



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
<b>Sr.No.</b>	<b>Month: December-2025</b>	<b>(F.Y): 2025-2026</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	100.000
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	344,500,611.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	344,500,611.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	70,022,462.5
E2	Free Power to the Home State as per REA in kwh	9,103,307.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	60,919,155.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,854,660,372.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	241,108,217.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,613,552,155.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh } ] (E3-E7)	60,919,155.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	126,772,762.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
	<b>Total Charges in Rupees ( C5 + EE1 + EE2)</b>	<b>471,273,373.00</b>



**SJVN LIMITED**  
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Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.01.2026, for the month of December-2025 , Financial Year: 2025-2026 , Period: 01.12.2025 to 31.12.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.693368	0.693368	0.693368	0.796975
2	GoHP	43.373775	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.273775	4.273775	4.912385
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	11.665409	11.665409	11.665409	13.408515
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.168932	0.168932	0.168932	0.194175
8	RAJASTHAN	9.988516	9.988516	9.988516	11.481053
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.12.2025 to 31.12.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.743845	3.153845
2	JAIPUR VVNL	38.110	3.806624	4.375430
3	JODHPUR VVNL	34.420	3.438047	3.951778
	<b>TOTAL</b>	100.000	9.988516	11.481053



# SJVN LIMITED

## Commercial & System Operation Department

### Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	0.796975	2,745,584.00	485,265.0	485,265.0	0.0	1,009,836.00	0.00	1,009,836.00	3,755,420.00
2	GoHP	30.000000	103,350,183.00	18,275,862.7	18,275,862.7	0.0	38,032,070.00	0.00	38,032,070.00	141,382,253.00
3	HPSEB	4.912385	16,923,196.00	2,992,467.3	2,992,467.3	0.0	6,227,324.00	0.00	6,227,324.00	23,150,520.00
4	HARYANA	4.770115	16,433,075.00	2,905,987.5	2,905,987.5	0.0	6,047,360.00	0.00	6,047,360.00	22,480,435.00
5	J & K	13.408515	46,192,417.00	8,167,995.0	8,167,995.0	0.0	16,997,599.00	0.00	16,997,599.00	63,190,016.00
6	PUNJAB	6.459770	22,253,947.00	3,935,620.0	3,935,620.0	0.0	8,190,025.00	0.00	8,190,025.00	30,443,972.00
7	MPPMCL	0.194175	668,934.00	118,085.0	118,085.0	0.0	245,735.00	0.00	245,735.00	914,669.00
8	AJMER VVNL	3.153845	10,865,015.00	1,921,471.6	1,921,471.6	0.0	3,998,582.00	0.00	3,998,582.00	14,863,597.00
9	JAIPUR VVNL	4.375430	15,073,383.00	2,665,718.3	2,665,718.3	0.0	5,547,360.00	0.00	5,547,360.00	20,620,743.00
10	JODHPUR VVNL	3.951778	13,613,899.00	2,407,610.1	2,407,610.1	0.0	5,010,237.00	0.00	5,010,237.00	18,624,136.00
11	UTTARAKHAND	12.160920	41,894,444.00	7,408,770.0	7,408,770.0	0.0	15,417,650.00	0.00	15,417,650.00	57,312,094.00
12	UTTAR PRADESH	15.816092	54,486,534.00	9,634,302.5	9,634,302.5	0.0	20,048,984.00	0.00	20,048,984.00	74,535,518.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>344500611.00</b>	<b>60919155.0</b>	<b>60919155.0</b>	<b>0.0</b>	<b>126772762.00</b>	<b>0.00</b>	<b>126772762.00</b>	<b>471273373.00</b>

#### Prepared by

Signature:  
Name:  
Designation:

#### Checked by

Signature:  
Name:  
Designation:

#### Issued by

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#### In case of any discrepancy, contact the following

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**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of December-2025</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	0.693368	196,894.00	1,365.00
02	GoHP	39.100000		76,986.00
03	HPSEB	4.273775		8,415.00
04	HARYANA	4.150000		8,171.00
05	J & K	11.665409		22,969.00
06	PUNJAB	5.620000		11,065.00
07	MPPMCL	0.168932		333.00
08	AJMER VVNL	2.743845		5,402.00
09	JAIPUR VVNL	3.806624		7,495.00
10	JODHPUR VVNL	3.438047		6,769.00
11	UTTARAKHAND	10.580000		20,831.00
12	UTTAR PRADESH	13.760000		27,093.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>196,894.00</b>	<b>196,894.00</b>



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 जनवरी, 2026

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : दिसंबर, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।****Subject: ABT based Provisional REA for the month of December, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया दिसंबर, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 15.12.2025 से 31.12.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल हैं) तथा 14 दिसंबर, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of December, 2025 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 15<sup>th</sup> December, 2025 to 31<sup>st</sup> December, 2025, and processed schedule/meter data available up to 14<sup>th</sup> December, 2025.

