



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: March-2026	(F.Y): 2025 -2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	7,606,987,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.351
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	87.870
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	341,990,500.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	341,990,500.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	61,880,655.0
E2	Free Power to the Home State as per REA in kwh	8,044,640.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	53,836,015.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	2,021,849,362.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	262,843,305.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,759,006,057.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	53,836,015.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	69,986,820.00
	Total Charges in Rupees (C5 + EE1 + EE2)	411,977,320.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 01.04.2026, for the month of March-2026 , Financial Year: 2025 -2026 , Period: 01.03.2026 to 31.03.2026					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.694075	0.694075	0.694075	0.797787
2	GoHP	42.989672	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.889672	3.889672	4.470887
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.898851	10.898851	10.898851	12.527416
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.168007	0.168007	0.168007	0.193111
8	RAJASTHAN	11.139395	11.139395	11.139395	12.803902
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025 -2026, Period: 01.03.2026 to 31.03.2026				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	3.059992	3.517232
2	JAIPUR VVNL	38.110	4.245223	4.879567
3	JODHPUR VVNL	34.420	3.834180	4.407103
	TOTAL	100.000	11.139395	12.803902



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of March-2026

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.351	
1	CHANDIGARH	0.797787	2,728,356.00	429,450.0	0.0	429450.0	0.00	558,285.00	558,285.00	3,286,641.00
2	GoHP	30.000000	102,597,150.00	16,150,851.0	0.0	16150851.0	0.00	20,996,106.00	20,996,106.00	123,593,256.00
3	HPSEB	4.470887	15,290,009.00	2,406,459.0	0.0	2406459.0	0.00	3,128,397.00	3,128,397.00	18,418,406.00
4	HARYANA	4.770115	16,313,340.00	2,568,205.0	0.0	2568205.0	0.00	3,338,667.00	3,338,667.00	19,652,007.00
5	J & K	12.527416	42,842,572.00	6,744,512.5	0.0	6744512.5	0.00	8,767,865.00	8,767,865.00	51,610,437.00
6	PUNJAB	6.459770	22,091,800.00	3,478,077.5	0.0	3478077.5	0.00	4,521,501.00	4,521,501.00	26,613,301.00
7	MPPMCL	0.193111	660,421.00	103,917.5	0.0	103917.5	0.00	135,093.00	135,093.00	795,514.00
8	AJMER VVNL	3.517232	12,028,599.00	1,893,503.0	0.0	1893503.0	0.00	2,461,554.00	2,461,554.00	14,490,153.00
9	JAIPUR VVNL	4.879567	16,687,656.00	2,626,916.6	0.0	2626916.6	0.00	3,414,992.00	3,414,992.00	20,102,648.00
10	JODHPUR VVNL	4.407103	15,071,874.00	2,372,565.4	0.0	2372565.4	0.00	3,084,335.00	3,084,335.00	18,156,209.00
11	UTTARAKHAND	12.160920	41,589,191.00	6,547,142.5	0.0	6547142.5	0.00	8,511,285.00	8,511,285.00	50,100,476.00
12	UTTAR PRADESH	15.816092	54,089,532.00	8,514,415.0	0.0	8514415.0	0.00	11,068,740.00	11,068,740.00	65,158,272.00
	TOTAL	100.000000	341990500.00	53836015.0	0.0	53836015.0	0.00	69986820.00	69986820.00	411977320.00

Prepared by

Signature:
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Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS				
For the month of March-2026				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.694075	191,375.00	1,328.00
02	GoHP	39.100000		74,828.00
03	HPSEB	3.889672		7,444.00
04	HARYANA	4.150000		7,942.00
05	J & K	10.898851		20,858.00
06	PUNJAB	5.620000		10,755.00
07	MPPMCL	0.168007		322.00
08	AJMER VVNL	3.059992		5,856.00
09	JAIPUR VVNL	4.245223		8,124.00
10	JODHPUR VVNL	3.834180		7,338.00
11	UTTARAKHAND	10.580000		20,247.00
12	UTTAR PRADESH	13.760000		26,333.00
	TOTAL	100.000000	191,375.00	191,375.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 01 अप्रैल, 2026

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च, 2026 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2026.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया मार्च, 2026 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 16.03.2026 से 31.03.2026 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 15 मार्च, 2026 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of March, 2026 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 16th to 31st March, 2026 and processed schedule/meter data available up to 15th March, 2026.

