



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: January-2025	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	86.797
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	299,016,195.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	299,016,195.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	54,058,582.5
E2	Free Power to the Home State as per REA in kwh	7,027,797.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	47,030,785.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,882,163,514.8
E5	Free Power to the Home State (cumulative) up to this month in kwh.	244,683,441.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,637,480,073.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	19,889,769.5
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	27,141,015.5
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	56,480,453.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	25,856,700.00
Total Charges in Rupees (C5 + EE1 + EE2)		381,353,348.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.02.2025					
For the month of January-2025 , Financial Year: 2024-2025 , Period: 01.01.2025 to 31.01.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.658210	0.658210	0.658210	0.756563
2	GoHP	43.372690	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.272690	4.272690	4.911138
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.169707	10.169707	10.169707	11.689318
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.214889	0.214889	0.214889	0.246999
8	RAJASTHAN	9.646143	9.646143	9.646143	11.087521
9	UTTARAKHAND	12.408361	12.408361	12.408361	14.262484
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025,					
Period: 01.01.2025 to 31.01.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.649795	3.045742	
2	JAIPUR VVNL	38.110	3.676146	4.225454	
3	JODHPUR VVNL	34.420	3.320202	3.816325	
	TOTAL	100.000	9.646143	11.087521	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS				
For the month of January-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.658210	225,219.00	1,482.00
02	GoHP	39.100000		88,061.00
03	HPSEB	4.272690		9,623.00
04	HARYANA	4.150000		9,347.00
05	J & K	10.169707		22,904.00
06	PUNJAB	5.620000		12,657.00
07	MPPMCL	0.214889		484.00
08	AJMER VVNL	2.649795		5,968.00
09	JAIPUR VVNL	3.676146		8,279.00
10	JODHPUR VVNL	3.320202		7,478.00
11	UTTARAKHAND	12.408361		27,946.00
12	UTTAR PRADESH	13.760000		30,990.00
	TOTAL	100.000000	225,219.00	225,219.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of January-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
	A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H	
1	CHANDIGARH	0.756563	2,262,246.00	355565.0	205193.2	150371.8	195,483.00	622,490.00	2,884,736.00	
2	GoHP	30.000000	89,704,859.00	14109290.0	8142336.1	5966953.9	7,757,040.00	24,701,241.00	114,406,100.00	
3	HPSEB	4.911138	14,685,098.00	2309565.0	1332827.8	976737.2	1,269,758.00	4,043,373.00	18,728,471.00	
4	HARYANA	4.770115	14,263,416.00	2243650.0	1294788.9	948861.1	1,233,519.00	3,927,975.00	18,191,391.00	
5	J & K	11.689318	34,952,953.00	5497642.5	3172636.9	2325005.6	3,022,509.00	9,624,765.00	44,577,718.00	
6	PUNJAB	6.459770	19,315,758.00	3037755.0	1753059.3	1284695.7	1,670,104.00	5,318,220.00	24,633,978.00	
7	MPPMCL	0.246999	738,567.00	116327.5	67131.5	49196.0	63,955.00	203,656.00	942,223.00	
8	AJMER VVNL	3.045742	9,107,262.00	1432526.8	826697.5	605829.3	787,578.00	2,507,936.00	11,615,198.00	
9	JAIPUR VVNL	4.225454	12,634,792.00	1987389.8	1146903.6	840486.2	1,092,632.00	3,479,338.00	16,114,130.00	
10	JODHPUR VVNL	3.816325	11,411,430.00	1794960.9	1035854.7	759106.2	986,838.00	3,142,452.00	14,553,882.00	
11	UTTARAKHAND	14.262484	42,647,137.00	6707742.5	3870973.9	2836768.6	3,687,799.00	11,743,296.00	54,390,433.00	
12	UTTAR PRADESH	15.816092	47,292,677.00	7438370.0	4292612.1	3145757.9	4,089,485.00	13,022,411.00	60,315,088.00	
	TOTAL	100.00000	299016195.00	47030785.0	27141015.5	19889769.5	25856700.00	82337153.00	381353348.00	

Prepared by

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660289
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Checked by

Signature:
Name:
Designation:

Name: Aman Katoch
Designation: GENERAL MANAGER
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Issued by

Signature:
Name:
Designation:

Name: Ashok Kumar
Designation: GENERAL MANAGER
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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 फ़रवरी, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जनवरी 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of January, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जनवरी 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 26 जनवरी, 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of January, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 26th January, 2025.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 04-02-2025 17:48:58

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षणअभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	100.000	89.881	100.000	89.008	100.000	90.006
AURAIYA GPP	91.343	93.459	91.202	92.293	91.363	93.625
BAIRASIUL HEP	66.667	-	--	--	--	--
CHAMERA HEP	73.212	-	--	--	--	--
CHAMERA-II HEP	69.990	-	--	--	--	--
CHAMERA-III HEP	72.972	-	--	--	--	--
DADRI GPP	100.000	89.477	100.000	88.535	100.000	89.612
DADRI TPS	99.272	96.734	99.189	96.628	99.284	96.749
DADRI-II TPS	100.000	91.556	100.000	91.534	100.000	91.559
DHAULIGANGA HEP	76.613	-	--	--	--	--
DULHASTI HEP	69.265	-	--	--	--	--
IGSTPS-JHAJJAR	98.314	96.086	98.322	96.194	98.313	96.070
KHURJA STPP	16.689	1.691	16.812	1.703	16.664	1.688
KOLDAM HEP	93.212	-	--	--	--	--
KOTESHWAR	56.199	-	--	--	--	--
KISHANGANGA HEP	70.374	-	--	--	--	--
NATHPA JHAKRI HEP	88.396	-	--	--	--	--
PARBATI-III	19.998	-	--	--	--	--
RAMPUR HEP	86.797	-	--	--	--	--
RIHAND STPS	96.833	87.509	96.704	87.823	96.851	87.464
RIHAND-II STPS	100.000	97.191	100.000	97.310	100.000	97.174
RIHAND-III STPS	97.290	97.271	97.379	97.398	97.278	97.252
SEWA-II HEP	59.439	-	--	--	--	--
SINGRAULI STPS	91.527	91.804	91.636	91.699	91.512	91.819
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	51.143	-	--	--	--	--
TEHRI HEP	99.929	-	--	--	--	--
TANDA-II STPS	92.710	89.541	92.420	89.500	92.752	89.547
TANAKPUR HEP	65.542	-	--	--	--	--
UNCHAHAHAR-I TPS	66.544	90.759	66.622	90.441	66.532	90.804
UNCHAHAHAR-II TPS	99.266	89.374	99.374	89.348	99.251	89.378
UNCHAHAHAR-III TPS	100.000	84.518	100.000	84.248	100.000	84.556
UNCHAHAHAR-IV TPS	100.000	97.350	100.000	97.376	100.000	97.347
URI HEP	50.607	-	--	--	--	--
URI-II HEP	40.509	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPC	0.000000	0.000000	1.760181	0.000000	12.690000	0.000000	5.800402	5.670000	14.324838	0.352705	0.000000	10.410000	0.000000	23.101371	0.000000	6.400503	19.490000
RAMPUR HEP	0.000000	0.000000	0.658210	0.000000	0.000000	0.000000	43.372690	4.150000	10.169707	0.214889	0.000000	5.620000	0.000000	9.646143	0.000000	12.408361	13.760000
RIHAND STPS	0.000000	2.500000	1.234875	0.000000	10.000000	0.000000	4.189071	6.500000	8.088256	0.076680	0.000000	11.412243	0.080000	17.262312	0.000000	4.582432	34.074131
RIHAND-II STPS	0.000000	1.500000	1.055299	0.000000	12.600000	0.000000	4.048990	5.700000	10.582887	0.083349	0.000000	10.648091	0.000000	18.437295	0.000000	4.109164	31.234925
RIHAND-III STPS	0.000000	0.000000	0.828666	0.000000	13.191000	0.000000	4.203212	5.605000	7.876319	0.092609	0.000000	8.764878	0.000000	20.897772	0.000000	4.711961	33.828583
RAPPD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SEWA-II HEP	0.000000	0.000000	1.910213	0.000000	13.330000	0.000000	2.400475	5.830000	24.174990	0.352662	0.000000	8.330000	0.000000	14.001067	0.000000	7.170593	22.500000
SINGRAULI STPS	0.000000	2.500000	0.236388	0.000000	7.500000	0.000000	0.693509	10.000000	1.095266	0.077175	0.000000	10.414899	0.000000	22.812310	0.000000	5.476634	39.193819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.080213	0.000000	19.130000	0.000000	2.400475	0.000000	5.004990	0.352662	0.000000	0.000000	0.000000	26.531067	0.000000	3.000593	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.312941	0.000000	6.300000	0.000000	1.584314	7.100000	8.103293	0.232757	0.000000	7.700000	0.000000	9.586304	0.000000	16.680391	37.400000
TANDA-II STPS	0.000000	0.000000	0.581111	0.000000	0.000000	3.339000	0.554808	0.000000	6.133212	0.061740	0.000000	0.331919	0.000000	12.913847	0.000000	3.399307	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAH-I TPS	0.000000	0.000000	0.570206	0.000000	5.710000	15.000000	0.264644	2.620000	3.747954	0.029450	0.000000	0.158325	0.000000	2.981177	0.000000	8.820570	60.097674
UNCHAHAH-II TPS	0.000000	0.000000	0.993666	0.000000	11.190000	0.000000	3.692212	5.480000	8.454319	0.092609	0.000000	14.777878	0.000000	18.424772	0.000000	4.387961	32.506583
UNCHAHAH-III TPS	0.000000	0.000000	0.759127	0.000000	13.810000	0.000000	4.628896	5.710000	7.483290	0.091128	0.000000	8.589912	0.000000	20.174775	0.000000	6.965354	31.787518
UNCHAHAH-IV TPS	0.000000	0.000000	1.121666	0.000000	0.000000	0.000000	0.832212	7.590000	12.352319	0.092609	0.000000	0.497878	0.000000	24.192772	0.000000	6.915961	46.404583
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	24.746500		
	DELHI	188.207000		
	GOHP NJHEP	238.487700	238.487700	
	HARYANA	84.859225		
	HIMACHAL PRADESH	517.895700		
	JAMMU AND KASHMIR	204.960575		
	MADHYA PRADESH	4.642400		
	PUNJAB	201.325025		
	RAJASTHAN	190.057000		
	UTTAR PRADESH	292.742375		
	UTTARAKHAND	39.474000		
TOTAL NATHPA JHAKRI HEP		1987.397500		0
PARBATI-III :-				
	CHANDIGARH	1.724050		
	DELHI	13.067175		
	GOHP PARBATI3	13.345150	13.345150	
	HARYANA	8.971800		
	HIMACHAL PRADESH	2.466400		
	JAMMU AND KASHMIR	12.218700		
	MADHYA PRADESH	0.360675		
	PUNJAB	8.070300		
	RAJASTHAN	14.447125		
	UTTAR PRADESH	20.683025		
	UTTARAKHAND	7.300600		
TOTAL PARBATI-III		102.655000		0
RAMPUR HEP :-				
	CHANDIGARH	3.555650		
	GOHP RAMPUR	70.277975	70.277975	
	HARYANA	22.436500		
	HIMACHAL PRADESH	164.188550		
	JAMMU AND KASHMIR	54.976425		
	MADHYA PRADESH	1.163275		
	PUNJAB	30.377550		
	RAJASTHAN	52.148775		
	UTTAR PRADESH	74.383700		
	UTTARAKHAND	67.077425		
TOTAL RAMPUR HEP		540.585825		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/1745
Ref : NR/2024-25/1745

दिनांक: 03-फरवरी-2025
Dated: 03-02-2025

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जनवरी, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of January, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जनवरी, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Rampur HEP** द्वारा देय कुल बिल राशि **₹2,25,219/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **January, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹2,25,219**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : January, 2025

Bill No: NR/2024-25/1745

Date of Issue : 03-02-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,04,442
2	PPLI Charges as per Annexure I	20,777
Net Charges		2,25,219
Rupees Two Lakh Twenty Five Thousand Two Hundred And Nineteen Only.		

Note :

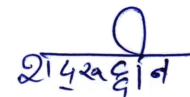
- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: April,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.05.2024	As per Revised REA dtd. 02.05.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	100.025	100.025	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	333,471,035.00	333,471,035.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.330	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	2,777,495.00	2,777,495.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	333,471,035.00	336,248,530.00	2,777,495.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	76,843,971.9	76,843,971.9	0.0
E2	Free Power to the Home State as per REA in kwh.	9,989,716.3	9,989,716.3	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	66,854,255.6	66,854,255.6	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	76,843,971.9	76,843,971.9	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	9,989,716.3	9,989,716.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	66,854,255.6	66,854,255.6	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	66,854,255.6	66,854,255.6	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	139,123,706.00	139,123,706.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: April,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 02.05.2024	As per Revised REA dtd. 02.05.2024	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		472,594,741.00	475,372,236.00	2,777,495.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.05.2024					
For the month of April-2024 , Financial Year: 2024-2025 , Period: 01.04.2024 to 30.04.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.053470	10.053470	10.053470	11.555714
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	12.256949	12.256949	12.256949	14.088447
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
•					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.04.2024 to 30.04.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.339595	2.689189	
2	JAIPUR VVNL	38.110	3.245793	3.730797	
3	JODHPUR VVNL	34.420	2.931520	3.369563	
	TOTAL	100.000	8.516908	9.789549	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of April-2024								
		Already Billed As Per Provisional REA dtd. 02.05.2024			As per Revised REA dtd. 02.05.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	220,699.00	1,942.00	0.880041	220,699.00	1,942.00	0.00
02	GoHP	39.100000		86,293.00	39.100000		86,293.00	0.00
03	HPSEB	2.810000		6,202.00	2.810000		6,202.00	0.00
04	HARYANA	4.150000		9,159.00	4.150000		9,159.00	0.00
05	J & K	10.053470		22,189.00	10.053470		22,189.00	0.00
06	PUNJAB	5.620000		12,403.00	5.620000		12,403.00	0.00
07	MPPMCL	0.212509		469.00	0.212509		469.00	0.00
08	AJMER VVNL	2.452870		5,413.00	2.339595		5,163.00	-250.00
09	JAIPUR VVNL	3.184472		7,028.00	3.245793		7,163.00	135.00
10	JODHPUR VVNL	2.879566		6,355.00	2.931520		6,470.00	115.00
11	UTTARAKHAND	12.256949		27,051.00	12.256949		27,051.00	0.00
12	UTTAR PRADESH	14.860051		32,796.00	14.860051		32,796.00	0.00
13	NDMC,DELHI	0.806704		1,780.00	0.806704		1,780.00	0.00
14	BSES RAJDHANI POWER	0.733368		1,619.00	0.733368		1,619.00	0.00
	Total	100.000000	220,699.00	220,699.00	100.000000	220,699.00	220,699.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of April-2024																				
Already Billed As Per Provisional REA dtd. 02.05.2024										As per Revised REA dtd. 02.05.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,373,196.00	676227.2	676227.2	0.0	1407229.00	0.00	1407229.00	1.011541	3,401,292.00	676227.2	676227.2	0.0	1407229.00	0.00	1407229.00	28,096.00	0.00	28,096.00
2	GOHP	30.000000	100,041,311.00	20056276.7	20056276.7	0.0	41737112.00	0.00	41737112.00	30.000000	100,874,559.00	20056276.7	20056276.7	0.0	41737112.00	0.00	41737112.00	833,248.00	0.00	833,248.00
3	HPSEB	3.229885	10,770,731.00	2159322.7	2159322.7	0.0	4493551.00	0.00	4493551.00	3.229885	10,860,441.00	2159322.7	2159322.7	0.0	4493551.00	0.00	4493551.00	89,710.00	0.00	89,710.00
4	HARYANA	4.770115	15,906,952.00	3189021.3	3189021.3	0.0	6636353.00	0.00	6636353.00	4.770115	16,039,442.00	3189021.3	3189021.3	0.0	6636353.00	0.00	6636353.00	132,490.00	0.00	132,490.00
5	J & K	11.555714	38,534,959.00	7725495.8	7725495.8	0.0	16076757.00	0.00	16076757.00	11.555714	38,855,917.00	7725495.8	7725495.8	0.0	16076757.00	0.00	16076757.00	320,958.00	0.00	320,958.00
6	PUNJAB	6.459770	21,541,462.00	4318637.4	4318637.4	0.0	8987084.00	0.00	8987084.00	6.459770	21,720,882.00	4318637.4	4318637.4	0.0	8987084.00	0.00	8987084.00	179,420.00	0.00	179,420.00
7	MPPMCL	0.244263	814,546.00	163311.4	163311.4	0.0	339851.00	0.00	339851.00	0.244263	821,331.00	163311.4	163311.4	0.0	339851.00	0.00	339851.00	6,785.00	0.00	6,785.00
8	AJMER VVNL	2.819390	9,401,849.00	1884880.3	1884880.3	0.0	3922436.00	0.00	3922436.00	2.689189	9,042,358.00	1884880.3	1884880.3	0.0	3922436.00	0.00	3922436.00	-359,491.00	0.00	-359,491.00
9	JAIPUR VVNL	3.660312	12,206,080.00	2447072.1	2447072.1	0.0	5092357.00	0.00	5092357.00	3.730797	12,544,750.00	2447072.1	2447072.1	0.0	5092357.00	0.00	5092357.00	338,670.00	0.00	338,670.00
10	JODHPUR VVNL	3.309847	11,037,381.00	2212771.0	2212771.0	0.0	4604776.00	0.00	4604776.00	3.369563	11,330,106.00	2212771.0	2212771.0	0.0	4604776.00	0.00	4604776.00	292,725.00	0.00	292,725.00
11	UTTARAKHAND	14.088447	46,980,890.00	9418717.4	9418717.4	0.0	19600351.00	0.00	19600351.00	14.088447	47,372,196.00	9418717.4	9418717.4	0.0	19600351.00	0.00	19600351.00	391,306.00	0.00	391,306.00
12	UTTAR PRADESH	17.080518	56,958,580.00	11419070.7	11419070.7	0.0	23763086.00	0.00	23763086.00	17.080518	57,432,991.00	11419070.7	11419070.7	0.0	23763086.00	0.00	23763086.00	474,411.00	0.00	474,411.00
13	NDMC,DELHI	0.927246	3,092,097.00	636896.3	636896.3	0.0	1325381.00	0.00	1325381.00	0.927246	3,117,851.00	636896.3	636896.3	0.0	1325381.00	0.00	1325381.00	25,754.00	0.00	25,754.00
14	BSES RAJDHANI POWER	0.842952	2,811,001.00	546555.3	546555.3	0.0	1137382.00	0.00	1137382.00	0.842952	2,834,414.00	546555.3	546555.3	0.0	1137382.00	0.00	1137382.00	23,413.00	0.00	23,413.00
	TOTAL	100.000000	333471035.00	66854255.6	66854255.6	0	139123706.00	0	139123706.00	100.000000	336248530.00	66854255.6	66854255.6	0	139123706.00	0	139123706.00	2,777,495.00	0.00	2,777,495.00

Prepared By
Signature:

Checked By
Signature:

Issued By
Signature:



SJVN LIMITED
Commercial & System Operation Department

Name:
Designation:

Name:
Designation:

Name:
Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660289
Mobile No.: 9418045426
Fax: 0177-2660211

Name: Aman Katoch
Designation: GENERAL MANAGER
Phone: 0177-2660214
Mobile No.: 9418140470
Fax: 0177-2660211

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212
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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: May,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 05.06.2024	As per Revised REA dtd. 05.06.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	104.619	104.619	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	360,413,094.00	360,413,094.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.500	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	4,208,325.00	4,208,325.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	360,413,094.00	364,621,419.00	4,208,325.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	243,384,230.1	243,384,230.1	0.0
E2	Free Power to the Home State as per REA in kwh.	31,639,949.9	31,639,949.9	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	211,744,280.2	211,744,280.2	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	320,228,202.0	320,228,202.0	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	41,629,666.2	41,629,666.2	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	278,598,535.8	278,598,535.8	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	211,744,280.2	211,744,280.2	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	440,639,847.00	440,639,847.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: May,	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 05.06.2024	As per Revised REA dtd. 05.06.2024	
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		801,052,941.00	805,261,266.00	4,208,325.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 05.06.2024					
For the month of May-2024 , Financial Year: 2024-2025 , Period: 01.05.2024 to 31.05.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	9.320102	9.320102	9.320102	10.712762
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	12.256949	12.256949	12.256949	14.088447
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
•					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.05.2024 to 31.05.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.339595	2.689189	
2	JAIPUR VVNL	38.110	3.245793	3.730797	
3	JODHPUR VVNL	34.420	2.931520	3.369563	
	TOTAL	100.000	8.516908	9.789549	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of May-2024								
		Already Billed As Per Provisional REA dtd. 05.06.2024			As per Revised REA dtd. 05.06.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	218,961.00	1,927.00	0.880041	218,961.00	1,927.00	0.00
02	GoHP	39.100000		85,614.00	39.100000		85,614.00	0.00
03	HPSEB	2.810000		6,153.00	2.810000		6,153.00	0.00
04	HARYANA	4.883368		10,693.00	4.883368		10,693.00	0.00
05	J & K	9.320102		20,406.00	9.320102		20,406.00	0.00
06	PUNJAB	5.620000		12,306.00	5.620000		12,306.00	0.00
07	MPPMCL	0.212509		465.00	0.212509		465.00	0.00
08	AJMER VVNL	2.452870		5,371.00	2.339595		5,123.00	-248.00
09	JAIPUR VVNL	3.184471		6,973.00	3.245793		7,107.00	134.00
10	JODHPUR VVNL	2.879567		6,305.00	2.931520		6,419.00	114.00
11	UTTARAKHAND	12.256949		26,838.00	12.256949		26,838.00	0.00
12	UTTAR PRADESH	14.860051		32,538.00	14.860051		32,538.00	0.00
13	NDMC,DELHI	0.806704		1,766.00	0.806704		1,766.00	0.00
14	BSES RAJDHANI POWER	0.733368		1,606.00	0.733368		1,606.00	0.00
	Total	100.000000	218,961.00	218,961.00	100.000000	218,961.00	218,961.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of May-2024																				
Already Billed As Per Provisional REA dtd. 05.06.2024										As per Revised REA dtd. 05.06.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,645,726.00	2141781.4	2141781.4	0.0	4457047.00	0.00	4457047.00	1.011541	3,688,295.00	2141781.4	2141781.4	0.0	4457047.00	0.00	4457047.00	42,569.00	0.00	42,569.00
2	GOHP	30.000000	108,123,928.00	63523284.1	63523284.1	0.0	132191954.00	0.00	132191954.00	30.000000	109,386,426.00	63523284.1	63523284.1	0.0	132191954.00	0.00	132191954.00	1,262,498.00	0.00	1,262,498.00
3	HPSEB	3.229885	11,640,928.00	6839060.5	6839060.5	0.0	14232085.00	0.00	14232085.00	3.229885	11,776,853.00	6839060.5	6839060.5	0.0	14232085.00	0.00	14232085.00	135,925.00	0.00	135,925.00
4	HARYANA	5.613067	20,230,228.00	11885356.7	11885356.7	0.0	24733427.00	0.00	24733427.00	5.613067	20,466,445.00	11885356.7	11885356.7	0.0	24733427.00	0.00	24733427.00	236,217.00	0.00	236,217.00
5	J & K	10.712762	38,610,198.00	22683652.0	22683652.0	0.0	47204680.00	0.00	47204680.00	10.712762	39,061,024.00	22683652.0	22683652.0	0.0	47204680.00	0.00	47204680.00	450,826.00	0.00	450,826.00
6	PUNJAB	6.459770	23,281,857.00	13678202.9	13678202.9	0.0	28464340.00	0.00	28464340.00	6.459770	23,553,705.00	13678202.9	13678202.9	0.0	28464340.00	0.00	28464340.00	271,848.00	0.00	271,848.00
7	MPPMCL	0.244263	880,356.00	517240.6	517240.6	0.0	1076378.00	0.00	1076378.00	0.244263	890,635.00	517240.6	517240.6	0.0	1076378.00	0.00	1076378.00	10,279.00	0.00	10,279.00
8	AJMER VVNL	2.819390	10,161,451.00	5969888.0	5969888.0	0.0	12423337.00	0.00	12423337.00	2.819390	9,805,359.00	5969888.0	5969888.0	0.0	12423337.00	0.00	12423337.00	-356,092.00	0.00	-356,092.00
9	JAIPUR VVNL	3.660312	13,192,244.00	7750490.1	7750490.1	0.0	16128770.00	0.00	16128770.00	3.730797	13,603,285.00	7750490.1	7750490.1	0.0	16128770.00	0.00	16128770.00	411,041.00	0.00	411,041.00
10	JODHPUR VVNL	3.309847	11,929,122.00	7008399.8	7008399.8	0.0	14584480.00	0.00	14584480.00	3.369563	12,286,148.00	7008399.8	7008399.8	0.0	14584480.00	0.00	14584480.00	357,026.00	0.00	357,026.00
11	UTTARAKHAND	14.088447	50,776,608.00	29831516.8	29831516.8	0.0	62079386.00	0.00	62079386.00	14.088447	51,369,495.00	29831516.8	29831516.8	0.0	62079386.00	0.00	62079386.00	592,887.00	0.00	592,887.00
12	UTTAR PRADESH	17.080518	61,560,423.00	36167089.2	36167089.2	0.0	75263713.00	0.00	75263713.00	17.080518	62,279,227.00	36167089.2	36167089.2	0.0	75263713.00	0.00	75263713.00	718,804.00	0.00	718,804.00
13	NDMC,DELHI	0.927246	3,341,916.00	1981056.1	1981056.1	0.0	4122578.00	0.00	4122578.00	0.927246	3,380,938.00	1981056.1	1981056.1	0.0	4122578.00	0.00	4122578.00	39,022.00	0.00	39,022.00
14	BSES RAJDHANI POWER	0.842952	3,038,109.00	1767262.0	1767262.0	0.0	3677672.00	0.00	3677672.00	0.842952	3,073,584.00	1767262.0	1767262.0	0.0	3677672.00	0.00	3677672.00	35,475.00	0.00	35,475.00
	TOTAL	100.000000	360413094.00	211744280.2	211744280.2	0	440639847.00	0	440639847.00	100.000000	364621419.00	211744280.2	211744280.2	0	440639847.00	0	440639847.00	4,208,325.00	0.00	4,208,325.00

Prepared By
Signature:

Checked By
Signature:

Issued By
Signature:



SJVN LIMITED
Commercial & System Operation Department

Name:
Designation:

Name:
Designation:

Name:
Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: June,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.07.2024	As per Revised REA dtd. 26.11.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	109.859	110.199	0.340
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	366,256,380.00	367,389,898.00	1,133,518.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.860	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	7,238,319.00	7,238,319.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	366,256,380.00	374,628,217.00	8,371,837.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	310,911,388.8	310,911,388.8	0.0
E2	Free Power to the Home State as per REA in kwh.	40,418,480.5	40,418,480.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	270,492,908.3	270,492,908.3	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	631,139,590.8	631,139,590.8	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	82,048,146.7	82,048,146.7	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	549,091,444.1	549,091,444.1	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	270,492,908.3	270,492,908.3	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	562,895,742.00	562,895,742.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: June,	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.07.2024	As per Revised REA dtd. 26.11.2024	
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		929,152,122.00	937,523,959.00	8,371,837.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 26.11.2024					
For the month of June-2024 , Financial Year: 2024-2025 , Period: 01.06.2024 to 30.06.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586735	8.586735	8.586735	9.869811
6	PUNJAB	6.720051	6.720051	6.720051	7.724197
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	11.890265	11.890265	11.890265	13.666971
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
•					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.06.2024 to 30.06.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.339595	2.689189	
2	JAIPUR VVNL	38.110	3.245793	3.730797	
3	JODHPUR VVNL	34.420	2.931520	3.369563	
	TOTAL	100.000	8.516908	9.789549	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of June-2024								
		Already Billed As Per Provisional REA dtd. 02.07.2024			As per Revised REA dtd. 26.11.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	217,906.00	1,918.00	0.880041	217,906.00	1,918.00	0.00
02	GoHP	39.100000		85,201.00	39.100000		85,201.00	0.00
03	HPSEB	2.810000		6,123.00	2.810000		6,123.00	0.00
04	HARYANA	4.883368		10,641.00	4.883368		10,641.00	0.00
05	J & K	8.586735		18,711.00	8.586735		18,711.00	0.00
06	PUNJAB	6.720051		14,643.00	6.720051		14,643.00	0.00
07	MPPMCL	0.212509		463.00	0.212509		463.00	0.00
08	AJMER VVNL	2.452870		5,345.00	2.339595		5,098.00	-247.00
09	JAIPUR VVNL	3.184471		6,939.00	3.245793		7,073.00	134.00
10	JODHPUR VVNL	2.879567		6,275.00	2.931520		6,388.00	113.00
11	UTTARAKHAND	11.890265		25,910.00	11.890265		25,910.00	0.00
12	UTTAR PRADESH	14.860051		32,381.00	14.860051		32,381.00	0.00
13	NDMC,DELHI	0.806704		1,758.00	0.806704		1,758.00	0.00
14	BSES RAJDHANI POWER	0.733368		1,598.00	0.733368		1,598.00	0.00
	Total	100.000000	217,906.00	217,906.00	100.000000	217,906.00	217,906.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2024																				
Already Billed As Per Provisional REA dtd. 02.07.2024										As per Revised REA dtd. 26.11.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,704,833.00	2736021.6	2736021.6	0.0	5693661.00	0.00	5693661.00	1.011541	3,789,518.00	2736021.6	2736021.6	0.0	5693661.00	0.00	5693661.00	84,685.00	0.00	84,685.00
2	GOHP	30.000000	109,876,914.00	81147872.5	81147872.5	0.0	168868723.00	0.00	168868723.00	30.000000	112,388,465.00	81147872.5	81147872.5	0.0	168868723.00	0.00	168868723.00	2,511,551.00	0.00	2,511,551.00
3	HPSEB	3.229885	11,829,660.00	8736503.9	8736503.9	0.0	18180665.00	0.00	18180665.00	3.229885	12,100,061.00	8736503.9	8736503.9	0.0	18180665.00	0.00	18180665.00	270,401.00	0.00	270,401.00
4	HARYANA	5.613067	20,558,216.00	15182968.7	15182968.7	0.0	31595758.00	0.00	31595758.00	5.613067	21,028,133.00	15182968.7	15182968.7	0.0	31595758.00	0.00	31595758.00	469,917.00	0.00	469,917.00
5	J & K	9.869811	36,148,813.00	26697176.8	26697176.8	0.0	55556824.00	0.00	55556824.00	9.869811	36,975,096.00	26697176.8	26697176.8	0.0	55556824.00	0.00	55556824.00	826,283.00	0.00	826,283.00
6	PUNJAB	7.724197	28,290,364.00	20893510.3	20893510.3	0.0	43479395.00	0.00	43479395.00	7.724197	28,937,022.00	20893510.3	20893510.3	0.0	43479395.00	0.00	43479395.00	646,658.00	0.00	646,658.00
7	MPPMCL	0.244263	894,629.00	660724.8	660724.8	0.0	1374968.00	0.00	1374968.00	0.244263	915,078.00	660724.8	660724.8	0.0	1374968.00	0.00	1374968.00	20,449.00	0.00	20,449.00
8	AJMER VVNL	2.819391	10,326,199.00	7626242.1	7626242.1	0.0	15870210.00	0.00	15870210.00	2.819391	10,074,461.00	7626242.1	7626242.1	0.0	15870210.00	0.00	15870210.00	-251,738.00	0.00	-251,738.00
9	JAIPUR VVNL	3.660311	13,406,123.00	9900874.7	9900874.7	0.0	20603720.00	0.00	20603720.00	3.730797	13,976,618.00	9900874.7	9900874.7	0.0	20603720.00	0.00	20603720.00	570,495.00	0.00	570,495.00
10	JODHPUR VVNL	3.309847	12,122,526.00	8952890.5	8952890.5	0.0	18630965.00	0.00	18630965.00	3.369563	12,623,334.00	8952890.5	8952890.5	0.0	18630965.00	0.00	18630965.00	500,808.00	0.00	500,808.00
11	UTTARAKHAND	13.666971	50,056,153.00	36968109.0	36968109.0	0.0	76930635.00	0.00	76930635.00	13.666971	51,200,330.00	36968109.0	36968109.0	0.0	76930635.00	0.00	76930635.00	1,144,177.00	0.00	1,144,177.00
12	UTTAR PRADESH	17.080518	62,558,487.00	46201693.7	46201693.7	0.0	96145725.00	0.00	96145725.00	17.080518	63,988,440.00	46201693.7	46201693.7	0.0	96145725.00	0.00	96145725.00	1,429,953.00	0.00	1,429,953.00
13	NDMC,DELHI	0.927246	3,396,098.00	2502239.8	2502239.8	0.0	5207161.00	0.00	5207161.00	0.927246	3,473,725.00	2502239.8	2502239.8	0.0	5207161.00	0.00	5207161.00	77,627.00	0.00	77,627.00
14	BSES RAJDHANI POWER	0.842952	3,087,365.00	2286079.9	2286079.9	0.0	4757332.00	0.00	4757332.00	0.842952	3,157,936.00	2286079.9	2286079.9	0.0	4757332.00	0.00	4757332.00	70,571.00	0.00	70,571.00
	TOTAL	100.000000	366256380.00	270492908.3	270492908.3	0	562895742.00	0	562895742.00	100.000000	374628217.00	270492908.3	270492908.3	0	562895742.00	0	562895742.00	8,371,837.00	0.00	8,371,837.00

Prepared By
Signature:

Checked By
Signature:

Issued By
Signature:



SJVN LIMITED
Commercial & System Operation Department

Name:
Designation:

Name:
Designation:

Name:
Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: July,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.08.2024	As per Revised REA dtd. 02.08.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	107.730	107.730	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	371,130,508.00	371,130,508.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	371,130,508.00	379,547,158.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	319,198,131.5	319,198,131.5	0.0
E2	Free Power to the Home State as per REA in kwh.	41,495,757.1	41,495,757.1	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	277,702,374.4	277,702,374.4	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	950,337,722.3	950,337,722.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	123,543,903.8	123,543,903.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	826,793,818.5	826,793,818.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	277,702,374.4	277,702,374.4	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	577,898,641.00	577,898,641.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: July,	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.08.2024	As per Revised REA dtd. 02.08.2024	
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		949,029,149.00	957,445,799.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.08.2024					
For the month of July-2024 , Financial Year: 2024-2025 , Period: 01.07.2024 to 31.07.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	11.093357	11.093357	11.093357	12.750985
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
•					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.07.2024 to 31.07.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.120684	2.437568	
2	JAIPUR VVNL	38.110	2.942092	3.381715	
3	JODHPUR VVNL	34.420	2.657224	3.054280	
	TOTAL	100.000	7.720000	8.873563	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of July-2024								
		Already Billed As Per Provisional REA dtd. 02.08.2024			As per Revised REA dtd. 02.08.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	215,022.00	1,892.00	0.880041	215,022.00	1,892.00	0.00
02	GoHP	39.100000		84,074.00	39.100000		84,074.00	0.00
03	HPSEB	2.810000		6,042.00	2.810000		6,042.00	0.00
04	HARYANA	4.883368		10,500.00	4.883368		10,500.00	0.00
05	J & K	8.586736		18,463.00	8.586736		18,463.00	0.00
06	PUNJAB	8.313866		17,877.00	8.313866		17,877.00	0.00
07	MPPMCL	0.212509		457.00	0.212509		457.00	0.00
08	AJMER VVNL	2.223360		4,781.00	2.120684		4,560.00	-221.00
09	JAIPUR VVNL	2.886508		6,207.00	2.942092		6,326.00	119.00
10	JODHPUR VVNL	2.610132		5,612.00	2.657224		5,714.00	102.00
11	UTTARAKHAND	11.093357		23,853.00	11.093357		23,853.00	0.00
12	UTTAR PRADESH	14.860051		31,952.00	14.860051		31,952.00	0.00
13	NDMC,DELHI	0.806704		1,735.00	0.806704		1,735.00	0.00
14	BSES RAJDHANI POWER	0.733368		1,577.00	0.733368		1,577.00	0.00
	Total	100.000000	215,022.00	215,022.00	100.000000	215,022.00	215,022.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2024																				
Already Billed As Per Provisional REA dtd. 02.08.2024										As per Revised REA dtd. 02.08.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,754,137.00	2808947.2	2808947.2	0.0	5845419.00	0.00	5845419.00	1.011541	3,839,275.00	2808947.2	2808947.2	0.0	5845419.00	0.00	5845419.00	85,138.00	0.00	85,138.00
2	GOHP	30.000000	111,339,152.00	83310712.3	83310712.3	0.0	173369592.00	0.00	173369592.00	30.000000	113,864,147.00	83310712.3	83310712.3	0.0	173369592.00	0.00	173369592.00	2,524,995.00	0.00	2,524,995.00
3	HPSEB	3.229885	11,987,089.00	8969362.3	8969362.3	0.0	18665243.00	0.00	18665243.00	3.229885	12,258,937.00	8969362.3	8969362.3	0.0	18665243.00	0.00	18665243.00	271,848.00	0.00	271,848.00
4	HARYANA	5.613067	20,831,804.00	15587661.0	15587661.0	0.0	32437923.00	0.00	32437923.00	5.613067	21,304,236.00	15587661.0	15587661.0	0.0	32437923.00	0.00	32437923.00	472,432.00	0.00	472,432.00
5	J & K	9.869812	36,629,884.00	27408739.7	27408739.7	0.0	57037587.00	0.00	57037587.00	9.869812	37,460,592.00	27408739.7	27408739.7	0.0	57037587.00	0.00	57037587.00	830,708.00	0.00	830,708.00
6	PUNJAB	9.556168	35,465,855.00	26537734.9	26537734.9	0.0	55225026.00	0.00	55225026.00	9.556168	36,270,164.00	26537734.9	26537734.9	0.0	55225026.00	0.00	55225026.00	804,309.00	0.00	804,309.00
7	MPPMCL	0.244263	906,535.00	678323.8	678323.8	0.0	1411592.00	0.00	1411592.00	0.244263	927,093.00	678323.8	678323.8	0.0	1411592.00	0.00	1411592.00	20,558.00	0.00	20,558.00
8	AJMER VVNL	2.555586	9,484,559.00	7096927.5	7096927.5	0.0	14768706.00	0.00	14768706.00	2.437568	9,251,720.00	7096927.5	7096927.5	0.0	14768706.00	0.00	14768706.00	-232,839.00	0.00	-232,839.00
9	JAIPUR VVNL	3.317825	12,313,461.00	9213684.7	9213684.7	0.0	19173678.00	0.00	19173678.00	3.381715	12,835,203.00	9213684.7	9213684.7	0.0	19173678.00	0.00	19173678.00	521,742.00	0.00	521,742.00
10	JODHPUR VVNL	3.000152	11,134,479.00	8331497.1	8331497.1	0.0	17337845.00	0.00	17337845.00	3.054280	11,592,433.00	8331497.1	8331497.1	0.0	17337845.00	0.00	17337845.00	457,954.00	0.00	457,954.00
11	UTTARAKHAND	12.750985	47,322,795.00	35409743.0	35409743.0	0.0	73687675.00	0.00	73687675.00	12.750985	48,396,001.00	35409743.0	35409743.0	0.0	73687675.00	0.00	73687675.00	1,073,206.00	0.00	1,073,206.00
12	UTTAR PRADESH	17.080518	63,391,013.00	47433103.6	47433103.6	0.0	98708289.00	0.00	98708289.00	17.080518	64,828,621.00	47433103.6	47433103.6	0.0	98708289.00	0.00	98708289.00	1,437,608.00	0.00	1,437,608.00
13	NDMC,DELHI	0.927246	3,441,293.00	2498261.8	2498261.8	0.0	5198883.00	0.00	5198883.00	0.927246	3,519,336.00	2498261.8	2498261.8	0.0	5198883.00	0.00	5198883.00	78,043.00	0.00	78,043.00
14	BSES RAJDHANI POWER	0.842952	3,128,452.00	2417675.5	2417675.5	0.0	5031183.00	0.00	5031183.00	0.842952	3,199,400.00	2417675.5	2417675.5	0.0	5031183.00	0.00	5031183.00	70,948.00	0.00	70,948.00
	TOTAL	100.000000	371130508.00	277702374.4	277702374.4	0	577898641.00	0	577898641.00	100.000000	379547158.00	277702374.4	277702374.4	0	577898641.00	0	577898641.00	8,416,650.00	0.00	8,416,650.00

Prepared By
Signature:

Checked By
Signature:

Issued By
Signature:



SJVN LIMITED
Commercial & System Operation Department

Name:
Designation:

Name:
Designation:

Name:
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In case of any discrepancy, contact the following

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: August,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024	As per Revised REA dtd. 03.09.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	110.016	110.016	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	379,005,792.00	379,005,792.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	379,005,792.00	387,422,442.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	318,955,250.0	318,955,250.0	0.0
E2	Free Power to the Home State as per REA in kwh.	41,464,182.5	41,464,182.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	277,491,067.5	277,491,067.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,269,292,972.3	1,269,292,972.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	165,008,086.3	165,008,086.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,104,284,886.0	1,104,284,886.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	277,491,067.5	277,491,067.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	577,458,911.00	577,458,911.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: August,	FY: 2024-2025	As per Revised REA dtd. 03.09.2024	Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024		
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		956,464,703.00	964,881,353.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 03.09.2024					
For the month of August-2024 , Financial Year: 2024-2025 , Period: 01.08.2024 to 31.08.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.463159	2.831218	
2	JAIPUR VVNL	38.110	3.417219	3.927837	
3	JODHPUR VVNL	34.420	3.086347	3.547525	
	TOTAL	100.000	8.966725	10.306580	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of August-2024								
		Already Billed As Per Provisional REA dtd. 03.09.2024			As per Revised REA dtd. 03.09.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	236,963.00	2,085.00	0.880041	236,963.00	2,085.00	0.00
02	GoHP	39.100000		92,653.00	39.100000		92,653.00	0.00
03	HPSEB	2.810000		6,659.00	2.810000		6,659.00	0.00
04	HARYANA	4.883368		11,572.00	4.883368		11,572.00	0.00
05	J & K	8.586736		20,345.00	8.586736		20,345.00	0.00
06	PUNJAB	8.313866		19,701.00	8.313866		19,701.00	0.00
07	MPPMCL	0.212509		504.00	0.212509		504.00	0.00
08	AJMER VVNL	2.582417		6,119.00	2.463159		5,837.00	-282.00
09	JAIPUR VVNL	3.352658		7,945.00	3.417219		8,097.00	152.00
10	JODHPUR VVNL	3.031650		7,184.00	3.086347		7,314.00	130.00
11	UTTARAKHAND	10.580000		25,071.00	10.580000		25,071.00	0.00
12	UTTAR PRADESH	14.860051		35,213.00	14.860051		35,213.00	0.00
13	NDMC,DELHI	0.806704		1,912.00	0.806704		1,912.00	0.00
	Total	100.000000	236,963.00	236,963.00	100.000000	236,963.00	236,963.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2024																				
Already Billed As Per Provisional REA dtd. 03.09.2024										As per Revised REA dtd. 03.09.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,833,799.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	1.011541	3,918,937.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	85,138.00	0.00	85,138.00
2	GOHP	30.000000	113,701,738.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	30.000000	116,226,733.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	2,524,995.00	0.00	2,524,995.00
3	HPSEB	3.229885	12,241,451.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	3.229885	12,513,299.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	271,848.00	0.00	271,848.00
4	HARYANA	5.613067	21,273,849.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	5.613067	21,746,281.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	472,432.00	0.00	472,432.00
5	J & K	9.869812	37,407,159.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	9.869812	38,237,867.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	830,708.00	0.00	830,708.00
6	PUNJAB	9.556168	36,218,430.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	9.556168	37,022,739.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	804,309.00	0.00	804,309.00
7	MPPMCL	0.244263	925,771.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	0.244263	946,330.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	20,559.00	0.00	20,559.00
8	AJMER VVNL	2.968295	11,250,010.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	2.831218	10,968,774.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	-281,236.00	0.00	-281,236.00
9	JAIPUR VVNL	3.853630	14,605,481.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	3.927837	15,217,322.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	611,841.00	0.00	611,841.00
10	JODHPUR VVNL	3.484655	13,207,044.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	3.547525	13,743,908.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	536,864.00	0.00	536,864.00
11	UTTARAKHAND	12.160920	46,090,591.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	12.160920	47,114,133.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	1,023,542.00	0.00	1,023,542.00
12	UTTAR PRADESH	17.080518	64,736,153.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	17.080518	66,173,760.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	1,437,607.00	0.00	1,437,607.00
13	NDMC,DELHI	0.927246	3,514,316.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	0.927246	3,592,359.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	78,043.00	0.00	78,043.00
	TOTAL	100.000000	379005792.00	277491067.5	277491067.5	0	577458911.00	0	577458911.00	100.000000	387422442.00	277491067.5	277491067.5	0	577458911.00	0	577458911.00	8,416,650.00	0.00	8,416,650.00

Prepared By
Signature:
Name:
Designation:

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SJVN LIMITED
Commercial & System Operation Department

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: September,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.10.2024	As per Revised REA dtd. 03.10.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]%	105.665	105.665	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	352,274,100.00	352,274,100.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	352,274,100.00	360,690,750.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	279,476,400.0	279,476,400.0	0.0
E2	Free Power to the Home State as per REA in kwh.	36,331,672.5	36,331,672.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	243,144,727.5	243,144,727.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,548,769,372.3	1,548,769,372.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	201,339,758.8	201,339,758.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. }[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,347,429,613.5	1,347,429,613.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	243,144,727.5	243,144,727.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	505,984,178.00	505,984,178.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: September,	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.10.2024	As per Revised REA dtd. 03.10.2024	
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		858,258,278.00	866,674,928.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 03.10.2024					
For the month of September-2024 , Financial Year: 2024-2025 , Period: 01.09.2024 to 30.09.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.463159	2.831218	
2	JAIPUR VVNL	38.110	3.417219	3.927837	
3	JODHPUR VVNL	34.420	3.086347	3.547525	
	TOTAL	100.000	8.966725	10.306580	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2024								
		Already Billed As Per Provisional REA dtd. 03.10.2024			As per Revised REA dtd. 03.10.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	324,993.00	2,860.00	0.880041	324,993.00	2,860.00	0.00
02	GoHP	39.100000		127,072.00	39.100000		127,072.00	0.00
03	HPSEB	2.810000		9,132.00	2.810000		9,132.00	0.00
04	HARYANA	4.883368		15,871.00	4.883368		15,871.00	0.00
05	J & K	8.586736		27,906.00	8.586736		27,906.00	0.00
06	PUNJAB	8.313866		27,019.00	8.313866		27,019.00	0.00
07	MPPMCL	0.212509		691.00	0.212509		691.00	0.00
08	AJMER VVNL	2.582417		8,393.00	2.463159		8,005.00	-388.00
09	JAIPUR VVNL	3.352658		10,896.00	3.417219		11,107.00	211.00
10	JODHPUR VVNL	3.031650		9,853.00	3.086347		10,030.00	177.00
11	UTTARAKHAND	10.580000		34,384.00	10.580000		34,384.00	0.00
12	UTTAR PRADESH	14.860051		48,294.00	14.860051		48,294.00	0.00
13	NDMC,DELHI	0.806704		2,622.00	0.806704		2,622.00	0.00
	Total	100.000000	324,993.00	324,993.00	100.000000	324,993.00	324,993.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2024																				
Already Billed As Per Provisional REA dtd. 03.10.2024										As per Revised REA dtd. 03.10.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,563,397.00	2458375.0	2458375.0	0.0	5115878.00	0.00	5115878.00	1.011541	3,648,535.00	2458375.0	2458375.0	0.0	5115878.00	0.00	5115878.00	85,138.00	0.00	85,138.00
2	GOHP	30.000000	105,682,230.00	72943340.4	72943340.4	0.0	151795091.00	0.00	151795091.00	30.000000	108,207,225.00	72943340.4	72943340.4	0.0	151795091.00	0.00	151795091.00	2,524,995.00	0.00	2,524,995.00
3	HPSEB	3.229885	11,378,048.00	7851809.6	7851809.6	0.0	16339616.00	0.00	16339616.00	3.229885	11,649,896.00	7851809.6	7851809.6	0.0	16339616.00	0.00	16339616.00	271,848.00	0.00	271,848.00
4	HARYANA	5.613067	19,773,381.00	13648355.0	13648355.0	0.0	28402227.00	0.00	28402227.00	5.613067	20,245,813.00	13648355.0	13648355.0	0.0	28402227.00	0.00	28402227.00	472,432.00	0.00	472,432.00
5	J & K	9.869812	34,768,792.00	23997195.0	23997195.0	0.0	49938164.00	0.00	49938164.00	9.869812	35,599,499.00	23997195.0	23997195.0	0.0	49938164.00	0.00	49938164.00	830,707.00	0.00	830,707.00
6	PUNJAB	9.556168	33,663,905.00	23236842.5	23236842.5	0.0	48355869.00	0.00	48355869.00	9.556168	34,468,214.00	23236842.5	23236842.5	0.0	48355869.00	0.00	48355869.00	804,309.00	0.00	804,309.00
7	MPPMCL	0.244263	860,475.00	594225.0	594225.0	0.0	1236582.00	0.00	1236582.00	0.244263	881,034.00	594225.0	594225.0	0.0	1236582.00	0.00	1236582.00	20,559.00	0.00	20,559.00
8	AJMER VVNL	2.968295	10,456,535.00	7217062.6	7217062.6	0.0	15018707.00	0.00	15018707.00	2.831218	10,211,941.00	7217062.6	7217062.6	0.0	15018707.00	0.00	15018707.00	-244,594.00	0.00	-244,594.00
9	JAIPUR VVNL	3.853630	13,575,340.00	9369651.7	9369651.7	0.0	19498245.00	0.00	19498245.00	3.927837	14,167,345.00	9369651.7	9369651.7	0.0	19498245.00	0.00	19498245.00	592,005.00	0.00	592,005.00
10	JODHPUR VVNL	3.484655	12,275,537.00	8472530.7	8472530.7	0.0	17631336.00	0.00	17631336.00	3.547525	12,795,595.00	8472530.7	8472530.7	0.0	17631336.00	0.00	17631336.00	520,058.00	0.00	520,058.00
11	UTTARAKHAND	12.160920	42,839,771.00	29568395.0	29568395.0	0.0	61531830.00	0.00	61531830.00	12.160920	43,863,314.00	29568395.0	29568395.0	0.0	61531830.00	0.00	61531830.00	1,023,543.00	0.00	1,023,543.00
12	UTTAR PRADESH	17.080518	60,170,241.00	41530700.0	41530700.0	0.0	86425387.00	0.00	86425387.00	17.080518	61,607,848.00	41530700.0	41530700.0	0.0	86425387.00	0.00	86425387.00	1,437,607.00	0.00	1,437,607.00
13	NDMC,DELHI	0.927246	3,266,448.00	2256245.0	2256245.0	0.0	4695246.00	0.00	4695246.00	0.927246	3,344,491.00	2256245.0	2256245.0	0.0	4695246.00	0.00	4695246.00	78,043.00	0.00	78,043.00
	TOTAL	100.000000	352274100.00	243144727.5	243144727.5	0	505984178.00	0	505984178.00	100.000000	360690750.00	243144727.5	243144727.5	0	505984178.00	0	505984178.00	8,416,650.00	0.00	8,416,650.00

Prepared By
Signature:
Name:
Designation:

Checked By
Signature:
Name:
Designation:

Issued By
Signature:
Name:
Designation:



SJVN LIMITED
Commercial & System Operation Department

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Revised REA dtd. 04.11.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]%	99.995	99.995	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	344,483,386.00	344,483,386.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	344,483,386.00	352,900,036.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	136,112,935.0	136,112,935.0	0.0
E2	Free Power to the Home State as per REA in kwh.	17,696,107.5	17,696,107.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	118,416,827.5	118,416,827.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,684,882,307.3	1,684,882,307.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	219,035,866.3	219,035,866.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,465,846,441.0	1,465,846,441.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }](E3-E7)	118,416,827.5	118,416,827.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	246,425,418.00	246,425,418.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2024	As per Revised REA dtd. 04.11.2024	
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		590,908,804.00	599,325,454.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 04.11.2024					
For the month of October-2024 , Financial Year: 2024-2025 , Period: 01.10.2024 to 31.10.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	6.427335	6.427335	6.427335	7.387741
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	9.907732	9.907732	9.907732	11.388198
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.721654	3.128338
2	JAIPUR VVNL	38.110	3.775837	4.340042
3	JODHPUR VVNL	34.420	3.410241	3.919818
	TOTAL	100.000	9.907732	11.388198



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2024								
		Already Billed As Per Provisional REA dtd. 04.11.2024			As per Revised REA dtd. 04.11.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	235,066.00	1,534.00	0.652414	235,066.00	1,534.00	0.00
02	GoHP	39.100000		91,911.00	39.100000		91,911.00	0.00
03	HPSEB	3.897356		9,161.00	3.897356		9,161.00	0.00
04	HARYANA	4.150000		9,755.00	4.150000		9,755.00	0.00
05	J & K	9.852889		23,162.00	9.852889		23,162.00	0.00
06	PUNJAB	6.427335		15,108.00	6.427335		15,108.00	0.00
07	MPPMCL	0.222466		523.00	0.222466		523.00	0.00
08	AJMER VVNL	2.853427		6,707.00	2.721654		6,398.00	-309.00
09	JAIPUR VVNL	3.704501		8,708.00	3.775837		8,875.00	167.00
10	JODHPUR VVNL	3.349804		7,874.00	3.410241		8,016.00	142.00
11	UTTARAKHAND	12.029808		28,278.00	12.029808		28,278.00	0.00
12	UTTAR PRADESH	13.760000		32,345.00	13.760000		32,345.00	0.00
	Total	100.000000	235,066.00	235,066.00	100.000000	235,066.00	235,066.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2024																				
Already Billed As Per Provisional REA dtd. 04.11.2024										As per Revised REA dtd. 04.11.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	0.749901	2,583,284.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	0.749901	2,646,401.00	887495.0	887495.0	0.0	1846877.00	0.00	1846877.00	63,117.00	0.00	63,117.00
2	GOHP	30.000000	103,345,016.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	30.000000	105,870,011.00	35525476.0	35525476.0	0.0	73928516.00	0.00	73928516.00	2,524,995.00	0.00	2,524,995.00
3	HPSEB	4.479720	15,431,891.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	4.479720	15,808,933.00	5304009.0	5304009.0	0.0	11037643.00	0.00	11037643.00	377,042.00	0.00	377,042.00
4	HARYANA	4.770115	16,432,254.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	4.770115	16,833,738.00	5647925.0	5647925.0	0.0	11753332.00	0.00	11753332.00	401,484.00	0.00	401,484.00
5	J & K	11.325159	39,013,291.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	11.325159	39,966,489.00	13412240.0	13412240.0	0.0	27910871.00	0.00	27910871.00	953,198.00	0.00	953,198.00
6	PUNJAB	7.387741	25,449,540.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	7.387741	26,071,341.00	8964215.0	8964215.0	0.0	18654531.00	0.00	18654531.00	621,801.00	0.00	621,801.00
7	MPPMCL	0.255708	880,872.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	0.255708	902,394.00	301857.5	301857.5	0.0	628165.00	0.00	628165.00	21,522.00	0.00	21,522.00
8	AJMER VVNL	3.279801	11,298,370.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	3.128338	11,039,906.00	3821896.1	3821896.1	0.0	7953366.00	0.00	7953366.00	-258,464.00	0.00	-258,464.00
9	JAIPUR VVNL	4.258047	14,668,264.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	4.340042	15,316,010.00	4961829.7	4961829.7	0.0	10325568.00	0.00	10325568.00	647,746.00	0.00	647,746.00
10	JODHPUR VVNL	3.850350	13,263,816.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	3.919818	13,833,039.00	4486746.7	4486746.7	0.0	9336920.00	0.00	9336920.00	569,223.00	0.00	569,223.00
11	UTTARAKHAND	13.827366	47,632,979.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	13.827366	48,796,780.00	16375317.5	16375317.5	0.0	34077036.00	0.00	34077036.00	1,163,801.00	0.00	1,163,801.00
12	UTTAR PRADESH	15.816092	54,483,809.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	15.816092	55,814,994.00	18727820.0	18727820.0	0.0	38972593.00	0.00	38972593.00	1,331,185.00	0.00	1,331,185.00
	TOTAL	100.000000	344483386.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	100.000000	352900036.00	118416827.5	118416827.5	0	246425418.00	0	246425418.00	8,416,650.00	0.00	8,416,650.00

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

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In case of any discrepancy, contact the following



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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Revised REA dtd. 03.12.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux)})%]	99.995	99.995	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	333,371,018.00	333,371,018.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	0.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	333,371,018.00	333,371,018.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	82,260,200.0	82,260,200.0	0.0
E2	Free Power to the Home State as per REA in kwh.	10,694,422.5	10,694,422.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	71,565,777.5	71,565,777.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,767,142,507.3	1,767,142,507.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	229,730,288.8	229,730,288.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.} [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,537,412,218.5	1,537,412,218.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	71,565,777.5	71,565,777.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	148,928,383.00	148,928,383.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Revised REA dtd. 03.12.2024	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		482,299,401.00	482,299,401.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 03.12.2024					
For the month of November-2024 , Financial Year: 2024-2025 , Period: 01.11.2024 to 30.11.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	10.715067	10.715067	10.715067	12.316169
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.11.2024 to 30.11.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.943429	3.383252
2	JAIPUR VVNL	38.110	4.083512	4.693692
3	JODHPUR VVNL	34.420	3.688126	4.239225
	TOTAL	100.000	10.715067	12.316169



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2024								
		Already Billed As Per Provisional REA dtd. 03.12.2024			As per Revised REA dtd. 03.12.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	233,406.00	1,523.00	0.652414	233,406.00	1,523.00	0.00
02	GoHP	39.100000		91,262.00	39.100000		91,262.00	0.00
03	HPSEB	3.897356		9,097.00	3.897356		9,097.00	0.00
04	HARYANA	4.150000		9,686.00	4.150000		9,686.00	0.00
05	J & K	9.852889		22,997.00	9.852889		22,997.00	0.00
06	PUNJAB	5.620000		13,117.00	5.620000		13,117.00	0.00
07	MPPMCL	0.222466		519.00	0.222466		519.00	0.00
08	AJMER VVNL	3.085939		7,203.00	2.943429		6,870.00	-333.00
09	JAIPUR VVNL	4.006364		9,351.00	4.083512		9,532.00	181.00
10	JODHPUR VVNL	3.622764		8,456.00	3.688126		8,608.00	152.00
11	UTTARAKHAND	12.029808		28,078.00	12.029808		28,078.00	0.00
12	UTTAR PRADESH	13.760000		32,117.00	13.760000		32,117.00	0.00
	Total	100.000000	233,406.00	233,406.00	100.000000	233,406.00	233,406.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2024																				
Already Billed As Per Provisional REA dtd. 03.12.2024										As per Revised REA dtd. 03.12.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	0.749901	2,499,953.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	0.749901	2,499,953.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	0.00	0.00	0.00
2	GOHP	30.000000	100,011,305.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	30.000000	100,011,305.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	0.00	0.00	0.00
3	HPSEB	4.479720	14,934,088.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	4.479720	14,934,088.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	0.00	0.00	0.00
4	HARYANA	4.770115	15,902,181.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	4.770115	15,902,181.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	0.00	0.00	0.00
5	J & K	11.325159	37,754,798.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	11.325159	37,754,797.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	-1.00	0.00	-1.00
6	PUNJAB	6.459770	21,535,001.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	6.459770	21,535,001.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	0.00	0.00	0.00
7	MPPMCL	0.255708	852,456.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	0.255708	852,456.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	0.00	0.00	0.00
8	AJMER VVNL	3.547057	11,824,860.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	3.383252	11,278,782.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	-546,078.00	0.00	-546,078.00
9	JAIPUR VVNL	4.605015	15,351,785.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	4.693692	15,647,409.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	295,624.00	0.00	295,624.00
10	JODHPUR VVNL	4.164097	13,881,893.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	4.239225	14,132,348.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	250,455.00	0.00	250,455.00
11	UTTARAKHAND	13.827366	46,096,431.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	13.827366	46,096,431.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	0.00	0.00	0.00
12	UTTAR PRADESH	15.816092	52,726,267.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	15.816092	52,726,267.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	0.00	0.00	0.00
	TOTAL	100.000000	333371018.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	100.000000	333371018.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	0.00	0.00	0.00

Prepared By

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: December,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.01.2025	As per Revised REA dtd. 02.01.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	100.000	100.000	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	344,500,611.00	344,500,611.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	0.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	344,500,611.00	344,500,611.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	60,962,425.0	60,962,425.0	0.0
E2	Free Power to the Home State as per REA in kwh.	7,925,355.0	7,925,355.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	53,037,070.0	53,037,070.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,828,104,932.3	1,828,104,932.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	237,655,643.8	237,655,643.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,590,449,288.5	1,590,449,288.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	53,037,070.0	53,037,070.0	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	110,370,143.00	110,370,143.00	0.00



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Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: December,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 02.01.2025	As per Revised REA dtd. 02.01.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		454,870,754.00	454,870,754.00	0.00



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Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.01.2025					
For the month of December-2024 , Financial Year: 2024-2025 , Period: 01.12.2024 to 31.12.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.653743	0.653743	0.653743	0.751429
2	GoHP	43.362763	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.262763	4.262763	4.899728
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.149010	10.149010	10.149010	11.665528
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.220728	0.220728	0.220728	0.253710
8	RAJASTHAN	9.687802	9.687802	9.687802	11.135405
9	UTTARAKHAND	12.395954	12.395954	12.395954	14.248223
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.12.2024 to 31.12.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.661239	3.058896
2	JAIPUR VVNL	38.110	3.692022	4.243703
3	JODHPUR VVNL	34.420	3.334541	3.832806
	TOTAL	100.000	9.687802	11.135405



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Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2024								
		Already Billed As Per Provisional REA dtd. 02.01.2025			As per Revised REA dtd. 02.01.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.653743	231,302.00	1,512.00	0.653743	231,302.00	1,512.00	0.00
02	GoHP	39.100000		90,439.00	39.100000		90,439.00	0.00
03	HPSEB	4.262763		9,860.00	4.262763		9,860.00	0.00
04	HARYANA	4.150000		9,599.00	4.150000		9,599.00	0.00
05	J & K	10.149010		23,475.00	10.149010		23,475.00	0.00
06	PUNJAB	5.620000		12,999.00	5.620000		12,999.00	0.00
07	MPPMCL	0.220728		511.00	0.220728		511.00	0.00
08	AJMER VVNL	2.790087		6,454.00	2.661239		6,155.00	-299.00
09	JAIPUR VVNL	3.622269		8,378.00	3.692022		8,540.00	162.00
10	JODHPUR VVNL	3.275446		7,576.00	3.334541		7,713.00	137.00
11	UTTARAKHAND	12.395954		28,672.00	12.395954		28,672.00	0.00
12	UTTAR PRADESH	13.760000		31,827.00	13.760000		31,827.00	0.00
	Total	100.000000	231,302.00	231,302.00	100.000000	231,302.00	231,302.00	0.00



SJVN LIMITED
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Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2024																				
Already Billed As Per Provisional REA dtd. 02.01.2025										As per Revised REA dtd. 02.01.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	0.751429	2,588,678.00	398510.0	398510.0	0.0	829299.00	0.00	829299.00	0.751429	2,588,678.00	398510.0	398510.0	0.0	829299.00	0.00	829299.00	0.00	0.00	0.00
2	GOHP	30.000000	103,350,183.00	15911192.9	15911192.9	0.0	33111192.00	0.00	33111192.00	30.000000	103,350,183.00	15911192.9	15911192.9	0.0	33111192.00	0.00	33111192.00	0.00	0.00	0.00
3	HPSEB	4.899728	16,879,593.00	2598514.6	2598514.6	0.0	5407509.00	0.00	5407509.00	4.899728	16,879,593.00	2598514.6	2598514.6	0.0	5407509.00	0.00	5407509.00	0.00	0.00	0.00
4	HARYANA	4.770115	16,433,075.00	2529542.5	2529542.5	0.0	5263978.00	0.00	5263978.00	4.770115	16,433,075.00	2529542.5	2529542.5	0.0	5263978.00	0.00	5263978.00	0.00	0.00	0.00
5	J & K	11.665528	40,187,815.00	6187010.0	6187010.0	0.0	12875168.00	0.00	12875168.00	11.665528	40,187,815.00	6187010.0	6187010.0	0.0	12875168.00	0.00	12875168.00	0.00	0.00	0.00
6	PUNJAB	6.459770	22,253,947.00	3426152.5	3426152.5	0.0	7129823.00	0.00	7129823.00	6.459770	22,253,947.00	3426152.5	3426152.5	0.0	7129823.00	0.00	7129823.00	0.00	0.00	0.00
7	MPPMCL	0.253710	874,033.00	134430.0	134430.0	0.0	279749.00	0.00	279749.00	0.253710	874,033.00	134430.0	134430.0	0.0	279749.00	0.00	279749.00	0.00	0.00	0.00
8	AJMER VVNL	3.206997	11,048,124.00	1701061.9	1701061.9	0.0	3539910.00	0.00	3539910.00	3.058896	10,537,915.00	1701061.9	1701061.9	0.0	3539910.00	0.00	3539910.00	-510,209.00	0.00	-510,209.00
9	JAIPUR VVNL	4.163528	14,343,379.00	2208427.3	2208427.3	0.0	4595737.00	0.00	4595737.00	4.243703	14,619,583.00	2208427.3	2208427.3	0.0	4595737.00	0.00	4595737.00	276,204.00	0.00	276,204.00
10	JODHPUR VVNL	3.764880	12,970,035.00	1996975.8	1996975.8	0.0	4155707.00	0.00	4155707.00	3.832806	13,204,040.00	1996975.8	1996975.8	0.0	4155707.00	0.00	4155707.00	234,005.00	0.00	234,005.00
11	UTTARAKHAND	14.248223	49,085,215.00	7556957.5	7556957.5	0.0	15726029.00	0.00	15726029.00	14.248223	49,085,215.00	7556957.5	7556957.5	0.0	15726029.00	0.00	15726029.00	0.00	0.00	0.00
12	UTTAR PRADESH	15.816092	54,486,534.00	8388295.0	8388295.0	0.0	17456042.00	0.00	17456042.00	15.816092	54,486,534.00	8388295.0	8388295.0	0.0	17456042.00	0.00	17456042.00	0.00	0.00	0.00
	TOTAL	100.000000	344500611.00	53037070.0	53037070.0	0	110370143.00	0	110370143.00	100.000000	344500611.00	53037070.0	53037070.0	0	110370143.00	0	110370143.00	0.00	0.00	0.00

Prepared By
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In case of any discrepancy, contact the following



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