अनुलग्नक-यथोपरि।

भवदीय

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Anzum Parwej

Date: 02-01-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2025**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	94.308	89.854	93.574	87.773	94.455	90.271
AURAIYA GPP	98.768	95.907	98.186	95.660	98.884	95.956
BAIRASIUL HEP	68.100	-	--	--	--	--
CHAMERA HEP	88.897	-	--	--	--	--
CHAMERA-II HEP	75.269	-	--	--	--	--
CHAMERA-III HEP	96.600	-	--	--	--	--
DADRI GPP	100.000	88.079	100.000	88.036	100.000	88.088
DADRI TPS	99.832	95.039	100.000	94.840	99.799	95.078
DADRI-II TPS	99.319	91.993	99.651	92.054	99.252	91.980
DHAULIGANGA HEP	94.433	-	--	--	--	--
DULHASTI HEP	81.350	-	--	--	--	--
IGSTPS-JHAJJAR	81.964	92.263	81.849	92.359	81.987	92.244
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	65.198	-	--	--	--	--
KISHANGANGA HEP	78.652	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-II	41.420	-	--	--	--	--
PARBATI-III	44.446	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	99.446	85.659	99.396	85.733	99.456	85.644
RIHAND-II STPS	66.527	88.535	67.019	88.510	66.428	88.540
RIHAND-III STPS	94.829	99.294	93.936	99.180	95.008	99.317
SEWA-II HEP	77.867	-	--	--	--	--
SINGRAULI STPS	91.361	88.280	91.380	88.317	91.357	88.273
SALAL HEP	48.970	-	--	--	--	--
TEHRI HEP	107.964	-	--	--	--	--
TANDA-II STPS	94.371	89.244	94.029	89.398	94.439	89.213
TANAKPUR HEP	73.064	-	--	--	--	--
UNCHAHAAR-I TPS	100.000	91.618	100.000	90.617	100.000	91.818
UNCHAHAAR-II TPS	77.976	92.929	78.588	92.467	77.854	93.021
UNCHAHAAR-III TPS	100.000	96.479	100.000	96.673	100.000	96.440
UNCHAHAAR-IV TPS	100.000	99.499	100.000	99.156	100.000	99.567
URI HEP	74.052	-	--	--	--	--
URI-II HEP	62.182	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.330946	0.000000	10.500000	0.000000	0.000000	2.408664	0.000000	14.399536	0.277979	0.000000	0.000000	0.000000	3.732875	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.882601	0.000000	10.860000	0.000000	0.000000	2.391047	0.000000	14.064831	0.275946	0.000000	0.000000	0.000000	3.705575	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.035494	0.000000	13.330000	0.000000	0.000000	18.552709	5.670000	15.281572	0.332688	0.000000	10.000000	0.000000	14.137537	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.738911	0.000000	12.734000	0.000000	0.000000	15.402258	8.738000	14.361643	0.277240	0.000000	7.856000	0.000000	14.636948	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.788876	0.000000	10.960000	0.000000	0.000000	2.488739	0.000000	14.478190	0.287220	0.000000	0.000000	0.000000	3.856975	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.361637	0.000000	74.355000	0.000000	0.000000	0.945533	0.000000	2.370734	0.088109	0.000000	0.449121	0.900102	8.891078	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.857911	0.000000	13.210000	0.000000	0.000000	5.972258	5.710000	13.529643	0.277240	0.000000	10.000000	0.000000	13.372948	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.607911	0.000000	12.830000	0.000000	0.000000	2.402258	5.470000	28.609643	0.277240	0.000000	8.280000	0.000000	14.602948	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.522294	0.000000	0.000000	0.000000	0.000000	1.102620	0.000000	3.423926	0.127252	0.000000	0.000000	0.000000	1.708808	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.576542	0.000000	46.200000	0.000000	0.000000	1.217144	46.200000	3.779552	0.140468	0.000000	0.000000	0.000000	1.886294	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.766194	0.000000	0.000000	0.000000	0.000000	1.617521	0.000000	5.022825	0.186675	0.000000	0.000000	0.000000	23.806785	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.317232	0.000000	0.000000	0.000000	0.000000	29.113047	9.810000	14.566301	0.128454	0.000000	7.730000	0.000000	12.454966	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.111022	0.000000	9.860000	0.000000	0.000000	1.585490	4.210000	9.443363	0.182979	0.000000	6.360000	0.000000	10.817146	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.137911	30.300000	0.000000	0.000000	0.000000	2.402258	0.000000	20.459643	0.277240	0.000000	0.000000	0.000000	3.722948	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.798956	0.000000	0.000000	0.000000	0.000000	1.201129	0.000000	6.609822	0.138620	0.000000	3.640000	0.000000	6.861473	0.000000	1.740000	79.010000	0.000000
