



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: August-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DCi}{N \times IC \times (100-Aux)}$] in%	108.421
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	365,295,164.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	303,071,785.4
E2	Free Power to the Home State as per REA in kwh	39,662,714.2
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	263,409,071.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,176,452,769.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	155,560,871.4
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,020,891,898.1
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	263,409,071.2
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	549,207,913.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		914,503,077.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.09.2022 For the month of August-2022 , Financial Year: 2022-2023 , Period: 01.08.2022 to 31.08.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.110	1.110	1.110	1.276
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	5.140	5.140	5.140	5.908
5	J & K	9.970	9.970	9.970	11.459
6	PUNJAB	6.810	6.810	6.810	7.828
7	MPPMCL	0.140	0.140	0.140	0.161
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.370	11.370	11.370	13.069
10	UTTAR PRADESH	15.830	15.830	15.830	18.195
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.08.2022 to 31.08.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	26.640	2.057	2.364	
2	JAIPUR VVNL	39.280	3.032	3.486	
3	JODHPUR VVNL	34.080	2.631	3.024	
	TOTAL	100.000	7.720	8.874	

R/S 9/2



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS				
For the month of August-2022				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)
01	CHANDIGARH	1.110	192,890.00	2,141.00
02	GoHP	39.100		75,420.00
03	HPSEB	2.810		5,420.00
04	HARYANA	5.140		9,915.00
05	J & K	9.970		19,231.00
06	PUNJAB	6.810		13,136.00
07	MPPMCL	0.140		270.00
08	AJMER VVNL	2.057		3,968.00
09	JAIPUR VVNL	3.032		5,848.00
10	JODHPUR VVNL	2.631		5,075.00
11	UTTARAKHAND	11.370		21,932.00
12	UTTAR PRADESH	15.830		30,534.00
	TOTAL	100.000	192,890.00	192,890.00

[Handwritten Signature]



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	E	D	F = D * 2.085	G = E * 1.200	H = F + G
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H	
1	CHANDIGARH	1.276	4,661,166.00	3364087.6	3364087.6	0.0	7,014,123.00	0.00	7,014,123.00	11,675,289.00	
2	GoHP	30.000	109,588,549.00	79101736.0	79101736.0	0.0	164,927,120.00	0.00	164,927,120.00	274,515,669.00	
3	HPSEB	3.230	11,799,034.00	8252911.4	8252911.4	0.0	17,207,320.00	0.00	17,207,320.00	29,006,354.00	
4	HARYANA	5.908	21,581,638.00	15577873.1	15577873.1	0.0	32,479,865.00	0.00	32,479,865.00	54,061,503.00	
5	J & K	11.459	41,859,174.00	30216280.0	30216280.0	0.0	63,000,943.00	0.00	63,000,943.00	104,860,117.00	
6	PUNJAB	7.828	28,595,305.00	20639195.0	20639195.0	0.0	43,032,722.00	0.00	43,032,722.00	71,628,027.00	
7	MPPMCL	0.161	588,125.00	424315.3	424315.3	0.0	884,697.00	0.00	884,697.00	1,472,822.00	
8	AJMER VVNL	2.364	8,635,578.00	6233002.6	6233002.6	0.0	12,995,810.00	0.00	12,995,810.00	21,631,388.00	
9	JAIPUR VVNL	3.486	12,734,189.00	9190403.2	9190403.2	0.0	19,161,991.00	0.00	19,161,991.00	31,896,180.00	
10	JODHPUR VVNL	3.024	11,046,526.00	7973751.0	7973751.0	0.0	16,625,271.00	0.00	16,625,271.00	27,671,797.00	
11	UTTARAKHAND	13.069	47,740,425.00	34459266.8	34459266.8	0.0	71,847,571.00	0.00	71,847,571.00	119,587,996.00	
12	UTTAR PRADESH	18.195	66,465,455.00	47976249.2	47976249.2	0.0	100,030,480.00	0.00	100,030,480.00	166,495,935.00	
	TOTAL	100.000	365295164.00	263409071.2	263409071.2	0.0	549207913.00	0.00	549207913.00	914503077.00	

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: SR-ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211

BK 75



सत्यमेव जयते

भारत सरकार
Government of India
विद्युतमंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/8005-8043

दिनांक: 02 सितम्बर, 2022

सेवामें,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : अगस्त 2022 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of August, 2022.

महोदय/ Sir,

अगस्त 2022 माह का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 14 अगस्त, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of August, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 14th August, 2022.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(सौमित्र मजूमदार)

(SaumitraMazumdar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIBAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	3.010	0.000	10.500	0.000	0.000	1.630	11.620	0.240	0.000	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.810	5.090	25.150
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	0.000	1.620	11.300	0.230	0.000	1.940	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.920	5.130	35.440
BAIRASITUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	11.950	0.280	0.000	12.340	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	1.560	24.730
CEAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.577	0.240	0.000	9.805	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	5.410	23.538
DADRI GPP	0.000	2.500	0.000	10.960	0.000	0.000	1.680	11.600	0.240	0.000	2.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	4.760	33.110
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000
DADRI-JI TPS	1.020	0.249	0.000	23.335	0.000	0.180	51.242	0.638	0.210	0	0.726	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.178	13.502
DEAULGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.750	0.240	0	11.950	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	17.370	23.390
DULHASTI HEP	0.000	2.298	0.000	12.830	0.000	0.000	7.090	25.830	0.240	0	10.230	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	5.410	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.370	0.120	0.000	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	1.720
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.300	0.100	0	8.630	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	6.580	20.470
KCTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.600	0.160	0	7.650	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.670	0.230	0	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.300	0.000	1.300	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.220	0.120	0	4.620	0.000	0.000	0.000	0.000	0.000	0.000	5.300	0.000	2.390	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.030	0.230	0	13.480	0.000	0.000	0.000	0.000	0.000	0.000	10.300	0.000	4.960	34.600
NATHPA-JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.090	0.160	0	11.420	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.860	16.980
PARBATI-II	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.570	0.240	0	9.810	0.000	0.000	0.000	0.000	0.000	0.000	30.910	0.000	5.410	23.550
RAPPB	0.000	0.665	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPCC	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.590	0.380	0	13.570	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	9.970	0.140	0	6.810	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	11.370	15.830

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	25.932660	
	DELHI	163.907658	
	HARYANA	87.772080	
	J & K	126.338600	
	M.P.	2.659760	
	PUNJAB	127.169424	
	RAJASTHAN	138.972460	
	UTTAR PRADESH	681.563500	
	UTTARAKHAND	308.033104	200.332980
TOTAL KOTESHWAR		1662.349246	
KISHANGANGA HEP :-			
	CHANDIGARH	29.285974	
	CHHATTISGARH	487.560241	
	HARYANA	26.228340	
	J & K	284.329490	210.570143
	M.P.	3.700858	
	PUNJAB	31.377487	
	UTTAR PRADESH	725.708398	
	UTTARAKHAND	20.918225	
TOTAL KISHANGANGA HEP		1609.109013	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	193.927506	
	DELHI	1061.552734	
	HARYANA	599.715537	
	HIMACHAL PRADESH	4088.157061	1347.006576
	J & K	1131.053651	
	M.P.	17.935432	
	PUNJAB	1280.140168	
	RAJASTHAN	837.359834	
	UTTAR PRADESH	1903.399012	
	UTTARAKHAND	96.401656	
TOTAL NATHPA JHAKRI HEP		11209.642591	

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	41.959095	
	DELHI	220.719118	
	HARYANA	179.626734	
	HIMACHAL PRADESH	225.400338	225.400338
	J & K	200.606476	
	M.P.	4.161240	
	PUNJAB	170.090740	
	RAJASTHAN	189.162740	
	UTTAR PRADESH	408.321224	
	UTTARAKHAND	93.801388	
TOTAL PARBATI-III		1733.849093	
RAMPUR HEP :-			
	CHANDIGARH	33.640876	
	HARYANA	155.778731	
	HIMACHAL PRADESH	1270.173616	396.627142
	J & K	302.162800	
	M.P.	4.243153	
	PUNJAB	206.391950	
	RAJASTHAN	233.971568	
	UTTAR PRADESH	479.762492	
	UTTARAKHAND	344.592668	
TOTAL RAMPUR HEP		3030.717854	
SEWA-II HEP :-			
	CHANDIGARH	22.355631	
	DELHI	112.453760	
	HARYANA	62.849088	
	J & K	201.201736	110.085332
	M.P.	2.024822	
	PUNJAB	86.723675	
	RAJASTHAN	91.447874	
	UTTAR PRADESH	218.411492	
	UTTARAKHAND	46.145615	
TOTAL SEWA-II HEP		843.613693	

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel. : 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0645
Ref : NR/2022-23/0645

दिनांक: 01-सितंबर-2022
Dated: 01-09-2022

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अगस्त, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of August, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अगस्त, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹1,92,890/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

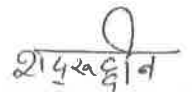
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of August, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹1,92,890. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI168682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel. : 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : August, 2022

Bill No: NR/2022-23/0645

Date of Issue : 01-09-2022

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,92,890
Rupees One Lakh Ninety Two Thousand Eight Hundred And Ninety Only.		

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019

3. Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWWeb/#/landing>).

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre