



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

सीईआरसी (टैरिफ के नियम और शर्तों) विनियम, 2024 के विनियम 65 के खंड संख्या (7) एवं (8) के अनुसार वित्त वर्ष 2023-24 के दौरान उत्पादन स्टेशन के नियंत्रण से बाहर के कारणों से ऊर्जा उत्पादन में कमी के कारण वसूल न किए गए ऊर्जा शुल्क की वसूली के लिए रामपुर एचपीएस के ऊर्जा बिल का लाभार्थियों के अनुसार विवरण) (Beneficiaries-wise break-up of Energy Bill of Rampur HPS for recovery of unrecovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2023-24 in line with clause no. (7) & (8) of Regulation 65 of CERC (Terms and conditions of Tariff) Regulations, 2024)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2023-24 के लिए ऊर्जा शुल्क बिल की कुल राशि (Total amount of Energy Charge Bill for FY: 2023-24)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	छह समान किस्तों के लिए राशि (Amount for six equal installements) (Rs)
		a	b	c=b*a/100	d=c/6
1	चंडीगढ़	0.957892	163510000	1566249	261042
2	हरियाणा	5.263914		8607026	1434504
3	दिल्ली	0.221399		362010	60335
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000		49053000	8175500
5	एचपीएसईवी	3.360333		5494480	915747
6	जम्मू और कश्मीर	12.140841		19851488	3308579
7	पंजाब	7.312802		11957163	1992861
8	उत्तराखंड	14.107657		23067430	3844572
9	उत्तर प्रदेश	17.012608		27817315	4636219
10	अजमेर वीवीएनएल	2.555586		4178639	696440
11	जयपुर वीवीएनएल	3.317825		5424976	904163
12	जोधपुर वीवीएनएल	3.000152		4905549	817592
13	मध्य प्रदेश	0.235470		385017	64170
14	बिहार	0.058031		94886	15814
15	गुजरात	0.455490		744772	124129
कुल (Total)		100.000000	163510000	163510000	27251667

सिंह भादव

Arjun

JMT



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

Subdivision of Total Delhi's Share of Energy charges Bill in BRPL & NDMC					
क्र.स. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	दिल्ली एसएलडीसी के एसईए दिनांक 03.04.2024 के अनुसार दिल्ली डिस्कॉम का भारित आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 03.04.2024 of Delhi SLDC)	वित्त वर्ष 2023-24 के लिए ऊर्जा शुल्क बिल की कुल राशि (Total amount of Energy Charge Bill for Fy: 2023-24)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	छह समान किस्तों के लिए राशि (Amount for six equal installments) (Rs)
		a	b	c	d
1	बीआरपीएल, दिल्ली	0.133509	362010	250922	41820
2	एनडीएमसी, दिल्ली	0.059107		111088	18515
	कुल (Total)	0.192617	362010	362010	60335

व्यक्ति भादव
Anil



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2024 के आरईए दिनांक 02.04.2024 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated 02.04.2024 for the month of March, 2024)

वित्तीय वर्ष (FY): 2023-24

अवधि (Period): 01.04.2023 to 31.03.2024

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.833366	0.833366	0.957892
2	हरियाणा	4.579605	4.579605	5.263914
3	दिल्ली	0.192617	0.192617	0.221399
4	हिमाचल प्रदेश सरकार (GoHP)	42.023490	26.100000	30.000000
5	एचपीएसईबी	0.000000	2.923490	3.360333
6	जम्मू और कश्मीर	10.562531	10.562531	12.140841
7	पंजाब	6.362138	6.362138	7.312802
8	उत्तराखंड	12.273662	12.273662	14.107657
9	उत्तर प्रदेश	14.800969	14.800969	17.012608
10	राजस्थान	7.720000	7.720000	8.873563
11	मध्य प्रदेश	0.204859	0.204859	0.235470
12	बिहार	0.050487	0.050487	0.058031
13	गुजरात	0.396276	0.396276	0.455490
कुल (Total)		100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24 (01.04.2023 to 31.03.2024))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)} (x)
1	अजमेर वीवीएनएल	28.800%	2.555586
2	जयपुर वीवीएनएल	37.390%	3.317825
3	जोधपुर वीवीएनएल	33.810%	3.000152
कुल (Total)			8.873563







भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2024.

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/13

Dated: 03.04.2024

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Mar'24 .

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Mar-2024.

The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
- Annexure-6 Details of Energy scheduled from Energy Exchanges .
- Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above


 Sr. Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTI.
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'24

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.816953	4.831395	2.666997	3.221296	0.097265	
AURIYAGPP	11.174635	4.987866	2.758335	3.331888	0.096546	
BAIRASIUL	11.000000	4.831183	2.794000	3.374817	0.000000	
CHAMERAHEP	7.900000	3.469708	2.006635	2.423657	0.000000	
CHAMERA-II HEP	13.709333	6.117285	3.385888	4.089691	0.116467	
CHAMERA-III HEP	13.050111	5.811922	3.234287	3.906866	0.097035	
DADRI GPP	11.287491	5.040587	2.783565	3.362801	0.100537	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.430954	55.521468	17.867507	1.018569	0.023411	
DHAULIGANGA	13.526111	6.020942	3.355261	4.052929	0.096978	
DULAHSTI HEP	13.146111	5.854063	3.258863	3.936189	0.096996	
JHAJJAR	46.360163	0.777674	4.614053	40.919289	0.049147	
KOLDAM HEP	0.146465	0.101520	0.000000	0.000000	0.044945	
KOTESHWAR	10.068633	6.979579	0.000000	3.025035	0.064019	
NAPP	10.986627	7.615911	0.000000	3.276624	0.094092	
NATHPA JHAKI	9.679265	4.304288	2.405370	2.905399	0.064207	
RAPP C	13.202521	5.928838	3.223195	3.893214	0.157273	
RIHAND STPS	10.068733	6.979640	0.000000	3.068002	0.021091	
RIHAND-II STPS	12.674710	5.585728	3.200296	3.865758	0.022928	
RIHAND-III STPS	13.274011	7.874533	5.373999	0.000000	0.025479	
SEWA-II HEP	13.646111	6.073507	3.385871	4.089736	0.096997	
SINGRAULI	7.569176	1.529950	3.717001	2.300998	0.021227	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.508633	4.511732	0.000000	1.932878	0.064023	
TANAKPUR	12.810000	5.626139	3.253763	3.930099	0.000000	
UNCHAHAH-I	5.736398	2.526172	1.450255	1.751871	0.008099	
UNCHAHAH-II	11.273011	4.972194	2.842244	3.433070	0.025503	
UNCHAHAH-III	13.891683	6.122062	3.508060	4.236755	0.024806	
URI HEP-I	11.040000	4.848789	2.804146	3.387066	0.000000	
PARBATI-III	13.046111	5.810114	3.233286	3.905689	0.097022	
URI HEP-II	13.768111	6.127198	3.416853	4.127057	0.097003	
FARAKKA	1.390000	0.610533	0.353055	0.426412	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607190	2.664508	3.218303	0.000000	
SASAN	11.250000	1.668600	8.144235	1.437160	0.000000	
SINGRAULI HY	19.446111	0.219136	0.000000	19.129550	0.097425	
UNCHAHAH-IV	0.083011	0.057538	0.000000	0.000000	0.025474	
Meja	0.158055	0.109553	0.000000	0.000000	0.048502	
Tanda-II	0.055341	0.038359	0.000000	0.000000	0.016982	
KishanGanga	0.316111	0.219107	0.000000	0.000000	0.097003	
Rampur	0.192617	0.133509	0.000000	0.000000	0.059107	
Kudgi	2.833336	0.000000	0.000000	0.000000	2.833336	

