASIL-HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.990000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	0.000000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.954841	0.000000	13.330000	0.000000	17.811402	5.670000	11.712057	0.438116	0.000000	11.589937	0.000000	13.974444	0.000000	2.855203	20.660000
CHAMERA-III HEP	0.000000	0.000000	1.671701	0.000000	12.734000	0.000000	14.784502	8.738000	11.387047	0.365097	0.000000	9.180948	0.000000	14.504359	0.000000	6.490336	20.144000
DAIDRI GPP	0.000000	0.000000	1.719246	0.000000	10.960000	0.000000	1.848744	0.000000	11.396510	0.378240	0.000000	1.372646	0.000000	3.719622	33.130000	5.874992	29.600000
DAIDRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DAIDRI TFS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DAIDRI-TFS	0.000000	1.020468	0.257259	0.000000	74.355000	0.000000	6.613444	0.000000	1.077610	0.087722	0.000000	0.773889	0.990102	8.680747	0.000000	0.571687	11.662112
DHAULGANGA HEP	0.000000	0.000000	1.790701	0.000000	13.210000	0.000000	5.345002	5.710000	10.550047	0.365097	0.000000	11.324948	0.000000	13.240369	0.000000	18.449336	20.000000
DULHASTI HEP	0.000000	0.000000	1.540701	0.000000	12.830000	0.000000	1.784502	5.470000	25.635047	0.365097	0.000000	9.604948	0.000000	14.470369	0.000000	6.489336	21.810000
IGSTPS-JHAJAR	0.000000	0.000000	0.542489	0.000000	46.200000	0.000000	0.904148	46.200000	2.272425	0.184981	0.000000	0.671307	0.000000	1.819120	0.000000	2.005500	0.000000
KOLDAM HEP	0.000000	0.000000	1.286092	0.000000	0.000000	0.000000	28.826619	9.810000	13.188073	0.169160	0.000000	8.343892	0.000000	12.393538	0.000000	7.082426	18.900000
KOTESHWAR	0.000000	0.000000	1.066663	0.000000	9.860000	0.000000	1.177771	4.210000	7.480131	0.246964	0.000000	7.234466	0.000000	10.729644	0.000000	10.240361	36.700000
KISLANGANGA HEP	0.000000	0.000000	1.070701	30.300000	0.000000	0.000000	1.784502	0.000000	17.485047	0.365097	0.000000	1.324948	0.000000	3.590369	0.000000	2.379336	41.700000
MEJA TFS	0.000000	0.000000	0.765351	0.000000	0.000000	0.000000	0.892251	0.000000	5.122523	0.182548	0.000000	4.302474	0.000000	6.795185	0.000000	2.929668	79.010000
NAPP	0.000000	0.000000	2.178580	0.000000	10.680000	0.000000	4.910967	6.360000	11.850496	0.354144	0.000000	12.875199	0.000000	13.482658	0.000000	6.007956	31.300000
NATHPA PHAKRI HEP	0.000000	0.000000	1.238804	0.000000	9.470000	0.000000	37.651340	4.270000	9.959102	0.241094	0.000000	11.007115	0.000000	9.846825	0.000000	4.575120	14.730000
PARBATI-II	0.000000	0.000000	1.670701	0.000000	12.730000	0.000000	14.784502	8.740000	11.385047	0.365097	0.000000	9.184948	0.000000	14.500369	0.000000	6.489336	20.150000
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	14.110000
RAPPD	0.000000	0.000000	1.750667	0.000000	12.690000	0.000000	5.184445	5.670000	13.904907	0.365141	0.000000	11.735108	0.000000	23.530472	0.000000	5.779260	19.400000
RAMPUR HEP	0.000000	0.000000	0.652114	0.000000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0.000000	6.427335	0.000000	9.907732	0.000000	12.025808	13.760000

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2024

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	61.235825		
	DELHI	468.102375		
	GOHP NJHEP	593.169600	593.169600	
	HARYANA	211.083725		
	HIMACHAL PRADESH	1267.964600	0.000000	
	JAMMU AND KASHMIR	492.775825		
	MADHYA PRADESH	11.943125		
	PUNJAB	552.631525		
	RAJASTHAN	478.204600		
	UTTAR PRADESH	728.111750		
	UTTARAKHAND	77.857050		
TOTAL NATHPA JHAKRI HEP		4943.080000		0
PARBATI-III :-				
	CHANDIGARH	5.643375		
	DELHI	43.016750		
	GOHP PARBATI3	43.929600	43.929600	
	HARYANA	29.538475		
	HIMACHAL PRADESH	6.031100	0.000000	
	JAMMU AND KASHMIR	38.469475		
	MADHYA PRADESH	1.237125		
	PUNJAB	31.809625		
	RAJASTHAN	48.225875		
	UTTAR PRADESH	68.091450		
	UTTARAKHAND	21.927150		
TOTAL PARBATI-III		337.920000		0
RAMPUR HEP :-				
	CHANDIGARH	8.874950		
	GOHP RAMPUR	176.961075	176.961075	
	HARYANA	56.479250		
	HIMACHAL PRADESH	408.294850	0.000000	
	JAMMU AND KASHMIR	134.122400		
	MADHYA PRADESH	3.018575		
	PUNJAB	89.642150		
	RAJASTHAN	132.704725		
	UTTAR PRADESH	187.278200		
	UTTARAKHAND	163.753175		
TOTAL RAMPUR HEP		1361.129350		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/1174
Ref : NR/2024-25/1174

दिनांक: 01-नवंबर-2024
Dated: 01-11-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nimand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of October, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अक्टूबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,35,066/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **October, 2024** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is ₹2,35,066. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

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BILL OF SUPPLY FOR THE MONTH OF : October, 2024

Bill No: NR/2024-25/1174

Date of Issue : 01-11-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,13,381
2	PPLI Charges as per Annexure I	21,685
Net Charges		2,35,066
Rupees Two Lakh Thirty Five Thousand Sixty Six Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Shelkh Shadrudln)

Sr. General Manager
Northern Regional Load Despatch Centre

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