



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: November-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	100.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	333,387,688.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	333,387,688.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	89,389,137.5
E2	Free Power to the Home State as per REA in kwh	11,620,997.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	77,768,140.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,784,637,910.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	232,004,910.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,552,633,000.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	77,768,140.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	161,835,499.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	495,223,187.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.12.2025, for the month of November-2025 , Financial Year: 2025-2026 , Period: 01.11.2025 to 30.11.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.691334	0.691334	0.691334	0.794637
2	GoHP	42.985408	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.885408	3.885408	4.465986
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	11.268002	11.268002	11.268002	12.951726
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.171590	0.171590	0.171590	0.197230
8	RAJASTHAN	10.773666	10.773666	10.773666	12.383524
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.11.2025 to 30.11.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.959526	3.401754
2	JAIPUR VVNL	38.110	4.105844	4.719361
3	JODHPUR VVNL	34.420	3.708296	4.262409
	TOTAL	100.000	10.773666	12.383524



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	0.794637	2,649,222.00	617,962.5	617,962.5	0.0	1,285,980.00	0.00	1,285,980.00	3,935,202.00
2	GoHP	30.000000	100,016,306.00	23,330,564.9	23,330,564.9	0.0	48,550,906.00	0.00	48,550,906.00	148,567,212.00
3	HPSEB	4.465986	14,889,047.00	3,474,570.1	3,474,570.1	0.0	7,230,580.00	0.00	7,230,580.00	22,119,627.00
4	HARYANA	4.770115	15,902,976.00	3,708,460.0	3,708,460.0	0.0	7,717,305.00	0.00	7,717,305.00	23,620,281.00
5	J & K	12.951726	43,179,460.00	10,072,095.0	10,072,095.0	0.0	20,960,030.00	0.00	20,960,030.00	64,139,490.00
6	PUNJAB	6.459770	21,536,078.00	5,023,632.5	5,023,632.5	0.0	10,454,179.00	0.00	10,454,179.00	31,990,257.00
7	MPPMCL	0.197230	657,541.00	153,075.0	153,075.0	0.0	318,549.00	0.00	318,549.00	976,090.00
8	AJMER VVNL	3.401754	11,341,029.00	2,645,613.7	2,645,613.7	0.0	5,505,522.00	0.00	5,505,522.00	16,846,551.00
9	JAIPUR VVNL	4.719361	15,733,769.00	3,670,343.6	3,670,343.6	0.0	7,637,985.00	0.00	7,637,985.00	23,371,754.00
10	JODHPUR VVNL	4.262409	14,210,347.00	3,314,962.7	3,314,962.7	0.0	6,898,437.00	0.00	6,898,437.00	21,108,784.00
11	UTTARAKHAND	12.160920	40,543,010.00	9,457,910.0	9,457,910.0	0.0	19,681,911.00	0.00	19,681,911.00	60,224,921.00
12	UTTAR PRADESH	15.816092	52,728,903.00	12,298,950.0	12,298,950.0	0.0	25,594,115.00	0.00	25,594,115.00	78,323,018.00
	TOTAL	100.000000	333387688.00	77768140.0	77768140.0	0.0	161835499.00	0.00	161835499.00	495223187.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.691334	197,583.00	1,366.00
02	GoHP	39.100000		77,255.00
03	HPSEB	3.885408		7,677.00
04	HARYANA	4.150000		8,200.00
05	J & K	11.268002		22,264.00
06	PUNJAB	5.620000		11,104.00
07	MPPMCL	0.171590		339.00
08	AJMER VVNL	2.959526		5,848.00
09	JAIPUR VVNL	4.105844		8,112.00
10	JODHPUR VVNL	3.708296		7,327.00
11	UTTARAKHAND	10.580000		20,904.00
12	UTTAR PRADESH	13.760000		27,187.00
	TOTAL	100.000000	197,583.00	197,583.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 दिसंबर, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : नवंबर, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of November, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया नवंबर, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 24.11.2025 से 30.11.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 16 नवंबर, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of November, 2025 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 24th November, 2025 to 30th November, 2025, and processed schedule/meter data available up to 16th November, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 02-12-2025

(3034051)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.004	89.289	87.586	87.036	86.888	89.739
AURAIYA GPP	99.293	95.543	99.438	95.339	99.264	95.584
BAIRASIUL HEP	82.685	-	--	--	--	--
CHAMERA HEP	67.474	-	--	--	--	--
CHAMERA-II HEP	100.424	-	--	--	--	--
CHAMERA-III HEP	75.203	-	--	--	--	--
DADRI GPP	93.319	86.308	93.202	86.187	93.342	86.332
DADRI TPS	98.478	94.430	98.691	94.184	98.436	94.479
DADRI-II TPS	68.898	91.062	68.804	91.089	68.917	91.056
DHAULIGANGA HEP	96.999	-	--	--	--	--
DULHASTI HEP	88.757	-	--	--	--	--
IGSTPS-JHAJJAR	66.667	93.569	66.667	93.691	66.667	93.545
KOLDAM HEP	96.667	-	--	--	--	--
KOTESHWAR	34.792	-	--	--	--	--
KISHANGANGA HEP	98.611	-	--	--	--	--
NATHPA JHAKRI HEP	99.491	-	--	--	--	--
PARBATI-II	51.926	-	--	--	--	--
PARBATI-III	68.736	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	97.834	83.907	98.261	83.997	97.748	83.889
RIHAND-II STPS	49.723	91.331	49.733	91.240	49.721	91.349
RIHAND-III STPS	100.000	99.862	100.000	99.846	100.000	99.865
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	92.321	88.126	92.337	88.165	92.318	88.118
SALAL HEP	72.366	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	97.455	88.592	97.737	88.809	97.398	88.549
TANAKPUR HEP	79.295	-	--	--	--	--
UNCHAHAHAR-I TPS	99.509	90.553	99.031	89.425	99.605	90.778
UNCHAHAHAR-II TPS	73.244	94.817	73.171	94.221	73.259	94.937
UNCHAHAHAR-III TPS	99.777	96.035	100.000	96.253	99.733	95.991
UNCHAHAHAR-IV TPS	99.628	99.435	100.000	99.049	99.554	99.512
URI HEP	82.181	-	--	--	--	--
URI-II HEP	85.542	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.327600	0.000000	10.500000	0.000000	0.000000	1.769599	0.000000	13.745598	0.282353	0.000000	0.000000	0.000000	5.024850	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.879279	0.000000	10.860000	0.000000	0.000000	1.756657	0.000000	13.415677	0.280288	0.000000	0.000000	0.000000	4.988099	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.031489	0.000000	13.330000	0.000000	0.000000	17.787872	5.670000	14.498933	0.337923	0.000000	10.000000	0.000000	15.683783	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.735574	0.000000	12.734000	0.000000	0.000000	14.764893	8.738000	13.709444	0.281603	0.000000	7.856000	0.000000	15.925486	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.785419	0.000000	10.960000	0.000000	0.000000	1.828429	0.000000	13.802512	0.291740	0.000000	0.000000	0.000000	5.191900	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.360577	0.000000	74.355000	0.000000	0.000000	0.742973	0.000000	2.163460	0.089496	0.000000	0.449121	0.900102	9.300585	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.854574	0.000000	13.210000	0.000000	0.000000	5.334893	5.710000	12.877444	0.281603	0.000000	10.000000	0.000000	14.661486	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.604574	0.000000	12.830000	0.000000	0.000000	1.764893	5.470000	27.957444	0.281603	0.000000	8.280000	0.000000	15.891486	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.520762	0.000000	0.000000	0.000000	0.000000	0.810074	0.000000	3.124571	0.129254	0.000000	0.000000	0.000000	2.300239	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.574851	0.000000	46.200000	0.000000	0.000000	0.894212	46.200000	3.449105	0.142679	0.000000	0.000000	0.000000	2.539153	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.763947	0.000000	0.000000	0.000000	0.000000	1.188361	0.000000	4.583679	0.189612	0.000000	0.000000	0.000000	24.674401	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.315686	0.000000	0.000000	0.000000	0.000000	28.817734	9.810000	14.264115	0.130476	0.000000	7.730000	0.000000	13.051989	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.108819	0.000000	9.860000	0.000000	0.000000	1.164829	4.210000	9.012913	0.185858	0.000000	6.360000	0.000000	11.667581	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.134574	30.300000	0.000000	0.000000	0.000000	1.764893	0.000000	19.807444	0.281603	0.000000	0.000000	0.000000	5.011486	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.797287	0.000000	0.000000	0.000000	0.000000	0.882446	0.000000	6.283723	0.140801	0.000000	3.640000	0.000000	7.505743	0.000000	1.740000	79.010000	0.000000
