



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: May-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DC_i}{\{N \times IC \times (100-Aux)\}}$] in%	104.619
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	360,413,094.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	243,384,230.1
E2	Free Power to the Home State as per REA in kwh	31,639,949.9
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	211,744,280.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	320,228,202.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	41,629,666.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cumulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	278,598,535.8
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	211,744,280.2
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	440,639,847.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	801,052,941.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 05.06.2024					
For the month of May-2024 , Financial Year: 2024-2025 , Period: 01.05.2024 to 31.05.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	9.320102	9.320102	9.320102	10.712762
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	12.256949	12.256949	12.256949	14.088447
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
14	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025,					
Period: 01.05.2024 to 31.05.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.452870	2.819390	
2	JAIPUR VVNL	37.390	3.184471	3.660312	
3	JODHPUR VVNL	33.810	2.879567	3.309847	
	TOTAL	100.000	8.516908	9.789549	



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of May-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	1.011541	3,645,726.00	2141781.4	2141781.4	0.0	4,457,047.00	0.00	4,457,047.00	8,102,773.00
2	GoHP	30.000000	108,123,928.00	63523284.1	63523284.1	0.0	132,191,954.00	0.00	132,191,954.00	240,315,882.00
3	HPSEB	3.229885	11,640,928.00	6839060.5	6839060.5	0.0	14,232,085.00	0.00	14,232,085.00	25,873,013.00
4	HARYANA	5.613067	20,230,228.00	11885356.7	11885356.7	0.0	24,733,427.00	0.00	24,733,427.00	44,963,655.00
5	J & K	10.712762	38,610,198.00	22683652.0	22683652.0	0.0	47,204,680.00	0.00	47,204,680.00	85,814,878.00
6	PUNJAB	6.459770	23,281,857.00	13678202.9	13678202.9	0.0	28,464,340.00	0.00	28,464,340.00	51,746,197.00
7	MPPMCL	0.244263	880,356.00	517240.6	517240.6	0.0	1,076,378.00	0.00	1,076,378.00	1,956,734.00
8	AJMER VVNL	2.819390	10,161,451.00	5969888.0	5969888.0	0.0	12,423,337.00	0.00	12,423,337.00	22,584,788.00
9	JAIPUR VVNL	3.660312	13,192,244.00	7750490.1	7750490.1	0.0	16,128,770.00	0.00	16,128,770.00	29,321,014.00
10	JODHPUR VVNL	3.309847	11,929,122.00	7008399.8	7008399.8	0.0	14,584,480.00	0.00	14,584,480.00	26,513,602.00
11	UTTARAKHAND	14.088447	50,776,608.00	29831516.8	29831516.8	0.0	62,079,386.00	0.00	62,079,386.00	112,855,994.00
12	UTTAR PRADESH	17.080518	61,560,423.00	36167089.2	36167089.2	0.0	75,263,713.00	0.00	75,263,713.00	136,824,136.00
13	NDMC,DELHI	0.927246	3,341,916.00	1981056.1	1981056.1	0.0	4,122,578.00	0.00	4,122,578.00	7,464,494.00
14	BSES RAJDHANI POWER	0.842952	3,038,109.00	1767262.0	1767262.0	0.0	3,677,672.00	0.00	3,677,672.00	6,715,781.00
	TOTAL	100.00000	360413094.00	211744280.2	211744280.2	0.0	440639847.00	0.00	440639847.00	801052941.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of May-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.880041	218,961.00	1,927.00
02	GoHP	39.100000		85,614.00
03	HPSEB	2.810000		6,153.00
04	HARYANA	4.883368		10,693.00
05	J & K	9.320102		20,406.00
06	PUNJAB	5.620000		12,306.00
07	MPPMCL	0.212509		465.00
08	AJMER VVNL	2.452870		5,371.00
09	JAIPUR VVNL	3.184471		6,973.00
10	JODHPUR VVNL	2.879567		6,305.00
11	UTTARAKHAND	12.256949		26,838.00
12	UTTAR PRADESH	14.860051		32,538.00
13	NDMC,DELHI	0.806704		1,766.00
14	BSES RAJDHANI POWER	0.733368		1,606.00
	TOTAL	100.000000	218,961.00	218,961.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 05 जून, 2024

सेवा में/ To

संलग्न सूची के अनुसार/ As per list enclosed

विषय : मई 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of May, 2024.

महोदय/ Sir,

मई 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 मई 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of May 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 19th May, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

Signed by Anzum Parwej
Date: 05-06-2024 10:29:20

(अंजुम परवेज)
अधीक्षण अभियंता

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.214	90.141	87.433	89.466	87.183	90.237
AURAIYA GPP	92.465	93.877	90.140	92.527	92.797	94.070
BAIRASIUL HEP	94.463	-	--	--	--	--
CHAMERA HEP	100.177	-	--	--	--	--
CHAMERA-II HEP	102.880	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	90.356	87.166	88.026	85.719	90.689	87.373
DADRI TPS	99.746	99.207	99.622	98.988	99.763	99.239
DADRI-II TPS	100.000	99.831	100.000	100.000	100.000	99.806
DHAULIGANGA HEP	100.486	-	--	--	--	--
DULHASTI HEP	102.234	-	--	--	--	--
IGSTPS-JHAJJAR	88.695	92.939	90.019	93.793	88.506	92.817
KOLDAM HEP	103.006	-	--	--	--	--
KOTESHWAR	28.378	-	--	--	--	--
KISHANGANGA HEP	70.162	-	--	--	--	--
NATHPA JHAKRI HEP	104.617	-	--	--	--	--
PARBATI-III	70.012	-	--	--	--	--
RAMPUR HEP	104.619	-	--	--	--	--
RIHAND STPS	89.432	93.497	88.917	93.227	89.506	93.536
RIHAND-II STPS	100.000	92.878	100.000	93.405	100.000	92.803
RIHAND-III STPS	100.000	95.935	100.000	95.957	100.000	95.932
SEWA-II HEP	103.990	-	--	--	--	--
SINGRAULI STPS	98.431	98.100	97.041	97.065	98.629	98.248
SINGRAULI SHEP	109.091	-	--	--	--	--
SALAL HEP	98.732	-	--	--	--	--
TEHRI HEP	53.572	-	--	--	--	--
TANDA-II STPS	99.596	99.267	99.224	98.875	99.649	99.323
TANAKPUR HEP	92.855	-	--	--	--	--
UNCHAHAHAR-I TPS	99.672	96.476	99.266	95.883	99.730	96.560
UNCHAHAHAR-II TPS	78.831	88.946	78.829	88.421	78.832	89.021
UNCHAHAHAR-III TPS	100.000	100.000	100.000	100.000	100.000	100.000
UNCHAHAHAR-IV TPS	97.933	94.679	97.296	95.540	98.024	94.556
URI HEP	75.843	-	--	--	--	--
URI-II HEP	100.972	-	--	--	--	--

**Northern Regional Power Committee
Provisional REA for the Month of MAY, 2024**

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJARAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	13.034210	0.000000	0.000000	1.206767	10.540301	0.349666	0.000000	0.000000	0.000000	1.211323	40.810000	6.549443	23.560150
AURKIYA GPP	0.000000	0.000000	2.187529	0.000000	13.375676	0.000000	0.000000	1.197941	10.233821	0.347129	0.000000	0.000000	0.000000	1.301732	30.920000	6.579261	33.850911
BATRASIL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	20.270000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.362965	0.000000	15.670000	7.114269	10.662806	0.418507	0.000000	10.000000	0.000000	11.254402	0.000000	3.302525	22.824403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	10.512673	0.346756	0.000000	7.856000	0.000000	12.221835	0.000000	6.863104	21.049336
CHADRI GPP	0.000000	0.000000	2.106263	0.000000	13.378460	0.000000	0.000000	1.246886	10.490655	0.361311	0.000000	0.000000	0.000000	1.354917	33.130000	6.261180	31.470328
CHADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
CHADRI TPS	21.510000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
CHADRI TPS	0.000000	1.030408	0.347017	0.000000	74.962280	0.000000	0.184679	0.389181	0.867541	0.083796	0	0.455542	0.900102	8.132318	0.000000	0.661253	12.058863
CHHAULGANJIA HEP	0.000000	0.000000	2.164269	0.000000	15.737470	0.000000	3.570000	6.913557	9.660673	0.346756	0	10.000000	0.000000	10.957835	0.000000	18.822104	21.805336
CHHAUSTI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.000000	0.000000	6.733557	24.760673	0.346756	0	8.200000	0.000000	12.187835	0.000000	6.802104	23.613336
CGSTPS-JHUAJAK	0.000000	0.000000	0.731763	0.000000	47.880586	0.000000	28.000000	46.809803	1.829407	0.176702	0.000000	0.000000	0.000000	0.662636	0.000000	1.394399	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	11.71061	0.000000	0.000000	10.167648	12.782946	0.161589	0	7.730000	0.000000	11.335964	0.000000	7.255142	19.716472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.528131	0.000000	0.000000	5.004348	6.903044	0.230179	0	6.360000	0.000000	9.221171	0.000000	19.466388	39.451522
KUSHANKANJIA HEP	0.000000	0.000000	1.444269	0.000000	2.213470	0.000000	0.000000	1.303557	16.610673	0.346756	0	0.000000	0.000000	1.307835	0.000000	2.752104	43.506336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.263735	0.000000	0.000000	0.001779	4.685336	0.174378	0	3.600000	0.000000	5.653918	0.000000	3.116052	79.912668
NAPP	0.000000	0.000000	2.548941	0.000000	13.131647	0.000000	3.180000	7.527451	11.023251	0.338293	0	11.590000	0.000000	11.266600	0.000000	0.309541	33.051176
NATHYA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.143186	0.000000	36.470000	5.066755	9.390264	0.230876	0	10.130000	0.000000	8.335787	0.000000	1.821893	15.925133
PARBATI-II	0.000000	0.000000	2.044269	0.000000	15.257470	0.000000	13.000000	9.943557	10.510673	0.346756	0	7.800000	0.000000	12.217835	0.000000	6.862104	21.955336
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RATPC	0.000000	0.000000	3.021641	0.000000	16.757872	0.000000	3.400000	7.621268	5.854103	0.565450	0	10.410000	0.000000	22.062437	0.000000	7.862078	22.417051
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.540072	0.000000	41.910000	4.883268	9.320102	0.212509	0	5.620000	0.000000	8.516908	0.000000	12.256940	14.860051

**Northern Regional Power Committee
Provisional REA for the Month of MAY, 2024**

Table - D2

**Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)**

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	14.433633		
	DELHI	107.726766		
	HARYANA	70.207394		
	HIMACHAL PRADESH	91.787761	91.787649	
	J & K	74.211437		
	M.P.	2.462532		
	PUNJAB	55.495988		
	RAJASTHAN	86.265125		
	UTTAR PRADESH	155.017850		
	UTTARAKHAND	48.450355		
TOTAL PARBATI-III		706.058841		0
RAMPUR HEP :-				
	CHANDIGARH	21.417814		
	DELHI	37.483181		
	HARYANA	118.853567		
	HIMACHAL PRADESH	1020.022945	316.399499	
	J & K	226.836520		
	M.P.	5.172406		
	PUNJAB	136.782029		
	RAJASTHAN	207.287779		
	UTTAR PRADESH	361.670892		
	UTTARAKHAND	298.315168		
TOTAL RAMPUR HEP		2433.842301		0
SEWA-II HEP :-				
	CHANDIGARH	15.489544		
	DELHI	108.000222		
	HARYANA	47.902039		
	J & K	155.150860	88.538264	
	M.P.	2.375984		
	PUNJAB	56.732324		
	RAJASTHAN	82.734254		
	UTTAR PRADESH	165.534745		
	UTTARAKHAND	47.143597		
TOTAL SEWA-II HEP		681.063569		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel : 011- 26854015, 40224603

संदर्भ: NR/2024-25/0266
Ref : NR/2024-25/0266

दिनांक: 03-जून-2024
Dated: 03-06-2024

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मई, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of May, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मई, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,18,961/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of May, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,18,961. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Shelkh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
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BILL OF SUPPLY FOR THE MONTH OF : May, 2024

Bill No: NR/2024-25/0266

Date of Issue : 03-06-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No. : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,18,961
Rupees Two Lakh Eighteen Thousand Nine Hundred And Sixty One Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Si. General Manager
Northern Regional Load Despatch Centre