अनुलग्नक-यथोपरि।

भवदीय
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Anzum Parwej
Date: 01-04-2026
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(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2026

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	83.771	90.958	83.036	89.327	83.918	91.285
AURAIYA GPP	71.622	91.177	72.062	91.144	71.534	91.183
BAIRASIUL HEP	100.000	-	--	--	--	--
CHAMERA HEP	99.821	-	--	--	--	--
CHAMERA-II HEP	83.244	-	--	--	--	--
CHAMERA-III HEP	64.071	-	--	--	--	--
DADRI GPP	92.015	89.055	91.842	88.981	92.050	89.070
DADRI TPS	94.055	93.839	93.997	93.685	94.067	93.870
DADRI-II TPS	94.130	93.264	93.332	93.250	94.289	93.267
DHAULIGANGA HEP	87.622	-	--	--	--	--
DULHASTI HEP	72.670	-	--	--	--	--
IGSTPS-JHAJJAR	71.036	89.921	71.296	90.009	70.984	89.904
KOLDAM HEP	98.387	-	--	--	--	--
KOTESHWAR	95.273	-	--	--	--	--
KISHANGANGA HEP	99.907	-	--	--	--	--
NATHPA JHAKRI HEP	88.486	-	--	--	--	--
PARBATI-II	44.586	-	--	--	--	--
RAMPUR HEP	87.870	-	--	--	--	--
RIHAND STPS	99.458	88.910	99.474	89.008	99.455	88.890
RIHAND-II STPS	99.895	91.321	99.722	91.291	99.930	91.327
RIHAND-III STPS	91.558	94.558	91.747	94.470	91.520	94.576
SEWA-II HEP	100.337	-	--	--	--	--
SINGRAULI STPS	79.290	88.118	79.407	88.180	79.267	88.105
SINGRAULI SHEP	35.939	-	--	--	--	--
SALAL HEP	86.890	-	--	--	--	--
TEHRI HEP	74.570	-	--	--	--	--
TANDA-II STPS	99.469	91.705	99.469	91.857	99.469	91.675
TANAKPUR HEP	54.370	-	--	--	--	--
UNCHAHAAR-I TPS	99.991	93.660	100.000	92.930	99.990	93.806
UNCHAHAAR-II TPS	100.000	94.647	100.000	94.266	100.000	94.723
UNCHAHAAR-III TPS	99.707	97.320	99.323	97.433	99.784	97.297
UNCHAHAAR-IV TPS	29.081	93.599	29.032	93.337	29.091	93.652
URI HEP	79.058	-	--	--	--	--
URI-II HEP	95.426	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.332110	0.000000	10.500000	0.000000	0.000000	1.776616	0.000000	13.138154	0.276458	0.000000	0.000000	0.000000	5.626662	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.883757	0.000000	10.860000	0.000000	0.000000	1.763622	0.000000	12.812675	0.274436	0.000000	0.000000	0.000000	5.585510	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.036887	0.000000	13.330000	0.000000	0.000000	17.796269	5.670000	13.771940	0.330867	0.000000	10.000000	0.000000	16.404037	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.740072	0.000000	12.734000	0.000000	0.000000	14.771891	8.738000	13.103617	0.275722	0.000000	7.856000	0.000000	16.525698	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.790079	0.000000	10.960000	0.000000	0.000000	1.835679	0.000000	13.174875	0.285648	0.000000	0.000000	0.000000	5.813719	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.362006	0.000000	74.355000	0.000000	0.000000	0.745197	0.000000	1.970924	0.087627	0.000000	0.449121	0.900102	9.491337	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.859072	0.000000	13.210000	0.000000	0.000000	5.341891	5.710000	12.271617	0.275722	0.000000	10.000000	0.000000	15.261698	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.609072	0.000000	12.830000	0.000000	0.000000	1.771891	5.470000	27.351617	0.275722	0.000000	8.280000	0.000000	16.491698	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.522827	0.000000	0.000000	0.000000	0.000000	0.813286	0.000000	2.846500	0.126555	0.000000	0.000000	0.000000	2.575732	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.577130	0.000000	46.200000	0.000000	0.000000	0.897758	46.200000	3.142152	0.139699	0.000000	0.000000	0.000000	2.843261	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.766976	0.000000	0.000000	0.000000	0.000000	1.193073	0.000000	4.175755	0.185653	0.000000	0.000000	0.000000	25.078543	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.317770	0.000000	0.000000	0.000000	0.000000	28.820976	9.810000	13.983416	0.127751	0.000000	7.730000	0.000000	13.330087	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.111788	0.000000	9.860000	0.000000	0.000000	1.169448	4.210000	8.613067	0.181977	0.000000	6.360000	0.000000	12.063720	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.139072	30.300000	0.000000	0.000000	0.000000	1.771891	0.000000	19.201617	0.275722	0.000000	0.000000	0.000000	5.611698	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.799536	0.000000	0.000000	0.000000	0.000000	0.885945	0.000000	5.980809	0.137861	0.000000	3.640000	0.000000	7.805849	0.000000	1.740000	79.010000	0.000000