NAPP	2.240537	0.000000	10.680000	0.000000	0.000000	4.891946	6.360000	14.103221	0.273154	0.000000	11.590000	0.000000	14.861142	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.281088	0.000000	9.470000	0.000000	0.000000	37.638359	4.270000	11.506528	0.186421	0.000000	10.130000	0.000000	10.787604	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.434574	5.100000	4.900000	3.600000	0.000000	16.564893	8.600000	9.807444	0.281603	0.000000	0.000000	0.000000	18.911486	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.734574	0.000000	12.730000	0.000000	0.000000	14.764893	8.740000	13.707444	0.281603	0.000000	7.860000	0.000000	15.921486	0.000000	4.110000	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.814548	0.000000	12.690000	0.000000	0.000000	5.164852	5.670000	16.127288	0.281637	0.000000	10.410000	0.000000	24.951675	0.000000	3.400000	19.490000	0.000000
RAPPD	1.477574	0.000000	7.222000	0.000000	0.000000	3.660893	3.158000	10.685444	0.281603	0.000000	4.611000	0.000000	55.011486	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.691334	0.000000	0.000000	0.000000	0.000000	42.985408	4.150000	11.268002	0.171590	0.000000	5.620000	0.000000	10.773666	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.364859	0.000000	10.000000	0.000000	0.000000	4.251796	6.500000	9.189152	0.090558	0.000000	11.454455	0.080000	18.911034	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.166815	0.000000	12.600000	0.000000	0.000000	4.055827	5.700000	11.600891	0.091044	0.000000	10.656892	0.000000	19.461494	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.911815	0.000000	13.191000	0.000000	0.000000	4.126827	5.605000	8.762891	0.091044	0.000000	8.723892	0.000000	20.984494	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.964574	0.000000	13.330000	0.000000	0.000000	1.764893	5.830000	25.977444	0.281603	0.000000	8.330000	0.000000	15.851486	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.366815	0.000000	7.500000	0.000000	0.000000	0.755827	10.000000	2.200891	0.091044	0.000000	10.456892	0.000000	24.461494	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.134574	0.000000	19.130000	0.000000	0.000000	1.764893	0.000000	6.807444	0.281603	0.000000	0.000000	0.000000	28.381486	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.348819	0.000000	6.300000	0.000000	0.000000	1.164829	7.100000	9.292913	0.185858	0.000000	7.700000	0.000000	10.807581	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.636543	0.000000	0.000000	0.000000	3.339000	0.503885	0.000000	6.724261	0.060696	0.000000	0.304594	0.000000	12.971663	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.596647	0.000000	5.710000	0.000000	15.000000	0.240353	2.620000	4.029883	0.028952	0.000000	0.145292	0.000000	3.008755	0.000000	8.570000	60.050118	0.000000
UNCHAHAHAR-II TPS	1.076815	0.000000	11.190000	0.000000	0.000000	3.615827	5.480000	9.340891	0.091044	0.000000	14.736892	0.000000	18.511494	0.000000	3.600000	32.357037	0.000000
UNCHAHAHAR-III TPS	0.840946	0.000000	13.810000	0.000000	0.000000	4.553735	5.710000	8.355675	0.089587	0.000000	8.549581	0.000000	20.260111	0.000000	6.190000	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.204815	0.000000	0.000000	0.000000	0.000000	0.755827	7.590000	13.238891	0.091044	0.000000	0.456892	0.000000	24.279494	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	41.585925		
	DELHI	307.381025		
	GOHP NJHEP	389.505725	389.505725	
	HARYANA	138.599500		
	HIMACHAL PRADESH	832.190150		
	JAMMU AND KASHMIR	373.493900		
	MADHYA PRADESH	6.047600		
	PUNJAB	328.804700		
	RAJASTHAN	350.148075		
	UTTAR PRADESH	478.124500		
TOTAL NATHPA JHAKRI HEP		3245.881100		0
PARBATI-II :-				
	CHANDIGARH	10.404725		
	CHHATTISGARH	36.878850		
	DELHI	35.486150		
	DVC	26.051400		
	GOHP PARBATI2	94.074500	94.074500	
	HARYANA	62.233900		
	HIMACHAL PRADESH	25.777775		
	JAMMU AND KASHMIR	70.950600		
	MADHYA PRADESH	2.055875		
	RAJASTHAN	136.852025		
	UTTAR PRADESH	144.730000		
	UTTARAKHAND	15.920300		
	WEST BENGAL	62.233900		
TOTAL PARBATI-II		723.650000		0
PARBATI-III :-				
	CHANDIGARH	6.687425		
	DELHI	49.033025		
	GOHP PARBATI3	50.083475	50.083475	
	HARYANA	33.675975		
	HIMACHAL PRADESH	6.795375		
	JAMMU AND KASHMIR	52.821175		
	MADHYA PRADESH	1.074600		
	PUNJAB	30.276525		
	RAJASTHAN	61.350375		
	UTTAR PRADESH	77.630175		
	UTTARAKHAND	15.829375		
TOTAL PARBATI-III		385.257500		0

