



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप 2014-19 की अवधि के लिए एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for the period 2014-19 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	2014-15 (Rs)	2015-16 (Rs)	2016-17 (Rs)	2017-18 (Rs)	2018-19 (Rs)	Total (Rs.)
1	यू टी चंडीगढ़	-281336	-460370	-94925	283354	1896330	1343053
2	एचपीपीसी, हरियाणा	-4007459	-5635208	-896617	1599524	8973706	33946
3	हिमाचल प्रदेश सरकार (GoHP)	-23708100	-34614300	-5639100	10059900	56438400	2536800
4	एचपीएसईबी	-2803878	-4308327	-607143	1083116	6076534	-559698
5	पीडीडी, नागू और बरगीर	-8007016	-12194617	-2006204	4388463	23145387	5326013
6	पीएसपीसीएल, पंजाब	-6477843	-9007795	-1449061	2554209	13486896	-893594
7	यूपीसीएल, उत्तराखंड	-10169194	-14916456	-2471993	4546739	24831015	1820111
8	यूपीपीसीएल, उत्तर प्रदेश	-16004548	-23443112	-3859776	5966527	36289891	-1051018
9	अजमेर वीवीएनएल, राजस्थान	-2129778	-3024228	-496211	854327	4530882	-265008
10	जयपुर वीवीएनएल, राजस्थान	-3016461	-4320326	-708872	1220467	6722867	-102325
11	जोधपुर वीवीएनएल, राजस्थान	-2421387	-3456261	-567098	976374	5440731	-27641
12	एमपीपीएमसीएल	0	0	0	0	295361	295361
कुल (Total)		-79027000	-115381000	-18797000	33533000	188128000	8456000

Satyarth

नवीन यादव



एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप वित्तीय वर्ष 2018-19 के एरियर बिलिंग। एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for Fy: 2018-19 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 12/RP/2023 में माननीय सीईआरसी द्वारा अपने आदेश दिनांक 21.12.2023 में अनुमत राशि (Amount allowed by Hon'ble CERC vide its order dated 21.12.2023 in Petition no. 12/RP/2023) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		A	b	c1=b*a/100
1	यू टी चंडीगढ़	1.008	188128000	1896330
2	एचपीपीसी, हरियाणा	4.770		8973706
3	हिमाचल प्रदेश सरकार (GoHP)	30.000		56438400
4	एचपीएसईबी	3.230		6076534
5	पीडीडी, जम्मू और कश्मीर	12.303		23145387
6	पीएसपीसीएल, पंजाब	7.169		13486896
7	यूपीसीएल, उत्तराखंड	13.199		24831015
8	यूपीपीसीएल, उत्तर प्रदेश	19.290		36289891
9	अजमेर वीवीएनएल, राजस्थान	2.408		4530882
10	जयपुर वीवीएनएल, राजस्थान	3.574		6722867
11	जोधपुर वीवीएनएल, राजस्थान	2.892		5440731
12	एमपीपीएमसीएल	0.157		295361
कुल (Total)		100.000	188128000	188128000

Satyarth

गोपीनाथ



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2019 के अंतिम आरईए दिनांक 20.08.2019 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated 20.08.2019 for the month of March, 2019)

वित्तीय वर्ष (FY): 2018-19

अवधि (Period): 01.04.18 to 31.03.19

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारित औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारित औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.87700	0.877	1.008
2	हरियाणा	4.15000	4.150	4.770
3	हिमाचल प्रदेश सरकार (GoHP)	41.91000	26.100	30.000
4	एचपीएसईबी	0.00000	2.810	3.230
5	जम्मू और कश्मीर	10.70400	10.704	12.303
6	पंजाब	6.23700	6.237	7.169
7	उत्तराखण्ड	11.48300	11.483	13.199
8	उत्तर प्रदेश	16.78200	16.782	19.290
9	राजस्थान	7.72000	7.720	8.874
10	एमपीपीएमसीएल	0.13700	0.137	0.157
कुल (Total)		100.000	87.000	100.000

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2018-19 (01.04.2018 to 31.03.2019) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2018-19 (01.04.2018 to 31.03.2019))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल (Ajmer VVNL)	27.140%	2.408
2	जयपुर वीवीएनएल (Jaipur VVNL)	40.270%	3.574
3	जोधपुर वीवीएनएल (Jodhpur VVNL)	32.590%	2.892
कुल (Total)			8.874

Satyarth

गीत यादव



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप वित्तीय वर्ष 2017-18 के एरियर बिलिंग। एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for Fy: 2017-18 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 12/RP/2023 में माननीय सीईआरसी द्वारा अपने आदेश दिनांक 21.12.2023 में अनुमत राशि (Amount allowed by Hon'ble CERC vide its order dated 21.12.2023 in Petition no. 12/RP/2023) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		A	b	c1=b*a/100
1	यू टी चंडीगढ़	0.845	33533000	283354
2	एचपीपीसी, हरियाणा	4.770		1599524
3	हिमाचल प्रदेश सरकार (GoHP)	30.000		10059900
4	एचपीएसईबी	3.230		1083116
5	पीडीडी, जम्मू और कश्मीर	13.087		4388463
6	पीएसपीसीएल, पंजाब	7.617		2554209
7	यूपीसीएल, उत्तराखंड	13.559		4546739
8	यूपीपीसीएल, उत्तर प्रदेश	17.793		5966527
9	अजमेर वीवीएनएल, राजस्थान	2.548		854327
10	जयपुर वीवीएनएल, राजस्थान	3.640		1220467
11	जोधपुर वीवीएनएल, राजस्थान	2.912		976374
कुल (Total)		100.000	33533000	33533000

Sakshith

वसुधा पांडे



एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2018 के अंतिम आरईए दिनांक 13.08.2018 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated 13.08.2018 for the month of March, 2018)

वित्तीय वर्ष (FY): 2017-18

अवधि (Period): 01.04.17 to 31.03.18

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SoR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.735	0.735	0.845
2	हरियाणा	4.150	4.150	4.770
3	हिमाचल प्रदेश सरकार (GoHP)	41.910	26.100	30.000
4	एचपीएसईबी	0.000	2.810	3.230
5	जम्मू और कश्मीर	11.386	11.386	13.087
6	पंजाब	6.627	6.627	7.617
7	उत्तराखण्ड	11.796	11.796	13.559
8	उत्तर प्रदेश	15.480	15.480	17.793
9	राजस्थान	7.916	7.916	9.099
कुल (Total)		100.000	87.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2017-18 (01.04.2017 to 31.03.2018) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2017-18 (01.04.2017 to 31.03.2018))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल (Ajmer VVNL)	28.000%	2.548
2	जयपुर वीवीएनएल (Jaipur VVNL)	40.000%	3.640
3	जोधपुर वीवीएनएल (Jodhpur VVNL)	32.000%	2.912
कुल (Total)		100.000%	9.099

Satyash

गवीन पादव



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप वित्तीय वर्ष 2016-17 के एरियर बिलिंग। एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for Fy: 2016-17 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 12/RP/2023 में माननीय सीईआरसी द्वारा अपने आदेश दिनांक 21.12.2023 में अनुमत राशि (Amount allowed by Hon'ble CERC vide its order dated 21.12.2023 in Petition no. 12/RP/2023) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		A	b	c1=b*a/100
1	यू टी चंडीगढ़	0.505	-18797000	-94925
2	एचपीपीसी, हरियाणा	4.770		-896617
3	हिमाचल प्रदेश सरकार (GoHP)	30.000		-5639100
4	एचपीएसईबी	3.230		-607143
5	पीडीडी, जम्मू और कश्मीर	10.673		-2006204
6	पीएसपीसीएल, पंजाब	7.709		-1449061
7	यूपीसीएल, उत्तराखंड	13.151		-2471993
8	यूपीपीसीएल, उत्तर प्रदेश	20.534		-3859776
9	अजमेर वीवीएनएल, राजस्थान	2.640		-496211
10	जयपुर वीवीएनएल, राजस्थान	3.771		-708872
11	जोधपुर वीवीएनएल, राजस्थान	3.017		-567098
कुल (Total)		100.000	-18797000	-18797000

Satyarth

नवीन भादव



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2017 के अंतिम आरईए दिनांक 14.06.2017 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated 14.06.2017 for the month of March, 2017)

वित्तीय वर्ष (FY): 2016-17

अवधि (Period): 01.04.16 to 31.03.17

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारित औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारित औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.439	0.439	0.505
2	हरियाणा	4.150	4.150	4.770
3	हिमाचल प्रदेश सरकार (GoHP)	41.910	26.100	30.000
4	एचपीएसईबी	0.000	2.810	3.230
5	जम्मू और कश्मीर	9.286	9.286	10.673
6	पंजाब	6.707	6.707	7.709
7	उत्तराखण्ड	11.441	11.441	13.151
8	उत्तर प्रदेश	17.865	17.865	20.534
9	राजस्थान	8.202	8.202	9.428
कुल (Total)		100.000	87.000	100.000

राजस्थान का डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2016-17 (01.04.2016 to 31.03.2017) का लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2016-17 (01.04.2016 to 31.03.2017))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल (Ajmer VVNL)	28.000%	2.640
2	जयपुर वीवीएनएल (Jaipur VVNL)	40.000%	3.771
3	जोधपुर वीवीएनएल (Jodhpur VVNL)	32.000%	3.017
कुल (Total)		100.000%	9.428

Satyasth

नवीन पांडे



एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप वित्तीय वर्ष 2015-16 के एरियर बिलिंग। एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for Fy: 2015-16 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 12/RP/2023 में माननीय सीईआरसी द्वारा अपने आदेश दिनांक 21.12.2023 में अनुमत राशि (Amount allowed by Hon'ble CERC vide its order dated 21.12.2023 in Petition no. 12/RP/2023) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		A	b	c1=b*a/100
1	यू टी चंडीगढ़	0.399	-115381000	-460370
2	एचपीपीसी, हरियाणा	4.884		-5635208
3	हिमाचल प्रदेश सरकार (GoHP)	30.000		-34614300
4	एचपीएसईबी	3.734		-4308327
5	पीडीडी, जम्मू और कश्मीर	10.569		-12194617
6	पीएसपीसीएल, पंजाब	7.807		-9007795
7	यूपीसीएल, उत्तराखंड	12.928		-14916456
8	यूपीपीसीएल, उत्तर प्रदेश	20.318		-23443112
9	अजमेर वीवीएनएल, राजस्थान	2.621		-3024228
10	जयपुर वीवीएनएल, राजस्थान	3.744		-4320326
11	जोधपुर वीवीएनएल, राजस्थान	2.996		-3456261
कुल (Total)		100.000	-115381000	-115381000

Sekjant

वकील यादव



एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2016 के अंतिम आरईए दिनांक 02.05.2016 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated 02.05.2016 for the month of March, 2016)

वित्तीय वर्ष (FY): 2015-16

अवधि (Period): 01.04.15 to 31.03.16

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आवंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आवंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.347	0.347	0.399
2	हरियाणा	4.249	4.249	4.884
3	हिमाचल प्रदेश सरकार (GoHP)	42.349	26.100	30.000
4	एचपीएसईबी	0.000	3.249	3.734
5	जम्मू और कश्मीर	9.195	9.195	10.569
6	पंजाब	6.792	6.792	7.807
7	उत्तराखण्ड	11.247	11.247	12.928
8	उत्तर प्रदेश	17.677	17.677	20.318
9	राजस्थान	8.144	8.144	9.361
कुल (Total)		100.000	87.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2015-16 (01.04.2015 to 31.03.2016) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2015-16 (01.04.2015 to 31.03.2016))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)} (x)
1	अजमेर वीवीएनएल (Ajmer VVNL)	28.000%	2.621
2	जयपुर वीवीएनएल (Jaipur VVNL)	40.000%	3.744
3	जोधपुर वीवीएनएल (Jodhpur VVNL)	32.000%	2.996
कुल (Total)		100.000%	9.361

Satyarth

मिति पादक



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

याचिका संख्या में माननीय सीईआरसी आदेश दिनांक 21.12.2023 के परिणामस्वरूप वित्तीय वर्ष 2014-15 के एरियर बिलिंग एसजेवीएन/आरएचपीएस कर्मचारियों, केंद्रीय औद्योगिक सुरक्षा बलों (सीआईएसएफ) के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत की वसूली के मामले में माननीय आयोग द्वारा पारित आदेश दिनांक 16.03.2023 की समीक्षा के लिए 12/RP/2023 दायर किया गया। साथ ही रामपुर हाइड्रो पावर स्टेशन के संबंध में न्यूनतम मजदूरी में संशोधन और जीएसटी अधिनियम के कार्यान्वयन के बकाया बिल (Arrear Billing for Fy: 2014-15 consequent to Hon'ble CERC order dated 21.12.2023 in petition no. 12/RP/2023 filed for review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	अनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 12/RP/2023 में माननीय सीईआरसी द्वारा अपने आदेश दिनांक 21.12.2023 में अनुमत राशि (Amount allowed by Hon'ble CERC vide its order dated 21.12.2023 in Petition no. 12/RP/2023) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		A	b	c1=b*a/100
1	यू टी चंडीगढ़	0.356	-79027000	-281336
2	एचपीपीसी, हरियाणा	5.071		-4007459
3	हिमाचल प्रदेश सरकार (GoHP)	30.000		-23708100
4	एचपीएसईबी	3.548		-2803878
5	पीडीडी, जम्मू और कश्मीर	10.132		-8007016
6	पीएसपीसीएल, पंजाब	8.197		-6477843
7	यूपीसीएल, उत्तराखंड	12.868		-10169194
8	यूपीसीएल, उत्तर प्रदेश	20.252		-16004548
9	अजमेर वीवीएनएल, राजस्थान	2.695		-2129778
10	जयपुर वीवीएनएल, राजस्थान	3.817		-3016461
11	जोधपुर वीवीएनएल, राजस्थान	3.064		-2421387
कुल (Total)		100.000	-79027000	-79027000

Satyarth

गणेश



SJVN Limited

Commercial & System Operation Department

Beneficiary-wise Wtd. Avg. %age capacity Allocation (after excluding 13 % free Power) of RHPS for FY: 2014-15 as per Final REA (%)														
Sl. No.	Name of Beneficiaries	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Average Wtd. Capacity Allocation for FY:2014-15
1	श्री जी चर्कोर	-	0.356	0.356	0.356	0.356	0.356	0.356	0.356	0.356	0.356	0.356	0.356	0.356
2	एचपीसीए, हरियाणा	-	5.483	4.770	4.770	4.770	4.770	4.770	4.874	5.391	5.391	5.391	5.401	5.071
3	हिमाचल प्रदेश सरकार (GoHP)	-	30.000	30.000	30.000	30.000	30.000	30.000	30.000	30.000	30.000	30.000	30.000	30.000
4	एचपीएसईन	-	4.127	3.230	3.230	3.230	3.230	3.230	3.333	3.851	3.851	3.851	3.860	3.548
5	पीडीडी, चम्पू और खसीर	-	10.230	9.793	9.793	9.793	9.793	9.782	9.916	10.586	10.586	10.586	10.597	10.132
6	पीएचपीसीएन, पंजाब	-	7.356	9.138	9.138	9.138	9.147	9.126	8.785	7.080	7.080	7.080	7.091	8.197
7	पीपीसीएन, उत्तराखण्ड	-	13.322	12.782	12.782	12.782	12.793	12.782	12.797	12.874	12.874	12.874	12.873	12.868
8	पीपीसीएन, उत्तर प्रदेश	-	19.356	20.517	20.517	20.517	20.499	20.552	20.477	20.103	20.103	20.103	20.053	20.252
9	अकोर कीर्तिपुराण, उत्तराखण्ड	-	2.833	2.690	2.636	2.636	2.636	2.632	2.649	2.732	2.732	2.732	2.735	2.695
10	बन्सपुर कीर्तिपुराण, उत्तराखण्ड	-	3.810	3.712	3.766	3.766	3.766	3.761	3.785	3.904	3.904	3.904	3.908	3.817
11	जोगपुर कीर्तिपुराण, उत्तराखण्ड	-	3.127	3.012	3.012	3.012	3.012	3.009	3.028	3.123	3.123	3.123	3.126	3.064
Total		0.0000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000

Sachin

15/10/14

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 12/RP/2023

Coram:

Shri I. S. Jha, Member
Shri Arun Goyal, Member
Shri Pravas Kumar Singh, Member

Date of Order: 21st December, 2023

IN THE MATTER OF:

Review of the order dated 16.03.2023 passed by the Hon'ble Commission in the matter of recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/ RHPs Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Hydro Power Station

AND IN THE MATTER OF:

SJVN Limited,
Shakti Sadan, Shanan,
Shimla, HP-171006

.....Review Petitioner

Versus

1. Punjab State Power Corporation Limited (PSPCL),
Shed T-1A, Shakti Vihar, Patiala– 147001, Punjab **.... Respondents**
2. Haryana Power Purchase Centre (HPPC),
2nd Floor, Shakti Bhawan, Sector –6 Panchkula, Haryana– 134108
3. *Jaipur Vidyut Vitaran Nigam Ltd.,
Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur – 302005, Rajasthan
4. Ajmer Vidyut Vitaran Nigam Ltd.,
Vidyut Bhawan, Janpath
Jyoti Nagar, Jaipur – 302005, Rajasthan
5. Jodhpur Vidyut Vitaran Nigam Ltd.,
Vidyut Bhawan, Janpath
Jyoti Nagar, Jaipur – 302005, Rajasthan
6. Himachal Pradesh State Electricity Board Ltd.,
Vidyut Bhawan, Kumar House, Shimla–171004, H.P.

7. JK Power Corporation Ltd (JKPCL),
Load Dispatch Metering & Testing Division,
Narewal Grid Station Giladini, Jammu-180001, J&K
8. Engineering Deptt,
1st Floor, UT Secretariat (Deluxe) Building,
Sector 9D, U.T., Chandigarh-160009
9. Uttar Pradesh Power Corporation Ltd. (UPPCL),
Shakti Bhawan Extension, 14 Ashok Marg, Lucknow-226001, U.P.
10. Uttarakhand Power Corporation Ltd. (UPCL).
Urja Bhawan, Kanwali Road, Dehradun-248001, U.K.
11. Directorate of Energy, Govt. of Himachal Pradesh,
Shanti Bhawan, Phase-III, Sector-VI,
New Shimla, Shimla-171009 (H.P.)
12. M.P. Power Management Company Limited,
Shakti Bhawan, Rampur,
Jabalpur- 482008 (M.P.)

Parties Present:

Ms. Anushree Bardhan, Advocate, SJVNL
Ms. Tanya Sareen, Advocate, SJVNL
Ms. Surbhi Kapoor, Advocate, SJVNL
Shri Aman Katoch, SJVNL

ORDER

1. The Review Petitioner, M/s SJVN Limited has filed the present petition under Section 94 (1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999 (*CBR 1999*) seeking review of the order dated 16.3.2023 passed by this Commission in Petition No. 123/MP/2021.
2. The Review Petitioner has made the following prayers:
 - i. admit the review petition;
 - ii. review and modify the order dated 16.3.2023 passed in Petition 123/MP/2021 to the extent mentioned above;
 - iii. Pass such further order or orders as this Hon'ble Commission may deem just and proper in the circumstances of the case.

Brief Background:

The brief facts of the case are as under:

3. The Review Petitioner, SJVN Limited (hereinafter referred to as SJVN) is a Joint Venture of the Government of India and the Government of Himachal Pradesh with the Government of India holding the majority and controlling shares in SJVN.
4. SJVN has established the Rampur Hydro Power Station (hereinafter referred to as the 'Rampur Project') on the river Satluj in the State of Himachal Pradesh, comprising of six units of 68.67 MW at the downstream of Nathpa Jhakri Project and is operating in tandem to harness and have optimum use of water getting released from the Nathpa Jhakri Project for generation and sale of electricity to the Respondents.
5. SJVN has entered into Power Purchase Agreements with the Respondents herein for the capacity generated from the Rampur project in terms of allocation of power from the Rampur Project that was notified on 12.5.2014 by the Ministry of Power, Government of India.
6. SJVN filed Petition No. 123/MP/2021 before the Hon'ble Commission for recovery of additional cost incurred consequent to Pay & Wages revision of SJVN/ RHPS Employees, Central Industrial Security Forces (CISF) as well as impact of Revision in Minimum Wages and Implementation of GST Act in respect of Rampur Project. SJVN
7. The Commission vide its order dated 16.03.2023 in Petition No.123/MP/2021 has disposed of the said petition.

Submissions of the Review Petitioner

The Review Petitioner submitted as follows:

8. Order dated 16.3.2023 contains certain errors apparent on the face of the record as set out here under and accordingly needs to be reviewed and modified:
 - i. The Commission at para 32 of the order dated 16.3.2023 has stated that the components of O&M expenses like Productivity linked incentive, Performance Related Payment (PRP), Medical expenses on superannuated employees, CSR Expenses, FERV and Filing Fees (separately recoverable) which were not considered while framing the O&M expenses norms for the period 2014-19, have been excluded from the yearly actual O&M expenses of Rampur Project as well as corporate center. However, considering the said items, if the value against 'Exclusions' at item G as indicated in the table at para 33 (page no. 27 of 30) is taken

into consideration then the value does not match with the sum of the item wise value of component of the 'Exclusions' category submitted by SJVN before this Hon'ble Commission. There appears to be a calculation error in the said order, as the value against item G- Exclusions at para 33 is ₹1009.09 lakh for FY 2014-15, ₹1850.79 lakh for FY 2015-16, ₹2328.39 lakh for FY 2016-17, ₹2679.79 lakh for FY 2017-18 and ₹4382.35 lakh for FY 2018-19 whereas as per SJVN, the figures ought to be ₹ 1009.08 lakh for FY 2014-15, ₹1294.89 lakh for FY 2015-16, ₹1551.79 lakh for FY 2016-17, ₹1734.53 lakh for FY 2017-18 and ₹3316.27 lakh for FY 2018-19.

- ii. The Commission at Para 41 of the said order dated 16.03.2023 has stated that the Commission vide its order dated 4.6.2021 in Petition No. 29/GT/2020 had allowed the normative O&M expenses for Rampur Project for the period 2014-19, based on the actual O&M expenses incurred for the period 2008-09 to 2012-13. It is submitted that as Rampur Project was commissioned on 16.12.2014, the O&M expenses of the power station has been approved by the Commission as per Regulation No. 29 (3) (d) of CERC Tariff Regulations, 2014 i.e. @ 2.50% of the original project cost (excluding cost of rehabilitation & resettlement works) for first year of commercial operation for station subject to annual escalation of 6.64% per annum for the subsequent years.
 - iii. The value of Productivity linked incentive, Performance Related Payment (PRP), Medical expenses on superannuated employees, CSR Expenses, FERV and Filing Fees (separately recoverable) had to be excluded while computing the Normalized O & M Expenses for the Rampur Project.
9. However, an examination of the order dated 16.3.2023 highlights that the value of the 'Exclusions' at item G does not match with the sum of the item wise value of component of the 'Exclusions' category submitted by SJVN before this Commission. There appears to be a calculation error in the said order, as the value against item G- Exclusions at para 33 is ₹1009.09 lakh for FY 2014-15, ₹1850.79 lakh for FY 2015-16, ₹2328.39 lakh for FY 2016-17, ₹2679.79 lakh for FY 2017-18 and ₹4382.35 lakh for FY 2018-19 whereas as per SJVN the figures ought to be ₹1009.08 lakh for FY 2014-15, ₹1294.89 lakh for FY 2015-16, ₹1551.79 lakh for FY 2016-17, ₹1734.53 lakh for FY 2017-18 and ₹3316.27 lakh for FY 2018-19. The total value of Exclusions for the control period 2014-19 in terms of the computation undertaken by SJVN is ₹8906.57 where as in terms of the order dated 16.3.2023 it is ₹12250.41 lakh.
10. SJVN vide letter no. SJVN/CC/C&SO/07055-492 dated 22.03.2023 requested the

Commission to provide the breakup of the "Exclusions (G), which are deducted from the total Actual O&M expenses of Rampur Project for the period 2014-19 as considered by the Commission.

11. SJVN has undertaken some back calculations, and the following submission have been made regarding the calculation of Exclusions, Actual O&M expenses (normalized) and normative O&M expenses allowed by the Commission for the period 2014-19.
12. The Commission has considered "Depreciation" of the corporate office building (booked under Actual O&M in line with the order dated 26.4.2006 passed in Petition No.3 of 2006 while dealing with the recovery of the fixed charges on account of capital expenditure at the various offices of NTPC for the period 2004-09) under exclusion while calculating Actual O&M expenses (Normalised) for the period 2014-19. However, the exclusion of the same is not in line with the items indicated by the Commission in Para 32 of the order.
13. The Commission has inadvertently made a calculation error while allocating O&M expenses of the corporate office in RHPS.
14. In the order at Para 33, Normative O&M expenses allowed by Commission for Rampur Project for the period 2014-19 in Petition no 29/GT/2020 by order dated 4.6.2021 i.e. ₹53771.21 lakh for the period 2014-19 has been considered. However, the Commission vide order dated 25.5.2022 in Petition no. 22/RP/2021 (filed for review of Commission's order dated 4.6.2021 in petition no. 29/GT/2020) has revised the O&M expenses of RHPS for the period 2014-19 to ₹54813.88 lakh.
15. As per the correct calculation done by SJVN in line with para 32 of the order, it is evident that the total normalized actual O&M expenses (including the impact of Pay revision of Petitioner's employees and CISF employees) incurred by SJVN is greater than the total normative O&M expenses allowed by the Commission (vide order dated 25.5.2022 in petition no 22/RP/2021) for the period 2014-19, by ₹669.56 lakh.

Hearing Dated 5.7.2023

16. The Commission, after hearing the learned counsel for the Petitioner, admitted the matter and issued notice to respondents to file their replies by 4.8.2023.

Submissions of UPPCL(Respondent)

The respondent, UPPCL replied vide affidavit on 3.8.2023 and submitted as follows:

17. The Petitioner has neither provided the copy of order dated 25.5.2022 passed by the Commission in review Petition no. 22/RP/2021, nor copy of order dated 4.6.2021 passed by the Commission in review Petition no. 29/GT/2020 and the latest details of expenditure covered under 'G' as submitted by the Petitioner before the Commission in Petition No. 123/MP/2021. As such the answering Respondent is unable to verify facts put up in the instant review Petition.
18. The Petitioner has not challenged the decision of the Commission contained in para 32 with respect to the treatment of actual O&M (normalized) incurred by a generating station vis-à-vis normative expenses determined by the Commission and the Petitioner is not praying to the Commission to allow an amount of ₹669.56 lakh incurred by it in excess of normative O&M expenses determined by the Commission in order dated 25.5.2022, passed in Petition number 22/RP/2021, while reviewing order dated 4.6.2021 in petition number 29/GT/2020.

Rejoinder by the Review Petitioner

The Petitioner filed its rejoinder vide affidavit dated 23.8.2023 and submitted as follows:

19. The Copy of relevant pages of Commission's order dated 25.5.2022 & 4.6.2021 are enclosed as Exhibit-A. Further, these orders are also readily available on the website of the Commission. Further, the latest details of the expenditure covered under "G" as considered by commission in the order dated 16.03.2023 has already been enclosed as Annexure-C and the correct calculation as per SJVN has been enclosed as Annexure-D of the present petition. Further, SJVN has already submitted the details of actual O&M expenses of RHPS for the period 2014-19 vide affidavit 11.3.2022 while submitting compliance of ROP of hearing dated 15.2.2022 in petition no.123/MP/2021. Also, the details of actual O&M of SJVN's Power station is enclosed as Exhibit-B for ready reference.
20. Further the Commission at para 32 of the order dated 16.3.2023 has stated to bring the normative O&M expenses and actual O&M expenses at same level so, Commission has not included the some components of O&M while calculating Actual O&M expenses (Normalised) for the period 2014-19 in the instant petition, as the same components were not considered while framing the O & M expenses norms for the period 2014-19 in tariff regulations, 2014, that are Productivity linked incentive, Performance Related Payment (PRP), Medical expenses on superannuated employees, CSR Expenses ,FERV Filing Fees (separately recoverable)

21. However, if the value of Productivity linked incentive, Performance Related Payment (PRP), Medical expenses on superannuated employees, CSR Expenses, FERV and Filing Fees (separately recoverable) as indicated in para 32 of the impugned order are considered, the value of the 'Exclusions' at item G does not match with the sum of the item wise value of component of the 'Exclusions' category submitted by SJVN before this Commission.
22. There appears to be a calculation error in the said order, as the value against item G- Exclusions at para 33 is ₹1009.09 lakh for FY 2014-15, ₹1850.79 lakh for FY 2015-16, ₹2328.39 lakh for FY 2016-17, ₹2679.79 lakh for FY 2017-18 and ₹4382.35 lakh for FY 2018-19 whereas as per SJVN the figures ought to be ₹1009.08 lakh for FY 2014-15, ₹ 1294.89 lakh for FY 2015-16, ₹1551.79 lakh for FY 2016-17, ₹1734.53 lakh for FY 2017-18 and ₹3316.27 lakh for FY 2018-19. The total value of Exclusions for the control period 2014-19 in terms of the computation undertaken by SJVN is ₹8906.57 lakh where as in terms of the order dated 16.3.2023 it is ₹12250.41 lakh. Hence, the actual O&M expenses calculated in the table indicated in para 33 of the impugned order i.e. ₹53139.60 lakh is not correct and the corrected actual O&M expenses of RHPS is ₹55483.44 lakh.
23. Further, in the impugned order at Para 33, Normative O&M expenses of RHPS allowed by Commission for the period 2014-19 has been considered as ₹53771.21 lakh, which were approved by order dated 4.6.2021 in Petition no 29/GT/2020. However, Commission vide order dated 25.5.2022 in Petition no. 22/RP/2021 (filed for review of Commission's order dated 4.6.2021 in petition no. 29/GT/2020) has revised the O&M expenses of RHPS for the period 2014-19 as ₹54813.88 lakh.
24. The Commission at Para 41 of the said order dated 16.3.2023 indicated that the Commission vide its order dated 4.6.2021 in Petition No. 29/GT/2020 had allowed the normative O&M expenses for the generating station for the period 2014-19, based on the actual O&M expenses incurred for the period 2008-09 to 2012-13. However, as RHPS was commissioned on 16.12.2014, the O & M expenses of the power station has been approved by the Commission as per Regulation No. 29 (3) (d) of CERC Tariff Regulations, 2014 i.e. @ 2.50% of the original project cost (excluding cost of rehabilitation & resettlement works) for first year of commercial operation for station subject to annual escalation of 6.64% per annum for the subsequent years. The same seems to be by way of inadvertence and may be corrected by the Commission.

Hearing Dated 8.11.2023

25. The matter was finally heard on 8.11.2023 and the Commission reserved the order. During the hearing, the learned counsel for the Review Petitioner made detailed oral submissions on the issues viz., Calculation of 'exclusions' while calculating the actual O&M expenses (normalized) and Additional O&M expenses on account of revision of Minimum Wages. She however sought permission to file additional affidavit after correcting the clerical errors in the amounts claimed with regard to pay/wage revision, in the review petition.
26. No one appeared for the Respondents, despite notice.
27. The Commission, after hearing the counsel for the Review Petitioner, permitted the Review Petitioner to file additional affidavit on or before 4.12.2023, after serving a copy on the Respondents and the Respondents were allowed to file their replies, by 11.12.2023, after serving copy to the Review Petitioner, who may file its rejoinder, if any, till 18.12.2023. And the order was reserved.

Submission of the Petitioner vide affidavit dated 30.11.2023

The Petitioner vide affidavit dated 30.11.2023 submitted as follows:

28. Allocation of corporate office expenses in RHPS regarding finalization & implementation of 1997 Pay scale of SJVN/RHPS employees w.e.f. 1.1.2007 has not been considered by CERC, while calculating Normalized Actual O&M Expenses of RHPS for FY 2018-19 in the instant order and the total corporate office expenses of SJVN have not been considered by CERC as per the audited figures submitted by the Petitioner SJVN while allocating to RHPS.
29. The revised calculation of the Actual O&M expenses (Normalized) as done by SJVN is enclosed as Exhibit-A and as per the calculation done by SJVN (refer Exhibit-A) in line with para 32 of the order, it is evident that the total normalized actual O&M expenses (including the impact of Pay revision of petitioner's employees and CISF employees) incurred by SJVN is greater than the total normative O&M expenses allowed by the Commission (vide order dated 25.5.2022 in petition no 22/RP/2021) for the period 2014-19, by ₹1098.79 lakh.
30. In the impugned order, Commission has not allowed impact of Pay revision of SJVN's employees and CISF employees Cost because total normalized actual O&M incurred by SJVN is lesser than the total normative O&M expenses allowed by the Commission during the period 2014-19, by ₹1631.61 lakh. However, as explained above, it is evident

that the total normalized actual O&M expenses (including the impact of Pay revision of SJVN's employees and CISF employees) incurred by the SJVN/RHPS is greater than the total normative O&M expenses allowed by the Commission (vide order dated 25.05.2022 in petition no 22/RP/2021) for the period 2014-19, by ₹1098.79 lakh.

31. In view of above facts and circumstances, the review petitioner has prayed to the Commission to consider the above submissions made by them in the review petition No.12/RP/2023 while passing an appropriate order in the petition.

Analysis and Decision

After hearing and perusal of the record, we have observed the following inadvertent errors apparent in order dated 16.3.2023 in petition number 123/MP/2021:

32. The Commission has considered 'Normative O&M Expenditure' allowed in the order dated 4.6.2021 in petition number 29/GT/2020 of ₹ 53771.21 lakh (for 2014-19 tariff period) and the same amount of ₹ 53771.21 lakh (for 2014-19 tariff period) was also submitted by the petitioner in the reply to ROP dt.15.2.2022. However, the petitioner was allowed revised 'Normative O&M Expenditure' of ₹ 54813.88 lakh (for 2014-19 tariff period) in order dated 25.5.2022 in review petition number 22/RP/2021 in respect of this generating station, so this is an error apparent on the face of record which needs to be corrected in the present order.

33. In the Corporate office expenses allocation sheet submitted by the petitioner in reply to ROP dt.15.2.2022, a separate line item below the year wise total row was shown in respect of the '1997 pay scale revision' allocated to the two generating stations of SJVN and an amount of ₹ 402.45 lakh was shown as allocated to RHPS. Since it was not included in the year wise total row in the petitioner's submission, it was inadvertently omitted in allocation of 'Corporate office Expense' which needs to be corrected. Further there is an arithmetical error in allocation of Corporate office expenses which also needs to be corrected.

34. The review petitioner has submitted that they have worked out the exclusions based on Para 32 of the impugned order, relevant extract of which is as follows: -

"32. For comparison, the components of O&M expenses like Productivity linked incentive, Performance Related Payment (PRP), Medical expenses on superannuated employees, CSR Expenses, FERV and Filing Fees (separately recoverable) which were not considered while framing the O&M expenses norms for the period 2014-19, have been excluded from the yearly actual O&M expenses of the generating station as well as corporate center....."

From the review petition, it is observed that the review petitioner has computed the exclusions only on the basis of the items which have been specifically mentioned in

Para 32 of the impugned order, overlooking the fact that word 'like' was mentioned which indicates that the items were only illustrative and not exhaustive and all items which were not considered while framing the O&M expenses norms for 2014-19 tariff period needs to be excluded for working out the normalized actual O&M expenses as per the methodology consistently followed by the Commission, where in nonrecurring expenses, onetime expenses, noncash expenses etc are to be excluded. We observe that RLDC fees and Charges (separately recoverable), Loss of Store, claims and advances written off and Foundation laying and inauguration expenses (non-recurring) have been inadvertently left out in the computation which is an apparent error and needs to be corrected.

35. Further for comparing the Normative O&M vis a vis the Normalized actual O&M, O&M expenses which are separately recoverable from the beneficiaries and non-cash O&M expenditure etc are to be excluded. Since "Depreciation" of the corporate office building becomes part of the corporate office revenue expenses and is booked to various generating stations, the depreciation gets recovered through tariff as O&M expenses, however since the same is a noncash expenditure the depreciation amount was excluded while computing the Normalized actual O&M.

36. In view of the above facts and inadvertent errors apparent observed in the computation we have corrected the errors and re-computed the table. The computation table in the impugned order 123/MP/2021 dated 16.03.23 and revised computed table are as follows:

<i>Computation table in impugned order 123/MP/2021 dated 16.3.2023</i>						<i>₹ in Lacs</i>
	2014-15	2015-16	2016-17	2017-18	2018-19	Total
A.Employee Remuneration & Benefits	3033.24	4044.28	4732.88	4698.58	6663.64	23172.62
B.General Expenses	1807.31	2670.44	3401.02	4401.54	4645.01	16925.32
C.Other Expenses	332.31	625.18	455.16	575.42	577.73	2565.80
D.Apportioned CO/RO Expenses	2448.45	3597.29	4485.91	4934.36	6260.25	21726.26
E.Total O&M Expenses (A+B+C+D)	7621.31	10937.19	13074.98	14609.90	18146.63	64390.00
G.Exclusions	1009.09	1850.79	2328.39	2679.79	4382.35	12250.41
Normalised O&M Expenses(E-G)	6612.23	9086.40	10746.59	11930.11	13764.28	52139.60
Normative O&M expenses allowed in 29/GT/2020 dated 4.6.2021 (A)	6310.66	10746.61	11460.18	12221.14	13032.62	53771.21
Actual O&M expenses (normalized) (B)	6612.23	9086.40	10746.59	11930.11	13764.28	52139.60
Difference (A-B)	-301.57	1660.21	713.59	291.03	-731.66	1631.61

Revised computation in this Review petition ✓

₹ in Lacs ✓

	2014-15	2015-16	2016-17	2017-18	2018-19	Total
Employee Cost (A)	3033.24	4044.28	4732.88	4698.58	6663.64	23172.62
General Expenses (B)	1807.31	2670.44	3401.02	4401.54	4645.01	16925.322
Other Expenses (C)	332.31	625.18	455.16	575.42	577.73	2565.7979
Apportioned CO Expenses (D)	2448.45	3597.29	4485.91	4934.36	6260.25	21726.26
Total O&M Exp E=(A+B+C+D)	7621.31	10937.19	13074.98	14609.90	18146.63	64390.00
Exclusions-Project Specific (F)	347.67	499.08	686.91	680.06	1151.48	3365.20
Exclusions-Corp office exp (G)	710.58	845.31	1115.85	1373.36	2081.25	6126.35
Normalised Actual O&M Expenses H = (E-F-G)	6563.06	9592.80	11272.21	12556.47	14913.90	54898.45
Normative O&M expenses allowed in 22/RP/ 2021 (I)	7353.33	10746.61	11460.18	12221.14	13032.62	54813.88
Excess of Normalised Actual Expenses over Normative O&M expenses allowed in 22/RP/2021 J= (H-I)	-790.27	-1153.81	-187.97	335.33	1881.28	84.57

From the above tables, it is apparent that in the impugned order the Normative O&M expenses allowed in 29/GT/2020 dated 4.6.2021 was more than the Actual normalised O&M expenses by ₹1631.61 lakhs so the petitioner was not allowed any additional O&M expenses towards revision of salary/wages of its employees (1997, 2007 and 2017), and CISF Personnel (1.1.2016). However as discussed above due to the inadvertent errors in computing the exclusions, corporate office expenses and incorrect normative O&M expenses considered in the impugned order, the total exclusions have been reduced by ₹2758.86 lakhs i.e. ₹(12250.41-3365.20-6126.35) lakhs, resulting in increase of Normalised actual O&M Expenses to ₹54898.45 while Normative O&M expenses allowed in 22/RP/ 2021 is ₹54813.88.

37. As the total Normalized Actual O&M expenses incurred by the Petitioner are more than the Normative O&M expenses allowed by the Commission during the period 2014-19 by ₹84.57 lakh i.e. ₹(54898.45-54813.88) lakhs, we in exercise of the regulatory powers under Section 79(1)(a) read with Regulation 54 of the 2014 Tariff Regulations, hereby relax Regulation 29(3)(c) of the 2014 Tariff Regulations in respect of O&M expenses for the generating station, and allow the recovery of ₹84.57 lakh as additional O&M expenses, for the period 2014-19.

38. The Petition No. 12/RP/2023 is disposed of in terms of the above.

Sd/-
(Pravas Kumar Singh)
Member

Sd/-
(Arun Goyal)
Member

Sd/-
(I.S. Jha)
Member