NAPP	2.243774	0.000000	10.680000	0.000000	0.000000	5.510190	6.360000	14.735854	0.268923	0.000000	11.590000	0.000000	13.611259	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.283297	0.000000	9.470000	0.000000	0.000000	38.060294	4.270000	11.938284	0.183533	0.000000	10.130000	0.000000	9.934592	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.437911	5.100000	4.900000	3.600000	0.000000	17.202258	8.600000	10.459643	0.277240	0.000000	0.000000	0.000000	17.622948	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.737911	0.000000	12.730000	0.000000	0.000000	15.402258	8.740000	14.359643	0.277240	0.000000	7.860000	0.000000	14.632948	0.000000	4.110000	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.817886	0.000000	12.690000	0.000000	0.000000	5.802203	5.670000	16.779474	0.277274	0.000000	10.410000	0.000000	23.663163	0.000000	3.400000	19.490000	0.000000
RAPPD	1.480911	0.000000	7.222000	0.000000	0.000000	4.298258	3.158000	11.337643	0.277240	0.000000	4.611000	0.000000	53.722948	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.693368	0.000000	0.000000	0.000000	0.000000	43.373775	4.150000	11.665409	0.168932	0.000000	5.620000	0.000000	9.988516	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.365932	0.000000	10.000000	0.000000	0.000000	4.456761	6.500000	9.398889	0.089155	0.000000	11.454455	0.080000	18.496662	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.167894	0.000000	12.600000	0.000000	0.000000	4.261891	5.700000	11.811750	0.089634	0.000000	10.656892	0.000000	19.044902	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.912894	0.000000	13.191000	0.000000	0.000000	4.332891	5.605000	8.973750	0.089634	0.000000	8.723892	0.000000	20.567902	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.967911	0.000000	13.330000	0.000000	0.000000	2.402258	5.830000	26.629643	0.277240	0.000000	8.330000	0.000000	14.562948	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.367894	0.000000	7.500000	0.000000	0.000000	0.961891	10.000000	2.411750	0.089634	0.000000	10.456892	0.000000	24.044902	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.137911	0.000000	19.130000	0.000000	0.000000	2.402258	0.000000	7.459643	0.277240	0.000000	0.000000	0.000000	27.092948	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.351022	0.000000	6.300000	0.000000	0.000000	1.585490	7.100000	9.723363	0.182979	0.000000	7.700000	0.000000	9.957146	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.637263	0.000000	0.000000	0.000000	3.339000	0.641261	0.000000	6.864834	0.059756	0.000000	0.304594	0.000000	12.693934	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.596991	0.000000	5.710000	0.000000	15.000000	0.305882	2.620000	4.096936	0.028503	0.000000	0.145292	0.000000	2.876278	0.000000	8.570000	60.050118	0.000000
UNCHAHAHAR-II TPS	1.077894	0.000000	11.190000	0.000000	0.000000	3.821891	5.480000	9.551750	0.089634	0.000000	14.736892	0.000000	18.094902	0.000000	3.600000	32.357037	0.000000
UNCHAHAHAR-III TPS	0.842008	0.000000	13.810000	0.000000	0.000000	4.756501	5.710000	8.563162	0.088199	0.000000	8.549581	0.000000	19.850184	0.000000	6.190000	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.205894	0.000000	0.000000	0.000000	0.000000	0.961891	7.590000	13.449750	0.089634	0.000000	0.456892	0.000000	23.862902	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	32.632775		
	DELHI	240.825575		
	GOHP NJHEP	305.159425	305.159425	
	HARYANA	108.584275		
	HIMACHAL PRADESH	662.705000		
	JAMMU AND KASHMIR	303.576850		
	MADHYA PRADESH	4.673350		
	PUNJAB	257.607725		
	RAJASTHAN	252.644525		
	UTTAR PRADESH	374.586100		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2542.995600</b>		<b>0</b>
<b>PARBATI-II :-</b>				
	CHANDIGARH	7.624950		
	CHHATTISGARH	27.066000		
	DELHI	25.989300		
	DVC	19.099875		
	GOHP PARBATI2	68.971900	68.971900	
	HARYANA	45.627500		
	HIMACHAL PRADESH	22.299700		
	JAMMU AND KASHMIR	55.489725		
	MADHYA PRADESH	1.478925		
	RAJASTHAN	93.494600		
	UTTAR PRADESH	106.110525		
	UTTARAKHAND	11.672125		
	WEST BENGAL	45.627575		
<b>TOTAL PARBATI-II</b>		<b>530.552700</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	4.123725		
	DELHI	30.202300		
	GOHP PARBATI3	30.844925	30.844925	
	HARYANA	20.736900		
	HIMACHAL PRADESH	5.697050		
	JAMMU AND KASHMIR	34.064525		
	MADHYA PRADESH	0.658550		
	PUNJAB	18.649300		
	RAJASTHAN	34.732525		
	UTTAR PRADESH	47.808625		
	UTTARAKHAND	9.750550		
<b>TOTAL PARBATI-III</b>		<b>237.268975</b>		<b>0</b>

