



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: November-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	99.995
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	333,371,018.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor $\{3\% \times \text{Beta Factor} \times 0.5 \times \text{AFC} / 12\}$	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	333,371,018.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	82,260,200.0
E2	Free Power to the Home State as per REA in kwh	10,694,422.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. $[\{ \text{Ex bus Scheduled Energy in kwh} \} \times (100-\text{FEHS})/100] = \text{E1}-\text{E2}$	71,565,777.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,767,142,507.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	229,730,288.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. $[\{ \text{Ex-bus Scheduled cummulative Energy in kwh} \} \times (100-\text{FEHS})/100] = \text{E4}-\text{E5 kWh}$	1,537,412,218.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. $[\{ \text{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} \} - \{ \text{Annual Ex-bus Saleable Design Energy in Kwh} \}]$	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. $[\{ \text{Ex-bus Saleable Scheduled Energy during the month in Kwh} \} - \{ \text{Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} \}] (\text{E3}-\text{E7})$	71,565,777.5
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. $= [(\text{ECR in Rs./kwh}) \times (\text{Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy})] (\text{E8} \times \text{A12})$	148,928,383.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. $[\{ \text{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh} \} \times \text{Energy Charge Rate (Rs./kwh)}] (\text{E7} \times \text{A13})$	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		482,299,401.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.12.2024					
For the month of November-2024 , Financial Year: 2024-2025 , Period: 01.11.2024 to 30.11.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	10.715067	10.715067	10.715067	12.316169
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025,					
Period: 01.11.2024 to 30.11.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	3.085939	3.547057	
2	JAIPUR VVNL	37.390	4.006364	4.605015	
3	JODHPUR VVNL	33.810	3.622764	4.164097	
	TOTAL	100.000	10.715067	12.316169	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.652414	233,406.00	1,523.00
02	GoHP	39.100000		91,262.00
03	HPSEB	3.897356		9,097.00
04	HARYANA	4.150000		9,686.00
05	J & K	9.852889		22,997.00
06	PUNJAB	5.620000		13,117.00
07	MPPMCL	0.222466		519.00
08	AJMER VVNL	3.085939		7,203.00
09	JAIPUR VVNL	4.006364		9,351.00
10	JODHPUR VVNL	3.622764		8,456.00
11	UTTARAKHAND	12.029808		28,078.00
12	UTTAR PRADESH	13.760000		32,117.00
	TOTAL	100.000000	233,406.00	233,406.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free, power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	0.749901	2,499,953.00	536552.5	536552.5	0.0	1,116,566.00	0.00	1,116,566.00	3,616,519.00
2	GoHP	30.000000	100,011,305.00	21469912.2	21469912.2	0.0	44,678,887.00	0.00	44,678,887.00	144,690,192.00
3	HPSEB	4.479720	14,934,088.00	3206272.8	3206272.8	0.0	6,672,254.00	0.00	6,672,254.00	21,606,342.00
4	HARYANA	4.770115	15,902,181.00	3412990.0	3412990.0	0.0	7,102,432.00	0.00	7,102,432.00	23,004,613.00
5	J & K	11.325159	37,754,798.00	8105090.0	8105090.0	0.0	16,866,692.00	0.00	16,866,692.00	54,621,490.00
6	PUNJAB	6.459770	21,535,001.00	4622477.5	4622477.5	0.0	9,619,376.00	0.00	9,619,376.00	31,154,377.00
7	MPPMCL	0.255708	852,456.00	182680.0	182680.0	0.0	380,157.00	0.00	380,157.00	1,232,613.00
8	AJMER VVNL	3.547057	11,824,860.00	2538835.9	2538835.9	0.0	5,283,318.00	0.00	5,283,318.00	17,108,178.00
9	JAIPUR VVNL	4.605015	15,351,785.00	3296079.0	3296079.0	0.0	6,859,140.00	0.00	6,859,140.00	22,210,925.00
10	JODHPUR VVNL	4.164097	13,881,893.00	2980487.6	2980487.6	0.0	6,202,395.00	0.00	6,202,395.00	20,084,288.00
11	UTTARAKHAND	13.827366	46,096,431.00	9896215.0	9896215.0	0.0	20,594,023.00	0.00	20,594,023.00	66,690,454.00
12	UTTAR PRADESH	15.816092	52,726,267.00	11318185.0	11318185.0	0.0	23,553,143.00	0.00	23,553,143.00	76,279,410.00
	TOTAL	100.000000	333371018.00	71565777.5	71565777.5	0.0	148928383.00	0.00	148928383.00	482299401.00

Prepared by

Signature:
Name:
Designation:

Name: Rajesh Agarwal
Designation: DEPUTY GENERAL MANAGER
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Checked by

Signature:
Name:
Designation:

Name: Aman Katoh
Designation: GENERAL MANAGER
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Issued by

Signature:
Name:
Designation:

Name: Ashok Kumar
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In case of any discrepancy, contact the following



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 दिसंबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : नवंबर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of November, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया नवंबर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 नवंबर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of November, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 17th November, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 03-12-2024 17:16:27

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षणअभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	92.814	89.807	92.328	88.464	92.883	89.998
AURAIYA GPP	100.415	92.785	100.411	91.339	100.415	92.992
BAIRASIUL HEP	82.685	-	--	--	--	--
CHAMERA HEP	100.000	-	--	--	--	--
CHAMERA-II HEP	87.592	-	--	--	--	--
CHAMERA-III HEP	100.005	-	--	--	--	--
DADRI GPP	100.501	87.208	100.459	86.051	100.506	87.374
DADRI TPS	99.068	96.298	98.681	96.151	99.123	96.319
DADRI-II TPS	78.269	89.863	77.956	89.854	78.314	89.865
DHAULIGANGA HEP	100.806	-	--	--	--	--
DULHASTI HEP	98.889	-	--	--	--	--
IGSTPS-JHAJJAR	90.038	96.206	89.710	96.351	90.085	96.185
KOLDAM HEP	93.819	-	--	--	--	--
KOTESHWAR	38.861	-	--	--	--	--
KISHANGANGA HEP	100.000	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	40.064	-	--	--	--	--
RAMPUR HEP	99.995	-	--	--	--	--
RIHAND STPS	96.846	86.464	96.775	86.878	96.856	86.405
RIHAND-II STPS	100.000	96.478	100.000	96.626	100.000	96.456
RIHAND-III STPS	96.841	97.197	96.667	97.291	96.866	97.184
SEWA-II HEP	67.130	-	--	--	--	--
SINGRAULI STPS	90.637	91.747	90.487	91.581	90.659	91.771
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	88.728	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	65.889	92.997	65.528	92.974	65.940	93.000
TANAKPUR HEP	91.849	-	--	--	--	--
UNCHAHAAR-I TPS	93.849	93.415	93.581	92.990	93.887	93.476
UNCHAHAAR-II TPS	65.008	89.936	65.000	89.853	65.009	89.948
UNCHAHAAR-III TPS	90.412	80.993	91.239	80.667	90.294	81.040
UNCHAHAAR-IV TPS	98.727	96.540	98.949	96.572	98.696	96.535
URI HEP	69.357	-	--	--	--	--
URI-II HEP	51.872	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANFA GPP	0.000000	0.000000	2.263556	0.000000	10.500000	0.000000	1.789260	0.000000	11.417008	0.366070	0.000000	0.000000	0.000000	4.928425	40.810000	6.175681	21.750000
AURAYYA GPP	0.000000	0.000000	1.815704	0.000000	10.800000	0.000000	1.776174	0.000000	11.104118	0.363393	0.000000	0.000000	0.000000	4.892379	30.920000	6.208232	32.000000
BAIRASTUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	-46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.500000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.958441	0.000000	13.330000	0.000000	17.811402	5.670000	11.713157	0.438116	0.000000	10.100000	0.000000	15.586381	0.000000	3.855205	20.600000
CHAMERA-III HEP	0.000000	0.000000	1.671701	0.000000	12.734000	0.000000	14.784302	8.730000	11.387047	0.365097	0.000000	7.855000	0.000000	15.829217	0.000000	6.490316	20.144000
DADRI GPP	0.000000	0.000000	1.719246	0.000000	10.900000	0.000000	1.848744	0.000000	11.396510	0.378240	0.000000	0.000000	0.000000	5.092268	33.130000	5.874992	29.600000
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DADRI TPS	2.1310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.029408	0.257259	0.000000	74.355000	0.000000	0.613444	0.000000	1.077630	0.087722	0.000000	0.455542	0.900102	8.998984	0.000000	0.571887	11.612112
DHAULGANGA HEP	0.000000	0.000000	1.790701	0.000000	13.210000	0.000000	5.354302	5.710000	10.559447	0.365097	0.000000	10.000000	0.000000	14.565317	0.000000	18.449336	20.000000
DULHASTI HEP	0.000000	0.000000	1.542701	0.000000	12.830000	0.000000	1.784302	5.470000	25.635047	0.365097	0.000000	8.280000	0.000000	15.795317	0.000000	6.489316	21.810000
IGSTPS-JHAJJAR	0.000000	0.000000	0.542482	0.000000	46.200000	0.000000	0.904148	-6.200000	2.272425	0.184981	0.000000	0.000000	0.000000	2.490427	0.000000	1.205310	0.000000
KOLDAM HEP	0.000000	0.000000	1.286092	0.000000	0.000000	0.000000	28.826819	9.810000	13.188073	0.169168	0.000000	7.730000	0.000000	13.007430	0.000000	7.082426	18.900000
KOTESHWAR	0.000000	0.000000	1.066663	0.000000	9.860000	0.000000	1.177771	-4.210000	7.480131	0.240664	0.000000	6.300000	0.000000	11.681118	0.000000	19.240361	38.700000
KISHANGANGA HEP	0.000000	0.000000	1.070701	30.300000	0.000000	0.000000	1.784302	0.000000	17.485047	0.365097	0.000000	0.000000	0.000000	4.915117	0.000000	2.793236	41.700000
MEJA TPS	0.000000	0.000000	0.765351	0.000000	0.000000	0.000000	0.922551	0.000000	5.122523	0.182548	0.000000	3.640000	0.000000	7.457659	0.000000	2.929668	79.010000
NAPP	0.000000	0.000000	2.178330	0.000000	10.680000	0.000000	4.910067	6.300000	11.850486	0.354144	0.000000	11.590000	0.000000	14.707857	0.000000	6.007956	31.100000
NATHPA HAKRI HEP	0.000000	0.000000	1.2338804	0.000000	9.470000	0.000000	37.651340	4.270000	9.969102	0.241044	0.000000	10.130000	0.000000	10.723940	0.000000	1.575120	14.730000
PARBAT-II	0.000000	0.000000	1.670701	0.000000	12.730000	0.000000	14.784302	8.740000	11.385047	0.365097	0.000000	7.800000	0.000000	15.829217	0.000000	6.489316	20.150000
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	-24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPCC	0.000000	0.000000	1.750667	0.000000	12.690000	0.000000	5.184445	5.670000	13.908907	0.365141	0.000000	10.410000	0.000000	24.855580	0.000000	5.793260	19.490000
RAMPUR HEP	0.000000	0.000000	0.652414	0.000000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0.000000	5.620000	0.000000	10.715067	0.000000	12.029808	13.700000

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	37.010625		
	DELHI	282.896850		
	GOHP NJHEP	358.488300	358.488300	
	HARYANA	127.575075		
	HIMACHAL PRADESH	766.306525	0.000000	
	JAMMU AND KASHMIR	297.813675		
	MADHYA PRADESH	7.218775		
	PUNJAB	302.625975		
	RAJASTHAN	320.371875		
	UTTAR PRADESH	440.045025		
	UTTARAKHAND	47.049800		
TOTAL NATHPA JHAKRI HEP		2987.402500		0
PARBATI-III :-				
	CHANDIGARH	3.340750		
	DELHI	25.477875		
	GOHP PARBATI3	26.016900	26.016900	
	HARYANA	17.494550		
	HIMACHAL PRADESH	3.571750	0.000000	
	JAMMU AND KASHMIR	22.783000		
	MADHYA PRADESH	0.734350		
	PUNJAB	15.727100		
	RAJASTHAN	31.671325		
	UTTAR PRADESH	40.324400		
	UTTARAKHAND	12.988000		
TOTAL PARBATI-III		200.130000		0
RAMPUR HEP :-				
	CHANDIGARH	5.365525		
	GOHP RAMPUR	106.944225	106.944225	
	HARYANA	34.129900		
	HIMACHAL PRADESH	246.761850	0.000000	
	JAMMU AND KASHMIR	81.050900		
	MADHYA PRADESH	1.826800		
	PUNJAB	46.224775		
	RAJASTHAN	88.154025		
	UTTAR PRADESH	113.181850		
	UTTARAKHAND	98.962150		
TOTAL RAMPUR HEP		822.602000		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel. : 011- 26854015, 40224603

संदर्भ: NR/2024-25/1343
Ref : NR/2024-25/1343

दिनांक: 02-दिसंबर-2024
Dated: 02-12-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का नवंबर, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of November, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

नवंबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,33,406/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, सूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **November, 2024** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹2,33,406**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel. : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : November, 2024

Bill No: NR/2024-25/1343

Date of Issue : 02-12-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,11,874
2	PPLI Charges as per Annexure I	21,532
Net Charges		2,33,406
Rupees Two Lakh Thirty Three Thousand Four Hundred And Six Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
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