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order



एसजेवीएन लिमिटेड
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Calculation for recovery of unrecovered energy charges of RHPS due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2023-24 in line with clause no. (7) & (8) of Regulation 65 of CERC (Terms and conditions of Tariff) Regulations, 2024

S. No.	Description		RHPS	Remarks
A	Approved Design Energy (MU)	As per Hon'ble CERC order dated 04.06.2021	1878.080	
B	Saleable Design Energy (MU)	$B = Ax(1-13\%)(1-1\%)$	1617.590300	
C	Ex-Bus Schedule Energy (MU)	As per REA	1703.427185	enclosed
D	Free Power to Home state (MU)	As per REA	224.329589	
E	Ex-Bus Saleable Schedule Energy (MU)	E=C-D	1479.097595	
F	Energy Generated under DSM (MU)	As per DSM account	61.110813	Details enclosed
G	Shortfall in Ex-bus Saleable Energy in comparison Ex-Bus Saleable Design Energy (MU)	G=B-E-F	77.381892	
H	Difference of Actual Auxiliary consumption and as per DSM account (MU)	-	1.188838	Details enclosed
I	Net Shortfall Shortfall in Ex-bus Saleable Energy in comparison Ex-Bus Saleable Design Energy (MU)	I=G+H	78.570730	
J	ECR for 2023-24 as approved AFC by Hon'ble CERC vide order dated 04.04.2023	-	2.081	
K	Net under recovery of Energy charges during Fy: 2023-24 (Rs in Cr)	K=I*J/10	16.351	

रवि शर्मा

Amulya

SMH



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Details of Auxiliary Consumption of RHPS during Fy: 2023-24		
S. No.	Descriptions	Particulars
A	Actual Gross Energy at Generator Terminal (MU)	1778.058000
B	Actual Ex-Bus Energy (MU)	As per DSM account
C	Auxiliary Consumption as per Ex-bus Energy under DSM account (MU)	C=A-B
D	Actual Auxiliary consumption of the Power Station (MU)	Details of actual Auxiliary attached
E	Difference (MU)	E=D-C

व्यक्तिगत

अंकित

30/11



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Detail of Schedule and Actual Energy of RHPS for 2023-24				
Week No.	Date	Schedule Energy (LU)	Actual Energy (LU)	Energy generated under DSM (LU)
1	1-Apr-23	19.40000	19.81866	0.41866
	2-Apr-23	19.68250	20.80299	1.12049
	Sub-Total	39.08250	40.62165	1.53915
2	3-Apr-23	18.03750	19.08709	1.04959
	4-Apr-23	19.57500	20.50593	0.93093
	5-Apr-23	18.85000	19.91717	1.06717
	6-Apr-23	18.33250	19.31390	0.98140
	7-Apr-23	18.33000	18.98630	0.65630
	8-Apr-23	18.33000	19.32611	0.99611
	9-Apr-23	18.33250	18.78240	0.44990
	Sub-Total	129.78750	135.91890	6.13140
3	10-Apr-23	19.43750	20.00117	0.56367
	11-Apr-23	19.42250	20.38833	0.96583
	12-Apr-23	18.73750	19.49564	0.75814
	13-Apr-23	19.43750	20.41735	0.97985
	14-Apr-23	21.25500	22.54942	1.29442
	15-Apr-23	25.55750	26.85633	1.29883
	16-Apr-23	24.85500	25.40313	0.54813
	Sub-Total	148.70250	155.11137	6.40887
4	17-Apr-23	27.51500	28.08273	0.56773
	18-Apr-23	27.80750	28.91128	1.10378
	19-Apr-23	29.99250	30.51491	0.52241
	20-Apr-23	35.26500	36.03829	0.77329
	21-Apr-23	27.74000	28.87004	1.13004
	22-Apr-23	26.73500	27.53291	0.79791
	23-Apr-23	23.95750	25.20687	1.24937
	Sub-Total	199.01250	205.15703	6.14453
5	24-Apr-23	23.18500	24.23324	1.04824
	25-Apr-23	22.31000	23.06946	0.75946
	26-Apr-23	25.14250	24.41499	-0.72751
	27-Apr-23	24.02250	25.49630	1.47380
	28-Apr-23	25.00500	26.05451	1.04951
	29-Apr-23	23.04500	24.20117	1.15617
	30-Apr-23	24.72500	26.37219	1.64719
	Sub-Total	167.43500	173.84186	6.40686
6	1-May-23	26.47750	27.88189	1.40439
	2-May-23	27.74000	29.17473	1.43473
	3-May-23	25.17250	26.16982	0.99732
	4-May-23	26.30250	27.08084	0.77834
	5-May-23	26.30750	27.44204	1.13454
	6-May-23	25.88250	26.98615	1.10365
	7-May-23	26.16500	27.49625	1.33125
	Sub-Total	184.04750	192.23172	8.18422

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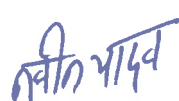


7	8-May-23	25.04500	26.32713	1.28213
	9-May-23	23.50500	24.30884	0.80384
	10-May-23	24.48250	25.09920	0.61670
	11-May-23	24.18750	25.24124	1.05374
	12-May-23	24.74750	25.91553	1.16803
	13-May-23	30.75000	32.95778	2.20778
	14-May-23	31.52750	32.46523	0.93773
	Sub-Total	184.24500	192.31495	8.06995
8	15-May-23	30.73000	31.58324	0.85324
	16-May-23	31.27250	32.93029	1.65779
	17-May-23	34.90750	36.76985	1.86235
	18-May-23	37.66500	39.80684	2.14184
	19-May-23	38.10278	39.48458	1.38180
	20-May-23	42.31750	44.08625	1.76875
	21-May-23	46.44000	49.55770	3.11770
	Sub-Total	261.43528	274.21875	12.78347
9	22-May-23	54.21500	57.70571	3.49071
	23-May-23	60.46000	62.84117	2.38117
	24-May-23	70.14000	74.04905	3.90905
	25-May-23	53.47250	55.41022	1.93772
	26-May-23	50.24750	52.31978	2.07228
	27-May-23	46.22750	48.80782	2.58032
	28-May-23	44.17000	46.91705	2.74705
	Sub-Total	378.93250	398.05080	19.11830
10	29-May-23	43.14000	46.33746	3.19746
	30-May-23	45.05500	46.83152	1.77652
	31-May-23	51.06750	53.23996	2.17246
	1-Jun-23	43.21250	45.08204	1.86954
	2-Jun-23	40.14750	43.07444	2.92694
	3-Jun-23	38.62000	40.23371	1.61371
	4-Jun-23	35.68000	37.77709	2.09709
	Sub-Total	296.92250	312.57622	15.65372
11	5-Jun-23	35.07250	36.73244	1.65994
	6-Jun-23	41.34250	43.12713	1.78463
	7-Jun-23	42.32000	42.84993	0.52993
	8-Jun-23	43.78000	46.04650	2.26650
	9-Jun-23	49.72750	52.02654	2.29904
	10-Jun-23	57.77000	60.50520	2.73520
	11-Jun-23	64.48000	67.73073	3.25073
	Sub-Total	334.49250	349.01847	14.52597
12	12-Jun-23	72.02000	74.74854	2.72854
	13-Jun-23	93.19750	96.49309	3.29559
	14-Jun-23	103.57625	105.63153	2.05528
	15-Jun-23	102.91500	105.63840	2.72340
	16-Jun-23	82.02500	85.49979	3.47479
	17-Jun-23	88.10750	91.90134	3.79384
	18-Jun-23	102.91500	105.97592	3.06092
	Sub-Total	644.75625	665.88861	21.13236

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13	19-Jun-23	104.40000	106.71818	2.31818
	20-Jun-23	104.83500	106.86251	2.02751
	21-Jun-23	104.99250	107.08549	2.09299
	22-Jun-23	105.46500	107.24127	1.77627
	23-Jun-23	105.46500	107.28403	1.81903
	24-Jun-23	105.46500	107.92626	2.46126
	25-Jun-23	105.46500	107.78498	2.31998
	Sub-Total	736.08750	750.90272	14.81522
14	26-Jun-23	105.10000	107.28938	2.18938
	27-Jun-23	105.46500	107.40087	1.93587
	28-Jun-23	105.46500	107.75291	2.28791
	29-Jun-23	105.46500	107.57422	2.10922
	30-Jun-23	105.46500	107.74527	2.28027
	1-Jul-23	105.46500	107.98276	2.51776
	2-Jul-23	105.46500	107.93847	2.47347
	Sub-Total	737.89000	753.68388	15.79388
15	3-Jul-23	105.46500	107.56811	2.10311
	4-Jul-23	105.46500	107.99574	2.53074
	5-Jul-23	105.46500	107.93083	2.46583
	6-Jul-23	105.46500	107.90334	2.43834
	7-Jul-23	105.46500	108.08814	2.62314
	8-Jul-23	105.46500	108.12022	2.65522
	9-Jul-23	41.61000	40.15200	-1.45800
	Sub-Total	674.40000	687.75838	13.35838
16	10-Jul-23	0.00000	0.07636	0.07636
	11-Jul-23	0.00000	0.07179	0.07179
	12-Jul-23	38.76250	36.80346	-1.95904
	13-Jul-23	69.75750	72.91429	3.15679
	14-Jul-23	105.46500	107.95528	2.49028
	15-Jul-23	105.96500	108.29509	2.33009
	16-Jul-23	106.30500	108.62956	2.32456
	Sub-Total	426.25500	434.74583	8.49083
17	17-Jul-23	106.36500	108.77924	2.41424
	18-Jul-23	106.72500	108.72960	2.00460
	19-Jul-23	106.72500	108.68531	1.96031
	20-Jul-23	107.14500	108.61887	1.47387
	21-Jul-23	107.14500	108.61123	1.46623
	22-Jul-23	107.14500	108.52494	1.37994
	23-Jul-23	107.14500	108.48142	1.33642
	Sub-Total	748.39500	760.43061	12.03561
18	24-Jul-23	107.14500	108.48676	1.34176
	25-Jul-23	107.14500	108.57840	1.43340
	26-Jul-23	107.14500	108.32030	1.17530
	27-Jul-23	107.14500	108.46462	1.31962
	28-Jul-23	107.14500	108.52190	1.37690
	29-Jul-23	107.14500	108.12021	0.97521
	30-Jul-23	107.14500	107.51618	0.37118
	Sub-Total	750.01500	758.00837	7.99337

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19	31-Jul-23	107.14500	108.56694	1.42194
	1-Aug-23	107.14500	108.48676	1.34176
	2-Aug-23	107.14500	108.52265	1.37765
	3-Aug-23	107.14500	108.75022	1.60522
	4-Aug-23	107.14500	108.55320	1.40820
	5-Aug-23	107.14500	108.34625	1.20125
	6-Aug-23	100.85500	100.61291	-0.24209
	Sub-Total	743.72500	751.83893	8.11393
20	7-Aug-23	107.14500	108.40200	1.25700
	8-Aug-23	107.14500	108.39589	1.25089
	9-Aug-23	107.14500	108.35847	1.21347
	10-Aug-23	106.78500	108.36382	1.57882
	11-Aug-23	106.30500	108.24316	1.93816
	12-Aug-23	106.30500	108.22178	1.91678
	13-Aug-23	106.30500	108.27600	1.97100
	Sub-Total	747.13500	758.26112	11.12612
21	14-Aug-23	106.30500	108.22178	1.91678
	15-Aug-23	106.30500	108.27600	1.97100
	16-Aug-23	106.30500	108.22331	1.91831
	17-Aug-23	106.30500	108.11182	1.80682
	18-Aug-23	105.74250	107.51771	1.77521
	19-Aug-23	105.88500	107.81706	1.93206
	20-Aug-23	105.88500	108.00338	2.11838
	Sub-Total	742.73250	756.17106	13.43856
22	21-Aug-23	105.88500	108.06982	2.18482
	22-Aug-23	105.88500	108.05760	2.17260
	23-Aug-23	105.88500	107.93312	2.04812
	24-Aug-23	105.88500	108.16222	2.27722
	25-Aug-23	105.88500	108.18131	2.29631
	26-Aug-23	105.88500	108.23400	2.34900
	27-Aug-23	105.88500	108.27448	2.38948
	Sub-Total	741.19500	756.91255	15.71755
23	28-Aug-23	105.88500	108.13550	2.25050
	29-Aug-23	105.88500	108.32411	2.43911
	30-Aug-23	103.04625	107.62462	4.57837
	31-Aug-23	102.90500	106.51429	3.60929
	1-Sep-23	105.88500	108.11946	2.23446
	2-Sep-23	105.88500	108.16985	2.28485
	3-Sep-23	105.88500	108.00796	2.12296
	Sub-Total	735.37625	754.89579	19.51954
24	4-Sep-23	105.88500	107.88808	2.00308
	5-Sep-23	105.88500	108.20651	2.32151
	6-Sep-23	97.32000	101.58196	4.26196
	7-Sep-23	90.96250	95.59353	4.63103
	8-Sep-23	86.91250	91.28280	4.37030
	9-Sep-23	92.17250	97.44458	5.27208
	10-Sep-23	93.13250	98.20821	5.07571
	Sub-Total	672.27000	700.20567	27.93567

25	11-Sep-23	93.60750	98.39684	4.78934
	12-Sep-23	101.84000	105.75829	3.91829
	13-Sep-23	104.60500	107.47342	2.86842
	14-Sep-23	105.88500	108.30120	2.41620
	15-Sep-23	105.56500	107.88044	2.31544
	16-Sep-23	98.04000	104.10655	6.06655
	17-Sep-23	29.59000	32.62942	3.03942
	Sub-Total	639.13250	664.54616	25.41366
26	18-Sep-23	89.76000	93.93568	4.17568
	19-Sep-23	87.82250	92.80473	4.98223
	20-Sep-23	79.74000	84.61854	4.87854
	21-Sep-23	79.31750	83.72814	4.41064
	22-Sep-23	74.17250	79.22651	5.05401
	23-Sep-23	76.78250	81.52506	4.74256
	24-Sep-23	68.33000	71.77953	3.44953
	Sub-Total	555.92500	587.61819	31.69319
27	25-Sep-23	62.56000	67.96134	5.40134
	26-Sep-23	63.62000	67.05643	3.43643
	27-Sep-23	58.13500	62.28065	4.14565
	28-Sep-23	53.74500	60.45327	6.70827
	29-Sep-23	57.54750	61.32534	3.77784
	30-Sep-23	55.45250	59.53309	4.08059
	1-Oct-23	49.70500	53.05516	3.35016
	Sub-Total	400.76500	431.66528	30.90028
28	2-Oct-23	48.62369	51.71117	3.08748
	3-Oct-23	44.88000	47.96553	3.08553
	4-Oct-23	44.88000	48.10756	3.22756
	5-Oct-23	39.91250	42.92324	3.01074
	6-Oct-23	40.54250	43.79225	3.24975
	7-Oct-23	44.04000	47.46000	3.42000
	8-Oct-23	45.82750	49.05218	3.22468
	Sub-Total	308.70619	331.01193	22.30574
29	9-Oct-23	42.70750	45.82353	3.11603
	10-Oct-23	41.12250	43.83578	2.71328
	11-Oct-23	39.85750	42.92782	3.07032
	12-Oct-23	38.48750	40.90495	2.41745
	13-Oct-23	37.60550	39.95499	2.34949
	14-Oct-23	35.33255	37.83589	2.50334
	15-Oct-23	34.97250	37.28302	2.31052
	Sub-Total	270.08555	288.56598	18.48043
30	16-Oct-23	35.25250	38.10545	2.85295
	17-Oct-23	35.01750	37.57243	2.55493
	18-Oct-23	35.23750	37.70226	2.46476
	19-Oct-23	34.80000	37.19214	2.39214
	20-Oct-23	32.76750	34.59044	1.82294
	21-Oct-23	32.21000	34.26512	2.05512
	22-Oct-23	32.21000	34.08262	1.87262
	Sub-Total	237.49500	253.51046	16.01546

नवीन भादव अंगक अमि

31	23-Oct-23	32.21000	34.34836	2.13836
	24-Oct-23	32.32500	33.88254	1.55754
	25-Oct-23	32.14000	33.78404	1.64404
	26-Oct-23	31.75000	33.51141	1.76141
	27-Oct-23	29.72750	30.83029	1.10279
	28-Oct-23	30.19000	31.89480	1.70480
	29-Oct-23	27.97500	29.74746	1.77246
	Sub-Total	216.31750	227.99890	11.68140
32	30-Oct-23	28.25500	30.04909	1.79409
	31-Oct-23	30.42000	32.37665	1.95665
	1-Nov-23	29.14000	31.14720	2.00720
	2-Nov-23	28.94250	31.18767	2.24517
	3-Nov-23	28.48000	30.64396	2.16396
	4-Nov-23	28.68750	30.80586	2.11836
	5-Nov-23	25.98000	27.26716	1.28716
	Sub-Total	199.90500	213.47759	13.57259
33	6-Nov-23	26.89500	28.48288	1.58788
	7-Nov-23	26.89500	28.74480	1.84980
	8-Nov-23	26.89500	28.67149	1.77649
	9-Nov-23	26.17250	27.62837	1.45587
	10-Nov-23	27.81750	29.47636	1.65886
	11-Nov-23	26.45750	27.74520	1.28770
	12-Nov-23	26.69250	28.04989	1.35739
	Sub-Total	187.82500	198.79899	10.97399
34	13-Nov-23	26.69000	28.07509	1.38509
	14-Nov-23	26.46250	28.05448	1.59198
	15-Nov-23	26.05000	27.37713	1.32713
	16-Nov-23	25.63000	26.82425	1.19425
	17-Nov-23	24.93250	26.38517	1.45267
	18-Nov-23	24.05250	25.32295	1.27045
	19-Nov-23	23.25250	24.31418	1.06168
	Sub-Total	177.07000	186.35325	9.28325
35	20-Nov-23	22.83250	23.88960	1.05710
	21-Nov-23	23.67000	24.74029	1.07029
	22-Nov-23	23.67250	25.41382	1.74132
	23-Nov-23	24.65250	26.09956	1.44706
	24-Nov-23	23.67250	25.09844	1.42594
	25-Nov-23	22.97250	24.13397	1.16147
	26-Nov-23	22.97250	24.18742	1.21492
	Sub-Total	164.44500	173.56310	9.11810
36	27-Nov-23	22.27250	23.40851	1.13601
	28-Nov-23	21.73000	22.62501	0.89501
	29-Nov-23	21.69250	22.62960	0.93710
	30-Nov-23	21.17250	22.49750	1.32500
	1-Dec-23	22.85250	24.83957	1.98707
	2-Dec-23	22.67750	24.04767	1.37017
	3-Dec-23	21.98000	23.29625	1.31625
	Sub-Total	154.37750	163.34411	8.96661

गणेश यादव

Arjun

31/11/23

37	4-Dec-23	20.86000	22.08055	1.22055
	5-Dec-23	21.95250	23.43830	1.48580
	6-Dec-23	20.57000	21.91255	1.34255
	7-Dec-23	19.45000	20.58535	1.13535
	8-Dec-23	18.87750	20.12717	1.24967
	9-Dec-23	18.20750	19.25510	1.04760
	10-Dec-23	18.78000	19.90189	1.12189
	Sub-Total	138.69750	147.30091	8.60341
38	11-Dec-23	19.65250	20.82131	1.16881
	12-Dec-23	18.77750	19.70182	0.92432
	13-Dec-23	18.30500	19.01989	0.71489
	14-Dec-23	18.34000	19.33069	0.99069
	15-Dec-23	18.91750	19.94695	1.02945
	16-Dec-23	18.63750	19.36124	0.72374
	17-Dec-23	19.05750	19.73008	0.67258
	Sub-Total	131.68750	137.91198	6.22448
39	18-Dec-23	19.05750	19.99582	0.93832
	19-Dec-23	18.63750	19.51167	0.87417
	20-Dec-23	18.63750	19.68884	1.05134
	21-Dec-23	18.63750	19.95306	1.31556
	22-Dec-23	18.07750	19.19401	1.11651
	23-Dec-23	18.07500	18.94735	0.87235
	24-Dec-23	18.07750	18.49070	0.41320
	Sub-Total	129.20000	135.78145	6.58145
40	25-Dec-23	18.07750	19.27648	1.19898
	26-Dec-23	17.54750	18.44029	0.89279
	27-Dec-23	18.72250	19.39713	0.67463
	28-Dec-23	18.46000	19.50175	1.04175
	29-Dec-23	17.82750	18.61822	0.79072
	30-Dec-23	17.83000	18.72131	0.89131
	31-Dec-23	18.99250	19.63692	0.64442
	Sub-Total	127.45750	133.59210	6.13460
41	1-Jan-24	17.38250	17.85917	0.47667
	2-Jan-24	18.35750	19.59338	1.23588
	3-Jan-24	17.78750	18.69534	0.90784
	4-Jan-24	17.52000	18.33415	0.81415
	5-Jan-24	16.96000	17.74844	0.78844
	6-Jan-24	17.23750	18.13713	0.89963
	7-Jan-24	16.68500	17.40480	0.71980
	Sub-Total	121.93000	127.77241	5.84241
42	8-Jan-24	16.98000	17.65910	0.67910
	9-Jan-24	16.68000	17.34371	0.66371
	10-Jan-24	16.68500	17.42313	0.73813
	11-Jan-24	16.02000	16.58694	0.56694
	12-Jan-24	15.84750	16.60222	0.75472
	13-Jan-24	14.90250	15.82331	0.92081
	14-Jan-24	16.34750	17.17342	0.82592
	Sub-Total	113.46250	118.61183	5.14933

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43	15-Jan-24	15.79000	16.56098	0.77098
	16-Jan-24	16.00750	17.05430	1.04680
	17-Jan-24	16.15250	17.09018	0.93768
	18-Jan-24	16.61750	17.66673	1.04923
	19-Jan-24	16.47500	17.51476	1.03976
	20-Jan-24	16.11250	17.04971	0.93721
	21-Jan-24	16.50750	17.59265	1.08515
	Sub-Total	113.66250	120.52931	6.86681
44	22-Jan-24	16.40500	17.54455	1.13955
	23-Jan-24	16.64500	17.76524	1.12024
	24-Jan-24	16.64500	18.01723	1.37223
	25-Jan-24	16.95000	17.92561	0.97561
	26-Jan-24	15.31000	16.07836	0.76836
	27-Jan-24	16.07750	17.2139	1.13640
	28-Jan-24	14.94500	15.80498	0.85998
	Sub-Total	112.97750	120.34987	7.37237
45	29-Jan-24	15.36250	16.41055	1.04805
	30-Jan-24	16.47750	17.75760	1.28010
	31-Jan-24	16.01250	16.74425	0.73175
	1-Feb-24	16.93500	17.76219	0.82719
	2-Feb-24	16.43250	17.55142	1.11892
	3-Feb-24	16.33500	17.25207	0.91707
	4-Feb-24	16.40750	17.19633	0.78883
	Sub-Total	113.96250	120.67441	6.71191
46	5-Feb-24	16.12750	16.66102	0.53352
	6-Feb-24	16.47500	17.25284	0.77784
	7-Feb-24	16.12750	16.90004	0.77254
	8-Feb-24	16.12750	16.31662	0.18912
	9-Feb-24	15.79500	16.85880	1.06380
	10-Feb-24	15.69000	16.54571	0.85571
	11-Feb-24	15.08500	16.02797	0.94297
	Sub-Total	111.42750	116.56300	5.13550
47	12-Feb-24	15.76500	16.79160	1.02660
	13-Feb-24	15.23750	16.19596	0.95846
	14-Feb-24	15.80000	16.80916	1.00916
	15-Feb-24	15.56250	16.44414	0.88164
	16-Feb-24	15.23750	16.21964	0.98214
	17-Feb-24	15.79500	17.14669	1.35169
	18-Feb-24	16.90500	18.09513	1.19013
	Sub-Total	110.30250	117.70232	7.39982
48	19-Feb-24	17.75750	18.71214	0.95464
	20-Feb-24	14.95750	16.10051	1.14301
	21-Feb-24	14.95750	15.88134	0.92384
	22-Feb-24	15.51750	16.62284	1.10534
	23-Feb-24	15.85000	16.79466	0.94466
	24-Feb-24	15.86000	16.71294	0.85294
	25-Feb-24	15.86000	16.61291	0.75291
	Sub-Total	110.76000	117.43734	6.67734





49	26-Feb-24	16.60500	17.18029	0.57529
	27-Feb-24	15.78000	16.49226	0.71226
	28-Feb-24	15.78000	16.47775	0.69775
	29-Feb-24	15.78000	16.25477	0.47477
	1-Mar-24	16.43750	17.18717	0.74967
	2-Mar-24	16.34500	17.20396	0.85896
	3-Mar-24	15.92000	16.58542	0.66542
	Sub-Total	112.64750	117.38162	4.73412
50	4-Mar-24	16.80250	17.56517	0.76267
	5-Mar-24	17.08250	17.85611	0.77361
	6-Mar-24	16.94250	17.85688	0.91438
	7-Mar-24	16.93250	17.82251	0.89001
	8-Mar-24	16.09250	16.81069	0.71819
	9-Mar-24	16.07250	17.04971	0.97721
	10-Mar-24	16.79250	17.58044	0.78794
	Sub-Total	116.71750	122.54151	5.82401
51	11-Mar-24	20.69250	21.51011	0.81761
	12-Mar-24	19.20500	20.20811	1.00311
	13-Mar-24	19.71000	20.60902	0.89902
	14-Mar-24	17.97750	18.85724	0.87974
	15-Mar-24	19.64750	20.66324	1.01574
	16-Mar-24	19.48750	20.21575	0.72825
	17-Mar-24	18.72000	19.32993	0.60993
	Sub-Total	135.44000	141.39340	5.95340
52	18-Mar-24	18.08500	18.84579	0.76079
	19-Mar-24	18.36500	19.05502	0.69002
	20-Mar-24	18.08750	18.75796	0.67046
	21-Mar-24	18.25500	19.11535	0.86035
	22-Mar-24	19.11250	20.26997	1.15747
	23-Mar-24	22.94500	24.42567	1.48067
	24-Mar-24	22.22250	23.21836	0.99586
	Sub-Total	137.07250	143.68812	6.61562
53	25-Mar-24	19.00500	19.72320	0.71820
	26-Mar-24	19.56500	20.86254	1.29754
	27-Mar-24	22.33000	23.24128	0.91128
	28-Mar-24	21.45500	22.27528	0.82028
	29-Mar-24	25.01250	25.71775	0.70525
	30-Mar-24	25.08250	25.95142	0.86892
	31-Mar-24	28.04000	29.15792	1.11792
	Sub-Total	160.49000	166.92939	6.43939
Grand Total			17645.38015	611.10813

Month wise Aux. Energy Consumption Data for Rampur HPS w.e.f. 1st April 2023 to 31st March 2024.

Sr. No.	Description	Month wise actual data												Total
		Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	
1	Gross Energy generation (in MU)	71.690C	121.3930	249.0382	298.9494	337.1653	267.4938	122.5624	80.6863	63.0670	54.0306	48.9925	62.9894	1778.0579
2	Ex-BUS Energy generation (in MU)	71.0651	120.3225	246.9740	296.5431	334.5215	265.5277	121.6568	80.0928	62.6770	53.8176	48.7870	62.5529	1764.5380
3	Auxiliary Energy Consumption and transformation losses (i.e. Gross Energy - Ex bus Energy)(in MUs.)	0.6249	1.0705	2.0642	2.4063	2.6438	1.9661	0.9056	0.5935	0.3900	0.2131	0.2055	0.4365	13.5199
4	Auxiliary Energy Consumption including transformation losses (Gross Energy - Ex bus Energy)(in KWH)	624949.00	1070474.00	2064197.00	2406294.00	2643776.00	1966059.00	905583.00	593519.00	390007.00	213058.00	205486.00	436503.00	13519905.0000
5	Auxiliary Energy Consumption Through 2 MVA, SST (in KWH)	130650	73460	17530	15120	2580	1950	8630	162960.00	174490.00	211640	186700	152070	1137780.0000
6	Auxiliary Energy Consumption Through 1010 KVA, DG-1 (in KWH)	250	310	470	7110	0	940	0	520	220	70	790	800	11480.0000
7	Auxiliary Energy Consumption Through 1010 KVA, DG-2 (in KWH)	290	100	180	7740	0	4870	0	1430	120	160	1190	80	16160.0000
8	Auxiliary Energy Consumption Through Hydel supply at Spill Tunnel (near NJHPS out fall) (in KWH)	1138	1024	0	188	0	0	0	1300	1676	1702	1498	1406	9932.0000
9	Auxiliary Energy Consumption Through 40 KVA DG Set at Spill Tunnel (near NJHPS out fall) (in KWH)	0	0	0	0	0	0	0	0	0	0	0	0	0.0000
10	Auxiliary Energy Consumption Through 1010 KVA DG Set at TRT outfall NJHPS (in KWH)	242.4	202	282.8	1333.2	1010	646.40	2377	202	282	484	5050	1454.40	13566.0700
11	Total (KWH)	757519.40	1145570.00	2082659.80	2437785.20	2647366.00	1974465.40	916589.87	759931.00	566795.00	427114.00	400714.00	592313.40	14708823.0700
12	Gross Energy generation (in KWH)	71690030.00	121992990.00	249038170.00	298949430.00	337165300.00	267493800.00	122562400.00	80686300.00	63067000.00	54030640.00	48992460.00	62989400.00	1778057920.00
13	Save of Auxiliary Energy Consumption (in %)	1.06	0.94	0.84	0.82	0.79	0.74	0.75	0.94	0.90	0.79	0.82	0.94	0.83







एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

Details of Schedule Energy of RHPS as per REA issued by NRPC for Fy: 2023-24

Sr No	MONTH	EX-BUS SCHEDULED ENERGY (KWH)	FREE POWER TO HOME STATE (KWH)	EX-BUS SALEABLE SCHEDULE ENERGY (KWH)
1	Apr-23	68,402,036.7	9,238,460.1	59,163,576.6
2	May-23	114,792,277.7	15,641,927.0	99,150,350.7
3	Jun-23	239,995,515.1	32,106,616.6	207,888,898.5
4	Jul-23	291,713,929.0	38,428,201.4	253,285,727.6
5	Aug-23	328,536,474.1	43,116,080.2	285,420,393.9
6	Sep-23	253,604,268.2	32,968,554.9	220,635,713.3
7	Oct-23	114,098,414.1	14,832,793.8	99,265,620.3
8	Nov-23	75,743,758.9	9,846,688.7	65,897,070.2
9	Dcc-23	59,455,245.1	7,729,181.9	51,726,063.2
10	Jan-24	50,988,516.2	6,628,507.1	44,360,009.1
11	Feb-24	46,254,507.7	6,013,086.0	40,241,421.7
12	Mar-24	59,842,241.7	7,779,491.4	52,062,750.3
Total		1,703,427,184.5	224,329,589.1	1,479,097,595.4

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RHPS

Northern Regional Power Committee

Final REA for the Month of APRIL, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	CHANDIGARH	39.462152	
	DELHI	264.470598	
	GUJRAT	42.572870	
	HARYANA	104.983266	
	HIMACHAL PRADESH	896.659711	297.844089
	J & K	243.846277	
	M.P.	5.676327	
	PUNJAB	249.058374	
	RAJASTHAN	183.659186	
	UTTAR PRADESH	381.034698	
	UTTARAKHAND	47.199031	
TOTAL NATHPA JHAKRI HEP		2458.622490	
PARBATI-III :-			
	CHANDIGARH	4.009656	
	DELHI	26.455446	
	GUJRAT	4.715870	
	HARYANA	15.757322	
	HIMACHAL PRADESH	23.437700	23.437700
	J & K	20.387042	
	M.P.	0.628725	
	PUNJAB	14.170770	
	RAJASTHAN	19.669719	
	UTTAR PRADESH	38.419648	
	UTTARAKHAND	12.638009	
TOTAL PARBATI-III		180.289907	
RAMPUR HEP :-			
	CHANDIGARH	6.768567	
	DELHI	8.102122	
	GUJRAT	10.901992	
	HARYANA	28.386869	
	HIMACHAL PRADESH	286.672821	92.384601
	J & K	67.074058	
	M.P.	1.453796	
	PUNJAB	38.441848	
	RAJASTHAN	52.806344	
	UTTAR PRADESH	98.955815	
	UTTARAKHAND	84.456135	
TOTAL RAMPUR HEP		684.020367	

Northern Regional Power Committee

Final REA for the Month of MAY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	BIHAR	27.228064	
	CHANDIGARH	66.254923	
	DELHI	423.614588	
	GUJRAT	71.477597	
	HARYANA	201.619639	
	HIMACHAL PRADESH	1505.443466	504.044003
	J & K	352.348689	
	M.P.	2.719576	
	PUNJAB	449.853644	
	RAJASTHAN	308.353916	
	UTTAR PRADESH	639.736812	
	UTTARAKHAND	79.244772	
TOTAL NATHPA JHAKRI HEP		4127.895686	
PARBATI-III :-			
	BIHAR	4.516228	
	CHANDIGARH	10.081473	
	DELHI	63.132041	
	GUJRAT	11.857302	
	HARYANA	43.826058	
	HIMACHAL PRADESH	58.930573	58.930573
	J & K	41.794974	
	M.P.	0.451196	
	PUNJAB	40.888509	
	RAJASTHAN	49.456370	
	UTTAR PRADESH	96.600738	
	UTTARAKHAND	31.776760	
TOTAL PARBATI-III		453.312222	
RAMPUR HEP :-			
	BIHAR	6.968725	
	CHANDIGARH	11.359073	
	DELHI	8.371015	
	GUJRAT	18.295779	
	HARYANA	54.129932	
	HIMACHAL PRADESH	481.094440	156.419270
	J & K	97.959163	
	M.P.	0.696277	
	PUNJAB	72.626771	
	RAJASTHAN	88.619639	
	UTTAR PRADESH	166.067677	
	UTTARAKHAND	141.734286	
TOTAL RAMPUR HEP		1147.922777	

Northern Regional Power Committee

Final REA for the Month of JUNE, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	CHANDIGARH	144.372916	
	DELHI	869.352457	
	GUJRAT	151.929064	
	HARYANA	462.036468	
	HIMACHAL PRADESH	3199.900045	1059.354611
	J & K	708.559740	
	M.P.	20.257589	
	PUNJAB	1039.113835	
	RAJASTHAN	655.422213	
	UTTAR PRADESH	1362.327310	
	UTTARAKHAND	160.788163	
TOTAL NATHPA JHAKRI HEP		8774.059800	
PARBATI-III :-			
	CHANDIGARH	21.020636	
	DELHI	123.199038	
	GUJRAT	24.063092	
	HARYANA	94.243775	
	HIMACHAL PRADESH	119.593214	119.593214
	J & K	78.423689	
	M.P.	3.208321	
	PUNJAB	96.113266	
	RAJASTHAN	100.366281	
	UTTAR PRADESH	196.441667	
	UTTARAKHAND	63.275725	
TOTAL PARBATI-III		919.948704	
RAMPUR HEP :-			
	CHANDIGARH	24.641022	
	DELHI	9.680286	
	GUJRAT	38.250803	
	HARYANA	121.597988	
	HIMACHAL PRADESH	1005.821215	321.066166
	J & K	194.637507	
	M P	5.100362	
	PUNJAB	172.718639	
	RAJASTHAN	185.276692	
	UTTAR PRADESH	347.833815	
	UTTARAKHAND	294.396822	
TOTAL RAMPUR HEP		2399.955151	

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2023

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	11.692446	
	DELHI	65.140198	
	HARYANA	52.421589	
	HIMACHAL PRADESH	66.521780	66.449810
	J & K	43.621928	
	M.P.	1.784633	
	PUNJAB	58.696062	
	RAJASTHAN	55.827088	
	UTTAR PRADESH	122.652210	
	UTTARAKHAND	33.348406	
TOTAL PARBATI-III		511.706340	
RAMPUR HEP :-			
	CHANDIGARH	29.951408	
	HARYANA	147.802610	
	HIMACHAL PRADESH	1222.572639	384.282014
	J & K	236.581583	
	M.P.	6.198688	
	PUNJAB	228.122898	
	RAJASTHAN	225.203370	
	UTTAR PRADESH	469.285938	
	UTTARAKHAND	351.420156	
TOTAL RAMPUR HEP		2917.139290	
SEWA-II HEP :-			
	CHANDIGARH	18.784983	
	DELHI	99.569579	
	HARYANA	54.784694	
	J & K	155.329561	96.125784
	M.P.	2.605787	
	PUNJAB	89.191789	
	RAJASTHAN	80.971150	
	UTTAR PRADESH	196.593836	
	UTTARAKHAND	49.129515	
TOTAL SEWA-II HEP		746.960894	

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	2.537303	
	DELHI	14.135858	
	HARYANA	12.044064	
	HIMACHAL PRADESH	14.435746	14.435746
	J & K	9.466269	
	M.P.	0.387306	
	PUNJAB	12.737492	
	RAJASTHAN	12.114983	
	UTTAR PRADESH	26.616464	
	UTTARAKHAND	6.568586	
TOTAL PARBATI-III		111.044071	
RAMPUR HEP :-			
	CHANDIGARH	33.731486	
	HARYANA	178.506259	
	HIMACHAL PRADESH	1376.896033	431.160802
	J & K	266.445104	
	M.P.	6.981593	
	PUNJAB	256.918333	
	RAJASTHAN	253.630265	
	UTTAR PRADESH	528.522242	
	UTTARAKHAND	383.733426	
TOTAL RAMPUR HEP		3285.364741	
SEWA-II HEP :-			
	CHANDIGARH	10.810707	
	DELHI	57.300679	
	HARYANA	34.115152	
	J & K	89.389696	56.500732
	M.P.	1.499598	
	PUNJAB	51.328569	
	RAJASTHAN	46.597474	
	UTTAR PRADESH	113.136534	
	UTTARAKHAND	25.685939	
TOTAL SEWA-II HEP		429.864348	

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	1.422610	
	DELHI	7.925665	
	HARYANA	6.940182	
	HIMACHAL PRADESH	8.093787	8.093786
	J & K	5.307523	
	M.P.	0.217142	
	PUNJAB	7.141611	
	RAJASTHAN	6.792572	
	UTTAR PRADESH	14.923248	
	UTTARAKHAND	3.495556	
TOTAL PARBATI-III		62.259896	
RAMPUR HEP :-			
	CHANDIGARH	26.037744	
	HARYANA	142.442910	
	HIMACHAL PRADESH	1062.855389	329.685549
	J & K	205.674124	
	M.P.	5.389811	
	PUNJAB	198.321102	
	RAJASTHAN	195.782531	
	UTTAR PRADESH	407.977641	
	UTTARAKHAND	291.561430	
TOTAL RAMPUR HEP		2536.042682	
SEWA-II HEP :-			
	CHANDIGARH	4.297926	
	DELHI	22.780176	
	HARYANA	14.076724	
	J & K	35.537405	22.216336
	M.P.	0.596209	
	PUNJAB	20.406050	
	RAJASTHAN	18.525044	
	UTTAR PRADESH	44.978105	
	UTTARAKHAND	9.697252	
TOTAL SEWA-II HEP		170.894891	

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	4.456903	
	DELHI	33.959868	
	HARYANA	23.315618	
	HIMACHAL PRADESH	34.613134	34.613134
	J & K	36.179791	
	M.P.	0.974006	
	PUNJAB	20.968096	
	RAJASTHAN	29.104693	
	UTTAR PRADESH	61.058976	
	UTTARAKHAND	22.072227	
TOTAL PARBATI-III		266.703312	
RAMPUR HEP :-			
	CHANDIGARH	7.444470	
	HARYANA	47.354318	
	HIMACHAL PRADESH	478.136244	148.327938
	J & K	127.565772	
	M.P.	2.538395	
	PUNJAB	64.128224	
	RAJASTHAN	88.090666	
	UTTAR PRADESH	176.050007	
	UTTARAKHAND	149.676045	
TOTAL RAMPUR HEP		1140.984141	
SEWA-II HEP :-			
	CHANDIGARH	4.943977	
	DELHI	34.671682	
	HARYANA	15.163895	
	J & K	67.190028	33.813340
	M.P.	0.949494	
	PUNJAB	21.666509	
	RAJASTHAN	28.195381	
	UTTAR PRADESH	65.645468	
	UTTARAKHAND	21.676185	
TOTAL SEWA-II HEP		260.102619	

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	2.840425	
	DELHI	21.642512	
	HARYANA	14.858944	
	HIMACHAL PRADESH	23.315019	22.101486
	J & K	23.057246	
	M.P.	0.620694	
	PUNJAB	13.362822	
	RAJASTHAN	18.548234	
	UTTAR PRADESH	38.912592	
	UTTARAKHAND	12.852945	
TOTAL PARBATI-III		170.011433	
RAMPUR HEP :-			
	CHANDIGARH	4.941550	
	HARYANA	31.433570	
	HIMACHAL PRADESH	320.736536	98.466887
	J & K	84.677479	
	M.P.	1.684894	
	PUNJAB	42.568125	
	RAJASTHAN	58.474175	
	UTTAR PRADESH	116.861441	
	UTTARAKHAND	96.059819	
TOTAL RAMPUR HEP		757.437589	
SEWA-II HEP :-			
	CHANDIGARH	2.523201	
	DELHI	17.694886	
	HARYANA	7.738995	
	HIMACHAL PRADESH	0.947524	
	J & K	34.290764	17.256851
	M.P.	0.484511	
	PUNJAB	11.057628	
	RAJASTHAN	14.389671	
	UTTAR PRADESH	33.502541	
	UTTARAKHAND	10.115290	
TOTAL SEWA-II HEP		132.745011	

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	2,084,296	
	DELHI	15,880,493	
	HARYANA	10,902,987	
	HIMACHAL PRADESH	16,217,305	16,217,305
	J & K	22,361,129	
	M.P.	0,455,429	
	PUNJAB	9,805,117	
	RAJASTHAN	13,610,042	
	UTTAR PRADESH	25,136,897	
	UTTARAKHAND	8,294,904	
TOTAL PARBATI-III		124,748,599	
RAMPUR HEP :-			
	CHANDIGARH	3,878,953	
	HARYANA	24,673,934	
	HIMACHAL PRADESH	249,176,958	77,291,819
	J & K	82,273,236	
	M.P.	1,322,607	
	PUNJAB	33,413,908	
	RAJASTHAN	45,899,453	
	UTTAR PRADESH	81,810,424	
	UTTARAKHAND	72,102,978	
TOTAL RAMPUR HEP		594,552,451	
SEWA-II HEP :-			
	CHANDIGARH	1,792,737	
	DELHI	12,572,089	
	HARYANA	5,498,520	
	J & K	28,478,148	12,260,892
	M.P.	0,344,162	
	PUNJAB	7,856,364	
	RAJASTHAN	10,223,763	
	UTTAR PRADESH	21,220,772	
	UTTARAKHAND	6,328,000	
TOTAL SEWA-II HEP		94,314,555	