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	6.179625		
	GOHP RAMPUR	116.209975	116.209975	
	HARYANA	37.084600		
	HIMACHAL PRADESH	268.051350		
	JAMMU AND KASHMIR	100.720950		
	MADHYA PRADESH	1.530750		
	PUNJAB	50.236325		
	RAJASTHAN	96.309200		
	UTTAR PRADESH	122.989500		
	UTTARAKHAND	94.579100		
TOTAL RAMPUR HEP		893.891375		0
SEWA-II HEP :-				
	CHANDIGARH	3.261900		
	DELHI	22.103150		
	HARYANA	9.684075		
	HIMACHAL PRADESH	2.926100		
	JAMMU AND KASHMIR	43.087525	21.565076	
	MADHYA PRADESH	0.464850		
	PUNJAB	13.827450		
	RAJASTHAN	26.288500		
	UTTAR PRADESH	37.324800		
	UTTARAKHAND	6.916850		
TOTAL SEWA-II HEP		165.885200		0
SALAL HEP :-				
	CHANDIGARH	3.435675		0.091944
	DELHI	147.884075		3.978258
	HARYANA	191.148700		5.141623
	HIMACHAL PRADESH	12.606850		0.338725
	JAMMU AND KASHMIR	437.659550	152.718000	7.664801
	PUNJAB	338.524900		9.105718
	RAJASTHAN	37.535850		1.009773
	UTTAR PRADESH	88.462450		2.379013
	UTTARAKHAND	15.391950		0.414328
TOTAL SALAL HEP		1272.650000		30.124183



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1665
Ref : NR/2025-26/1665

दिनांक: 01-दिसंबर-2025
Dated: 01-12-2025

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का नवंबर, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of November, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

नवंबर, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,97,583/-** है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **November, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,97,583**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603**BILL OF SUPPLY FOR THE MONTH OF : November, 2025**

Bill No: NR/2025-26/1665

Date of Issue : 01-12-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,79,425
2	PPLI Charges as per Annexure I	18,158
Net Charges		1,97,583
Rupees One Lakh Ninety Seven Thousand Five Hundred And Eighty Three Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of revision of bills from May-2025 to July-2025 due change in GNA quantum.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-12-2025	06-12-2025
2	1	07-12-2025	31-12-2025
3	0	01-01-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1049	149947	18409	168356	148995

Wallet and Surcharge Amount Till 30-11-2025 :

Wallet Balance	Total Surcharge To Be Paid
0	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	ICICI BANK	FNCNRLR0222RS1GHMCH	ICIC000103
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	STATE BANK OF INDIA	FNCNRLR0222RS1GHMCH	SBIN0004266

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,2025	FY: 2025-2026		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.11.2025	As per Revised REA dtd. 04.11.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	98.959	98.959	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	340,914,359.00	340,914,359.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	340,914,359.00	349,331,009.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	153,157,985.0	153,157,985.0	0.0
E2	Free Power to the Home State as per REA in kwh.	19,910,715.0	19,910,715.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh } . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	133,247,270.0	133,247,270.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,695,248,772.5	1,695,248,772.5	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	220,383,912.5	220,383,912.5	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,474,864,860.0	1,474,864,860.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - { Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	133,247,270.0	133,247,270.0	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	277,287,569.00	277,287,569.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: October,	FY: 2025-2026		
	Description	Already Billed As Per Provisional REA dtd. 04.11.2025	As per Revised REA dtd. 04.11.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		618,201,928.00	626,618,578.00	8,416,650.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 04.11.2025					
For the month of October-2025 , Financial Year: 2025-2026 , Period: 01.10.2025 to 31.10.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.691334	0.691334	0.691334	0.794637
2	GoHP	42.754963	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.654963	3.654963	4.201107
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.883928	10.883928	10.883928	12.510262
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.171590	0.171590	0.171590	0.197230
8	RAJASTHAN	11.305158	11.305158	11.305158	12.994434
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.843027	13.843027	13.843027	15.911525
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.10.2025 to 31.10.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	3.105527	3.569571	
2	JAIPUR VVNL	38.110	4.308396	4.952179	
3	JODHPUR VVNL	34.420	3.891235	4.472684	
	TOTAL	100.000	11.305158	12.994434	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2025								
		Already Billed As Per Provisional REA dtd. 04.11.2025			As per Revised REA dtd. 04.11.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.691334	198,114.00	1,370.00	0.691334	198,114.00	1,370.00	0.00
02	GoHP	39.100000		77,463.00	39.100000		77,463.00	0.00
03	HPSEB	3.654963		7,241.00	3.654963		7,241.00	0.00
04	HARYANA	4.150000		8,222.00	4.150000		8,222.00	0.00
05	J & K	10.883928		21,562.00	10.883928		21,562.00	0.00
06	PUNJAB	5.620000		11,134.00	5.620000		11,134.00	0.00
07	MPPMCL	0.171590		340.00	0.171590		340.00	0.00
08	AJMER VVNL	3.105527		6,152.00	3.105527		6,152.00	0.00
09	JAIPUR VVNL	4.308396		8,536.00	4.308396		8,536.00	0.00
10	JODHPUR VVNL	3.891235		7,709.00	3.891235		7,709.00	0.00
11	UTTARAKHAND	10.580000		20,960.00	10.580000		20,960.00	0.00
12	UTTAR PRADESH	13.843027		27,425.00	13.843027		27,425.00	0.00
	Total	100.000000	198,114.00	198,114.00	100.000000	198,114.00	198,114.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2025																												
Already Billed As Per Provisional REA dtd. 04.11.2025										As per Revised REA dtd. 04.11.2025							Difference											
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity for the month (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Proportionate weightd Avg. % capacity for the month (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Differential Amount on account of Capacity charges Receivable (+) / Payable (-) from/ to the Beneficiaries in Rs.)	Diffrential Amount on account of Energy Charges Recievable (+) / Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month of Recievable (+) / Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total					
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R								
1	CHANDIGARH	0.794637	2,709,032.00	1058712.5	1058712.5	0.0	2203181.00	0.00	2203181.00	0.794637	2,775,913.00	1058712.5	1058712.5	0.0	2203181.00	0.00	2203181.00	66,881.00	0.00	66,881.00								
2	GOHP	30.000000	102,274,308.00	39974234.1	39974234.1	0.0	83186381.00	0.00	83186381.00	30.000000	104,799,303.00	39974234.1	39974234.1	0.0	83186381.00	0.00	83186381.00	2,524,995.00	0.00	2,524,995.00								
3	HPSEB	4.201107	14,322,177.00	5599020.9	5599020.9	0.0	11651562.00	0.00	11651562.00	4.201107	14,675,769.00	5599020.9	5599020.9	0.0	11651562.00	0.00	11651562.00	353,592.00	0.00	353,592.00								
4	HARYANA	4.770115	16,262,007.00	6355480.0	6355480.0	0.0	13225754.00	0.00	13225754.00	4.770115	16,663,491.00	6355480.0	6355480.0	0.0	13225754.00	0.00	13225754.00	401,484.00	0.00	401,484.00								
5	J & K	12.510262	42,649,281.00	16669055.0	16669055.0	0.0	34688305.00	0.00	34688305.00	12.510262	43,702,224.00	16669055.0	16669055.0	0.0	34688305.00	0.00	34688305.00	1,052,943.00	0.00	1,052,943.00								
6	PUNJAB	6.459770	22,022,283.00	8606312.5	8606312.5	0.0	17909736.00	0.00	17909736.00	6.459770	22,565,980.00	8606312.5	8606312.5	0.0	17909736.00	0.00	17909736.00	543,697.00	0.00	543,697.00								
7	MPPMCL	0.197230	672,385.00	263290.0	263290.0	0.0	547906.00	0.00	547906.00	0.197230	688,986.00	263290.0	263290.0	0.0	547906.00	0.00	547906.00	16,601.00	0.00	16,601.00								
8	AJMER VVNL	3.569571	12,169,180.00	4739484.9	4739484.9	0.0	9862868.00	0.00	9862868.00	3.569571	12,469,618.00	4739484.9	4739484.9	0.0	9862868.00	0.00	9862868.00	300,438.00	0.00	300,438.00								
9	JAIPUR VVNL	4.952179	16,882,689.00	6575237.4	6575237.4	0.0	13683069.00	0.00	13683069.00	4.952179	17,299,497.00	6575237.4	6575237.4	0.0	13683069.00	0.00	13683069.00	416,808.00	0.00	416,808.00								
10	JODHPUR VVNL	4.472684	15,248,022.00	5938590.2	5938590.2	0.0	12358206.00	0.00	12358206.00	4.472684	15,624,472.00	5938590.2	5938590.2	0.0	12358206.00	0.00	12358206.00	376,450.00	0.00	376,450.00								
11	UTTARAKHAND	12.160920	41,458,322.00	16204280.0	16204280.0	0.0	33721107.00	0.00	33721107.00	12.160920	42,481,865.00	16204280.0	16204280.0	0.0	33721107.00	0.00	33721107.00	1,023,543.00	0.00	1,023,543.00								
12	UTTAR PRADESH	15.911525	54,244,673.00	21263572.5	21263572.5	0.0	44249494.00	0.00	44249494.00	15.911525	55,583,891.00	21263572.5	21263572.5	0.0	44249494.00	0.00	44249494.00	1,339,218.00	0.00	1,339,218.00								
	TOTAL	100.000000	340914359.00	133247270.0	133247270.0	0	277287569.00	0	277287569.00	100.000000	349331009.00	133247270.0	133247270.0	0	277287569.00	0	277287569.00	8,416,650.00	0.00	8,416,650.00								

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
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In case of any discrepancy, contact the following

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 25.11.2025

सेवा में/ To,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS- Jhajjar (Haryana)
3. General Manager (CSO), SJVN Ltd., Shimla
4. General Manager (Commercial), NHPC Ltd., Faridabad
5. General Manager (Commercial), JSW Hydro Ltd., Delhi

विषय: अक्टूबर, 2025 के बिलिंग माह के लिए Average Monthly Frequency Response Performance- Beta 'β' ।

महोदय,

केंद्रीय विद्युत विनियामक आयोग (CERC) द्वारा पत्र संख्या L-1/268/2022/CERC दिनांक 23 अक्टूबर, 2024 के माध्यम से स्वीकृत "औसत मासिक आवृत्ति प्रतिक्रिया प्रदर्शन - बीटा (β)" की गणना की कार्यप्रणाली के अनुसार, जो CERC (शुल्क की शर्तें और नियम), 2024 के विनियम 62(5) और 65(4) के प्रावधानों के अंतर्गत है, NRLDC ने अक्टूबर 2025 के बिलिंग माह के लिए 'बीटा (β)' की गणना प्रस्तुत की है।

NRLDC द्वारा प्रस्तुत बीटा (β) को उक्त प्रक्रिया के अंतर्गत प्रमाणित किया जाता है और इसे टैरिफ विनियम, 2024 और संबंधित प्रक्रिया के प्रावधानों के तहत विद्युत उत्पादन केंद्रों द्वारा अवलोकन के लिए संलग्न किया गया है।

In accordance with methodology for computation of Average Monthly Frequency Response Performance- Beta 'β' approved by Central Electricity Regulatory Commission vide its letter no. L-1/268/2022/CERC dated 23rd October, 2024 under provision of the Regulation 62(5) and 65(4) of the CERC (Terms and Conditions of Tariff) Regulations, 2024, NRLDC furnished 'Beta-β' computation for a billing month of October, 2025.

The Beta 'β', furnished by NRLDC is certified herewith under the said procedure and enclosed herewith for perusal by generating stations under the provisions of Tariff Regulations, 2024 and procedure thereof.

अनुलग्नक- यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 25-11-2025 16:23:27

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Average Monthly Frequency Response Performance- Beta 'β'
for billing month of October 2025**

Stations	Beta 'β'	Stations	Beta 'β'
ANTA GPP	No Data	PARBATI-III	0.29
AURAIYA GPP	No Data	RAMPUR HEP	1.00
BAIRASIUL HEP	1.00	RIHAND STPS	1.00
CHAMERA HEP	No Data	RIHAND-II STPS	0.39
CHAMERA-II HEP	0.00	RIHAND-III STPS	0.00
CHAMERA-III HEP	No Data	SALAL HEP	0.18
DADRI GPP	No Data	SEWA-II HEP	1.00
DADRI TPS	1.00	SINGRAULI STPS	1.00
DADRI-II TPS	1.00	TANAKPUR HEP	0.00
DHAULIGANGA HEP	1.00	TANDA-II STPS	1.00
DULHASTI HEP	0.00	TEHRI HEP	No Data
IGSTPS-JHAJJAR	1.00	UNCHAHAAR-I TPS	1.00
Karcham Wangtoo HEP	0.00	UNCHAHAAR-II TPS	1.00
KISHANGANGA HEP	0.00	UNCHAHAAR-III TPS	1.00
KOLDAM HEP	No Data	UNCHAHAAR-IV TPS	1.00
KOTESHWAR	1.00	URI HEP	1.00
NATHPA JHAKRI HEP	0.37	URI-II HEP	0.00
PARBATI-II	0.00		
Remarks	1. High Resolution Data (1 sec or better resolution) submitted by generating station 2. RLDC HDR Data (10 sec or better resolution)		