NAPP	2.244900	0.000000	10.680000	0.000000	0.000000	4.898734	6.360000	13.515568	0.267451	0.000000	11.590000	0.000000	15.443347	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.284066	0.000000	9.470000	0.000000	0.000000	37.642992	4.270000	11.105470	0.182528	0.000000	10.130000	0.000000	11.184944	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.439072	5.100000	4.900000	3.600000	0.000000	16.571891	8.600000	9.201617	0.275722	0.000000	0.000000	0.000000	19.511698	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.739072	0.000000	12.730000	0.000000	0.000000	14.771891	8.740000	13.101617	0.275722	0.000000	7.860000	0.000000	16.521698	0.000000	4.110000	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.819047	0.000000	12.690000	0.000000	0.000000	5.171851	5.670000	15.521477	0.275756	0.000000	10.410000	0.000000	25.551869	0.000000	3.400000	19.490000	0.000000
RAPPD	1.482072	0.000000	7.222000	0.000000	0.000000	3.667891	3.158000	10.079617	0.275722	0.000000	4.611000	0.000000	55.611698	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.694075	0.000000	0.000000	0.000000	0.000000	42.989672	4.150000	10.898851	0.168007	0.000000	5.620000	0.000000	11.139395	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.366305	0.000000	10.000000	0.000000	0.000000	4.254046	6.500000	8.994330	0.088667	0.000000	11.454455	0.080000	19.104051	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.168269	0.000000	12.600000	0.000000	0.000000	4.058089	5.700000	11.405023	0.089143	0.000000	10.656892	0.000000	19.655547	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.913269	0.000000	13.191000	0.000000	0.000000	4.129089	5.605000	8.567023	0.089143	0.000000	8.723892	0.000000	21.178547	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.969072	0.000000	13.330000	0.000000	0.000000	1.771891	5.830000	25.371617	0.275722	0.000000	8.330000	0.000000	16.451698	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.368269	0.000000	7.500000	0.000000	0.000000	0.758089	10.000000	2.005023	0.089143	0.000000	10.456892	0.000000	24.655547	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.139072	0.000000	19.130000	0.000000	0.000000	1.771891	0.000000	6.201617	0.275722	0.000000	0.000000	0.000000	28.981698	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.351788	0.000000	6.300000	0.000000	0.000000	1.169448	7.100000	8.893067	0.181977	0.000000	7.700000	0.000000	11.203720	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.637513	0.000000	0.000000	0.000000	3.339000	0.505393	0.000000	6.593682	0.059429	0.000000	0.304594	0.000000	13.101031	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.597110	0.000000	5.710000	0.000000	15.000000	0.241073	2.620000	3.967597	0.028347	0.000000	0.145292	0.000000	3.070463	0.000000	8.570000	60.050118	0.000000
UNCHAHAHAR-II TPS	1.078269	0.000000	11.190000	0.000000	0.000000	3.618089	5.480000	9.145023	0.089143	0.000000	14.736892	0.000000	18.705547	0.000000	3.600000	32.357037	0.000000
UNCHAHAHAR-III TPS	0.842377	0.000000	13.810000	0.000000	0.000000	4.555961	5.710000	8.162942	0.087716	0.000000	8.549581	0.000000	20.451058	0.000000	6.190000	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.206269	0.000000	0.000000	0.000000	0.000000	0.758089	7.590000	13.043023	0.089143	0.000000	0.456892	0.000000	24.473547	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2026

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	0.00000	2.640103	0.000000	11.695022	0.000000	0.000000	1.008740	0.611751	11.320596	0.285368	0.000000	0.780803	0.000000	4.353240	40.810000	4.732774	21.761604	0.000000
AURAIYA GPP	0.000000	2.189497	0.000000	12.046282	0.000000	0.000000	1.001362	0.607277	11.008411	0.283281	0.000000	0.775092	0.000000	4.321402	30.920000	4.775879	32.071519	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.405495	0.000000	14.760212	0.000000	0.000000	16.877269	6.402149	11.596671	0.341531	0.000000	10.934471	0.000000	14.879995	0.000000	1.128320	20.673887	0.000000
CHAMERA-III HEP	0.000000	2.047246	0.000000	13.925844	0.000000	0.000000	14.006058	9.348124	11.290892	0.284609	0.000000	8.634726	0.000000	15.255663	0.000000	5.051267	20.155573	0.000000
DADRI GPP	0.000000	2.108311	0.000000	12.194750	0.000000	0.000000	1.042275	0.632088	11.296893	0.294854	0.000000	0.806760	0.000000	4.497963	33.130000	4.384116	29.611989	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.193233	0.116767	0.000000	10.000000	0.000000
DADRI-II TPS	0.176125	0.436352	0.000000	74.698863	0.000000	0.000000	0.502258	0.185071	1.354202	0.086394	0.000000	0.696974	0.900102	9.051361	0.000000	0.265890	11.646407	0.000000
DHAULIGANGA HEP	0.000000	2.166246	0.000000	14.401844	0.000000	0.000000	4.576058	6.320124	10.458892	0.284609	0.000000	10.778726	0.000000	13.991663	0.000000	17.010266	20.011573	0.000000
DULHASTI HEP	0.000000	1.916246	0.000000	14.021844	0.000000	0.000000	1.006058	6.80124	25.538892	0.284609	0.000000	9.058726	0.000000	15.221663	0.000000	5.050267	21.821573	0.000000
GHATAMPUR TPP	0.000000	0.663817	0.000000	0.547049	0.000000	0.000000	0.461774	0.280043	2.014472	0.130634	0.000000	0.357430	0.000000	1.992794	0.000000	0.431576	93.120412	0.000000
IGSTPS-JHAJJAR	0.000000	0.732765	0.000000	46.803867	0.000000	0.000000	0.509736	46.509130	2.223705	0.144202	0.000000	0.394554	0.000000	2.199776	0.000000	0.476402	0.005864	0.000000
KHURJA STPP	0.000000	0.973806	0.000000	0.802508	0.000000	0.000000	0.677412	0.410817	2.955187	0.191636	0.000000	0.524342	0.000000	24.223386	0.000000	4.533113	64.707792	0.000000
KOLDAM HEP	0.000000	1.460094	0.000000	0.552221	0.000000	0.000000	28.466140	10.092691	13.143520	0.131868	0.000000	8.090810	0.000000	12.741637	0.000000	6.415657	18.905362	0.000000
KOTESHWAR	0.000000	1.314523	0.000000	10.646617	0.000000	0.000000	0.663998	4.612682	7.416668	0.187842	0.000000	6.873959	0.000000	11.225498	0.000000	18.290576	38.767638	0.000000
KISHANGANGA HEP	0.000000	1.446246	30.300000	1.191844	0.000000	0.000000	1.006058	0.610124	17.388892	0.284609	0.000000	0.778726	0.000000	4.341663	0.000000	0.940267	41.711573	0.000000
MEJA TPS	0.000000	0.953123	0.000000	0.595922	0.000000	0.000000	0.503029	0.305062	5.074447	0.142304	0.000000	4.029363	0.000000	7.170831	0.000000	2.210133	79.015786	0.000000
NAPP	0.000000	2.542859	0.000000	11.836089	0.000000	0.000000	4.155876	6.951820	11.757226	0.276070	0.000000	12.345364	0.000000	14.211413	0.000000	4.612058	31.311226	0.000000
NATHPA JHAKRI HEP	0.000000	1.487415	0.000000	10.259001	0.000000	0.000000	37.136010	4.673902	9.905447	0.188411	0.000000	10.645516	0.000000	10.344181	0.000000	0.622457	14.737661	0.000000
PARBATI-II	0.000000	1.746326	5.100000	6.091964	3.600000	0.000000	15.806058	9.210124	7.389063	0.284541	0.000000	0.778726	0.000000	18.241245	0.000000	3.140381	20.011573	8.600000
PARBATI-III	0.000000	2.046246	0.000000	13.921844	0.000000	0.000000	14.006058	9.350124	11.288892	0.284609	0.000000	8.638726	0.000000	15.251663	0.000000	5.050267	20.161573	0.000000

Northern Regional Power Committee
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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	0.000000	2.672460	0.000000	14.622376	0.000000	0.000000	4.406034	6.659214	9.618507	0.375349	0.000000	11.672574	0.000000	25.547425	0.000000	4.924486	19.501574	0.000000
RAPPD	0.000000	1.641801	0.000000	8.192676	0.000000	0.000000	2.902058	3.662403	9.113866	0.284135	0.000000	5.389726	0.000000	54.180133	0.000000	3.053630	11.579573	0.000000
RAMPUR HEP	0.000000	0.881246	0.000000	0.726230	0.000000	0.000000	42.523024	4.521769	9.794298	0.173422	0.000000	6.094504	0.000000	10.365520	0.000000	11.152956	13.767052	0.000000
RIHAND STPS	0.431507	1.433822	0.000000	10.336378	0.000000	0.000000	4.004814	6.684342	8.356824	0.086075	0.000000	11.696599	0.080000	18.496220	0.000000	4.188135	34.205284	0.000000
RIHAND-II STPS	0.258904	1.241474	0.000000	12.946171	0.000000	0.000000	3.809875	5.887351	10.773394	0.087465	0.000000	10.906310	0.000000	19.156766	0.000000	3.667055	31.265236	0.000000
RIHAND-III STPS	0.000000	0.994357	0.000000	13.548996	0.000000	0.000000	3.884359	5.795342	7.949152	0.088839	0.000000	8.982154	0.000000	20.846001	0.000000	4.202209	33.708591	0.000000
SEWA-II HEP	0.000000	2.276246	0.000000	14.521844	0.000000	0.000000	1.006058	6.440124	23.558892	0.284609	0.000000	9.108726	0.000000	15.181663	0.000000	5.110267	22.511573	0.000000
SINGRAULI STPS	0.431507	0.436218	0.000000	7.838287	0.000000	0.000000	0.507552	10.185357	1.364222	0.086549	0.000000	10.700413	0.000000	24.045942	0.000000	5.079619	39.324333	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	1.446246	0.000000	20.321844	0.000000	0.000000	1.006058	0.610124	4.388892	0.284609	0.000000	0.778726	0.000000	27.711663	0.000000	0.940267	42.511573	0.000000
SALAL HEP	0.000000	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	0.000000	5.554523	0.000000	7.086617	0.000000	0.000000	0.663998	7.502682	7.696668	0.187842	0.000000	8.213959	0.000000	10.365498	0.000000	15.320576	37.407638	0.000000
TANDA-II STPS	0.000000	0.691571	0.000000	0.238664	0.000000	3.339000	0.342239	0.126895	6.181769	0.059226	0.000000	0.476769	0.000000	12.879334	0.000000	3.059473	72.605060	0.000000
TANAKPUR HEP	0.000000	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	0.000000	34.641008	0.000000	13.944690	0.000000	8.328767	0.000000	0.000000	0.000000	0.000000	0.000000	8.328767	1.386904	16.657534	0.000000	0.000000
UNCHAHAHAR-I TPS	0.000000	0.622896	0.000000	5.823843	0.000000	15.000000	0.163248	2.680529	3.771114	0.028251	0.000000	0.227419	0.000000	2.964714	0.000000	8.658470	60.059516	0.000000
UNCHAHAHAR-II TPS	0.000000	1.159357	0.000000	11.547996	0.000000	0.000000	3.373359	5.670342	8.527152	0.088839	0.000000	14.995154	0.000000	18.373001	0.000000	3.878209	32.386591	0.000000
UNCHAHAHAR-III TPS	0.000000	0.922167	0.000000	14.162267	0.000000	0.000000	4.315146	5.897297	7.554958	0.087418	0.000000	8.803711	0.000000	20.123833	0.000000	6.463758	31.669446	0.000000
UNCHAHAHAR-IV TPS	0.000000	1.287357	0.000000	0.357996	0.000000	0.000000	0.513359	7.780342	12.425152	0.088839	0.000000	0.715154	0.000000	24.141001	0.000000	6.406209	46.284591	0.000000
URI HEP	0.000000	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.000000	1.512121	0.000000	14.643844	0.000000	0.000000	0.000000	6.181124	28.747889	0.146013	0.000000	8.910726	0.000000	13.442017	0.000000	5.291267	21.125000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2026

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	29.077850		
	DELHI	214.454475		
	GOHP NJHEP	271.744200	271.744200	
	HARYANA	96.697100		
	HIMACHAL PRADESH	580.692325		
	JAMMU AND KASHMIR	251.485875		
	MADHYA PRADESH	4.128200		
	PUNJAB	229.401100		
	RAJASTHAN	253.285000		
	UTTAR PRADESH	333.568875		
TOTAL NATHPA JHAKRI HEP		2264.535000		0
PARBATI-II :-				
	CHANDIGARH	6.346375		
	CHHATTISGARH	22.485450		
	DELHI	21.604550		
	DVC	15.872400		
	GOHP PARBATI2	57.317000	57.317000	
	HARYANA	37.917400		
	HIMACHAL PRADESH	15.744025		
	JAMMU AND KASHMIR	40.567050		
	MADHYA PRADESH	1.225475		
	RAJASTHAN	86.023075		
	UTTAR PRADESH	88.180000		
	UTTARAKHAND	9.699800		
	WEST BENGAL	37.917400		
TOTAL PARBATI-II		440.900000		0
RAMPUR HEP :-				
	CHANDIGARH	4.294500		
	GOHP RAMPUR	80.446400	80.446400	
	HARYANA	25.682050		
	HIMACHAL PRADESH	185.573100		
	JAMMU AND KASHMIR	67.445125		
	MADHYA PRADESH	1.039175		
	PUNJAB	34.780775		
	RAJASTHAN	68.929850		
	UTTAR PRADESH	85.144150		
	UTTARAKHAND	65.471425		
TOTAL RAMPUR HEP		618.806550		0



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/2531
Ref : NR/2025-26/2531

दिनांक: 01-अप्रैल-2026
Dated: 01-04-2026

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2026 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2026 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2026 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,91,375/-** है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **March, 2026** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,91,375**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samit Kumar Saha)

Chief General Manager
Northern Regional Load Despatch Centre

BILL OF SUPPLY FOR THE MONTH OF : March, 2026

Bill No: NR/2025-26/2531

Date of Issue : 01-04-2026

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,73,947
2	PPLI Charges as per Annexure I	17,428
Net Charges		1,91,375
Rupees One Lakh Ninety One Thousand Three Hundred And Seventy Five Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of RLDC and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The Provisional Performance Linked Incentive (PPLI) amount has been computed on the basis of approved PLI of FY 2023-24 as per CERC order dated 06.12.2025 in petition no. 316/MP/2025 and in accordance with Regulation 26(2) of RLDC Fees & Charges Regulation, 2024.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-04-2026	06-04-2026
2	1	07-04-2026	01-05-2026
3	0	02-05-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/2085	175803	17614	193417	171174

Wallet and Surcharge Amount Till 31-03-2026 :

Wallet Balance	Total Surcharge To Be Paid
0	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	ICICI BANK	FNCNRLR0222RS1GHMCH	ICIC000103
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	STATE BANK OF INDIA	FNCNRLR0222RS1GHMCH	SBIN0004266

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Samit Kumar Saha)

Chief General Manager
Northern Regional Load Despatch Centre



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

वित्तीय वर्ष 2025-26 के लिए रामपुर एचपीएस के एफईआरवी बिल की अंतर राशि का लाभार्थी-वार ब्यौरा (Beneficiaries-wise break-up of Differential amount of FERV Bill of Rampur HPS for Fy: 2025-26)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	Already billed as per Cumulative Wt. Avg. %age Capacity Allocations as per REA dated 02.12.2025 (दिनांक 02.12.2025 के आरईए के अनुसार संचयी भार औसत प्रतिशत क्षमता आवंटन के अनुसार पहले से बिल की गई राशि)			To be billed amount as per Cumulative Wt. Avg. %age Capacity Allocations as per REA dated 01.04.2026 (दिनांक 01.04.2026 के आरईए के अनुसार संचयी भार औसत प्रतिशत क्षमता आवंटन के अनुसार बिल की जाने वाली राशि)			Differntial Amount (अंतर राशि) (Rs) (+/-)
		दिनांक 02.12.2025 के आरईए के अनुसार आनुपातिक भारित औसत, % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power as per REA dated 02.12.2025)	वित्त वर्ष 2025-26 के लिए कुल एफईआरवी राशि (Total FERV Amount for Fy: 2025-26)	लाभार्थियों द्वारा पहले ही भुगतान की गई राशि (Amount already paid by Beneficiaries) (Rs.)	दिनांक 01.04.2026 के आरईए के अनुसार आनुपातिक भारित औसत, % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power as per REA dated 01.04.2026)	वित्त वर्ष 2025-26 के लिए कुल एफईआरवी राशि (Total FERV Amount for Fy: 2025-26)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	
		a	b	c=b*a/100	d	e	f=e*d/100	g=f-c
1	चंडीगढ़	1.119717	952040321	10660157	1.012926	952040321	9643464	-1016693
2	हरियाणा	5.409345		51499146	5.197436		49481686	-2017460
3	दिल्ली	1.248700		11888127	0.834747		7947128	-3940999
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000		285612096	30.000000		285612096	0
5	एचपीएसईवी	3.505259		33371479	3.934509		37458112	4086633
6	जम्मू और कश्मीर	10.301931		98078538	11.257813		107178919	9100381
7	पंजाब	7.275645		69267074	7.005177		66692110	-2574964
8	उत्तराखंड	13.146040		125155601	12.819467		122046495	-3109106
9	उत्तर प्रदेश	15.828217		150691008	15.824198		150652745	-38263
10	अजमेर वीवीएनएल	3.286198		31285930	3.272883		31159166	-126764
11	जयपुर वीवीएनएल	4.559046		43403956	4.540575		43228105	-175851
12	जोधपुर वीवीएनएल	4.117616		39201365	4.100933		39042536	-158829
13	मध्य प्रदेश	0.202286		1925844	0.199336		1897759	-28085
कुल (Total)		100.000000	952040321	952040321	100.000000	952040321	952040321	0

गणेश भादव

T. Thakur



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

बीआरपीएल और एनडीएमसी में एफईआरवी बिल की अंतर राशि में दिल्ली के कुल हिस्से का उपविभाजन (Subdivision of Total Delhi's Share of Differential amount of FERV Bill in BRPL & NDMC)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	Already billed as per Cumulative Wt. Avg. %age Capacity Allocations as per SEA dated 03.12.2025 (दिनांक 03.12.2025 के एसईए के अनुसार संचयी भार औसत प्रतिशत क्षमता आवंटन के अनुसार पहले से बिल की गई राशि)			To be billed amount as per Cumulative Wt. Avg. %age Capacity Allocations as per SEA dated 02.04.2026 (दिनांक 02.04.2026 के एसईए के अनुसार संचयी भार औसत प्रतिशत क्षमता आवंटन के अनुसार बिल की जाने वाली राशि)			Differential Amount (अंतर राशि) (Rs) (+/-)
		दिल्ली एसएलडीसी के एसईए दिनांक 03.12.2025 के अनुसार दिल्ली डिस्कॉम का भारित आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 03.12.2025 of Delhi SLDC)	वित्त वर्ष 2025-26 के लिए कुल एफईआरवी राशि (Total FERV Amount for FY: 2025-26) (Rs)	लाभार्थियों द्वारा पहले ही भुगतान की गई राशि (Amount already paid by Beneficiaries) (Rs.)	दिल्ली एसएलडीसी के एसईए दिनांक 02.04.2026 के अनुसार दिल्ली डिस्कॉम का भारित आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 02.04.2026 of Delhi SLDC)	वित्त वर्ष 2025-26 के लिए कुल एफईआरवी राशि (Total FERV Amount for FY: 2025-26) (Rs)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	
		a	b	c=b*a/100	d	e	f=e*d/100	
1	बीआरपीएल, दिल्ली	0.511232	11888127	5594408	0.341755	7947128	3739822	-1854586
2	एनडीएमसी, दिल्ली	0.575137		6293719	0.384475		4207306	-2086413
कुल (Total)		1.086369	11888127	11888127	0.726230	7947128	7947128	-3940999

नीति भाष

Prakash



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2026 के आरईए दिनांक 01.04.2026 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आबंटन का औसत प्रतिशत संचयी भारा (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated 01.04.2026 for the month of March, 2026)

वित्तीय वर्ष (FY): 2025-26

अवधि (Period): 01.04.2025 to 31.03.2026

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.881246	0.881246	1.012926
2	हरियाणा	4.521769	4.521769	5.197436
3	दिल्ली	0.726230	0.726230	0.834747
4	हिमाचल प्रदेश सरकार (GoHP)	42.523023	26.100000	30.000000
5	एचपीएसईबी	0.000000	3.423023	3.934509
6	जम्मू और कश्मीर	9.794298	9.794298	11.257813
7	पंजाब	6.094504	6.094504	7.005177
8	उत्तराखंड	11.152936	11.152936	12.819467
9	उत्तर प्रदेश	13.767052	13.767052	15.824198
10	राजस्थान	10.365520	10.365520	11.914391
11	मध्य प्रदेश	0.173422	0.173422	0.199336
कुल (Total)		100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2025-26 (01.04.2025 to 31.03.2026) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2025-26 (01.04.2025 to 31.03.2026)

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल	27.470%	3.272883
2	जयपुर वीवीएनएल	38.110%	4.540575
3	जोधपुर वीवीएनएल	34.420%	4.100933
कुल (Total)			11.914391

गीतिका पांडे

Prakash