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2025**  
**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	4.852650		
	GOHP RAMPUR	91.033075	91.033075	
	HARYANA	29.059875		
	HIMACHAL PRADESH	212.683300		
	JAMMU AND KASHMIR	81.679950		
	MADHYA PRADESH	1.180850		
	PUNJAB	39.356200		
	RAJASTHAN	69.948000		
	UTTAR PRADESH	96.343025		
	UTTARAKHAND	74.087700		
<b>TOTAL RAMPUR HEP</b>		<b>700.224625</b>		<b>0</b>
<b>SEWA-II HEP :-</b>				
	CHANDIGARH	1.989775		
	DELHI	13.455475		
	HARYANA	5.889000		
	HIMACHAL PRADESH	2.424850		
	JAMMU AND KASHMIR	26.889825	13.126568	
	MADHYA PRADESH	0.277275		
	PUNJAB	8.412850		
	RAJASTHAN	14.704850		
	UTTAR PRADESH	22.717075		
	UTTARAKHAND	4.212625		
<b>TOTAL SEWA-II HEP</b>		<b>100.973600</b>		<b>0</b>
<b>SALAL HEP :-</b>				
	CHANDIGARH	1.800525		0.213676
	DELHI	77.644775		9.200595
	HARYANA	100.345150		11.895091
	HIMACHAL PRADESH	6.619325		0.783344
	JAMMU AND KASHMIR	229.773675	80.175900	17.728522
	PUNJAB	177.723925		21.063086
	RAJASTHAN	19.698425		2.336454
	UTTAR PRADESH	46.446350		5.502776
	UTTARAKHAND	8.080350		0.958979
<b>TOTAL SALAL HEP</b>		<b>668.132500</b>		<b>69.682523</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1874  
Ref : NR/2025-26/1874

दिनांक: 01-जनवरी-2026  
Dated: 01-01-2026

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of December, 2025 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**दिसंबर, 2025** माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,96,894/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,96,894**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : December, 2025**

Bill No: NR/2025-26/1874

Date of Issue : 01-01-2026

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,78,964
2	PPLI Charges as per Annexure I	17,930
<b>Net Charges</b>		<b>1,96,894</b>
Rupees One Lakh Ninety Six Thousand Eight Hundred And Ninety Four Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of revision of bills from May-2025 to July-2025 due change in GNA quantum.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

**Rebate % Details for User Rampur HEP:**

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-01-2026	06-01-2026
2	1	07-01-2026	31-01-2026
3	0	01-02-2026	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1049	149947	18409	168356	148995

**Wallet and Surcharge Amount Till 31-12-2025 :**

Wallet Balance	Total Surcharge To Be Paid
0	1223

**Bank Account Details :**

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	ICICI BANK	FNCNRLR0222RS1GHMCH	ICIC000103
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	STATE BANK OF INDIA	FNCNRLR0222RS1GHMCH	SBIN0004266

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre