



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: March-2024	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC.)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$] in%	87.701
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	294,215,458.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	59,842,241.7
E2	Free Power to the Home State as per REA in kwh	7,779,491.4
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	52,062,750.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,703,427,184.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	224,329,589.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,479,097,595.4
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	52,062,750.3
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	108,342,583.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		402,558,041.00

Handwritten signature



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.04.2024					
For the month of March-2024 , Financial Year: 2023-2024 , Period: 01.03.2024 to 31.03.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.489923	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.389923	3.389923	3.896463
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	13.065427	13.065427	13.065427	15.017733
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.319770	12.319770	12.319770	14.160655
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024,					
Period: 01.03.2024 to 31.03.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	TOTAL	100.000	7.720000	8.873563	

BB



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of March-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	0.749901	2,206,325.00	390425.2	390425.2	0.0	812,475.00	0.00	812,475.00	3,018,800.00
2	GoHP	30.000000	88,264,637.00	15618825.1	15618825.1	0.0	32,502,775.00	0.00	32,502,775.00	120,767,412.00
3	HPSEB	3.896463	11,463,996.00	2028595.0	2028595.0	0.0	4,221,506.00	0.00	4,221,506.00	15,685,502.00
4	HARYANA	4.770115	14,034,416.00	2483453.8	2483453.8	0.0	5,168,067.00	0.00	5,168,067.00	19,202,483.00
5	J & K	15.017733	44,184,492.00	7818647.8	7818647.8	0.0	16,270,606.00	0.00	16,270,606.00	60,455,098.00
6	PUNJAB	6.459770	19,005,642.00	3363139.7	3363139.7	0.0	6,998,694.00	0.00	6,998,694.00	26,004,336.00
7	MPPMCL	0.255708	752,332.00	133127.8	133127.8	0.0	277,039.00	0.00	277,039.00	1,029,371.00
8	AJMER VVNL	2.555586	7,518,929.00	1330508.6	1330508.6	0.0	2,768,788.00	0.00	2,768,788.00	10,287,717.00
9	JAIPUR VVNL	3.317825	9,761,554.00	1727351.3	1727351.3	0.0	3,594,618.00	0.00	3,594,618.00	13,356,172.00
10	JODHPUR VVNL	3.000152	8,826,911.00	1561961.8	1561961.8	0.0	3,250,443.00	0.00	3,250,443.00	12,077,354.00
11	UTTARAKHAND	14.160655	41,662,836.00	7372420.6	7372420.6	0.0	15,342,007.00	0.00	15,342,007.00	57,004,843.00
12	UTTAR PRADESH	15.816092	46,533,388.00	8234293.6	8234293.6	0.0	17,135,565.00	0.00	17,135,565.00	63,668,953.00
	TOTAL	100.00000	294215458.00	52062750.3	52062750.3	0.0	108342583.00	0.00	108342583.00	402558041.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of March-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.652414	224,400.00	1,464.00
02	GoHP	39.100000		87,740.00
03	HPSEB	3.389923		7,607.00
04	HARYANA	4.150000		9,313.00
05	J & K	13.065427		29,320.00
06	PUNJAB	5.620000		12,611.00
07	MPPMCL	0.222466		499.00
08	AJMER VVNL	2.223360		4,989.00
09	JAIPUR VVNL	2.886508		6,477.00
10	JODHPUR VVNL	2.610132		5,857.00
11	UTTARAKHAND	12.319770		27,646.00
12	UTTAR PRADESH	13.760000		30,877.00
	TOTAL	100.000000	224,400.00	224,400.00

Handwritten signature



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2024.

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GEP	0.30000 0	0.00000	2.263556	0.000000	10.500000	0.000000	0.954272	0.000000	16.703285	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.652817	21.750000	
A-RAJ YA GPP	0.30000 0	0.000000	1.815704	0.000000	10.860000	0.000000	0.947293	0.000000	16.351732	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.681878	32.060000	
BAIRA SITUL HEP	0.30000 0	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA-HEP	0.30000 0	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000	
CHAME RA-II HEP	0.30000 0	0.000000	1.954841	0.000000	13.330000	0.000000	16.812081	5.670000	18.038718	0.438117	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	3.426245	20.660000	
CHAME RA-III HEP	0.30000 0	0.000000	1.671701	0.000000	12.734000	0.000000	13.951734	8.738000	16.659265	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	6.966203	20.144000	
DADRI GEP	0.30000 0	0.000000	1.719246	0.000000	10.960000	0.000000	0.985997	0.000000	16.858527	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.367990	29.600000	
DADRI SOLAR	0 0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	21.3100 00	0.000000	0.000000	0.000000	0.000000	58.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	
DADRI ITPS	0.30000 0	1.020408	0.257259	0.000000	74.355000	0.000000	0.413354	0.000000	2.344395	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.686024	11.662112	
DHAL GANG A-HEP	0.30000 0	0.000000	1.790701	0.000000	13.210000	0.000000	4.521734	5.710000	15.827265	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.925203	20.000000	
DLLHA ST HEP	0.30000 0	0.000000	1.540701	0.000000	12.830000	0.000000	0.951734	5.470000	30.907265	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	6.965203	21.810000	

IGSTPS - JHAJJA R	0.00000 0	0.00000	0.542489	0.000000	46.203000	0.000000	0.482212	46.200000	4.943681	0.184982	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.446636	0.000000		
KOLDA M HEP	0.00000 0	0.00000	1.286092	0.000000	0.000000	0.000000	28.440970	9.810000	15.630867	0.169160	0	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.302911	18.900000	
KOTES HWAAR	0.00000 0	0.00000	1.066663	0.000000	9.863000	0.000000	0.628145	4.210000	10.959794	0.240964	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.554434	38.760000	
KISHA NGANG A-HEP	0.00000 0	0.00000	1.070701	0.000000	0.000000	0.000000	0.951734	0.000000	22.757265	0.365097	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.855203	41.700000	
MEJA TPS	0.00000 0	0.00000	0.765351	0.000000	0.000000	0.000000	0.475867	0.000000	7.758633	0.182548	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.167601	79.010000	
NAAPP	0.00000 0	0.00000	2.178580	0.000000	10.680000	0.000000	4.103182	6.360000	16.964547	0.354144	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	6.469547	31.300000	
NAATHP A JHAKRI HEP	0.00000 0	0.00000	1.238804	0.000000	9.470000	0.000000	37.100048	4.270000	13.459310	0.241694	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.890144	14.730000	
PARBA TL-III	0.00000 0	0.00000	1.670701	0.000000	12.730000	0.000000	13.951734	8.740000	16.657265	0.365097	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	6.965203	20.150000	
R-APPB	0.00000 0	0.00000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	18.110000
R-APPC	0.00000 0	0.00000	1.750667	0.000000	12.690000	0.000000	4.351704	5.670000	19.077376	0.365141	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	6.255112	19.490000	
R-AMPU R-HEP	0.00000 0	0.00000	0.652414	0.000000	0.000000	0.000000	42.489923	4.150000	13.065427	0.222466	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.319770	13.760000	

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	8.914446	
	DELHI	82.398158	
	HARYANA	35.181773	
	HIMACHAL PRADESH	5.249353	
	J & K	91.590548	
	M.P.	2.013523	
	PUNJAB	53.149725	
	RAJASTHAN	69.863475	
	UTTAR PRADESH	323.912475	
	UTTARAKHAND	163.413387	100.282424
TOTAL KOTESHWAR		835.686863	
KISHANGANGA HEP :-			
	CHANDIGARH	5.501630	
	CHHATTISGARH	155.695692	
	HIMACHAL PRADESH	4.890735	
	J & K	116.937462	66.800213
	M.P.	1.876129	
	UTTAR PRADESH	214.274652	
	UTTARAKHAND	14.671495	
TOTAL KISHANGANGA HEP		513.847795	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	26.639287	
	DELHI	203.644032	
	HARYANA	91.822582	
	HIMACHAL PRADESH	797.803966	258.049468
	J & K	289.430709	
	M.P.	5.197296	
	PUNJAB	217.836818	
	RAJASTHAN	160.635782	
	UTTAR PRADESH	316.755793	
	UTTARAKHAND	40.645965	
TOTAL NATHPA JHAKRI HEP		2150.412230	

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	0.027984	
	DELHI	0.213230	
	HARYANA	0.146400	
	HIMACHAL PRADESH	0.233694	0.217753
	J & K	0.279010	
	M.P.	0.006122	
	PUNJAB	0.131660	
	RAJASTHAN	0.182740	
	UTTAR PRADESH	0.337510	
	UTTARAKHAND	0.116674	
TOTAL PARBATI-III		1.675024	
RAMPUR HEP :-			
	CHANDIGARH	3.904252	
	HARYANA	24.834538	
	HIMACHAL PRADESH	254.269115	77.794914
	J & K	78.186478	
	M.P.	1.331278	
	PUNJAB	33.631397	
	RAJASTHAN	46.198217	
	UTTAR PRADESH	82.342936	
	UTTARAKHAND	73.724206	
TOTAL RAMPUR HEP		598.422417	
SEWA-II HEP :-			
	CHANDIGARH	15.443738	
	DELHI	108.306739	
	HARYANA	47.369091	
	HIMACHAL PRADESH	7.733005	
	J & K	235.035490	105.625957
	M.P.	2.966427	
	PUNJAB	67.681339	
	RAJASTHAN	88.076257	
	UTTAR PRADESH	182.814307	
	UTTARAKHAND	57.080967	
TOTAL SEWA-II HEP		812.507360	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel. : 011- 26854015, 40224603

संदर्भ: NR/2023-24/1805
Ref : NR/2023-24/1805

दिनांक: 01-अप्रैल-2024
Dated: 01-04-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nimand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹2,24,400/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,24,400. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : March, 2024

Bill No: NR/2023-24/1805

Date of Issue : 01-04-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nimmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,24,400
Rupees Two Lakh Twenty Four Thousand Four Hundred Only.		

Note :

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016