SJVN Green Energy Limited (SGEL)

(A Wholly Owned Subsidiary of SJVN Limited)

REVISED BID DOCUMENT

FOR

EPC PACKAGE WITH LAND FOR DEVELOPMENT OF GRID-CONNECTED SOLAR PV PROJECTS OF AGGREGATE CAPACITY UP TO 1000 MW, WITH INTERCONNECTION TO THE PUNJAB STATE TRANSMISSION UTILITY (STU) NETWORK, INCLUDING COMPREHENSIVE OPERATION & MAINTENANCE FOR FIVE (5) YEARS

(DOMESTIC COMPETITIVE BIDDING)



Bid Document No: SGEL/CHQ/Contracts/PSPCL-1000 MW/2026

Tender Search Code: SGEL-2026-TN000001

Regd. & Corporate Office

Corporate Headquarter,

Shakti Sadan, Shanan

P.O. Malyana, Shimla –171006(H.P.)

Website: www.sjvn.nic.in

CIN No: **CIN: U40100HP2022GOI009237**

DISCLAIMER

1. Though adequate care has been taken while preparing the Bid Document, the bidder(s) shall satisfy themselves that the document is complete in all respect. Intimation regarding any discrepancy shall be given by the prospective bidders to the office of SGEL Ltd immediately.

2. If no intimation is received from any bidder within 15 (Fifteen) days from the date of publishing the tender Document on e-tendering portal, it shall be considered that the document is complete in all respect and has been received/ acknowledged by the bidder(s).

3. SGEL reserves the right to modify, amend or supplement this document.

4. This Bid Document has been prepared in good faith and on best endeavor basis. Neither SGEL nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this document, even if any loss or damage is caused by any act or omission on their part.

5. In case of any discrepancy in the documents uploaded on the websites of SGEL/ SJVN, ISN-ETS and CPPP, the documents uploaded on the ISN-ETS website will prevail.

Place: Shimla **Date:**

I N D E X

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SECTION–I

NOTICE INVITING TENDER (NIT)

SJVN Green Energy Limited

(A Wholly Owned Subsidiary of SJVN Limited)

NOTICE INVITING TENDER

Bid Document No: SGEL/CHQ/Contracts/PSPCL-1000 MW/2026

SUBJECT: EPC Package with Land for Development of Grid-Connected Solar PV Projects of Aggregate Capacity up to 1000 MW, with Interconnection to the Punjab State Transmission Utility (STU) Network, including Comprehensive Operation & Maintenance for Five (5) Years

1.1 SJVN Green Energy Limited ("SGEL"), a wholly-owned subsidiary of SJVN Limited, hereby invites online bids under Domestic Competitive Bidding through an open tender process, adopting a Single-Stage, Two-Envelope system (comprising Envelope-I: Techno-Commercial Bid and Envelope-II: Price Bid), followed by an e-Reverse Auction, for the "*EPC Package with Land for Development of Grid-Connected Solar PV Projects of Aggregate Capacity up to 1000 MW, with Interconnection to the Punjab State Transmission Utility (STU) Network, including Comprehensive Operation & Maintenance for Five (5) Years".*

The aggregate tendered capacity under this Bidding Document is 1000 MWac. Bids shall be submitted capacity-wise for an aggregate capacity of 250 MWac, 500 MWac, 750 MWac or 1000 MWac.

The Bidder shall specify in its Bid the proposed configuration of the offered capacity in accordance with the configurations permitted under the Technical Specifications, which may be developed:

- as a single Project; or
- as two or more separate Projects, whether at the same Site or at separate Sites; or
- through a combination of the above.

The capacity, configuration and Site/location arrangement of each Project shall be as permitted under the Technical Specifications, and the aggregate capacity of all Projects proposed by the Bidder shall be equal to the aggregate capacity offered in its Bid. The Bidder shall identify the Project(s) sequentially as Project-1, Project-2, Project-3 and so on, as applicable. Projects separately identified by the Bidder shall remain separate Projects, notwithstanding that two or more such Projects may be located at the same Site/location.

For the purpose of allocation of the awarded capacity, the aggregate tendered capacity of 1000 MWac is divided into four (4) identified units of 250 MWac each, designated as Unit-1, Unit-2, Unit-3 and Unit-4. Upon conclusion of the e-Reverse Auction, SGEL shall allocate the Unit(s) corresponding to the capacity awarded to each Successful Bidder, in accordance with the procedure specified in the Bidding Documents.

The Project identifiers Project-1, Project-2, Project-3 and so on shall denote the Project(s) proposed by the Bidder, whereas Unit-1, Unit-2, Unit-3 and Unit-4 shall denote the identified capacity portions of 250 MWac each for allocation of the awarded capacity by SGEL. The Project configuration shall be governed by the Technical Specifications and shall not alter the capacity-wise bidding and Unit-wise allocation methodology.

Each Unit of 250 MWac shall comprise:

(i) a 100 MWac portion for which the Solar PV Modules and all other materials, equipment, systems and facilities required for completion of such portion shall be within the Contractor's scope of supply (the "EPC Capacity"); and

(ii) a 150 MWac portion for which the Solar PV Modules available with SGEL shall be issued to the Contractor to the extent specified in the Technical Specifications, while all remaining materials, equipment, systems and facilities required for completion of such portion shall be within the Contractor's scope (the "BoS Capacity").

The Site(s) proposed by the Bidder shall be located in the State of Punjab and/or in any other State or Union Territory sharing a common geographical boundary with the State of Punjab. At the time of submission of the Bid, the Bidder shall demonstrate, in the manner specified in the Bidding Documents, the availability and technical feasibility of connectivity with the State Transmission Utility ("STU") network of Punjab for the entire capacity offered in its Bid Irrespective of the State in which a Project is located, each Project shall be developed with connectivity to the STU network of Punjab up to the applicable Interconnection/Metering/Delivery Point, in accordance with the Bidding Documents and the Technical Specifications.

1.2 BRIEF DETAIL/KEY DATES

Sl. No.	Description of Item	Particulars
1.	Brief Scope of Work	*EPC Package with Land for Development of Grid-Connected Solar PV Projects of Aggregate Capacity up to 1000 MW, with Interconnection to the Punjab State Transmission Utility (STU) Network, including Comprehensive Operation & Maintenance for Five (5) Years*
2.	Sale of Power & PPA	SGEL has entered into a Power Purchase Agreement with PSPCL.
3.	(a) Duration of Engineering, Procurement and Construction (EPC) and Land Contract	(a) As per clause 3.17 of bid document.

<table>
<tr><th>Sl. No.</th><th>Description of Item</th><th>Particulars</th></tr>
<tr><td></td><td>(b) Duration of Comprehensive Operation & Maintenance.</td><td>(b) Five (05) years from the date of Commercial Operation Declaration (COD).</td></tr>
<tr><td>4.</td><td>Cost of bid document (non-refundable)</td><td>Rs. 5,000.00 (Rs. Five Thousand only) +18% GST.

Bidders can pay for the cost of documents in the form of electronic transfer/ NEFT Payments in the following account details of SGEL:

<table><tr><td>Name of Bank</td><td>State Bank of India</td></tr><tr><td>Account No.</td><td>40946180057</td></tr><tr><td>IFSC</td><td>SBIN0003219</td></tr><tr><td>Address</td><td>M-2, South Extension, Part -II New Delhi, Delhi 110049</td></tr></table>
Access for downloading the Bid Document:

After submission of cost of Bid Document, the bidder has to submit its Request for providing access to download the Bid Document’ in the format provided at Annexure-1 to the NIT to SGEL Email ID-contracts.sgel@sjvn.nic.in in working day (before the last date of downloading of bid documents)

The Bids without cost of bid document shall not be considered for the bidding and such bids shall not be opened by SGEL.</td></tr>
<tr><td>5.</td><td>Bid Security/Earnest Money Deposit (EMD)</td><td>The Bidder shall furnish the Bid Security/Earnest Money Deposit (“EMD”) in accordance with Clause 2.8 and Attachment-3. The applicable Bid Security/EMD shall be ₹10 Lakh per MW$_{ac}$, on the aggregate capacity offered by the Bidder in its Bid.

Where the Bid Security/EMD is furnished in the form of a Bank Guarantee, the issuing Bank shall transmit the Bank Guarantee through the Structured Financial Messaging System (“SFMS”) to the designated Bank of SJVN Green Energy Limited, in accordance with the details specified below:</td></tr>
</table>

Sl. No.	Description of Item	Particulars
		Name of Bank State Bank of India **IFSC** SBIN0001188 **Address** M-2, South Extension, Part -II New Delhi, Delhi 110049
6.	Bid documents available for downloading	As specified in Addendum-6 dated 28.10.2026
7.	Website for downloading of Bid Document / uploading of filled-in Bid Response Sheets (BRS) only in e-mode	https://www.bharat-electronictender.com.
8.	Date & Time of Pre-Bid meeting	02.09.2026 at 11:30 Hrs. (as originally notified)
9.	Venue of Pre-Bid Meeting	The Pre-Bid Meeting shall be conducted in hybrid mode, with participation permitted through video conferencing as well as in person. The video conferencing link for participation in the Pre-Bid Meeting is provided in the relevant provisions of the ITB. The Microsoft Teams Meeting ID and Passcode are as follows: **Meeting ID:** 419 061 219 918 34 **Passcode:** rb6Jf27u The venue for physical participation in the Pre-Bid Meeting shall be: **Conference Room No. 306** **SJVN Limited, Corporate Headquarter, Shakti Sadan, Shanan, Malyana, Shimla, Himachal Pradesh**.
10.	Last date and time of submission of bid	As specified in Addendum-6 dated 28.10.2026
11.	Date & time of opening of Techno-Commercial Bid	As specified in Addendum-6 dated 28.10.2026
12.	Date & time of opening of Price Bid	Will be notified to the techno commercially qualified bidders.

Sl. No.	Description of Item	Particulars
13.	Last date of submission of mandatory original documents in physical form (as listed in Clause 2.16.5 of ITB)	On the 10th calendar day after the Last Date for Bid Submission. If such day falls on a holiday / non-working day for the office of the Tender Inviting Authority, the next working day shall be considered as the last date for submission.
14.	Date and Time for Start of e-Reverse Auction (if conducted)	Will be informed to the qualified Bidders
15.	Address for submission of mandatory original documents in physical form (as listed in Clause 2.16.5 of ITB)	**Dy General Manager (Contracts)** SJVN Green Energy Limited, Corporate Headquarter, Shakti Sadan, Shanan, P.O. Malyana, Shimla –171006 (H.P.)
16.	Currency of bid	Indian Rupees (INR)
17.	Bidder's Eligibility Criteria	Bidders intending to participate in this bid shall fulfill the Eligibility Criteria as per Clause 1.3 of the NIT
18.	Period of bid Validity	180 days from the last date of submission of bids prescribed by SGEL and any extension thereof.
19.	Address for submission of queries regarding NIT, if any	Dy General Manager (Contracts), SJVN Green Energy Limited, Corporate Headquarter, Shakti Sadan, Shanan, P.O. Malyana, Shimla –171006 (H.P.) Email ID- contracts.sgel@sjvn.nic.in
20.	Pass Phrase for opening of Bids	The Pass phrases for opening of bids shall be submitted on e-mail id contracts.sgel@sjvn.nic.in before time and date of Bid Opening.
21.	Contact Details of SGEL Representatives for Site Visit to Solar PV Module Storage Locations specified in Technical Specification.	1. **Maharashtra Project Site** **Address:** Mohija Paranda Village, Tehsil Kandhar Dist. Nanded, Maharashtra **Contact Person**: Mr. Prudvinath M, Engineer **Mobile**- +91-7877469010 2. **Bhuj Project Site**

Sl. No.	Description of Item	Particulars
		Village Bhadra Mota, Taluka Lakpat, Distt. Kutch, Gujarat. **Contact Person:** Mr. Darshan Patel, Engineer **Mobile**- +91-9978161385 **3. <u>Punjab Project Site</u>** **Address:** 1. Village- Achalpur, Tehsil- Garhshankar, District- Hoshiarpur, Punjab. 2. Village- Chhuchhewal, Tehsil- Balachaur, District- SBS Nagar, Punjab. **Contact Person:** Mr. Sandeep Kumar, Sr. Manager **Mobile**- +91-9418001059

1.3 Minimum Qualifying Requirements (MQR)

The Minimum Qualifying Requirements (MQR) are as under:

1.3.1 General

The Bidder shall be either a single entity incorporated and registered as a company in India or a Joint Venture/Consortium, wherein each member shall be incorporated and registered as a company in India.

1.3.2 Technical Qualifying Requirements

All technical experience proposed to be considered for qualification under this Clause shall be in respect of project(s) located in India and commissioned during the last seven (7) years ending on the last day of the month preceding the month in which the NIT is issued (hereinafter referred to as the "Cut-off Date").

1.3.2.1 (i) The Bidder shall have successfully commissioned, either as an EPC Contractor or as a Developer, grid-connected Solar PV Power Project(s) having a cumulative installed capacity of not less than 100 MWAC. Each project considered for meeting the aforesaid cumulative capacity shall conform to the definition of an Eligible Solar Project specified below.

(ii) Out of the cumulative capacity stipulated under Clause 1.3.2.1(i), at least one Eligible Solar Project shall have an installed capacity of not less than 50 MWAC at a single location. Such project shall have been in successful operation for at least six (6) months as on the Cut-off Date.

(iii) The Bidder shall have commissioned grid-connected Solar PV Power Project(s) having an aggregate installed capacity of not less than 50 MWAC, wherein arrangement/procurement of land was within the scope and responsibility of the Bidder, either as an EPC Contractor or as a Developer.

OR

1.3.2.2 Where a Bidder participating as a single entity does not meet the requirements of Clauses 1.3.2.1(i) to 1.3.2.1(iii) on its own, it may meet the said requirements jointly with one supporting company, being its Holding Company or Subsidiary Company. The Bidder and such company shall furnish a joint undertaking as per the enclosed format in the Bid document, supported by their respective Board Resolutions, accepting joint and several responsibility for complete performance of the Contract. Technical credentials of more than one supporting company shall not be considered.

Notes for Clause 1.3.2

(a) An "Eligible Solar Project" means a grid-connected, ground-mounted or floating Solar Photovoltaic power project executed as a complete EPC package comprising design and engineering, procurement/supply, construction/erection, testing and commissioning.

(b) A project shall remain eligible where Solar PV modules were supplied by the Owner/Developer to the EPC Contractor as free-issue material, provided the EPC Contractor was responsible for the complete balance EPC scope of the project.

(c) Where experience is claimed as an EPC Contractor, the Bidder shall itself have been responsible for the complete EPC scope of the reference project. Where experience is claimed as a Developer, the Bidder shall have developed the project as its owner and may have executed the complete EPC scope itself or caused it to be executed through one or more EPC contract(s).

(d) Capacities of separate projects may be aggregated for meeting the cumulative requirements under Clauses 1.3.2.1(i) and 1.3.2.1(iii), subject to the respective requirements of those clauses. The requirement under Clause 1.3.2.1(ii) shall be met through a single Eligible Solar Project of not less than 50 MWAC at one location and shall not be fulfilled by aggregating capacities at different locations.

(e) Where separate Work Orders, Purchase Orders, Letters of Award or Contract Agreements were issued to the Bidder for different portions of the same project, their combined scope may be treated as one Eligible Solar Project only if the documents, read together, establish that the Bidder was responsible for the complete EPC scope defined above.

(f) Where a single contract covers more than one location, the commissioned capacity at all locations may be aggregated for meeting the cumulative requirement under Clause 1.3.2.1(i). Such aggregation shall also be permitted under Clause 1.3.2.1(iii), provided that arrangement/procurement of land for the capacity claimed was within the scope and responsibility of the Bidder. Capacities at different locations shall not be aggregated for meeting Clause 1.3.2.1(ii).

(g) Partially commissioned capacity accepted by the Employer/Owner may be considered. The Completion Certificate/any other supporting document shall confirm completion of the EPC scope for the capacity claimed, and the Commissioning Certificate shall confirm its capacity and commissioning date. Completion of the entire project shall not be required. All other applicable qualifying requirements shall remain unchanged.

(h) A reference contract received either directly from the project Owner or through an intermediary organization may be considered, subject to submission of the documents specified below.

(i) For Clause 1.3.2.1(iii), "arrangement/procurement of land" includes acquisition, purchase, lease, sub-lease, allotment, aggregation or procurement of lawful right to use the land

required for the project. Mere site development on land made available by the Owner shall not constitute arrangement/procurement of land.

(j) "Holding Company" and "Subsidiary Company" shall have the meanings assigned to them under the Companies Act, 2013, as amended from time to time.

(k) For the purpose of evaluation under this Clause, all project capacities shall be reckoned on an AC basis and expressed in MWac, based on the commissioned AC capacity evidenced by the Commissioning Certificate or other document issued by the competent authority.

Documents Required for Clauses 1.3.1 and 1.3.2

(i) For Clause 1.3.1, the Bidder shall submit its Certificate of Incorporation/Registration, PAN and GST registration.

(ii) Where experience is claimed as an EPC Contractor, the Bidder shall submit the relevant Work Order, Purchase Order, Letter of Award and/or Contract Agreement establishing the complete EPC scope and project capacity. Where Solar PV modules were free-issued, the contract documents shall identify the free-issue arrangement and the balance EPC responsibility of the Bidder.

(iii) Where experience is claimed as an EPC Contractor, the Bidder shall also submit a Completion Certificate issued by the Employer/Owner and a Commissioning Certificate issued by the competent authority, Government Renewable Energy Nodal Agency, Government Enterprise, DISCOM or Electricity Board, confirming the commissioned AC capacity and grid-connected status of the project.

(iv) For the project submitted against Clause 1.3.2.1(ii), the Bidder shall furnish documentary evidence issued by the Owner, procurer, intermediary procurer, DISCOM or Electricity Board confirming successful operation for the stipulated period.

(v) Where a reference contract was awarded through an intermediary organization, the Bidder shall additionally submit the contract issued by the intermediary, a certificate from the intermediary confirming successful completion of the entrusted EPC scope, and evidence from the project Owner or competent authority confirming commissioning and successful operation, as applicable.

(vi) Where experience is claimed as a Developer, the Bidder shall submit documentary evidence establishing its ownership/development responsibility, the Commissioning Certificate issued by the competent authority confirming the commissioned AC capacity and grid-connected status of the project, and evidence of successful operation issued by the procurer, intermediary procurer, DISCOM, Electricity Board or other competent authority, as applicable.

(vii) For Clause 1.3.2.1(iii), an EPC Contractor shall submit the relevant Work Order, Letter of Award, Contract Agreement or other contemporaneous contractual document establishing that arrangement/procurement of land formed part of its scope and responsibility. A Developer shall submit the relevant land allotment, title, lease, sub-lease, right-to-use or other corresponding land documents. In either case, the Bidder shall also submit the Commissioning Certificate(s) confirming the commissioned AC capacity claimed for qualification.

(viii) Where technical qualification is claimed through a Holding Company or Subsidiary Company, the Bidder shall submit proof of the corporate relationship, the prescribed joint undertaking, supporting Board Resolution(s), and all technical credential documents of the supporting company required under this Clause. Where qualification is claimed jointly, the

Bidder shall also submit a statement identifying the projects, capacities and qualifying requirements met by each entity.

1.3.3 Financial Qualifying Requirements

(i) Average Annual Turnover

The Average Annual Turnover of the Bidder during the three (3) financial years preceding the date of techno-commercial bid opening shall not be less than INR 1.50 crore per MWAC of the aggregate capacity offered by the Bidder in its Bid.

Where a Bidder participating as a single entity does not meet the aforesaid annual turnover criteria, stipulated above on its own, its Holding Company would be required to meet the stipulated turnover requirements as above, provided that the Net Worth of such Holding Company as on the last day of the preceding financial year is at least equal to or more than the paid- up share capital of the Holding Company. In such an event, the Bidder would be required to furnish along with its techno-commercial bid, a Letter of Undertaking from the Holding Company, supported by the Holding Company's Board Resolution, as per the format enclosed in the bid documents, pledging unconditional and irrevocable financial support for the execution of the Contract by the Bidder in case of award.

(ii) Net Worth

Net Worth of the Bidder as on the last day of the preceding financial year should not be less than 100% (hundred percent) of bidder's paid-up share capital.

In the case of a Bidder participating as a single entity, and does not satisfy the Net Worth criteria on its own, it can meet the requirement of Net worth based on the strength of its Subsidiary (ies) and/or Holding Company and/or Subsidiaries of its Holding company wherever applicable, the Net worth of the Bidder and its Subsidiary (ies) and/or Holding Company, and/or Subsidiaries of its Holding company, in combined manner should not be less than 100% (hundred percent) of their total paid up share capital. However individually, their Net worth should not be less than 75% (seventy-five percent) of their respective paid-up share capitals.

Net worth in combined manner shall be calculated as follows:

Net worth (combined) = (X1+ X2+X3) / (Y1+Y2+Y3) X 100 where X1, X2, X3 are individual Net worth which should not be less than 75% of the respective paid up share capitals and Y1, Y2, Y3 are individual paid up share capitals.

(iii) In case the Bidder is not able to furnish its audited financial statements on standalone entity basis, the unaudited unconsolidated financial statements of the Bidder can be considered acceptable provided the Bidder further furnishes the following documents on substantiation of its qualification:

(a) Copies of the unaudited unconsolidated financial statements of the Bidder along with copies of the audited consolidated financial statements of its Holding Company.

(b) Certificate from the CEO/ CFO of the Holding Company, as per the format enclosed in the bidding documents, stating that the unaudited unconsolidated financial statements form part of the consolidated financial statement of the Holding Company.

In case where audited results for the last financial year as on date of techno commercial bid opening are not available, the financial results certified by a practicing Chartered Accountant shall be considered acceptable. In case the Bidder is not able to submit the Certificate from

a practicing Chartered Accountant certifying its financial parameters, the audited result **of three consecutive financial years preceding the last financial year** shall be considered for evaluating financial parameters. Further, a certificate would be required from the CEO/CFO as per the format enclosed in the bidding documents stating that the financial results of the company are under audit as on techno-commercial bid opening and the Certificate from a practicing Chartered Accountant certifying the financial parameters is not available.

Notes for Clause 1.3.3

(a) The Net worth shall be calculated in terms of definition under Section 2 (57) of the Companies Act 2013 as amended from time to time.

(b) Other income shall not be considered for determining annual turnover.

(c) "Holding Company" and "Subsidiary Company" shall have the meanings ascribed to them as per the Companies Act, 2013, as amended from time to time.

(d) Annual Report along with audited Balance Sheets, Profit & Loss Accounts, the schedules and other Financial Statements of the immediately preceding three (3) years of the Bidder should be furnished by the Bidder for checking and evaluating their Financial Capacity vis-à-vis the requirement stipulated herein above.

In case, if the Bidder has not submitted the above Annual report along with the Bid, then a certificate from CEO/CFO of the Bidder shall be submitted along with Bid mentioning that a requirement of Annual report as per governing laws of the country is not mandatory. In such cases duly notarized copies of Audited Printed Annual Financial statement (Balance sheet, Profit and Loss statement, cash flow, statement, Auditor's Report thereon including all relevant schedules/ annexure etc.) for the immediately preceding three (3) years be submitted by the bidder along with the Bid.

(e) Wherever, the Annual report/ duly Notarized copies of the audited Printed annual Financial Statement are in language other than English, then copy duly translated & printed into English language and certified by approved/ recognized English translator shall be submitted with the bid.

(f) For the value of annual turnover indicated in foreign currency, the exchange rate at the end of the respective accounting year shall be considered. For the conversion of equivalent foreign currency, the Bill Clearing (B.C) Selling Market Rate of Exchange (MRE) as published by State Bank of India shall be considered.

g) Where a Bidder participating as a single entity uses the support of its Holding Company for turnover, the prescribed Letter of Undertaking and supporting Board Resolution of the Holding Company shall be submitted.

h) Where combined Net Worth is considered for a Bidder participating as a single entity, documents establishing the Holding/Subsidiary relationship shall be submitted.

i) For meeting the Average Annual Turnover (AAT) requirement under Clause 1.3.3(i), the AAT of the Bidder shall be assessed either on the basis of its standalone financial statements or its consolidated financial statements.

Common notes for 1.3.2 and 1.3.3

(i) Where a Bidder participating as a single entity qualifies by relying, wholly or partly, on the technical credentials and/or financial strength of its Holding Company or Subsidiary

Company, as permitted under the applicable qualifying requirements, and is awarded the Contract, such supporting company shall furnish an additional CPSG equivalent to five percent (5%) of the CPSG Base as defined in Clause 3.48.1, in addition to the CPSG required from the Contractor. The additional CPSG shall be furnished within the period in the form and with the validity specified in the Bid Document.

1.3.4 Biding by Joint Venture / Consortium

A Bidding JV/Consortium ("JV") shall be allowed subject to the compliance of the following:

(i) A Joint Venture/Consortium ("JV") comprising not more than two companies incorporated and registered in India may participate. One partner shall be designated as the Lead Partner and authorised to represent the JV/Consortium. Both partners shall be jointly and severally responsible for complete performance of the Contract.

(ii) The Lead Partner shall have at least fifty-one percent (51%) participation in the JV, and the other Partner shall have at least twenty percent (20%) participation.

(iii) The JV shall meet the Technical Qualifying Requirements specified under Clause 1.3.2. The Lead Partner shall independently meet the requirement specified under Clause 1.3.2.1(ii). The requirements specified under Clauses 1.3.2.1(i) and 1.3.2.1(iii) shall be met either by one partner individually or jointly by both partners. Technical credentials of any Holding Company or Subsidiary Company of either partner shall not be considered.

(iv) Each partner shall individually meet the Average Annual Turnover requirement specified under Clause 1.3.3(i) in proportion to its participation in the JV and shall independently meet the Net Worth requirement specified under Clause 1.3.3(ii). Financial strength of a Holding Company, Subsidiary Company or any other entity shall not be considered for qualification of either partner

Documents Required for Clause 1.3.4

(i) Bidding Joint Venture/Consortium Agreement duly executed on non-judicial stamp paper of appropriate value.

(ii) A Power of Attorney by the other partner in favour of the Lead Partner duly executed on non-judicial stamp paper of appropriate value.

(iii) All applicable documents specified under Clauses 1.3.1, 1.3.2 and 1.3.3.

1.4 SCOPE OF WORK

The Contractor shall develop, complete and deliver the Project(s), for the capacity awarded under the Contract, on a turnkey and single-point responsibility basis. The Scope of Work shall include all supplies, works and services required for the design, development, construction, commissioning, grid integration, guaranteed performance, operation and maintenance of the complete Project(s), in accordance with the Bidding Documents.

The Project(s) shall be located in the State of Punjab and/or in any other State or Union Territory sharing a common geographical boundary with the State of Punjab. The Contractor shall carry out all surveys, investigations and due diligence in respect of the proposed Site and land; prepare all required studies, designs, drawings and engineering documents; arrange the entire land required for the Project(s) through a long-term lease having a tenure

of not less than twenty-eight (28) years; develop such land; and create valid and enforceable rights in favour of SGEL, free from encumbrances, adverse claims and restrictions that may prevent or materially impair the development, construction, operation or maintenance of the Project(s), except for any item, payment or obligation expressly specified in the Bidding Documents as being in the Employer's scope.

The Contractor shall procure and supply all plant, equipment, materials, systems and facilities required for completion of the Project(s), other than the materials expressly identified in the Technical Specifications as being made available by SGEL. The Contractor shall be responsible for arranging inspection and testing at the manufacturer's or supplier's works, wherever applicable, and for packing, forwarding, transportation, delivery, unloading, handling, storage, preservation, security and insurance of all such plant, equipment and materials.

In respect of the Solar PV Modules as being made available by SGEL, SGEL's obligation shall be limited to handing over such materials to the Contractor, free of cost, in the quantities and at the designated locations specified therein (i.e. Village Bhadra Mota, Taluka Lakpat, Distt. Kutch, Gujarat; Mohija Paranda Village, Tehsil Kandhar Dist. Nanded Maharashtra; Village- Achalpur, Tehsil- Garhshankar, District- Hoshiarpur, Punjab; and Village- Chhuchhewal, Tehsil- Balachaur, District- SBS Nagar, Punjab). Upon such handover, the Contractor shall assume custody, responsibility and risk in respect of such materials and shall be responsible for their inspection, condition assessment and testing, as applicable; loading; transportation to the Site; unloading; handling; storage; preservation; security; insurance; installation; integration; testing; commissioning; utilization; operation; and maintenance as part of the complete Project(s).

Where any additional, replacement or shortfall material is required for completion of the Project(s), including on account of any shortage, damage, defect, deterioration, non-usability or deficiency in any material issued or made available by SGEL, the Contractor shall, with the prior written approval of the Employer, arrange, procure, supply, transport to the Site and incorporate such material into the Project(s) in accordance with the Contract and the Technical Specifications. Where payment for such material is admissible under the Contract, the applicable price or rate shall be determined in accordance with the relevant provisions of the Bidding Documents.

The Contractor shall execute all civil, structural, mechanical, electrical, control, communication, auxiliary and associated works required for completion of the Project(s), including erection, installation, integration, testing, commissioning, performance demonstration and operational acceptance of the complete Project(s).

Irrespective of the location of the Project(s), the Contractor shall be solely responsible for arranging, securing and maintaining the requisite connectivity with the State Transmission Utility ("STU") network of Punjab and for designing, constructing, establishing, testing, commissioning, operating and maintaining the complete power evacuation system up to the applicable Interconnection/Metering/Delivery Point.

The Contractor's scope in relation to connectivity and power evacuation shall include, inter alia, preparation, submission, processing and follow-up of all connectivity applications in the

name of SGEL or on its behalf, as required by the concerned utility; coordination and liaison with the concerned utilities and authorities; carrying out the system studies and grid-integration studies specified in the Technical Specifications; securing and maintaining the requisite connectivity arrangement and right of way; and designing, constructing, testing and commissioning the associated transmission lines, substations, bays and bay-extension works, protection, communication, metering and interconnection facilities, together with all other works, facilities and services required for evacuation and delivery of power at the applicable Interconnection/Metering/Delivery Point.

The Contractor shall obtain and maintain all permits, licences, consents, registrations, clearances and approvals required under Applicable Laws or by the concerned utilities and authorities for performance of the Contractor's Scope of Work, including those arising from the Site, land, design, technology, equipment, configuration, connectivity arrangement or execution methodology proposed or adopted by the Contractor. Unless otherwise expressly specified in the Technical Specifications Document, the Contractor shall bear all fees, deposits, levies, charges and expenses relating to the arrangement, securing, establishment, testing, commissioning, operation and maintenance of the connectivity and power evacuation system. Any fee, charge or levy arising solely under the Power Purchase Agreement entered into by SGEL for sale of power shall, however, be borne by SGEL. The Contractor shall not be responsible for any approval, payment or obligation expressly identified in the Bidding Documents as being within SGEL's scope.

The Contractor shall provide and maintain all insurance required under the Contract during transportation, storage, construction, erection, testing, commissioning and the Operation and Maintenance period. The Contractor shall undertake Comprehensive Operation & Maintenance of the complete Project(s), including the power evacuation system up to the applicable Interconnection/Metering/Delivery Point, for Five (5) Years from the applicable Commercial Operation Date, in accordance with the Contract.

The materials made available by SGEL shall not limit, qualify or dilute the Contractor's turnkey and single-point responsibility for the completion, commissioning, guaranteed performance, operation and maintenance of the complete Project(s). Except for SGEL's obligation to hand over the specified materials at the designated locations, all risks, responsibilities and obligations relating to the custody, transportation, incorporation, performance, operation and maintenance of such materials shall remain with the Contractor.

The Scope of Work shall also include all equipment, materials, systems, facilities, works and services which, although not expressly specified in the Bidding Documents, are reasonably necessary for the completeness, safety, reliability, guaranteed performance and satisfactory operation of the Project(s) and their integration with the grid.

The detailed scope of supplies, works and services shall be governed by Section IV: Technical Specifications and the other provisions of the Bidding Documents.

1.5 PROCEDURE/REQUIREMENTS FOR E-TENDERING

1.5.1 Bidders are required to get registered themselves with M/s ISN Electronic Tender Services (ETS) website https://www.bharat-electronictender.com (if not already registered). After

registration with ETS and payment of the cost of bidding documents as per clause 1.2 above, Bidding Documents may be downloaded from ETS Portal i.e. https://www.bharat-electronictender.com.

1.5.2 Bidders shall be required to arrange all resources, including Digital Signature and Internet Connections at their own cost, for participating in online tenders/ bids at the portal.

1.5.3 All the bidders are requested to get themselves registered well in advance and no extra time will be considered for the delay in on-line Vendor Registration, if any. In case bidder waits till the last moment for uploading bids, and if any technical problem is encountered at that time and the bid closing time elapses, SGEL shall not be responsible in any manner for such delay/ or any other reason thereof.

1.5.4 E-Reverse Auction:-

The opening of Price Bids shall be followed by an e-Reverse Auction. Eligible bidders shall be informed in advance regarding the schedule of the e-Reverse Auction. The e-Reverse Auction shall be conducted in accordance with the procedure specified in Clause 2.22.3 of the ITB read with Annexure-8.

1.6 Assistance/clarification regarding e-Tendering Process

For any assistance/clarification for registration, downloading of document, submission of Bids and any other information regarding e-Tendering, Bidders may contact to M/s ISN Electronic Tender Services (ETS) (Service Provider) having the following contact details:

M/s Electronic Tender.com (India) Pvt. Ltd.

1001, DLF City Court, Mehrauli-Gurgaon Rd, Sector 24, Gurugram, Haryana 122002

Contact Person: E-RA Support Team

Customer Support: +91-124-4229071, 4229072

Email: support@isn-ets.com

1.7 EARNEST MONEY DEPOSIT (EMD)

1.7.1 The Bidder shall furnish, as part of its bid, an Earnest Money Deposit (EMD)/Bid Security as specified in clause 2.8 of bid document. The bid security shall be in the amount stipulated in clause 1.2 above. The bid security must be submitted in the form provided at **Annexure-9A or Annexure- 9B** in the bidding documents.

1.7.2 Any bid not accompanied by an acceptable EMD of requisite value and validity in accordance with Clause No 2.8 shall be rejected by SGEL as being non-responsive and returned to Bidders without being opened.

1.7.3 Being a tender for works contract, this tender is excluded from the purview of Public Procurement Policy for MSEs Order, 2012.

1.8 All the Bidders shall enter into an Integrity Pact (to be executed on plain paper) with the Employer at the time of submission of Bids. Successful Bidder shall submit duly executed Integrity Pact on Non-Judicial Stamp Paper of appropriate value prior to signing of Contract

Agreement.

1.9 Bidders are required to submit their bids as per the date and time indicated under Clause No. 1.2.

1.10 SELECTION OF CONTRACTOR FOR PROJECT

Parties intending to participate in this e-tender and meeting the eligibility and qualifying requirements specified in Clause 1.3 of the Bidding Documents shall submit their Techno-Commercial Bid and Price Bid (collectively referred to as the "Bid") in accordance with the provisions of the Bidding Documents.

SGEL shall examine and evaluate the Bids in accordance with the Bidding Documents. Upon conclusion of the e-Reverse Auction ("e-RA"), the qualified Bidders shall be ranked in accordance with the prescribed evaluation methodology, and the **aggregate tendered capacity** shall be awarded to the Successful Bidder(s) in accordance with the final ranking and the provisions of the Bidding Documents.

1.11 SGEL reserves the right to reject any or all bids or cancel/withdraw the Notice Inviting Tender (NIT) and annul the process at any time prior to the issuance of Letter of Award to the Successful Bidder(s) without assigning any reason whatsoever and shall bear no liability whatsoever consequent upon such a decision.

1.12 Bidders are requested to keep themselves updated with the websites https://www.bharat-electronictender.com, https://sjvn.nic.in, and https://eprocure.gov.in/cppp/ on regular basis for any addition / deletion / modification / clarification or notification in respect of this NIT. No separate notification or information will be issued in any other media.

1.13 For any enquiry/ clarification regarding detailed Tender for this assignment, the bidder may contact at the following address for communication:

General Manager (Contracts),

SJVN Green Energy Limited,

Corporate Headquarter, Shakti Sadan,

Shanan, P.O. Malyana, Shimla –171006 (H.P.)

Ph. No.: +91-177-2660132,

E-mail : contracts.sgel@sjvn.nic.in

*********END OF SECTION********

Annexure-1 to NIT

Request for providing access to download the Bid Document

Ref No. [*Insert your Reference No.*] **Dated: xx.xx.2026**

To,

SJVN Green Energy Limited,

Contracts Department,

SJVN Corporate Office Complex, Shakti-Sadan,

Shanan, Shimla

Subject: Request for providing access to download the Bid Document.

Sir,

We,…….[*Insert Name of the Bidder*]……. have submitted Tender Document Fee in respect of "*EPC Package with Land for Development of Grid-Connected Solar PV Projects of Aggregate Capacity up to 1000 MW, with Interconnection to the Punjab State Transmission Utility (STU) Network, including Comprehensive Operation & Maintenance for Five (5) Years*. Accordingly, it is requested to provide access to us for downloading the Bid Document to enable us for further proceeding to participate in the Tender Enquiry. Requisite details along with supporting documents for proceeding at your end are as below:

Sl. No.	Information to be required	Information Provided by the Bidder
1.	Legal Name of the Bidder	
2.	Organization ID (as registered on https://www.bharat-electronictender.com	
3.	Amount (in INR) deposited towards Cost of Bid Document (including of GST)	₹5,900/- (Rupees Five Thousand and Nine Hundred only)
4.	Bid Document Reference Number for which access is required	**SGEL/CHQ/Contracts/PSPCL-1000 MW/2026**
5.	Tender Search Code for which access is required to download the Document	SGEL-2026-TN000001
6.	Unique Transaction Reference (UTR) Number in respect of the payment made towards Cost of Bid Document	

Sl. No.	Information to be required	Information Provided by the Bidder
7.	Date of Transaction made for the payment towards Cost of Bid Document	
8.	Name of Transferor Bank	
9.	Transferor Bank IFSC	
10.	Bank A/c No.	
11.	Address of the Bidder	
12.	City	
13.	State	
14.	Postal Code	
15.	GSTIN	
16.	PAN	

Encls:

(i) Copy of Payment Receipt/Transaction Document in respect of payment made towards Cost of Bid Document.

(ii) Copy of PAN Card

(iii) Copy of GST Registration Certificate

Date……. ……

Place……. ……

(Name & Signature of Authorised Representative
with Seal/Stamp of Company)