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	0.565787	
	DELHI	4.310788	
	HARYANA	2.959621	
	HIMACHAL PRADESH	4.402203	4.402186
	J & K	5.942430	
	M.P.	0.123608	
	PUNJAB	2.661595	
	RAJASTHAN	3.694445	
	UTTAR PRADESH	6.323430	
	UTTARAKHAND	2.379059	
TOTAL PARBATI-III		33.862966	
RAMPUR HEP :-			
	CHANDIGARH	3.326659	
	HARYANA	21.160245	
	HIMACHAL PRADESH	213.692821	66.285071
	J & K	69.387719	
	M.P.	1.134289	
	PUNJAB	28.655534	
	RAJASTHAN	39.363122	
	UTTAR PRADESH	70.160176	
	UTTARAKHAND	63.004597	
TOTAL RAMPUR HEP		509.885162	
SEWA-II HEP :-			
	CHANDIGARH	1.173575	
	DELHI	8.230075	
	HARYANA	3.599513	
	J & K	18.410079	8.026305
	M.P.	0.225323	
	PUNJAB	5.143041	
	RAJASTHAN	6.692774	
	UTTAR PRADESH	13.891643	
	UTTARAKHAND	4.374784	
TOTAL SEWA-II HEP		61.740807	

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
RAMPUR HEP :-			
	CHANDIGARH	3.017692	
	HARYANA	19.195627	
	HIMACHAL PRADESH	195.529187	60.130860
	J & K	60.598211	
	M.P.	1.029031	
	PUNJAB	25.995074	
	RAJASTHAN	35.708474	
	UTTAR PRADESH	63.646192	
	UTTARAKHAND	57.825589	
TOTAL RAMPUR HEP		462.545077	
SEWA-II HEP :-			
	CHANDIGARH	5.353023	
	DELHI	37.540068	
	HARYANA	16.418465	
	HIMACHAL PRADESH	1.675135	
	J & K	81.630244	36.610770
	M.P.	1.028005	
	PUNJAB	23.459002	
	RAJASTHAN	30.527931	
	UTTAR PRADESH	63.364726	
	UTTARAKHAND	20.624711	
TOTAL SEWA-II HEP		281.621310	
SINGRAULI SHEP :-			
	CHANDIGARH	0.304168	
	DELHI	5.440028	
	HIMACHAL PRADESH	0.169004	
	J & K	2.791436	
	M.P.	0.103246	
	RAJASTHAN	6.645846	
	UTTAR PRADESH	12.086512	0.000000
	UTTARAKHAND	0.896754	
TOTAL SINGRAULI SHEP		28.436994	

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	0.027984	
	DELHI	0.213230	
	HARYANA	0.146400	
	HIMACHAL PRADESH	0.233694	0.217753
	J & K	0.279010	
	M.P.	0.006122	
	PUNJAB	0.131660	
	RAJASTHAN	0.182740	
	UTTAR PRADESH	0.337510	
	UTTARAKHAND	0.116674	
TOTAL PARBATI-III		1.675024	
RAMPUR HEP :-			
	CHANDIGARH	3.904252	
	HARYANA	24.834538	
	HIMACHAL PRADESH	254.269115	77.794914
	J & K	78.186478	
	M.P.	1.331278	
	PUNJAB	33.631397	
	RAJASTHAN	46.198217	
	UTTAR PRADESH	82.342936	
	UTTARAKHAND	73.724206	
TOTAL RAMPUR HEP		598.422417	
SEWA-II HEP :-			
	CHANDIGARH	15.443738	
	DELHI	108.306739	
	HARYANA	47.369091	
	HIMACHAL PRADESH	7.733005	
	J & K	235.035490	105.625957
	M.P.	2.966427	
	PUNJAB	67.681339	
	RAJASTHAN	88.076257	
	UTTAR PRADESH	182.814307	
	UTTARAKHAND	57.080967	
TOTAL SEWA-II HEP		812.507360	

CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

No.L-1/268/2022/CERC

Dated 15th March, 2024

(NOTIFICATION)

In the exercise of powers conferred under section 178 of the Electricity Act, 2003 (36 of 2003) read with Section 61 thereof and all other powers enabling it in this behalf, and after previous publication, the Central Electricity Regulatory Commission hereby makes the following regulations, namely:

CHAPTER – 1

PRELIMINARY

1. **Short title and commencement.** (1) These regulations may be called the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

(2) These regulations shall come into force on 1.4.2024, and, unless reviewed earlier or extended by the Commission, shall remain in force for a period of five years from 1.4.2024 to 31.3.2029:

Provided that where a generating station or unit thereof and transmission system or an element thereof, has been declared under commercial operation before the date of commencement of these regulations and whose tariff has not been finally determined by the Commission till that date, tariff in respect of such generating station or unit thereof and transmission system or an element thereof for the period ending 31.3.2024 shall be determined in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 as amended from time to time.

(5) The energy charge shall be payable by every beneficiary for the total energy scheduled to be supplied to the beneficiary, excluding free energy, if any, during the calendar month, on the ex-bus basis, at the computed energy charge rate. The total energy charge payable to the generating company for a month shall be:

$$\text{Energy Charges} = (\text{Energy charge rate in Rs. / kWh}) \times \{\text{Scheduled energy (ex-bus) for the month in kWh}\} \times (100 - \text{FEHS}) / 100$$

(6) Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis, for a hydro generating station, shall be determined up to three decimal places based on the following formula, subject to the provisions of clause (8) of this Regulation:

$$\text{ECR} = \text{AFC} \times 0.5 \times 10 / \{\text{DE} \times (100 - \text{AUX}) \times (100 - \text{FEHS})\}$$

Where,

DE = Annual design energy specified for the hydro generating station, in MWh, subject to the provision in clause (7) below.

FEHS = Free energy for home State, in per cent, as mentioned in EXPLANATION-III under Regulation 76 of these regulations.

(7) In case the saleable scheduled energy (ex-bus) of a hydro generating station during a year is less than the saleable design energy (ex-bus) for reasons beyond the control of the generating station, the generating station may directly recover the shortfall in energy charges in six equal interest-free monthly instalments after adjusting for DSM Energy in the immediately following year and shall be subject to truing up at the end of the tariff period.

Provided that in case actual generation from a hydro generating station is less than the design energy for a continuous period of four years on account of hydrology factor, the generating

station shall approach the Central Electricity Authority with relevant hydrology data for revision of design energy of the station.

(8) Any shortfall in the energy charges on account of saleable scheduled energy (ex-bus) being less than the saleable design energy (ex-bus) during the tariff period 2019-24, which was beyond the control of the generating station and which could not be recovered during the said tariff period shall be recovered in accordance with clause (7) of this Regulation.

(9) In case the energy charge rate (ECR) for a hydro generating station, computed as per clause (5) of this Regulation exceeds one hundred and thirty paise per kWh, and the actual saleable energy in a year exceeds $\{DE \times (100 - AUX) \times (100 - FEHS) / 10000\}$ MWh, the energy charge for the energy in excess of the above shall be billed at one hundred and thirty paise per kWh only.

(10) In addition to the above, an incentive shall be payable to a ROR Hydro generating station @ 50 paise/ kWh corresponding to the saleable scheduled energy during peak hours of the day in excess of average saleable scheduled energy during the day (24 hours).

66. Computation and Payment of Capacity Charge and Energy Charge for Pumped Storage Hydro Generating Stations:

(1) The fixed cost of a pumped storage hydro generating station shall be computed on an annual basis, based on norms specified under these regulations, and recovered on a monthly basis as a capacity charge. The capacity charge shall be payable by the beneficiaries in proportion to their respective allocation in the saleable capacity of the generating station;

Provided that during the period between the date of commercial operation of the first unit of the generating station and the date of commercial operation of the generating station, the annual fixed cost shall be worked out based on the latest estimate of the completion cost for the generating station, for the purpose of determining the capacity charge payment during such period.